

CLERK'S STAMP

FORM 7
[RULE 3.8]

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

PROCEEDING IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF THE COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT **APPLICATION (Extending Stay of Proceedings and Granting of Vesting Orders)**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT

BENNETT JONES LLP
Barristers and Solicitors
4500 Bankers Hall East
855 – 2 Street SW
Calgary, Alberta T2P 4K7

Attention: Keely Cameron/ Sarah Aaron
Telephone No.: 403-298-3324/3177
Fax No.: 403-265-7219
Client File No.: 88323.6

NOTICE TO RESPONDENTS:

This application is made against you. You are a respondent.

You have the right to state your side of this matter before the judge.

To do so, you must be in Court when the application is heard as shown below:

Date: December 19, 2024
Time: 2:00 p.m.
Where: Calgary Court Centre
601 5 St SW Calgary, AB T2P 5P7
Via Webex: <https://albertacourts.webex.com/meet/virtual.courtroom60>

Go to the end of this document to see what you can do and when you must do it.

Go to the end of this document to see what else you can do and when you must do it.

Remedy claimed or sought:

1. AlphaBow Energy Ltd. (the "**Applicant**" or "**AlphaBow**") seeks the following relief under the *Companies' Creditors Arrangement Act*, R.S.C. 1985, c. C-36 ("**CCAA**") as amended:
 - (a) An order substantially in the form attached hereto as **Schedule "A"**:
 - (1) declaring that service of this Application and its supporting materials is good and sufficient, and if necessary, abridging time for notice of the Application to the time actually given;
 - (2) an extension of the stay of proceedings originally imposed by the Amended and Restated Initial Order (the "**ARIO**") granted by the Court on April 26, 2024, from December 31, 2024, to February 14, 2025 (the "**Stay Extension**"); and
 - (3) sealing the confidential appendices to the Monitor's Sixth Report which contain the unredacted purchase and sale agreements;
 - (b) an order substantially in the form attached hereto as **Schedule "B"** approving the sale and vesting of certain assets to North 40 Resources Ltd. (the "**North40 Sale**");
 - (c) an order substantially in the form attached hereto as **Schedule "C"** approving the sale and vesting of certain licensed assets to Signalta Resources Limited (the "**Signalta Licensed Asset Sale**");
 - (d) an order substantially in the form attached hereto as **Schedule "D"** approving the sale and vesting of certain non-operated assets to Signalta Resources Limited (the "**Signalta Non-Operated Asset Sale**");

- (e) an order substantially in the form attached hereto as **Schedule "E"** approving the sale and vesting of certain assets to Warwick Gas Storage Ltd. (the "**Warwick Sale**");
- (f) an order substantially in the form attached hereto as **Schedule "F"** approving the sale and vesting of certain assets to Bench Creek Resources Inc. (the "**Bench Creek Sale**");
- (g) an order substantially in the form attached hereto as **Schedule "G"** approving the sale and vesting of certain assets to PointBreak Resources Inc. (the "**PointBreak Sale**");
- (h) a reverse vesting order substantially in the form attached hereto as **Schedule "H"** approving the transaction contemplated in the Subscription Agreement for the Corporate Transaction as between AlphaBow and 2628071 Alberta Ltd. ("**2628071**");
- (i) an order substantially in the form attached hereto as **Schedule "I"** approving the sale and vesting of certain assets to 2628071;
- (j) an order substantially in the form attached hereto as **Schedule "J"** approving the sale and vesting of certain assets to 2628069 Alberta Ltd. ("**2628069**");
- (k) an order substantially in the form attached hereto as **Schedule "K"** approving the sale and vesting of certain assets to Rockeast Energy Corp. ("**Rockeast**"); and
- (l) granting such further and other relief as counsel may advise and this Honourable Court may permit.

Grounds for making this application:

2. AlphaBow is a privately-owned company in the business of the acquisition, development and production of oil and natural gas in Alberta. AlphaBow is incorporated and registered pursuant to the laws of the Province of Alberta, with headquarters located in Calgary, Alberta.

3. At the time of commencing these proceedings, AlphaBow held licenses issued by the Alberta Energy Regulator to operate 3,785 wells, 4,038 pipelines and 321 facilities across Alberta (the "**Licensed Assets**").
4. The objective of this CCAA proceeding is to give AlphaBow stability in order to complete a court approved sales and investment solicitation process ("**SISP**"), and to re-structure, as necessary. The SISP has resulted in the sale of all of its oil and gas assets by way of a number of asset transactions and the Corporate Transaction involving the sale of all of AlphaBow's shares.

Extension of the Stay

5. AlphaBow has acted, and continues to act, in good faith and with due diligence, and seeks an Order providing for a further extension of the CCAA stay of proceedings from December 31, 2024 up to and including February 14, 2025.
6. The proposed extension will not materially prejudice any of AlphaBow's creditors.
7. Since the ARIO was granted on April 26, 2024, the Applicant has made tangible progress in accomplishing the objectives of this proceeding and requires a further stay extension to continue to work with successful bidders and other stakeholders to conclude the sales process.
8. Further, the Monitor is continuing its administration of the Claims Process, which will continue beyond the current stay period.

SISP Update

9. AlphaBow conducted a court-approved SISP. The SISP has resulted in AlphaBow, with the assistance of the Monitor and in consultation with the Sales Advisor, selecting multiple bids that will collectively maximize value for the estate and ensure all oil and gas assets are assumed. The sales are to be completed through a combination of asset sales and a Corporate Transaction.

Asset Sales

10. AlphaBow is seeking approval of asset sales pursuant to the SISP (collectively, the "**Asset Sales**"). The SISP was court approved and undertaken by AlphaBow in consultation with the Monitor and its sales advisor, Sayer Energy Advisors ("**Sayer**").
11. The asset sales are set out in detail in the Seventh Affidavit of Ben Li and include the sale of AlphaBow's interests in approximately:
 - (a) 108 wells and facilities with associated pipelines to North40;
 - (b) 5 parcels of land and their associated royalties; 3 wells; and 1 pipeline to Signalta;
 - (c) TWP 53 RGE 14 W4M SEC 5 and 9 mineral files, and their associated royalties, 8 wells and 9 pipelines to Warwick;
 - (d) 185 licensed wells and facilities and 132 non operated interests to Bench Creek;
 - (e) two parcels of land to Point Break; and
 - (f) 187 licensed wells and facilities to Rockeast.
12. The Asset Sales offer fair and reasonable consideration and are the best overall bids received in the SISP for the respective assets when considering their purchase prices, assumption of liability, certainty of the Purchasers' ability to close, and other material terms of the transactions.

Corporate Transaction and Associated Asset Sale

13. AlphaBow is seeking approval of the transaction involving a corporate sale of AlphaBow to 2628071 which will result in the existing equity interests of AlphaBow being redeemed and cancelled for nominal consideration; all of the enumerated transferred liabilities and assets being transferred from AlphaBow to the AlphaBow Residual Trust; and 2628071 acquiring all of the newly issued shares of AlphaBow, such that at the conclusion of the transaction it will be the sole shareholder of AlphaBow.

14. In connection with the corporate transaction, AlphaBow will also be completing two asset sales, one with 2628071, and one with 2628069, an affiliate of 2628071 (collectively, the "**Corporate Transaction**").
15. The Corporate Transaction is the best overall consideration received, taking into account the purchase price and amount of liabilities being assumed.
16. The Corporate Transaction is to be implemented in part by way of an RVO.
17. An RVO maximizes the value of AlphaBow for the benefit of its creditors as it will expedite the time to get the Assets operating since being shut in, and will avoid any delays, costs or unnecessary risks to the completion of the Corporate Transaction resulting from transferring AlphaBow's licenses and agreements. The RVO further enables the preservation of tax pools and produces an economic result more favorable than any other viable alternative, and no stakeholder is worse off than they would have been under an alternative sale structure.
18. AlphaBow seeks Orders approving the Corporate Transaction and Asset Sales.
19. The SISP is court approved and AlphaBow is not aware of any unfairness in the working out of the process.

Sealing Order

20. The Confidential Appendices of the Sixth Report of the Monitor contains unredacted copies of the Purchase and Sale Agreements. A sealing order over the confidential purchase prices contained in the Purchase and Sale Agreements and the unwind right in the Signalta Non-Operated Asset Purchase Agreement is necessary to prevent them from being publicly disclosed. The purchase prices and unwind right are commercially sensitive information, the dissemination of which may adversely affect the SISP and any subsequent sales processes resulting in prejudice to AlphaBow's stakeholders.
21. The proposed Sealing Order is the least restrictive and prejudicial alternative to prevent the dissemination of commercially sensitive information and satisfies the Sherman Estates test. The proposed form of sealing order seeks to seal the purchase prices in the

Purchase and Sale Agreements and the unwind right in the Signalta Non-Operated Purchase Asset Purchase Agreement on the Court's file until three months after the discharge of the Monitor.

General

22. Such further and other grounds as counsel for AlphaBow may advise and this Honourable Court may permit.

Material or evidence to be relied on:

23. The Seventh Affidavit of Ben Li sworn on December 9, 2024, filed;
24. The Amended and Restated CCAA Initial Order granted on April 26, 2024;
25. The Stay Extension Order granted on November 4, 2024;
26. The First Report of the Monitor, filed on July 18, 2024;
27. The Second Report of the Monitor, filed on August 22, 2024;
28. The Third Report of the Monitor, filed on September 13, 2024;
29. The Fourth Report of the Monitor, filed on October 29, 2024;
30. The Fifth Report of the Monitor, filed on November 19, 2024; and
31. The Sixth Report of the Monitor, to be filed.
32. Such further and other materials as counsel for the Proposed Monitor or Company may advise and this Honourable Court may permit.

Applicable rules:

33. Part 6, Division 1 of the Alberta *Rules of Court*.

Applicable Acts and regulations:

34. The *Companies' Creditors Arrangement Act*;

35. Such further and other Acts or regulations as counsel may advise and this Honourable Court may permit.

Any irregularity complained of or objection relied on:

36. None.

How the application is proposed to be heard or considered:

37. By Webex videoconference.

WARNING

If you do not come to Court either in person or by your lawyer, the Court may give the applicant what they want in your absence. You will be bound by any order that the Court makes. If you want to take part in this application, you or your lawyer must attend in Court on the date and at the time shown at the beginning of the form. If you intend to give evidence in response to the application, you must reply by filing an affidavit or other evidence with the Court and serving a copy of that affidavit or other evidence on the applicant a reasonable time before the application is to be heard or considered.

SCHEDULE A

Clerk's Stamp

COURT FILE NUMBER 2401-05179
COURT COURT OF KING'S BENCH OF ALBERTA
JUDICIAL CENTRE OF CALGARY
IN THE MATTER OF THE *COMPANIES'*
CREDITORS ARRANGEMENT ACT, R.S.C. 1985,
c. C-36, as amended
AND IN THE MATTER OF A PLAN OF
COMPROMISE OR ARRANGEMENT OF
ALPHABOW ENERGY LTD.

DOCUMENT **ORDER (Extending Stay of Proceedings)**

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF
PARTY FILING THIS DOCUMENT: **BENNETT JONES LLP**
Barristers and Solicitors
4500, 855 – 2nd Street S.W.
Calgary, Alberta T2P 4K7

Attention: Keely Cameron/ Sarah Aaron
Telephone No.: 403-298-3324/3177
Fax No.: 403-265-7219
Client File No.: 88323.6

**DATE ON WHICH ORDER WAS
PRONOUNCED:** December 19, 2024
**NAME OF JUDGE WHO MADE
THIS ORDER:** Justice P. R. Jeffrey
LOCATION OF HEARING: Calgary, Alberta

UPON the application of AlphaBow Energy Ltd. (the "**Applicant**" or "**AlphaBow**"); **AND**
UPON having read the Application for the Stay Extension; the Amended and Restated Initial
Order of the Honourable Justice M. J. Lema granted on April 26, 2024 (the "**ARIO**"); the Stay
Extension Order of the Honourable Justice B. E. Romaine granted on July 24, 2024; the Stay
Extension Order of the Honourable Justice M. H. Bourque granted on August 27, 2024; the Stay
Extension Order of the Honourable Justice J. T. Neilson granted on September 20, 2024; the Stay

Extension Order of the Honourable Justice Marion granted on October 29, 2024; the Stay Extension Order of the Honourable Justice Bourque granted on November 4, 2024; the Stay Extension Order of the Honourable Justice Burns on November 22, 2024; the Seventh Affidavit of Ben Li sworn on December 9, 2024; the Sixth Report of the Monitor, to be filed (the "**Sixth Report**"); **AND UPON** hearing counsel for the Applicant, the Monitor, and any other interested parties appearing at the application; **IT IS HEREBY ORDERED AND DECLARED THAT:**

SERVICE

1. The time for service of the notice of application for this order (the "**Order**") and supporting materials are deemed good and sufficient and this application is properly returnable today.

STAY EXTENSION

2. The Stay Period (as defined in the ARIO) is hereby extended to and including February 14, 2025.

SEALING ORDER

3. The Purchase and Sale Agreements, attached as Confidential Exhibits to the Sixth Report of the Monitor shall be sealed on the Court file and shall not form part of the public record, until three months after the discharge of the Monitor.
4. The Clerk of the Court shall file the Purchase and Sale Agreements in a sealed envelope attached to a notice that sets out the style of cause in these proceedings and states:

THIS ENVELOPE CONTAINS CONFIDENTIAL MATERIALS, BEING THE PURCHASE AND SALE AGREEMENTS (THE "**CONFIDENTIAL MATERIALS**") PURSUANT TO THE SEALING ORDER ISSUED BY THE HONOURABLE JUSTICE JEFFREY ON DECEMBER 19, 2024. THE CLERK OF THE COURT SHALL NOT RELEASE THE CONFIDENTIAL MATERIALS TO THE PUBLIC UNTIL THREE MONTHS AFTER THE DISCHARGE OF THE MONITOR.

5. AlphaBow is empowered and authorized, but not directed, to provide the Confidential or any portion thereof to any interested entity or person that it, along with the Monitor,

considers reasonable in the circumstances, subject to confidentiality arrangements satisfactory to AlphaBow and the Monitor.

6. Leave is hereby granted to any person, entity or party affected by this sealing order to apply to this Court for a further order vacating, substituting, modifying or varying the terms of this Order, with such application to be brought on not less than 7 days' notice to the Monitor and any other affected party pursuant to the Alberta Rules of Court, Alta Reg 124/2010 and this Order.

Justice of the Court of King's Bench of Alberta

SCHEDULE B

Clerk's Stamp:

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

APPLICANTS IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT **ORDER (Sales Approval and Vesting)**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT **BENNETT JONES LLP**

Barristers and Solicitors
4500 Bankers Hall East
855 – 2nd Street S.W.
Calgary, Alberta T2P 4K7

Attention: Keely Cameron / Sarah Aaron
Telephone No.: 403-298-3324/3177
Fax No.: 403-265-7219
Client File No.: 88323.6

DATE ON WHICH ORDER WAS PRONOUNCED: December 19, 2024

NAME OF JUDGE WHO MADE THIS ORDER: The Honourable Justice P.R. Jeffrey

LOCATION OF HEARING: Calgary Court Centre
601 5 St SW
Calgary, AB T2P 5P7

UPON the application of AlphaBow Energy Ltd. ("**AlphaBow**") for an Order approving the sale transaction (the "**Transaction**") contemplated by the November 18, 2024, Asset Purchase and Sale Agreement (the "**Sale Agreement**") between AlphaBow and North 40 Resources Ltd. (the "**Purchaser**"); **AND UPON having read** the Affidavit of Ben Li, sworn December 9, 2024, the Affidavit of Service of Stephanie Dumoulin, and the Monitor's Sixth Report (the "**Sixth Report**"); **AND UPON HAVING READ**

the CCAA Initial Order (the "**Initial Order**") and the Amended and Restated CCAA Initial Order (the "**ARIO**") each dated April 25, 2024 and the Order (Claims Process) dated September 20, 2024 (the "**Claims Process Order**"); **AND UPON hearing** the submissions of counsel for AlphaBow, counsel for KSV Restructuring Inc. (the "**Monitor**"), and any other interested parties appearing at the application;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and the supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application.

INTERPRETATION

2. Unless otherwise indicated in this Order, capitalized terms have the meanings set out in the Sale Agreement.

APPROVAL OF TRANSACTIONS

3. The Transaction is hereby approved, and the Sale Agreement is commercially reasonable and in the best interests of AlphaBow and its stakeholders. The execution of the Sale Agreement by AlphaBow is hereby ratified, confirmed and approved, and AlphaBow is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the transaction and for the conveyance of the assets set out in **Schedule "A"** hereto (the "**Purchased Assets**") to the Purchaser.

VESTING OF PROPERTY

4. Subject only to approval by the Alberta Energy Regulator ("**Energy Regulator**") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta), and upon the delivery of a Monitor's Certificate to the Purchaser substantially in the form attached as **Schedule "B"** hereto (the "**Monitor's Certificate**"), all of AlphaBow's right, title and interest in and to the Purchased Assets shall vest absolutely in the Purchaser, free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, whether or not they have attached or been perfected, registered or filed and

whether secured, unsecured or otherwise (collectively, the "**Claims**") including, without limiting the generality of the foregoing:

- (a) any Encumbrances or Charges (as created by and defined in the Initial Order, the ARIO and any other Orders granted in this Action);
- (b) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act*, the *Mines and Minerals Act*, the *Land Titles Act* or any other personal, mineral or real property registry system;
- (c) any liens or claims of lien under the *Prompt Payment and Construction Lien Act* (Alberta) or its predecessor, the *Builders' Lien Act* (Alberta);
- (d) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
- (e) any outstanding amounts owing in respect of the Energy Regulator Orphan Fund Levy and Administration Fees; and
- (f) those Claims listed in **Schedule "C"** hereto,

(all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in **Schedule "D"** (collectively, "**Permitted Encumbrances**")).

5. For greater certainty:

- (a) this Court orders that all Claims including Encumbrances other than Permitted Encumbrances and the Cure Costs set forth in **Schedule "E"** (as may be adjusted in accordance with the Sale Agreement), affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets; and
- (b) all other Claims associated with the Assumed Contracts other than those in **Schedule "E"** shall be Claims and are hereby determined not to be Cure Cost Claims (as defined in the Claims Process Order).

6. Upon delivery of the Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below

in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c L-7 (the "**LTA**") and notwithstanding that the appeal period in respect of this Order has not elapsed, the Registrar of Land Titles ("**Land Titles Registrar**") shall and is hereby authorized, requested and directed to forthwith register the transfer to the Purchaser (or its nominee) all caveats currently registered in the name of AlphaBow in respect of the Purchased Assets including the Caveats defined and listed in **Schedule "F"**;
- (b) Alberta Energy shall and is hereby authorized, requested and directed to forthwith:
 - (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of AlphaBow in and to any of the Purchased Assets located in the Province of Alberta, including but not limited to the Security Notices as defined and detailed in **Schedule "F"**;
 - (ii) transfer all Crown leases listed in **Schedule "F"** to this Order standing in the name of AlphaBow, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances; and
 - (iii) update its records to evidence the transfer of AlphaBow's interest in the Units as defined and set forth in **Schedule "F"**;
- (c) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of AlphaBow in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods; and

- (d) the Special Areas Board shall and is hereby authorized, requested and directed to forthwith transfer all Special Areas Dispositions listed in **Schedule "F"** to this Order under the heading Special Areas Dispositions, standing in the name of AlphaBow, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances.
7. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Monitor's Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
 8. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by AlphaBow of the Sale Agreement.
 9. Upon delivery of the Monitor's Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the LTA and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by AlphaBow.
 10. For the purposes of determining the nature and priority of Claims, the net proceeds from sale of the Purchased Assets shall stand in the place and stead of the Purchased Assets from and after delivery of the Monitor's Certificate and all Claims including Encumbrances (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), no distributions shall be made to creditors of net proceeds from sale of the Purchased Assets without further order of this Court.

11. Except as expressly provided for in the Sale Agreement, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against AlphaBow.
12. Upon completion of the Transaction, AlphaBow and all persons who claim by, through or under AlphaBow in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).
13. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by the AlphaBow, or any person claiming by, through or against the AlphaBow.
14. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against AlphaBow associated with the Purchased Assets.
15. The Monitor is directed to file with the Court a copy of the Monitor's Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
16. Any party asserting an entitlement to Cure Costs (as defined in the Sale Agreement), whose claim has not been barred pursuant to the Claims Process Order shall have 10 days from the issuance of this Order to make an adjustment to the Cure Cost Claim failing which the amount set out in the Proof of Claim will be deemed final, subject only to such revisions or disallowance as determined by the Monitor or the Court in accordance with the Claims Process Order.

MISCELLANEOUS MATTERS

17. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;

- (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, RSC 1985, c B-3, as amended (the "**BIA**"), in respect of AlphaBow, and any bankruptcy order issued pursuant to any such applications;
- (c) any assignment in bankruptcy made in respect of AlphaBow; and
- (d) the provisions of any federal or provincial statute,

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of AlphaBow and shall not be void or voidable by creditors of AlphaBow, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

- 18. AlphaBow, the Monitor, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
- 19. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist AlphaBow and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to AlphaBow, as may be necessary or desirable to give effect to this Order or to assist the AlphaBow and its agents in carrying out the terms of this Order.
- 20. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;

(iv) the Purchaser or the Purchaser's solicitors; and

(b) Posting a copy of this Order on the Monitor's website at:
<https://www.ksvadvisory.com/experience/case/alphabow>

and service on any other person is hereby dispensed with.

21. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

J.C.K.B.A

SCHEDULE A

Assets Listing

Lands Schedule/Mineral Property Report:

See attached 126 page Mineral Lease Property Summary dated September 4, 2024 at 6:23:11 p.m. by Ben Li.

Wells:

<u>License #</u>	<u>UWI</u>	<u>Status</u>	<u>Licensee</u>	<u>WI%</u>
0432005	102/14-20-027-17W4/00	Suspended Oil	AlphaBow	100%
0281694	1W0/04-05-028-17W4/00	Drilled & Cased	AlphaBow	50%
0281694	1W0/04-05-028-17W4/02	Gas	AlphaBow	50%
0278109	100/09-06-028-17W4/00	Suspended Gas	CNRL	50%
0259863	100/15-07-028-17W4/00	Suspended Gas	AlphaBow	100%
0259863	100/15-07-028-17W4/02	Drilled & Cased	AlphaBow	100%
0273146	100/12-08-028-17W4/00	Suspended Gas	AlphaBow	48.98448%
0288590	100/14-22-028-17W4/00	Drilled & Cased	AlphaBow	100%
0288590	100/14-22-028-17W4/02	Gas	AlphaBow	100%
0289155	102/13-23-028-17W4/00	Abandoned Zn	AlphaBow	100%
0289155	102/13-23-028-17W4/02	Abandoned	AlphaBow	100%
0222954	100/08-26-028-17W4/00	Reclaimed	AlphaBow	100%
0255952	100/13-26-028-17W4/00	Suspended Gas	AlphaBow	50%
0256643	100/07-27-028-17W4/00	Gas	AlphaBow	100%
0095638	100/06-28-028-17W4/00	Abandoned Zn	CNRL	12.5%
0095638	100/06-28-028-17W4/03	Suspended Gas	CNRL	12.5%
0095638	100/06-28-028-17W4/04	Commingled	CNRL	12.5%
0287681	100/07-34-028-17W4/00	Gas	AlphaBow	100%
0304564	100/01-11-028-18W4/00	Suspended Gas	AlphaBow	100%
0290248	102/14-11-028-18W4/00	Suspended Gas	AlphaBow	100%
0289156	102/14-14-028-18W4/00	Reclaimed	AlphaBow	100%
0324708	102/16-14-028-18W4/00	Abandoned Zn	AlphaBow	100%
0324708	102/16-14-028-18W4/02	Abandoned	AlphaBow	100%
0355170	100/04-26-028-18W4/00	Reclaimed	AlphaBow	100%

<u>License #</u>	<u>UWI</u>	<u>Status</u>	<u>Licensee</u>	<u>WI%</u>
0329488	100/15-26-028-18W4/00	Abandoned Zn	AlphaBow	75%
0329488	100/15-26-028-18W4/02	Abandoned	AlphaBow	75%
0295367	100/11-33-028-18W4/00	Suspended Gas	AlphaBow	100%
0310803	100/08-34-028-18W4/00	Gas	AlphaBow	100%
0310800	100/11-34-028-18W4/00	Suspended Gas	AlphaBow	100%
0284230	102/01-36-028-19W4/00	Gas	AlphaBow	100%
0344415	100/14-36-028-19W4/00	Suspended Gas	AlphaBow	100%
0168514	100/04-22-028-20W4/00	Abandoned	Torxen	50%
0005744	100/10-22-028-20W4/00	Gas	Torxen	18.0879%
0165862	100/01-23-028-20W4/00	Gas	Torxen	50%
0007711	100/11-27-028-20W4/00	Gas	Torxen	18.0879%
0168516	100/16-27-028-20W4/00	Abandoned Zn	Torxen	50%
0168516	100/16-27-028-20W4/02	Abandoned	Torxen	50%
0189668	100/02-28-028-20W4/02	Gas	Torxen	18.0879%
0206873	100/04-28-028-20W4/02	Gas	Torxen	50%
0165459	100/13-28-028-20W4/02	Gas	Torxen	18.0879%
0183335	100/14-28-028-20W4/00	Drilled & Cased	Torxen	50%
0183335	100/14-28-028-20W4/02	Gas	Torxen	50%
0177445	100/05-33-028-20W4/00	Suspended Gas	Torxen	50%
0165511	100/13-33-028-20W4/00	Gas	Torxen	50%
0165511	100/13-33-028-20W4/02	Suspended Gas	Torxen	18.0879%
0166560	100/16-34-028-20W4/00	Suspended Gas	Torxen	50%
0166560	100/16-34-028-20W4/02	Abandoned Zn	Torxen	75%
0166560	100/16-34-028-20W4/03	Oil	Torxen	50%
0170097	100/14-23-029-15W4/02	Reclaimed	CNRL	100%

<u>License #</u>	<u>UWI</u>	<u>Status</u>	<u>Licensee</u>	<u>WI%</u>
0272787	100/06-06-029-16W4/00	Gas	AlphaBow	100%
0243535	100/13-06-029-16W4/00	Suspended Gas	AlphaBow	100%
0242008	100/13-16-029-16W4/00	Gas	AlphaBow	100%
0238198	100/16-21-029-16W4/00	Gas	AlphaBow	100%
0272736	102/10-22-029-16W4/00	Reclaimed	AlphaBow	100%
0272736	102/10-22-029-16W4/02	Reclaimed	AlphaBow	100%
0272736	102/10-22-029-16W4/03	Reclaimed	AlphaBow	100%
0267169	100/15-27-029-16W4/00	Suspended Gas	CNRL	50%
0228028	100/08-34-029-16W4/00	Gas	AlphaBow	100%
0246055	100/01-01-029-17W4/00	Abandoned Zn	AlphaBow	100%
0246055	100/01-01-029-17W4/02	Gas	AlphaBow	100%
0252601	100/16-01-029-17W4/00	Suspended Gas	AlphaBow	100%
0298475	100/02-04-029-17W4/00	Suspended Gas	AlphaBow	100%
0312144	100/07-04-029-17W4/00	Suspended Gas	AlphaBow	100%
0357097	100/01-05-029-17W4/00	Drilled & Cased	AlphaBow	50%
0357097	100/01-05-029-17W4/02	Suspended Gas	AlphaBow	50%
0334229	100/06-08-029-17W4/00	Abandoned Zn	AlphaBow	100%
0334229	100/06-08-029-17W4/02	Abandoned	AlphaBow	100%
0315771	100/04-02-029-18W4/00	Suspended Gas	AlphaBow	100%
0289251	102/04-04-029-18W4/00	Suspended Gas	AlphaBow	100%
0289251	102/04-04-029-18W4/02	Gas	AlphaBow	100%
0294632	100/10-04-029-18W4/00	Drilled & Cased	AlphaBow	100%
0294632	100/10-04-029-18W4/02	Gas	AlphaBow	100%
0281038	100/11-05-029-18W4/00	Gas	AlphaBow	65.625%
0255628	100/12-05-029-18W4/00	Abandoned Zn	AlphaBow	100%

<u>License #</u>	<u>UWI</u>	<u>Status</u>	<u>Licensee</u>	<u>WI%</u>
0021176	100/13-05-029-18W4/00	Suspended Oil	AlphaBow	100%
0255360	102/13-05-029-18W4/00	Suspended Gas	AlphaBow	68.75%
0126530	100/16-05-029-18W4/00	Abandoned Zn	AlphaBow	100%
0126530	100/16-05-029-18W4/02	Gas	AlphaBow	65.625%
0021587	100/16-06-029-18W4/00	Abandoned Zn	AlphaBow	100%
0020704	100/01-07-029-18W4/00	Oil	AlphaBow	100%
0314635	100/05-07-029-18W4/00	Gas	AlphaBow	96.875%
0332949	100/06-07-029-18W4/00	Suspended Gas	AlphaBow	96.875%
0021487	100/07-07-029-18W4/00	Abandoned Zn	AlphaBow	100%
0021487	100/07-07-029-18W4/02	Gas	AlphaBow	96.875%
0020826	100/08-07-029-18W4/00	Injector	AlphaBow	100%
0281695	100/09-07-029-18W4/00	Oil	AlphaBow	100%
0021135	100/10-07-029-18W4/00	Oil	AlphaBow	100%
0098708	102/14-07-029-18W4/00	Suspended Gas	AlphaBow	96.875%
0098708	102/14-07-029-18W4/02	Drilled & Cased	AlphaBow	96.875%
0255359	103/14-07-029-18W4/00	Gas	AlphaBow	96.875%
0017245	100/15-07-029-18W4/00	Oil	AlphaBow	100%
0016294	100/16-07-029-18W4/00	Suspended Oil	AlphaBow	100%
0017570	100/04-08-029-18W4/00	Oil	AlphaBow	100%
0021101	100/05-08-029-18W4/00	Suspended Oil	AlphaBow	100%
0343871	100/06-08-029-18W4/00	Drilled & Cased	AlphaBow	98.4375%
0343871	100/06-08-029-18W4/02	Gas	AlphaBow	98.4375%
0343871	100/06-08-029-18W4/03	Commingled	AlphaBow	98.4375%
0257476	100/14-08-029-18W4/00	Commingled	AlphaBow	98.4375%
0257476	100/14-08-029-18W4/02	Suspended Gas	AlphaBow	98.4375%

<u>License #</u>	<u>UWI</u>	<u>Status</u>	<u>Licensee</u>	<u>WI%</u>
0303597	100/05-15-029-18W4/00	Abandoned	AlphaBow	100%
0326408	102/09-16-029-18W4/00	Abandoned Zn	AlphaBow	100%
0326408	102/09-16-029-18W4/02	Abandoned Zn	AlphaBow	100%
0326408	102/09-16-029-18W4/03	Abandoned	AlphaBow	100%
0079695	100/01-18-029-18W4/00	Suspended Injector	AlphaBow	100%
0017772	100/02-18-029-18W4/00	Abandoned	AlphaBow	100%
0079694	100/07-18-029-18W4/00	Suspended Oil	AlphaBow	100%
0075933	100/08-18-029-18W4/00	Suspended Oil	AlphaBow	100%
0289673	100/04-36-029-18W4/00	Abandoned Zn	AlphaBow	100%
0289673	100/04-36-029-18W4/02	Abandoned	AlphaBow	100%
0329369	100/06-36-029-18W4/00	Abandoned	AlphaBow	100%
0075523	100/12-36-029-18W4/00	Abandoned	AlphaBow	100%
0075523	100/12-36-029-18W4/02	Abandoned Zn	AlphaBow	100%
0298195	100/15-36-029-18W4/00	Abandoned	AlphaBow	100%
0289719	100/01-01-029-19W4/00	Gas	AlphaBow	100%
0353568	100/10-01-029-19W4/03	Drilled & Cased	AlphaBow	100%
0353568	100/10-01-029-19W4/04	Gas	AlphaBow	100%
0353568	100/10-01-029-19W4/05	Commingled	AlphaBow	100%
0021447	100/06-03-029-20W4/00	Gas	Torxen	18.0879%
0182049	100/05-09-029-20W4/00	Abandoned	Torxen	18.0879%
0187465	102/05-09-029-20W4/00	Suspended Gas	Torxen	18.0879%
0024207	100/10-14-029-20W4/00	Reclaimed	Cenovus	18.0879%
0021304	100/07-15-029-20W4/00	Oil	Torxen	18.0879%
0086807	100/10-15-029-20W4/00	Oil	Bearspaw	18.0879%
0179985	100/09-21-029-20W4/00	Abandoned	Torxen	18.0879%

<u>License #</u>	<u>UWI</u>	<u>Status</u>	<u>Licensee</u>	<u>WI%</u>
0241804	100/04-19-030-15W4/00	Gas	AlphaBow	100%
0061714	100/10-30-030-15W4/00	Abandoned Zn	TAQA	50%
0061714	100/10-30-030-15W4/02	Abandoned	TAQA	50%
0169703	102/10-30-030-15W4/00	Suspended Gas	AlphaBow	100%
0236604	100/14-30-030-15W4/00	Drilled & Cased	AlphaBow	100%
0233054	100/13-12-030-16W4/00	Gas	AlphaBow	100%
0252602	100/05-13-030-16W4/00	Abandoned	Strathcona	100%
0228163	100/09-14-030-16W4/00	Abandoned Zn	AlphaBow	100%
0228163	100/09-14-030-16W4/02	Abandoned	AlphaBow	100%
0223476	100/11-24-030-16W4/00	Gas	AlphaBow	100%

Facilities:

Facilities – Operated

<i>License Number</i>	<i>Type</i>	<i>Location</i>	<i>Operational Status</i>
W 0353568	Battery	10-01-029-19W4	Active
W 0284230	Battery	01-36-028-19W4	Active
W 0289719	Battery	01-01-029-19W4	Active
F35232	Gas gathering system	12-07-029-18W4	Active
W 0314635	Battery	05-07-029-18W4	Active
W 0255359	Battery	14-07-029-18W4	Active
W 0021487	Battery	07-07-029-18W4	Active
F34687	Satellite	16-07-029-18W4	Unknown
F34688	Satellite	01-07-029-18W4	Unknown
F3892	Injection plant	08-07-029-18W4	Active
F3892	Battery	08-07-029-18W4	Active

<i>License Number</i>	<i>Type</i>	<i>Location</i>	<i>Operational Status</i>
F3893	Compressor station	08-07-029-18W4	Active
W 0255360	Battery	13-05-029-18W4	Active
W 0257476	Battery	14-08-029-18W4	New
W 0343871	Battery	06-08-029-18W4	Active
W 0281038	Battery	11-05-029-18W4	Active
W 0126530	Battery	16-05-029-18W4	Active
W 0289251	Battery	04-04-029-18W4	Active
W 0294632	Battery	12-04-029-18W4	Active
W 0295367	Battery	11-33-028-18W4	Active
W 0326408	Battery	09-16-029-18W4	Suspended
W 0432005	Battery	14-17-027-17W4	Suspended
W 0310800	Battery	11-34-028-18W4	Active
W 0310803	Battery	08-34-028-18W4	Active
W 0304564	Battery	01-11-028-18W4	Suspended
F37517	Battery	11-08-029-17W4	Unknown
W 0289155	Battery	04-26-028-17W4	Suspended
F26329	Compressor station	16-01-029-17W4	Abandoned
F3891	Compressor station	13-36-029-16W4	Active
F3891	Battery	13-36-029-16W4	Active

Facilities - Non-Operated

File #	Agreement Type	Facility name	Operator	WI (%)
JF00883	CO&O	Aerial Gas Transmission Facilities	Sonde Resources	18.039
JF00884	O&O	Extension to the Aerial Gas Transmission Facilities	Sonde Resources	30.051

Pipelines:

<i>License No.</i>	<i>Line No.</i>	<i>Status</i>	<i>From Location</i>	<i>To Location</i>	<i>Length (mi)</i>	<i>Substance</i>	<i>OD (in)</i>
10213	1	Operating	01-07-029-18W4	08-07-029-18W4	0.329	Oil Well Effluent	3.50
10213	2	Discontinued	16-07-029-18W4	08-07-029-18W4	0.416	Oil Well Effluent	2.37
15276	1	Discontinued	16-07-029-18W4	16-07-029-18W4	0.081	Oil Well Effluent	2.37
15276	2	Operating	15-07-029-18W4	16-07-029-18W4	0.249	Oil Well Effluent	3.50
15276	4	Operating	10-07-029-18W4	16-07-029-18W4	0.336	Oil Well Effluent	3.50
15277	1	Abandoned	05-08-029-18W4	04-08-029-18W4	0.249	Oil Well Effluent	2.37
15277	2	Operating	04-08-029-18W4	01-07-029-18W4	0.180	Oil Well Effluent	2.37
15277	3	Abandoned	13-05-029-18W4	16-06-029-18W4	0.261	Oil Well Effluent	2.37
15277	4	Abandoned	16-06-029-18W4	01-07-029-18W4	0.261	Oil Well Effluent	2.37
15277	6	Operating	05-08-029-18W4	04-08-029-18W4	0.249	Oil Well Effluent	2.37
15277	7	Discontinued	16-06-029-18W4	01-07-029-18W4	0.261	Oil Well Effluent	2.37
15277	8	Operating	04-08-029-18W4	01-07-029-18W4	0.180	Oil Well Effluent	2.37
15285	1	Abandoned	08-07-029-18W4	08-07-029-18W4	0.081	Natural Gas	2.37
15285	2	Abandoned	08-07-029-18W4	08-07-029-18W4	0.081	Natural Gas	3.50
17578	2	Discontinued	08-18-029-18W4	02-18-029-18W4	0.242	Oil Well Effluent	3.50
17578	5	Discontinued	01-18-029-18W4	02-18-029-18W4	0.199	Oil Well Effluent	3.50
17578	8	Discontinued	07-18-029-18W4	02-18-029-18W4	0.249	Oil Well Effluent	3.50
17578	9	Discontinued	02-18-029-18W4	16-07-029-18W4	0.317	Oil Well Effluent	3.50
17578	10	Discontinued	02-18-029-18W4	16-07-029-18W4	0.317	Oil Well Effluent	3.50
17578	12	Operating	16-07-029-18W4	08-07-029-18W4	0.416	Oil Well Effluent	3.50
17578	13	Operating	16-07-029-18W4	08-07-029-18W4	0.416	Oil Well Effluent	3.50
17578	14	Discontinued	02-18-029-18W4	16-07-029-18W4	0.317	Oil Well Effluent	3.50
34253	1	Operating	11-24-030-16W4	13-12-030-16W4	1.790	Natural Gas	4.50
34253	2	Operating	13-12-030-16W4	13-36-029-16W4	1.995	Natural Gas	4.50
34253	3	Operating	08-34-029-16W4	13-36-029-16W4	1.547	Natural Gas	4.50

<i>License No.</i>	<i>Line No.</i>	<i>Status</i>	<i>From Location</i>	<i>To Location</i>	<i>Length (mi)</i>	<i>Substance</i>	<i>OD (in)</i>
34253	4	Operating	13-36-029-16W4	10-33-028-15W4	7.985	Natural Gas	4.50
34253	5	Operating	09-14-030-16W4	12-13-030-16W4	0.373	Natural Gas	4.50
34253	6	Operating	01-24-030-16W4	09-14-030-16W4	1.330	Natural Gas	3.50
34253	7	Discontinued	01-14-030-16W4	09-14-030-16W4	0.454	Natural Gas	4.50
34961	1	Operating	01-28-029-16W4	08-34-029-16W4	1.709	Natural Gas	4.50
34961	2	Operating	13-16-029-16W4	01-28-029-16W4	1.970	Natural Gas	4.50
34961	3	Operating	13-06-029-16W4	13-16-029-16W4	3.324	Natural Gas	4.50
34961	4	Operating	08-01-029-17W4	13-06-029-16W4	0.789	Natural Gas	4.50
34961	5	Operating	13-26-028-17W4	08-01-029-17W4	2.330	Natural Gas	4.50
34961	6	Operating	08-27-028-17W4	13-26-028-17W4	0.466	Natural Gas	4.50
34961	7	Operating	06-06-029-16W4	14-06-029-16W4	0.497	Natural Gas	4.50
34961	8	Operating	08-34-028-17W4	13-26-028-17W4	0.864	Natural Gas	4.50
34961	9	Operating	02-27-028-17W4	05-26-028-17W4	0.746	Natural Gas	4.50
34961	10	Operating	07-04-029-17W4	08-34-028-17W4	1.709	Natural Gas	4.50
34961	11	Operating	02-04-029-17W4	16-33-028-17W4	0.485	Natural Gas	4.50
34961	12	Operating	11-08-029-17W4	07-04-029-17W4	3.890	Natural Gas	4.50
37430	1	Operating	08-07-029-18W4	10-12-029-19W4	1.411	Natural Gas	4.50
37430	2	Operating	14-07-029-18W4	08-07-029-18W4	0.770	Natural Gas	4.50
37430	3	Operating	14-08-029-18W4	08-07-029-18W4	0.864	Natural Gas	4.50
37430	4	Operating	07-07-029-18W4	07-07-029-18W4	0.075	Natural Gas	4.50
37430	5	Operating	13-05-029-18W4	04-08-029-18W4	0.323	Natural Gas	4.50
37430	6	Operating	11-05-029-18W4	13-05-029-18W4	0.590	Natural Gas	4.50
37430	7	Operating	16-05-029-18W4	13-05-029-18W4	0.746	Natural Gas	4.50
37430	8	Operating	04-04-029-18W4	11-05-029-18W4	0.820	Natural Gas	4.50
37430	9	Operating	01-36-028-19W4	08-07-029-18W4	2.765	Natural Gas	4.50
37430	10	Operating	11-33-028-18W4	04-04-029-18W4	0.684	Natural Gas	4.50

<i>License No.</i>	<i>Line No.</i>	<i>Status</i>	<i>From Location</i>	<i>To Location</i>	<i>Length (mi)</i>	<i>Substance</i>	<i>OD (in)</i>
37430	11	Operating	12-04-029-18W4	04-04-029-18W4	0.528	Natural Gas	4.50
37430	12	Discontinued	05-15-029-18W4	14-08-029-18W4	1.988	Natural Gas	4.50
37430	13	Operating	07-07-029-18W4	05-07-029-18W4	0.503	Natural Gas	4.50
37430	14	Operating	11-34-028-18W4	11-33-028-18W4	0.926	Natural Gas	4.50
37430	15	Operating	08-34-028-18W4	11-34-028-18W4	0.572	Natural Gas	4.50
37430	16	Discontinued	01-03-029-18W4	11-34-028-18W4	0.684	Natural Gas	4.50
37430	17	Abandoned	06-07-029-18W4	06-07-029-18W4	0.093	Natural Gas	4.50
37430	18	Discontinued	14-07-029-18W4	14-07-029-18W4	0.087	Natural Gas	4.50
37430	19	Discontinued	14-36-028-19W4	01-01-029-19W4	0.597	Natural Gas	4.50
37430	20	Operating	05-07-029-18W4	12-07-029-18W4	0.249	Natural Gas	4.50
37430	21	Operating	10-01-029-19W4	06-01-029-19W4	0.404	Natural Gas	4.50
37430	22	Operating	06-01-029-19W4	01-01-029-19W4	0.621	Natural Gas	4.50
37430	23	Operating	06-08-029-18W4	05-08-029-18W4	0.149	Natural Gas	4.50
39121	3	Operating	12-08-028-17W4	02-05-028-17W4	1.616	Natural Gas	4.50
39121	4	Discontinued	15-07-028-17W4	12-08-028-17W4	0.559	Natural Gas	4.50
39121	5	Operating	14-17-027-17W4	04-20-027-17W4	0.360	Natural Gas	3.82
40307	1	Operating	09-07-029-18W4	16-07-029-18W4	0.186	Oil Well Effluent	3.50
43487	1	Discontinued	14-11-028-18W4	01-11-028-18W4	0.808	Natural Gas	4.50
43487	2	Operating	01-11-028-18W4	14-02-028-18W4	0.746	Natural Gas	4.50
44873	1	Operating	01-01-029-19W4	01-02-029-19W4	1.156	Natural Gas	4.50
45303	1	Discontinued	09-16-029-18W4	05-15-029-18W4	0.547	Natural Gas	4.50

<i>License No.</i>	<i>Line No.</i>	<i>Operator Name</i>	<i>Licensee Name</i>	<i>Status</i>	<i>From Location</i>	<i>To Location</i>	<i>Length (mi)</i>	<i>Substance</i>	<i>OD (in)</i>	<i>Vendor WT%</i>	<i>Facility Agreement</i>
6634	2	PRAIRIE PROVIDENT RESOURCE	PRAIRIE PROVIDENT RESOURCES	Operating	03-08-029-19W4	01-22-029-19W4	3.31	Natural Gas	6.63	30.051%	Extension to the Aerial Gas Transmissi

		S CANADA LTD.	CANADA LTD.								on Facilities
6634	16	PRAIRIE PROVIDENT RESOURCES CANADA LTD.	PRAIRIE PROVIDENT RESOURCES CANADA LTD.	Operating	03-08-029-19W4	12-22-028-20W4	7.54	Natural Gas	6.63	18.039%	Aerial Gas Transmission Facilities

Material Contracts:

1. Agreement for the Construction, Ownership and Operation of the Aerial Gas Transmission Facilities.
2. Agreement for the Ownership and Operation of the Extension to the Aerial Gas Transmission Facilities.
3. Aerial Mannville "A" Unit Agreement
4. Wayne-Rosedale Glauconitic Unit No. 1 Agreement

Crown Surface Dispositions:

MSL's	PLA'S	LOC'S
MSL 012046	PLA 012394	LOC 040767
MSL 031407	PLA 031723	LOC 060805
MSL 022136	PLA 031692	
MSL 032620	PLA 042827	
MSL 041281	PLA 041483	
MSL 041282	PLA 041482	
MSL 041283	PLA 042769	
MSL 050971	PLA 060973	
MSL 060141	PLA 044360	
MSL 061082	PLA 061783	

SCHEDULE A

Assets Listing

Lands Schedule/Mineral Property Report:

See attached 126 page Mineral Lease Property Summary dated September 4, 2024 at 6:23:11 p.m. by Ben Li.

ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Ben Li on September 04, 2024 at 6:23:11 pm.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s):
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: Reference
Related Contracts: Yes **Related Units:** Yes
Royalty Information: Yes **Expand:** Yes
Well Information: Yes
Remarks: No
Acreage: Producing / Non Producing
Developed / Undeveloped
Proven / Unproven

Sort Options

Division: No
Category: No
Province: No



ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Ben Li on September 04, 2024 at 6:23:11 pm.

Sort Options

Area:	No
Location:	Yes



ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
M23675	PNGLSE CR	Eff: Sep 19, 2002	0.000			WI	Area : WILLOW
Sub: A	WI	Exp: Sep 18, 2007	0.000	ALPHABOW ENERGY		100.00000000	TWP 28 RGE 17 W4M 5
A	0402090368	Ext: 15	0.000				PNG BELOW BASE BELLY_RIVER TO
	ALPHABOW ENERGY			Total Rental: 0.00			TOP VIKING_ZONE
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	0.000	0.000	0.000	0.000
	Prod:	0.000	NProd:	0.000
	Dev:	0.000	Undev:	0.000
	Prov:	0.000	NProv:	0.000

C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M23675	PNGLSE CR	Eff: Sep 19, 2002	256.000	C05840 A No		PLD	Area : WILLOW
Sub: B	WI	Exp: Sep 18, 2007	256.000	ALPHABOW ENERGY		50.00000000	TWP 28 RGE 17 W4M 5
A	0402090368	Ext: 15	128.000	CANADIAN NATUR.		50.00000000	PNG FROM TOP VIKING_ZONE TO
	CANADIAN NATUR.						BASE MANNVILLE
100.00000000	ALPHABOW ENERGY			Total Rental: 896.00			

----- Related Contracts -----

Report Date: Sep 04, 2024

Page Number: 2

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23675

Sub:	B	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05840 A	POOL	Dec 04, 2002
			256.000	128.000	0.000	0.000	C05841 A	TRUST	Dec 23, 2002
			0.000	0.000	0.000	0.000			

----- Well U.W.I. Status/Type -----
 1W0/04-05-028-17-W4/00DRLCSD/N/A
 1W0/04-05-028-17-W4/00PUMP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	50.00000000	
		CANADIAN NATUR.	50.00000000	

M23810	PNGLSE CR	Eff: Apr 17, 1997	256.000	C05840 A No	PLD	Area : WILLOW
Sub: A	WI	Exp: Apr 16, 2002	256.000	ALPHABOW ENERGY	50.00000000	TWP 28 RGE 17 W4M 6
A	0497040392	Ext: 15	128.000	CANADIAN NATUR.	50.00000000	PNG FROM TOP VIKING_ZONE TO
	CANADIAN NATUR.					BASE MANNVILLE
100.00000000	CANADIAN NATUR.			Total Rental: 896.00		(EXCL PROD FROM
						102/12-06-028-17W4/00 WELL)
	Status		Hectares	Net	Hectares	Net

Report Date: Sep 04, 2024

Page Number: 3

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23810

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	----- Related Contracts -----	
	DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05840 A	POOL Dec 04, 2002
								C05842 A	TRUST Dec 23, 2002

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/09-06-028-17-W4/00 PROD/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 50.00000000		
		CANADIAN NATUR. 50.00000000		

M23674	NGLSE	FH	Eff: Apr 16, 2002	183.900	C05838	A	No	WI	Area : WILLOW
Sub: A	WI		Exp: Apr 15, 2003	183.900	ALPHABOW ENERGY			48.98448000	TWP 28 RGE 17 W4M SEC 8
A	CONOCO		Ext: HBP	90.082	CANADIAN NAT R.			51.01552000	(71.01552% MINERAL INTEREST)
	ALPHABOW ENERGY								
71.01552000	CANADIAN NATUR.							Total Rental: 1295.00	NG IN MANNVILLE
									EXCL CBM

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
				0.000

Report Date: Sep 04, 2024

Page Number: 4

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23674

Sub: A	DEVELOPED	Dev:	183.900	90.082	Undev:	0.000	0.000	----- Related Contracts -----		
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
								C05838 A	PART	Jun 20, 2002

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----
100/12-08-028-17-W4/00 SUSP/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	48.98448000
		CANADIAN NAT R.	51.01552000

PERMITTED DEDUCTIONS -

CRUDE OIL: NO DEDUCTIONS TO POINT OF MEASUREMENT. BEYOND POINT OF MEASUREMENT LESSOR SHALL BEAR ITS PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION TO THE POINT OF DELIVERY.

ALL OTHER LEASED SUBSTANCES: SAME AS CROWN - TOTAL OF COSTS NOT TO EXCEED 40% OF SALES VALUE.

GENERAL COMMENTS -

LESSOR ROYALTIES & TAXES PAID BY PARTIES ACCORDING TO THE INTEREST WHICH THEY CONTRIBUTED TO C003866. THEREFORE, BASED ON 71.01552% HELD ON THIS TOTAL LEASE, NAL (PARTICIPANT) PAYS 28.16286% (BEING ITS LEASED INTEREST FROM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23674 A CONOCO), EOG (FARMEE) PAYS 46.694141% (65% OF 51.01552%) EARNED VIA C003866 FROM CONOCO) AND CONOCO PAYS 25.142999% (35% OF 51.01552%) WHICH IT RETAINED UNTO ITSELF BY C003866.)

TAKE IN KIND -
MAY TAKE IN KIND

FREEHOLD MINERAL TAX - Jan 22, 2010
LESSEE PAYS 100%

M23812	PNGLSE	CR	Eff: Feb 24, 2000	256.000	C05839	A No	WI	Area : WILLOW
Sub: A	WI		Exp: Feb 23, 2005	256.000	ALPHABOW ENERGY	100.00000000		TWP 28 RGE 17 W4M SEC 22
A	0400020357		Ext: 15	256.000				PNG BELOW BASE
	ALPHABOW ENERGY				Total Rental:	896.00		SECOND_WHITE_SPECKS TO BASE
100.00000000	ALPHABOW ENERGY							MANNVILLE

Status	Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:
DEVELOPED	Dev:	256.000	256.000	Undev:
	Prov:	0.000	0.000	NProv:

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05839 A	FI	Mar 20, 2003

----- **Well U.W.I.** **Status/Type** -----

100/14-22-028-17-W4/00 DRLCSD/UNKNOW	
100/14-22-028-17-W4/02 FLOW/GAS	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05839 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: ROYPTDO (C) CANADIAN NAT R. 100.00000000	Paid by: WI (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS -
1997 CAPL FARMOUT & ROYALTY PROCEDURE - ALT 1 & 2 - SAME AS CROWN, CAP ON DEDUCTIONS NOT INDICATED.

M23812 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M) ALBERTA ENERGY 100.00000000		Paid by: WI (C) ALPHABOW ENERGY 100.00000000		

M23779	PNGLSE CR	Eff: Jan 11, 2001	64.000	C05817 A	Not Applicable	PLD	Area : WILLOW
Sub: A	WI	Exp: Jan 10, 2006	64.000	ALPHABOW ENERGY	50.00000000		TWP 28 RGE 17 W4M NE 26
A	0401010126	Ext: 15	32.000	CANADIAN NAT R.	50.00000000		PNG TO BASE MANNVILLE
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY			Total Rental:	224.00		

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23779

Sub: A	Status	Hectares	Net	Hectares	Net	C05817 A	POOL	Apr 20, 2001
	DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000			
		Dev: 64.000	32.000	Undev: 0.000	0.000	----- Well U.W.I. Status/Type -----		
		Prov: 0.000	0.000	NProv: 0.000	0.000	100/13-26-028-17-W4/00 SUSP/GAS		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL1 (C)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Oct 25, 2016
CROWN STANDARD DEDUCTIONS APPLY

M23795	PNGLSE FH	Eff: Feb 14, 2001	64.000	C05817 A	Not Applicable	PLD	Area : WILLOW
Sub: A	WI	Exp: Feb 13, 2004	32.000	ALPHABOW ENERGY	50.00000000		TWP 28 RGE 17 W4M SE 26
A	EST. OF GILLESPIE	Ext: HBP	16.000	CANADIAN NAT R.	50.00000000		(50% MINERAL INTEREST)
	ALPHABOW ENERGY						ALL PNG
50.00000000	ALPHABOW ENERGY			Total Rental:	80.00		

----- Related Contracts -----

Report Date: Sep 04, 2024

Page Number: 8

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23795

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	32.000	16.000	0.000	0.000	C05817 A	POOL	Apr 20, 2001
			0.000	0.000	0.000	0.000			
			0.000	0.000	0.000	0.000			
							----- Well U.W.I. Status/Type -----		
							100/13-26-028-17-W4/00 SUSP/GAS		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL1 (C)		
BEARPAW INTERNA	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS -

REASONABLE EXPENSES (INCLUDING REASONABLE RATE OF RETURN ON INVESTMENT)
FOR SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTING THE
LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD - CAPPED AT 50%.

GENERAL COMMENTS -

LEASED SUBSTANCES USED IN OPERATIONS

M23796	PNGLSE	FH	Eff: Feb 14, 2001	64.000	C05817	A	Not Applicable	PLD	Area : WILLOW
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**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23796							
Sub: A	WI	Exp: Feb 13, 2004	32.000	ALPHABOW ENERGY		50.00000000	TWP 28 RGE 17 W4M SW 26
A	EST. OF GILLESPIE	Ext: HBP	16.000	CANADIAN NAT R.		50.00000000	(50% MINERAL INTEREST)
	ALPHABOW ENERGY						ALL PNG
50.00000000	ALPHABOW ENERGY			Total Rental:	80.00		

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.000	16.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05817 A	POOL	Apr 20, 2001

----- Well U.W.I. Status/Type -----

100/13-26-028-17-W4/00 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: PREPL1 (C)
BEARPAW INTERNA	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS -

REASONABLE EXPENSES (INCLUDING REASONABLE RATE OF RETURN ON INVESTMENT)
FOR SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTING THE
LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD - CAPPED AT 50%.

GENERAL COMMENTS -

LEASED SUBSTANCES USED IN OPERATIONS.

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23796	A	PERMITTED DEDUCTIONS - Jan 26, 2010 50% CAP FREEHOLD MINERAL TAX - Jan 26, 2010 LESSEE PAYS 85%					
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M23797	PNGLSE	FH	Eff: Feb 27, 2001	64.000	C05817	A Not Applicable	PLD	Area : WILLOW
Sub: A	WI		Exp: Feb 26, 2004	64.000	ALPHABOW ENERGY	50.00000000		TWP 28 RGE 17 W4M S 26
A	CROSS		Ext: HBP	32.000	CANADIAN NAT R.	50.00000000		(50% MINERAL INTEREST)
	ALPHABOW ENERGY							ALL PNG
50.00000000	CANADIAN NATUR.				Total Rental:	160.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05817 A POOL Apr 20, 2001

----- Well U.W.I. Status/Type -----
100/13-26-028-17-W4/00 SUSP/GAS

Royalty / Encumbrances

Royalty Type LESSOR ROYALTY	Product Type ALL	Sliding Scale Y	Convertible N	% of Prod/Sales 100.00000000 % of
Roy Percent: 16.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL3 (C)		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23797	A	MILLER A&D	100.00000000	CANADIAN NAT R.	100.00000000	
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PERMITTED DEDUCTIONS - Jan 22, 2010

LESSOR SHALL BEAR ITS PROPORTION OF ANY EXPENSES FOR SEPARATING, TREATING, PROCESSING AND TRANSPORTATION TO THE POINT OF SALE BEYOND THE POINT OF MEASUREMENTG
50% CAP

FREEHOLD MINERAL TAX - Jan 22, 2010

LESSEE PAYS 83.5%

M23798	P	NGLSE	FH	Eff: Apr 20, 2001	64.750	C05817	A	Not Applicable	PLD	Area : WILLOW
Sub:	A	WI		Exp: Apr 19, 2002	64.750	ALPHABOW ENERGY			50.00000000	TWP 28 RGE 17 W4M NW 26
A		GULF		Ext: HBP	32.375	CANADIAN NAT R.			50.00000000	PNG TO BASE MANNVILLE
		ALPHABOW ENERGY								
100.00000000		CANADIAN NATUR.				Total Rental:			323.75	

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.750	32.375	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05817 A POOL Apr 20, 2001

----- Well U.W.I. Status/Type -----
 100/13-26-028-17-W4/00 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	YES			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23798	A	Gas: Royalty: S/S OIL: Min: Other Percent:				Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: LESSOR (M) CONOCOPHILLIPS4	Max: 100.00000000			Paid by: PREPL2 (C) CANADIAN NAT R.	100.00000000

PERMITTED DEDUCTIONS - Jan 22, 2010
 CRUDE OIL: NO DEDUCTIONS TO POINT OF MEASUREMENT. BEYOND POINT OF MEASUREMENT LESSOR SHALL BEAR ITS PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION TO THE POINT OF DELIVERY.

ALL OTHER LEASED SUBSTANCES: SAME AS CROWN - TOTAL OF COSTS NOT TO EXCEED 40% OF SALES VALUE.

TAKE IN KIND - Jan 22, 2010
 LESSOR MAY TAKE IN KIND

FREEHOLD MINERAL TAX - Jan 22, 2010
 LESSEE PAYS 100%

M23781	PNGLSE CR	Eff: Feb 08, 2001 Exp: Feb 07, 2006 Ext: 15	256.000 256.000 256.000	ALPHABOW ENERGY	100.00000000	WI	Area : WILLOW TWP 28 RGE 17 W4M SEC 27 PNG BELOW BASE BELLY_RIVER TO BASE MANNVILLE
Sub: A	WI						
A	0401020079						
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						

	Status		Hectares	Net		Hectares	Net
		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
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----- Well U.W.I. Status/Type -----

100/07-27-028-17-W4/00 FLOW/GAS

Report Date: Sep 04, 2024

Page Number: 13

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23781	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (M)			
		ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M22037	PNGLSE CR	Eff: Oct 05, 1964	256.000	C05173 A No	BPPO	Area : WILLOW
Sub: A	WI	Exp: Oct 04, 1974	256.000	ALPHABOW ENERGY	12.50000000	TWP 028 RGE 17 W4M 28
A	4429A	Ext: 15	32.000	CANADIAN NATUR.	70.00000000	PNG TO BASE MANNVILLE
	CANADIAN NATUR.			PRAIRIE PROVIDE	17.50000000	EXCL NG IN GLAUCONITIC_SS
100.00000000	CANADIAN NATUR.	Count Acreage = No				

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05173 A	FO	Nov 13, 1981

----- **Well U.W.I.** **Status/Type** -----

100/06-28-028-17-W4/00	ABND ZN/GAS
100/06-28-028-17-W4/03	SUSP/GAS
100/06-28-028-17-W4/04	CMGLD/UNKNOWN

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05173 A	GROSS OVERRIDE ROYALTY	ALL	N	N	62.50000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
M22037	A				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPPO (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 12.50000000		
			CANADIAN NATUR. 70.00000000		
			PRAIRIE PROVIDE 17.50000000		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05173 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 3.75000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 1.25000000	Max: 3.75000000	Div: 600.00000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPPO (C)		
	CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY 12.50000000		
			CANADIAN NATUR. 70.00000000		
			PRAIRIE PROVIDE 17.50000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22037	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	BPPO (C)		
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	12.50000000		
				CANADIAN NATUR.	70.00000000		
				PRAIRIE PROVIDE	17.50000000		

M22037	PNGLSE	CR	Eff: Oct 05, 1964	256.000	C05173	B No	BPPO	BPPO2	Area : WILLOW
Sub: B	PEN		Exp: Oct 04, 1974	256.000	PRAIRIE PROVIDE		53.84615000	17.50000000	TWP 028 RGE 17 W4M 28
A	4429A		Ext: 15	0.000	CANADIAN NAT R.		46.15385000	15.00000000	NG IN GLAUCONITIC_SS
	CANADIAN NATUR.				ALPHABOW ENERGY			12.50000000	
100.00000000	CANADIAN NATUR.				CANADIAN NATUR.			55.00000000	----- Related Contracts -----
									C04844 A P&S Oct 18, 2017 (I)
									C05173 B FO Nov 13, 1981
					Total Rental:	0.00			

Status		Hectares	Net		Hectares	Net	----- Well U.W.I. Status/Type -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	100/06-28-028-17-W4/02 SUSP/GAS
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05173 B	GROSS OVERRIDE ROYALTY	ALL		Y	N	100.00000000	% of PROD
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Roy Percent:

Deduction: UNKNOWN

M22037	B	Gas: Royalty: 3.75000000		Min Pay:		Prod/Sales:
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	S/S OIL: Min: 1.25000000	Max: 3.75000000		Div: 600.00000		Prod/Sales:
--	---------------------------------	------------------------	--	-----------------------	--	--------------------

	Other Percent:		Min:			Prod/Sales:
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Paid to: PAIDTO (R)		Paid by: BPPO (C)	
CANADIAN NATUR.	100.00000000	PRAIRIE PROVIDE	53.84615000
		CANADIAN NAT R.	46.15385000
		ALPHABOW ENERGY	
		CANADIAN NATUR.	

GENERAL COMMENTS - Aug 29, 2012
NEED TO VERIFY

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05173 B	GROSS OVERRIDE ROYALTY	ALL	N	N	62.50000000 % of PROD

Roy Percent: 5.00000000

Deduction: UNKNOWN

Gas: Royalty:		Min Pay:		Prod/Sales:
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S/S OIL: Min:	Max:	Div:		Prod/Sales:
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Other Percent:		Min:		Prod/Sales:
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Paid to: PAIDTO (R)		Paid by: BPPO (C)	
SIGNALTA RESOU.	100.00000000	PRAIRIE PROVIDE	53.84615000
		CANADIAN NAT R.	46.15385000
		ALPHABOW ENERGY	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22037 B CANADIAN NATUR.

GENERAL COMMENTS - Aug 29, 2012

NEED TO VERIFY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: BPPO (C)		
MINISTER OF FI. 100.00000000		PRAIRIE PROVIDE 53.84615000		
		CANADIAN NAT R. 46.15385000		
		ALPHABOW ENERGY		
		CANADIAN NATUR.		

M23811	PNGLSE CR	Eff: Feb 08, 2001	256.000	C05844 A No	WI	Area : WILLOW
Sub: A	WI	Exp: Feb 07, 2006	256.000	ALPHABOW ENERGY	100.00000000	TWP 28 RGE 17 W4M SEC 34
A	0401020080	Ext: 15	256.000			PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental: 896.00		SECOND_WHITE_SPECKS TO BASE
100.00000000	ALPHABOW ENERGY					MANNVILLE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
Prod:	0.000	0.000	NProd:	0.000	C04844 A P&S Oct 18, 2017 (I)

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23811										
Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05844 A	SRFIO	Dec 23, 2002
		Prov:	0.000	0.000	NProv:	0.000	0.000			

----- Well U.W.I. Status/Type -----
100/07-34-028-17-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05844 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay: 0		Prod/Sales: PROD
	S/S OIL: Min:	Max:	Div: 0		Prod/Sales: PROD
	Other Percent: 0		Min:		Prod/Sales:

Paid to: ROYPDTO (C) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS -

1997 CAPL FO & ROYALTY PROCEDURE - ALT 1 - SAME AS CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23811	A	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	100.00000000
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M23758	NGLSE	CR	Eff: Sep 29, 1960	384.000		WI	Area : DRUMHELLER
Sub: C	ROY		Exp: Sep 28, 1981	192.000	OBSIDIAN ENERGY	25.00000000	TWP 28 RGE 18 W4M N & SE 28
A	543A		Ext: 15	0.000	CANADIAN NATUR.	75.00000000	NG IN LOWER_BLAIRMORE
	CANADIAN NATUR.						
100.00000000	CANADIAN NATUR.				Total Rental: 0.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05766 D	ORR	Nov 25, 1959

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	192.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05766 D	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 7.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 2.50000000	Max: 7.50000000	Div: 11091825		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPD (C)		
	ALPHABOW ENERGY 100.00000000		OBSIDIAN ENERGY 25.00000000		
			CANADIAN NATUR. 75.00000000		

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23758 C

GENERAL COMMENTS -

ROYALTY RATE IS EQUAL TO 50% OF CROWN S/S ROYALTY. CROWN ROYALTY IS 15% GAS; 5-15% OIL; DIV 23.8365%. ROYALTY HAS BEEN GROSSED DOWN BY THE 50%. IF CROWN ROYALTY CHANGES THIS ROYALTY WILL HAVE TO BE UPDATED.

PERMITTED DEDUCTIONS -

EQUAL TO 50% OF CROWN ROYALTY DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		OBSIDIAN ENERGY 25.00000000		
		CANADIAN NATUR. 75.00000000		

M23758	NGLSE	CR	Eff: Sep 29, 1960	384.000		WI	Area : DRUMHELLER
Sub: A	ROY		Exp: Sep 28, 1981	128.000	VINTAGE3	25.00000000	TWP 28 RGE 18 W4M N 33
A	543A		Ext: 15	0.000	CANADIAN NATUR.	75.00000000	NG IN LOWER_BLAIRMORE
					CANADIAN NATUR.		
100.00000000					CANADIAN NATUR.		

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05766 C	ORR	Nov 25, 1959

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23758

Sub: A	UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05766 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000	% of PROD
	Roy Percent:					
	Deduction: YES					
	Gas: Royalty: 7.50000000		Min Pay:		Prod/Sales:	
	S/S OIL: Min: 2.50000000	Max: 7.50000000	Div: 11.91825		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
	ALPHABOW ENERGY 100.00000000		VINTAGE3 25.00000000			
			CANADIAN NATUR. 75.00000000			

GENERAL COMMENTS -

ROYALTY RATE IS EQUAL TO 50% OF CROWN S/S ROYALTY. CROWN ROYALTY IS 15% GAS; 5-15% OIL; DIV 23.8365%. ROYALTY HAS BEEN GROSSED DOWN BY THE 50%. IF CROWN ROYALTY CHANGES THIS ROYALTY WILL HAVE TO BE UPDATED.

PERMITTED DEDUCTIONS -

EQUAL TO 50% OF CROWN ROYALTY DEDUCTIONS ALLOWED

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of
Roy Percent:					
Deduction: STANDARD					

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23758	A	Gas: Royalty: S/S OIL: Min: Other Percent:						Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000					Paid by: WI (M) VINTAGE3 CANADIAN NATUR.	25.00000000 75.00000000	

M23794	PNGLSE	CR	Eff: Apr 05, 2001 Exp: Apr 04, 2006 Ext: 15	256.000	ALPHABOW ENERGY	100.00000000	WI	Area : DRUMHELLER TWP 28 RGE 18 W4M 34 PNG BELOW BASE SECOND_WHITE_SPECKS TO BASE MANNVILLE (SURFACE ACCESS RESTRICTED)
Sub: A	WI			256.000				
A	0401040069			256.000				
100.00000000	ALPHABOW ENERGY				Total Rental:	896.00		

	Status		Hectares	Net		Hectares	Net
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
		Dev:	256.000	256.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

	Related Contracts
	C04844 A P&S Oct 18, 2017 (I)
	Well U.W.I. Status/Type
	100/11-34-028-18-W4/00 PUMP/GAS
	100/08-34-028-18-W4/00 PUMP/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Sep 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)		Paid by: WI (M)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000

M23676	PNGLSE CR	Eff: Oct 03, 2002	256.000		WI	Area : DRUMHELLER
Sub: A	WI	Exp: Oct 02, 2007	256.000	ALPHABOW ENERGY	100.00000000	TWP 28 RGE 19 W4M 36
A	0402100051	Ext: 15	256.000			PNG BELOW BASE MEDICINE_HAT_SD
	ALPHABOW ENERGY			Total Rental:	896.00	TO BASE MANNVILLE
100.00000000	ALPHABOW ENERGY					

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

----- Well U.W.I. Status/Type -----
102/01-36-028-19-W4/00 PUMP/GAS
100/14-36-028-19-W4/00 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (M)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000

ALPHABOW ENERGY LTD.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21750	PNGLSE FH	Eff: Jun 08, 1955	256.000	C04973 A	Yes	WI		UNIT	Area : DRUMHELLER
Sub: A	WI	Exp: Jun 07, 1965	256.000	ALPHABOW ENERGY		50.00000000	18.08790000	TWP 028 RGE 20 W4M 22	
A	852 CPR PL	Ext: HBP	128.000	TORXEN ENERGY		6.25000000	64.83789060	(WAYNE ROSEDALE GLAUCONITE	
	TORXEN ENERGY			PALLISER PRODUC		43.75000000		UNIT NO. 1 - TRACT NO. 1)	
100.00000000	TORXEN ENERGY			BEARSPAW PETROL			4.29609140	NG IN GLAUCONITIC_SS	
				BLUE SPRINGS EN			12.77811800		
				CENOVUS ENERGY					

Total Rental: 640.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952
C06062	UNIT	Nov 01, 1964
C06062 A	UNIT	Nov 01, 1964

----- Well U.W.I. Status/Type -----
100/10-22-028-20-W4/00 PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000	
		TORXEN ENERGY	6.25000000	
		PALLISER PRODUC	43.75000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21750 A PERMITTED DEDUCTIONS - Aug 29, 2012
NO
NO DEDUCTIONS

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Zone:		NG IN GLAUCONITIC SS.	
Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Sub: A		Tract Number: SEC. 22-28-20W4	Tract Part%: 5.13484000

M21750	PNGLSE FH	Eff: Jun 08, 1955	256.000	C04973 A Yes	WI	Area : DRUMHELLER
Sub: B	WI	Exp: Jun 07, 1965	256.000	ALPHABOW ENERGY	50.00000000	TWP 028 RGE 20 W4M 22
A	852 CPR PL	Ext: HBP	128.000	TORXEN ENERGY	6.25000000	(COMP. ROYALTY ENCANA SECTION
	TORXEN ENERGY			PALLISER PRODUC	43.75000000	22 EFF. DEC 2008)
100.00000000	TORXEN ENERGY	Count Acreage = No				PET IN GLAUCONITIC_SS

Total Rental: 0.00

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 12.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M21750

B

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 50.00000000
TORXEN ENERGY 6.25000000
PALLISER PRODUC 43.75000000

PERMITTED DEDUCTIONS - Aug 29, 2012
NO
NO DEDUCTIONS

M21745	PNGLSE FH	Eff: Jan 02, 1958	256.000	C04973 A Yes	WI	Area : DRUMHELLER
Sub: A	WI	Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY	50.00000000	TWP 028 RGE 20 W4M 23
A	2113 CPR PL	Ext: HBP	128.000	TORXEN ENERGY	6.25000000	(COMP. ROYALTY ENCANA SECTION
	CENOVUS ENERGY			PALLISER PRODUC	43.75000000	23 EFF. DEC 2008)
100.00000000	TORXEN ENERGY	Count Acreage = No				PET IN GLAUCONITIC_SS;
				Total Rental:	640.00	PNG IN OSTRACOD_ZONE

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	256.000	128.000
					0.000	0.000

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952
----- Well U.W.I. Status/Type -----		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21745 A _____ **Royalty / Encumbrances** _____ 100/01-23-028-20-W4/00 PROD/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000	
		TORXEN ENERGY	6.25000000	
		PALLISER PRODUC	43.75000000	

GENERAL COMMENTS - Aug 29, 2012

NO ALLOWABLE DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

NO

NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET

TAKE IN KIND - Aug 29, 2012

NO

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

NO

INSURANCE - Aug 29, 2012

NO

ALPHABOW ENERGY LTD.
Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	
Mineral Int	Operator / Payor		Net				Lease Description / Rights Held

(cont'd)

M21745	A	WELLS PERTAINING TO ROYALTY - Aug 29, 2012					
		YES					
		ROFR - Aug 29, 2012					
		NO					

M21745	PNGLSE	FH	Eff: Jan 02, 1958	256.000	C04973	A	Yes	WI	UNIT	Area : DRUMHELLER
Sub: B	WI		Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY			50.00000000	18.08790000	TWP 028 RGE 20 W4M 23
A	2113 CPR PL		Ext: HBP	128.000	TORXEN ENERGY			6.25000000	64.83789060	(WAYNE ROSEDALE GLAUCONITE
	TORXEN ENERGY				PALLISER PRODUC			43.75000000		UNIT NO. 1 - TRACT NO. 2)
100.00000000	TORXEN ENERGY				BEARSPAW PETROL				4.29609140	NG IN GLAUCONITIC_SS
					BLUE SPRINGS EN				12.77811800	
					CENOVUS ENERGY					

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C04973	A	JOA	Nov 25, 1952
C06062		UNIT	Nov 01, 1964
C06062	B	UNIT	Nov 01, 1964

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	256.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000
		TORXEN ENERGY	6.25000000
		PALLISER PRODUC	43.75000000

GENERAL COMMENTS - Aug 29, 2012

NO ALLOWABLE DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

NO

NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET

TAKE IN KIND - Aug 29, 2012

NO

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

NO

INSURANCE - Aug 29, 2012

NO

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

ROFR - Aug 29, 2012

NO

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	TORXEN ENERGY
Zone:		NG IN GLAUCONITIC SS.	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21745	B	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY			
	Sub: B	Tract Number:	SEC. 23-28-20W4	Tract Part%: 1.19200000			

M21749	PNGLSE	FH	Eff: Feb 22, 1955	256.000	C04973	A	Yes	WI	Area : DRUMHELLER
Sub: A	WI		Exp: Feb 21, 1965	256.000	ALPHABOW ENERGY			50.00000000	TWP 028 RGE 20 W4M 27
A	853 CPR PL		Ext: HBP	128.000	TORXEN ENERGY			6.25000000	(COMP. ROYALTY ENCANA SECTION
	TORXEN ENERGY				PALLISER PRODUC			43.75000000	27 EFF. DEC 2008)
100.00000000	TORXEN ENERGY		Count Acreage = No						PNG IN FOREMOST;
					Total Rental:		640.00		PNG IN BASAL_BELLY_RIVER;
									PET IN GLAUCONITIC_SS

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	0.000	0.000	0.000	0.000	256.000	128.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

----- **Well U.W.I.** **Status/Type** -----

100/16-27-028-20-W4/00	STANDING/UNKN
100/16-27-028-20-W4/02	SUSP/GAS

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000
		TORXEN ENERGY	6.25000000
		PALLISER PRODUC	43.75000000

GENERAL COMMENTS - Aug 29, 2012
 NO ALLOWABLE DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 NO
 NO ALLOWABLE DEDUCTIONS
TAKE IN KIND - Aug 29, 2012
 NO
TAKEOVER - Aug 29, 2012
 NO
SURRENDER NOTICE - Aug 29, 2012
 NO
INSURANCE - Aug 29, 2012
 NO
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 YES
ROFR - Aug 29, 2012
 NO

M21749	PNGLSE	FH	Eff: Feb 22, 1955	256.000	C04973	A	Yes	WI	UNIT	Area : DRUMHELLER
Sub: B	WI		Exp: Feb 21, 1965	256.000	ALPHABOW ENERGY			50.00000000	18.08790000	TWP 028 RGE 20 W4M 27
A	853 CPR PL		Ext: HBP	128.000	TORXEN ENERGY			6.25000000	64.83789060	(WAYNE ROSEDALE GLAUCONITE
	TORXEN ENERGY				PALLISER PRODUC			43.75000000		UNIT NO. 1 - TRACT NO. 4)
100.00000000	TORXEN ENERGY				BEARSPAW PETROL				4.29609140	NG IN GLAUCONITIC_SS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21749

Sub: B

BLUE SPRINGS EN 12.77811800

CENOVUS ENERGY

----- Related Contracts -----

Total Rental: 0.00

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952
C06062	UNIT	Nov 01, 1964
C06062 C	UNIT	Nov 01, 1964

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/11-27-028-20-W4/00 PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000	
		TORXEN ENERGY	6.25000000	
		PALLISER PRODUC	43.75000000	

GENERAL COMMENTS - Aug 29, 2012
NO ALLOWABLE DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
NO

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21749	B	NO ALLOWABLE DEDUCTIONS					
		TAKE IN KIND - Aug 29, 2012					
		NO					
		TAKEOVER - Aug 29, 2012					
		NO					
		SURRENDER NOTICE - Aug 29, 2012					
		NO					
		INSURANCE - Aug 29, 2012					
		NO					
		WELLS PERTAINING TO ROYALTY - Aug 29, 2012					
		YES					
		ROFR - Aug 29, 2012					
		NO					

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Zone:		NG IN GLAUCONITIC SS.	
Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Sub: C		Tract Number: SEC. 27-28-20W4	Tract Part%: 9.68933000

M21746	PNGLSE	FH	Eff: Jan 02, 1958	256.000	C04973	A	Yes	WI	UNIT	Area : DRUMHELLER
Sub: A	UN		Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY			50.00000000	18.08790000	TWP 028 RGE 20 W4M 28
A	2114 CPR PL		Ext: UNIT	128.000	TORXEN ENERGY			6.25000000	64.83789060	(WAYNE ROSEDALE GLAUCONITE
	TORXEN ENERGY				PALLISER PRODUC			43.75000000		UNIT NO. 1 - TRACT NO. 5)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21746

Sub: A

100.00000000 TORXEN ENERGY

BEARSPAW PETROL
BLUE SPRINGS EN
CENOVUS ENERGY

4.29609140
12.77811800

NG IN GLAUCONITIC_SS

Total Rental: 640.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952
C06062	UNIT	Nov 01, 1964
C06062 D	UNIT	Nov 01, 1964

Status		Hectares	Net		Hectares	Net
DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	256.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----

100/02-28-028-20-W4/02	PROD/GAS
100/13-28-028-20-W4/02	PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 50.00000000
TORXEN ENERGY 6.25000000
PALLISER PRODUC 43.75000000

GENERAL COMMENTS - Aug 29, 2012
NO ALLOWABLE DEDUCTIONS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21746	A	PERMITTED DEDUCTIONS - Aug 29, 2012 NO NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET TAKE IN KIND - Aug 29, 2012 NO TAKEOVER - Aug 29, 2012 NO SURRENDER NOTICE - Aug 29, 2012 NO INSURANCE - Aug 29, 2012 NO WELLS PERTAINING TO ROYALTY - Aug 29, 2012 YES ROFR - Aug 29, 2012 NO					
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Zone:		NG IN GLAUCONITIC SS.	
Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Sub: D	Tract Number:	SEC. 28-28-20W4	Tract Part%: 4.30235000

M21746	PNGLSE	FH	Eff: Jan 02, 1958	256.000	C04973	A Yes	WI	Area : DRUMHELLER
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21746	Sub: B	WI	Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY	50.00000000	TWP 028 RGE 20 W4M 28
A		2114 CPR PL	Ext: UNIT	128.000	TORXEN ENERGY	6.25000000	(COMP. ROYALTY ENCANA SECTION
		TORXEN ENERGY			PALLISER PRODUC	43.75000000	28 EFF. DEC 2008)
100.00000000		TORXEN ENERGY	Count Acreage = No				PNG IN BASAL_BELLY_RIVER;
				Total Rental:	0.00		PET IN GLAUCONITIC_SS

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952

----- Well U.W.I. Status/Type -----

100/04-28-028-20-W4/02	PROD/GAS
100/14-28-028-20-W4/00	STANDING/UNKN
100/14-28-028-20-W4/02	PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000
		TORXEN ENERGY	6.25000000
		PALLISER PRODUC	43.75000000

GENERAL COMMENTS - Aug 29, 2012
NO ALLOWABLE DEDUCTIONS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21746	B	PERMITTED DEDUCTIONS - Aug 29, 2012 NO NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET TAKE IN KIND - Aug 29, 2012 NO TAKEOVER - Aug 29, 2012 NO SURRENDER NOTICE - Aug 29, 2012 NO INSURANCE - Aug 29, 2012 NO WELLS PERTAINING TO ROYALTY - Aug 29, 2012 YES ROFR - Aug 29, 2012 NO
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M21746	PNGLSE FH	Eff: Jan 02, 1958 Sub: C ROY 2114 CPR PL TORXEN ENERGY TORXEN ENERGY	Exp: Jan 01, 1968 Ext: UNIT	256.000 256.000 0.000	C04992 A No TORXEN ENERGY PALLISER PRODUC	WI 12.50000000 87.50000000	Area : DRUMHELLER TWP 028 RGE 20 W4M 28 (COMP. ROYALTY ENCANA SECTION 28 EFF. DEC 2008) PNG IN FOREMOST
100.00000000	TORXEN ENERGY	Count Acreage = No		Total Rental:	0.00		

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev: 0.000	0.000	Undev: 256.000	0.000	C04992 A FO Aug 12, 1996
	Prov: 0.000	0.000	NProv: 0.000	0.000	

----- Well U.W.I. Status/Type -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21746	C	Royalty / Encumbrances	100/02-28-028-20-W4/00 ABND ZN/GAS 100/04-28-028-20-W4/00 ABND ZN/GAS 100/13-28-028-20-W4/00 ABND ZN/GAS
--------	---	-------------------------------	--

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04992 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI (C)			
ALPHABOW ENERGY 100.00000000		TORXEN ENERGY 12.50000000		PALLISER PRODUC 87.50000000	

GENERAL COMMENTS - Aug 29, 2012
DEDUCTIONS TO BE SIMILAR TO CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012
DEDUCTIONS TO BE SIMILAR TO CROWN

TAKE IN KIND - Aug 29, 2012
NO

TAKEOVER - Aug 29, 2012
NO

SURRENDER NOTICE - Aug 29, 2012
NO

INSURANCE - Aug 29, 2012
NO

WELLS PERTAINING TO ROYALTY - Aug 29, 2012
YES

ROFR - Aug 29, 2012
NO

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21746

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	TORXEN ENERGY		12.50000000
		PALLISER PRODUC		87.50000000

GENERAL COMMENTS - Aug 29, 2012

NO ALLOWABLE DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

NO

NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET

TAKE IN KIND - Aug 29, 2012

NO

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

NO

INSURANCE - Aug 29, 2012

NO

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21746 C ROFR - Aug 29, 2012
 NO

M21747	PNGLSE FH	Eff: Jan 02, 1958	256.000	C04973 A Yes	WI	Area : DRUMHELLER
Sub: A	WI	Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY	50.00000000	TWP 028 RGE 20 W4M 33
A	2115 CPR PL	Ext: HBP	128.000	TORXEN ENERGY	6.25000000	(COMP. ROYALTY ENCANA SECTION
	TORXEN ENERGY			PALLISER PRODUC	43.75000000	33 EFF. DEC 2008)
100.00000000	TORXEN ENERGY	Count Acreage = No				PNG IN FOREMOST; PET IN GLAUCONITIC_SS

Total Rental: 640.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	128.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952

----- Well U.W.I. Status/Type -----
 100/05-33-028-20-W4/00 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21747	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000		
				TORXEN ENERGY	6.25000000		
				PALLISER PRODUC	43.75000000		

GENERAL COMMENTS - Aug 29, 2012

NO ALLOWABLE DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

NO

NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET

TAKE IN KIND - Aug 29, 2012

NO

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

NO

INSURANCE - Aug 29, 2012

NO

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

ROFR - Aug 29, 2012

NO

M21747	PNGLSE	FH	Eff: Jan 02, 1958	256.000	C04973	A	Yes	WI	UNIT	Area : DRUMHELLER
Sub: B	WI		Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY			50.00000000	18.08790000	TWP 028 RGE 20 W4M 33
A	2115 CPR PL		Ext: HBP	128.000	TORXEN ENERGY			6.25000000	64.83789060	(WAYNE ROSEDALE GLAUCONITE
	TORXEN ENERGY				PALLISER PRODUC			43.75000000		UNIT NO. 1 - TRACT NO. 6)
100.00000000	TORXEN ENERGY				BEARSPAW PETROL				4.29609140	NG IN GLAUCONITIC_SS

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21747

Sub: B

BLUE SPRINGS EN 12.77811800

CENOVUS ENERGY

----- Related Contracts -----

Total Rental: 0.00

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952
C06062	UNIT	Nov 01, 1964
C06062 E	UNIT	Nov 01, 1964

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/13-33-028-20-W4/02 PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000	
		TORXEN ENERGY	6.25000000	
		PALLISER PRODUC	43.75000000	

GENERAL COMMENTS - Aug 29, 2012
NO ALLOWABLE DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
NO

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21747	B	NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET TAKE IN KIND - Aug 29, 2012 NO TAKEOVER - Aug 29, 2012 NO SURRENDER NOTICE - Aug 29, 2012 NO INSURANCE - Aug 29, 2012 NO WELLS PERTAINING TO ROYALTY - Aug 29, 2012 YES ROFR - Aug 29, 2012 NO
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Zone:		NG IN GLAUCONITIC SS.	
Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT	NTORXEN ENERGY
Sub: E	Tract Number:	SEC. 33-28-20W4	Tract Part%: 4.89313000

M21747	PNGLSE	FH	Eff: Jan 02, 1958	256.000	C04973	A Yes	WI	Area : DRUMHELLER
Sub: C	WI		Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY		50.00000000	TWP 028 RGE 20 W4M 33
A	2115 CPR	PL	Ext: HBP	128.000	TORXEN ENERGY		6.25000000	(COMP. ROYALTY ENCANA SECTION)

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21747

Sub: C TORXEN ENERGY PALLISER PRODUC 43.75000000 33 EFF. DEC 2008)
 100.00000000 TORXEN ENERGY Count Acreage = No PNG IN ELLERSLIE
 Total Rental: 0.00 EXCL CBM IN ELLERSLIE

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	256.000	128.000
					0.000	0.000

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C04973 A JOA Nov 25, 1952

----- Well U.W.I. Status/Type -----
 100/13-33-028-20-W4/00 PROD/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI (C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000
		TORXEN ENERGY	6.25000000
		PALLISER PRODUC	43.75000000

GENERAL COMMENTS - Aug 29, 2012
 NO ALLOWABLE DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 NO

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21747	C	NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET				
		TAKE IN KIND - Aug 29, 2012				
		NO				
		TAKEOVER - Aug 29, 2012				
		NO				
		SURRENDER NOTICE - Aug 29, 2012				
		NO				
		INSURANCE - Aug 29, 2012				
		NO				
		WELLS PERTAINING TO ROYALTY - Aug 29, 2012				
		YES				
		ROFR - Aug 29, 2012				
		NO				

M21747	PNGLSE	FH	Eff: Jan 02, 1958	256.000	C04973	A Yes	WI	Area : DRUMHELLER
Sub: D	WI		Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY		50.00000000	TWP 028 RGE 20 W4M 33
A	2115 CPR PL		Ext: HBP	128.000	TORXEN ENERGY		6.25000000	(COMP. ROYALTY ENCANA SECTION
	TORXEN ENERGY				PALLISER PRODUC		43.75000000	33 EFF. DEC 2008)
100.00000000	TORXEN ENERGY		Count Acreage =	No				CBM IN ELLERSLIE

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000
	Dev: 0.000	0.000	Undev: 256.000	128.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04973 A	JOA	Nov 25, 1952

Royalty / Encumbrances

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: UNKNOWN				
M21747	D		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(C)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000	
			TORXEN ENERGY	6.25000000	
			PALLISER PRODUC	43.75000000	

GENERAL COMMENTS - Aug 29, 2012

NO ALLOWABLE DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

NO

NO ALLOWABLE DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET

TAKE IN KIND - Aug 29, 2012

NO

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

NO

INSURANCE - Aug 29, 2012

NO

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

ROFR - Aug 29, 2012

NO

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M21748	PNGLSE	FH	256.000	C04973	A	Yes	WI
Sub: A	WI		256.000	ALPHABOW ENERGY			50.00000000
A	2116 CPR PL		128.000	TORXEN ENERGY			6.25000000
	TORXEN ENERGY			PALLISER PRODUC			43.75000000
100.00000000	TORXEN ENERGY	Count Acreage =	No				
				Total Rental:			640.00

Area : DRUMHELLER
TWP 028 RGE 20 W4M 34
(COMP. ROYALTY ENCANA SECTION
34 EFF. DEC 2008)
PNG IN BASAL_COLORADO;
PET IN GLAUCONITIC_SS

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	Dev:	256.000	128.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C04973 A JOA Nov 25, 1952

----- **Well U.W.I.** **Status/Type** -----
100/16-34-028-20-W4/03 PROD/OIL

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	OIL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	NO			
Gas: Royalty:	12.50000000			
S/S OIL: Min:		Max:		
Other Percent:	12.5			
		Min Pay:		Prod/Sales:
		Div:		Prod/Sales:
		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000
		TORXEN ENERGY	6.25000000
		PALLISER PRODUC	43.75000000

GENERAL COMMENTS - Aug 29, 2012
NO ALLOWABLE DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
NO

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21748 A NO DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET
TAKE IN KIND - Aug 29, 2012
 NO
TAKEOVER - Aug 29, 2012
 NO
SURRENDER NOTICE - Aug 29, 2012
 NO
INSURANCE - Aug 29, 2012
 NO
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 YES
ROFR - Aug 29, 2012
 NO

M21748	PNGLSE	FH	Eff: Jan 02, 1958	256.000	C04973	A	Yes	WI	UNIT	Area : DRUMHELLER
Sub: B	WI		Exp: Jan 01, 1968	256.000	ALPHABOW ENERGY			50.00000000	18.08790000	TWP 028 RGE 20 W4M 34
A	2116 CPR PL		Ext: HBP	128.000	TORXEN ENERGY			6.25000000	64.83789060	(WAYNE ROSEDALE GLAUCONITE
	TORXEN ENERGY				PALLISER PRODUC			43.75000000		UNIT NO. 1 - TRACT NO. 7)
100.00000000	TORXEN ENERGY				BEARSPAW PETROL				4.29609140	NG IN GLAUCONITIC_SS
					BLUE SPRINGS EN				12.77811800	
					CENOVUS ENERGY					

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C04973	A	JOA	Nov 25, 1952
C06062		UNIT	Nov 01, 1964
C06062	F	UNIT	Nov 01, 1964

----- Well U.W.I. Status/Type -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
(cont'd)								
M21748								
Sub: B		Prov:	0.000	0.000	NProv:	0.000	0.000	100/16-34-028-20-W4/02 ABND ZN/UNKNO

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000
		TORXEN ENERGY	6.25000000
		PALLISER PRODUC	43.75000000

GENERAL COMMENTS - Aug 29, 2012

NO ALLOWABLE DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

NO

NO DEDUCTIONS, NATURAL GAS CANNOT BE LESS THAN 3/4 CENT PER THOUSAND CUBIC FEET

TAKE IN KIND - Aug 29, 2012

NO

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

NO

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21748 B **INSURANCE - Aug 29, 2012**
 NO
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 YES
ROFR - Aug 29, 2012
 NO

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT NTORXEN ENERGY	
Zone:		NG IN GLAUCONITIC SS.	
Unit File No	Effective Date	Unit Name	Unit Operator
C06062	Nov 01, 1964	WAYNE ROSEDALE GLAUCONITIC UNIT NTORXEN ENERGY	
Sub: F		Tract Number: SEC. 34-28-20W4	Tract Part%: 10.96415000

M23703 PNLSE CR **Eff:** Sep 09, 1999 256.000 WI Area : COYOTE
Sub: A WI **Exp:** Sep 08, 2004 256.000 ALPHABOW ENERGY 100.00000000 TWP 29 RGE 16 W4M 6
 A 0499090045 **Ext:** 15 256.000 PNG TO BASE MANNVILLE
 ALPHABOW ENERGY Total Rental: 896.00
 100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

----- **Well U.W.I.** **Status/Type** -----
 100/13-06-029-16-W4/00 SUSP/GAS
 100/06-06-029-16-W4/00 FLOW/GAS

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23703	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (M)			
		ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M23704	PNGLSE CR	Eff: Sep 09, 1999	256.000			WI	Area : COYOTE
Sub: A	WI	Exp: Sep 08, 2004	256.000	ALPHABOW ENERGY	100.00000000		TWP 29 RGE 16 W4M SEC 16
A	0499090046	Ext: 15	256.000				PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental:	896.00		SECOND_WHITE_SPECKS TO BASE
100.00000000	ALPHABOW ENERGY						MANNVILLE

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	256.000	256.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
		0.000	0.000		0.000	0.000	100/13-16-029-16-W4/00 FLOW/GAS

Royalty / Encumbrances						
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23704	A	LESSOR ROYALTY	ALL		Y	N	100.00000000 % of
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent:		Min:			Prod/Sales:
		Paid to:	LESSOR (M)	Paid by:	WI (M)		
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		

M23705	PNGLSE	CR	Eff: Sep 09, 1999	256.000		WI	Area : COYOTE
Sub: A	WI		Exp: Sep 08, 2004	256.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 16 W4M 21
A	0499090047		Ext: 15	256.000			PNG BELOW BASE
	ALPHABOW ENERGY				Total Rental:	896.00	SECOND_WHITE_SPECKS TO BASE
100.00000000	ALPHABOW ENERGY						MANNVILLE

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I. Status/Type -----
							100/16-21-029-16-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: LESSOR (M)	Paid by: WI (M)	
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 100.00000000	

M23802	PNGLSE CR	Eff: May 24, 1974	256.000	C05828 A No	WI	Area : COYOTE
Sub: A	WI	Exp: May 28, 1984	256.000	ALPHABOW ENERGY	50.00000000	TWP 29 RGE 16 W4M SEC 27
A	36244	Ext: 15	128.000	CANADIAN NATUR.	50.00000000	PNG TO BASE MANNVILLE
	CANADIAN NATUR.					
100.00000000	CANADIAN NATUR.			Total Rental: 896.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05828 A	JOA	Oct 30, 2001
C05845 A	ORR	Nov 30, 1973
C05852 A	TRUST	Oct 30, 2001
C05855 A	ORR	Jan 01, 2003
C05920 A	ORR	Mar 10, 1972
C05921 A	FO	Oct 01, 1973

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05828 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: WI (C)
CALMARK RESOURC 100.00000000	ALPHABOW ENERGY 50.00000000
	CANADIAN NATUR. 50.00000000

----- Well U.W.I. Status/Type -----

100/15-27-029-16-W4/00	PROD/GAS
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23802 A

GENERAL COMMENTS - Feb 02, 2010

CHAIN OF TITLE IS DEFICIENT. WE DO NOT HAVE A COPY OF THIS ROYALTY AGREEMENT. IT WAS LISTED IN SCHEDULE A TO THIS JOA.

PERMITTED DEDUCTIONS -

PURSUANT TO SCHEDULE ATTACHED TO THE SIGNALTA ROYALTY AGREEMENT (NAL C003959 - MARATHON FILE C04490D) DEDUCTIONS ARE:

MARKETING COSTS AND EXPENSES INCURRED AFTER PRODUCTION AND:

LESSOR ROYALTY;

FLEMING/ORO BRAZOS MINERALS ORR (PRESUME FROM NAL C005185) 1% ON 100% OF PRODUCTION; AND,

CALMARK ORR (NAL C003840) 2% ON 50% OF PRODUCTION.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05845 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	ORO BRAZOS MINE 50.00000000		ALPHABOW ENERGY 50.00000000		
	ESTATE OF JOHN 50.00000000		CANADIAN NATUR. 50.00000000		

PERMITTED DEDUCTIONS - Jan 14, 2003

ROYALTY IS CALCULATED AT POINT OF MEASUREMENT (WELLHEAD IN CASE OF NG)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23802 A **GENERAL COMMENTS - Jan 14, 2003**
 GRANTOR NOT REQUIRED TO PAY MORE THAN ONE PARTY
 RIGHT TO POOL
 PETROLEUM SUBSTANCES USED IN DRILLING AND/OR PRODUCTION OPERATIONS
 INCLUDING BUT NOT LIMITED TO PRESSURE MAINTENANCE SHALL BE DEDUCTED
 BEFORE CALCULATING ORR
 SEE TERMS - AGREEMENT/CHAIN OF TITLE IS DEFICIENT

THIS WAS MARATHON FILE C04495

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05855 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	SIGNALTA RESOU. 100.00000000		ALPHABOW ENERGY 50.00000000		
			CANADIAN NATUR. 50.00000000		

PERMITTED DEDUCTIONS - Jan 14, 2003

SILENT AS TO NORMAL DEDUCTIONS - USE CROWN EQUIVALENT.

PURSUANT TO CLAUSE 3 PRESENTLY EXISTING ROYALTIES ARE TO BE DEDUCTED FROM PRODUCTION PRIOR TO THIS ROYALTY BEING CALCULATED, THAT IS:

FLEMING/ORO BRAZOS ORR OF 1% ON 100% OF PRODUCTION FROM NAL C005185 (MARATHON FILE C04492);

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23802 A

OTHER ROYALTIES WERE NOT PRE-EXISTING.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05920 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	1.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)			
	ORO BRAZOS MINE	50.00000000	ALPHABOW ENERGY	50.00000000	
	ESTATE OF JOHN	50.00000000	CANADIAN NATUR.	50.00000000	

PERMITTED DEDUCTIONS -

CRUDE OIL: NO DEDUCTIONS

NG: NO DEDUCTIONS

LIQUID HYDROCARBONS, RESIDUE GAS AND ALL OTHER PRODUCTS, INCL SULPHUR
OBTAINED BY PROCESSING NG - ONLY JUST AND REASONABLE PROPORTIONATE COSTS
OF GATHERING AND PROCESSING NG TO OBTAIN SAME.

GENERAL COMMENTS -

MARATHON FILE C04492U

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: LESSOR (M) ALBERTA ENERGY 100.00000000	Paid by: WI (C) ALPHABOW ENERGY 50.00000000 CANADIAN NATUR. 50.00000000	

M23706	PNGLSE CR	Eff: Sep 09, 1999	256.000		WI	Area : COYOTE
Sub: A	WI	Exp: Sep 08, 2004	256.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 16 W4M 34
A	0499090048	Ext: 15	256.000			PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental:	896.00	SECOND_WHITE_SPECKS TO BASE
100.00000000	ALPHABOW ENERGY					MANNVILLE

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

----- Well U.W.I. Status/Type -----
100/08-34-029-16-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23706	A	Paid to: LESSOR (M)	ALBERTA ENERGY	100.00000000	Paid by: WI (M)	ALPHABOW ENERGY	100.00000000
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M23697	PNGLSE	CR	Eff: Jan 27, 2000	256.000		WI	Area : AERIAL
Sub: A	WI		Exp: Jan 26, 2005	256.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 17 W4M 1
A	0400010426		Ext: 15	256.000			PNG TO BASE MANNVILLE
	ALPHABOW ENERGY				Total Rental: 896.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Prod:	0.000	0.000	0.000	0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/01-01-029-17-W4/00 ABND ZN/UNKNO
100/16-01-029-17-W4/00 SUSP/GAS
100/01-01-029-17-W4/02 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	ALBERTA ENERGY	100.00000000	Paid by: WI (M)	ALPHABOW ENERGY	100.00000000
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M23816	PNGLSE	CR	Eff: Nov 01, 2001	256.000	C05851	A No	BPO	APO	Area : AERIAL
Sub: A	WI		Exp: Oct 31, 2006	0.000	ALPHABOW ENERGY		100.00000000	60.00000000	TWP 29 RGE 17 W4M 4
A	0401110044		Ext: 15	0.000	POTTS PETROLEUM			40.00000000	PNG BELOW BASE
	ALPHABOW ENERGY								SECOND_WHITE_SPECKS TO BASE
100.00000000	GEAR ENERGY		Count Acreage = No		Total Rental:	448.00			MANNVILLE
									(100/02-04-029-17W4/00 WELL)

Status	Hectares	Net	Hectares	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05851 A	SRFIO	Apr 08, 2003
C06018 A	TRUST	Feb 25, 2015

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05851 A	GROSS OVERRIDE ROYALTY	ALL	N	Y	100.00000000 % of
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: BPO (C)
POTTS PETROLEUM 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS -

CL 5.04 B - ALTERNATE 1 - DEDUCTIONS EQUIVALENT TO CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				

----- Well U.W.I. Status/Type -----

100/02-04-029-17-W4/00 SUSP/GAS

**ALPHABOW ENERGY LTD.
Mineral Property Report**

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23816	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: BPO (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		

M23816	PNGLSE CR	Eff: Nov 01, 2001	256.000	C05851 B No	WI	Area : AERIAL
Sub: B	WI	Exp: Oct 31, 2006	256.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 17 W4M 4
A	0401110044	Ext: 15	256.000			PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental:	448.00	SECOND_WHITE_SPECKS TO BASE
100.00000000	GEAR ENERGY					MANNVILLE
						(100/07-04-029-17W4/00 WELL)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05851 B	SRFIO	Apr 08, 2003
C06018 A	TRUST	Feb 25, 2015

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05851 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/07-04-029-17-W4/00	SUSP/GAS
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: ROYPTDO (C)		Paid by: WI (C)		
POTTS PETROLEUM	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS -
CL 5.04 B - ALTERNATE 1 - DEDUCTIONS EQUIVALENT TO CROWN

M23816 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M23833	PNGLSE CR	Eff: Apr 05, 2001	256.000	C05881 A No	WI	Area : AERIAL
Sub: A	WI	Exp: Apr 04, 2006	256.000	ALPHABOW ENERGY	50.00000000	TWP 29 RGE 17 W4M 5
A	0401040077	Ext: 15	128.000	CANADIAN NAT R.	50.00000000	PNG BELOW BASE
	ALPHABOW ENERGY					SECOND_WHITE_SPECKS TO BASE
100.00000000	CANADIAN NATUR.			Total Rental:	896.00	MANNVILLE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23833

Sub:	A	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
		DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
			256.000	128.000	0.000	0.000	C05881 A FI Oct 12, 2005
			0.000	0.000	0.000	0.000	
							----- Well U.W.I. Status/Type -----
							100/01-05-029-17-W4/00 DRLCSD/N/A
							100/01-05-029-17-W4/02 SUSP/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	50.00000000	
		CANADIAN NAT R.	50.00000000	

M23813	PNGLSE CR	Eff: Jun 12, 2003	256.000		WI	Area : AERIAL
Sub: A	WI	Exp: Jun 11, 2008	256.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 18 W4M 4
A	0403060075	Ext: 15	256.000			PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental:	0.00	SECOND_WHITE_SPECKS TO BASE
100.00000000	ALPHABOW ENERGY					MANNVILLE

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23813

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

----- Well U.W.I. Status/Type -----
 102/04-04-029-18-W4/00 SUSP/GAS
 102/04-04-029-18-W4/02 PUMP/GAS
 100/10-04-029-18-W4/02 PUMP/GAS
 100/10-04-029-18-W4/00 DRLCSD/UNKNOW

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M23813	PNGLSE CR	Eff: Jun 12, 2003	256.000	C05863 A No	WI
Sub: B	TRUST	Exp: Jun 11, 2008	256.000	ALPHABOW ENERGY	
A	0403060075	Ext: 15	0.000	CANADIAN NATUR. *	100.00000000
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 896.00	

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05863 A TRUST Oct 07, 2004

Status	Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd: 0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev: 256.000
	Prov:	0.000	0.000	NProv: 0.000

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23813	B	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY			
				CANADIAN NATUR.	100.00000000		

M23750	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05823 I	Not Applicable	WI	Area : AERIAL
Sub: A	WI	Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY	93.75000000		TWP 29 RGE 18 W4M W 5
A	115303A	Ext: 15	0.000	DAROIL ENERGY L	6.25000000		PNG TO BASE MANNVILLE
	ALPHABOW ENERGY						(EXCL NG BELOW BASE
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00			MEDICINE_HAT TO BASE MANNVILLE)
							(EXCL PET IN BLAIRMORE)
							(EXCL PET IN BASAL_QUARTZ)
		Status	Hectares	Net	Hectares	Net	
		Prod:	0.000	0.000	NProd:	0.000	0.000
		Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000
							----- Related Contracts -----
							C04844 A P&S Oct 18, 2017 (I)
							C05821 N ORR Nov 22, 1958
							C05823 I FO Nov 20, 1958
		Royalty / Encumbrances					

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 N	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
M23750	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	ZORAYDA OIL CO. 100.00000000		ALPHABOW ENERGY 93.75000000		DAROIL ENERGY L 6.25000000

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 93.75000000		DAROIL ENERGY L 6.25000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23750	PNGLSE CR	Eff: Mar 23, 1959	128.000	C06076 J Bypass		TRACTINT	Area : AERIAL
Sub: B	UN	Exp: Mar 22, 1980	128.000	ALPHABOW ENERGY		100.00000000	TWP 29 RGE 18 W4M W 5
A	115303A	Ext: UNIT	128.000				PNG IN BLAIRMORE;
	ALPHABOW ENERGY			Total Rental: 0.00			PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05821 C	ORR	Nov 22, 1958
C06076 J	UNIT	Aug 01, 1968

----- Well U.W.I. Status/Type -----

100/13-05-029-18-W4/00	SUSP/OIL
100/12-05-029-18-W4/00	ABND ZN/UNKNO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
ZORAYDA OIL CO. 100.00000000

Paid by: ROYPDBY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of
Roy Percent:				

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23750	B	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: TRACTINT (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENT)	ALPHABOW ENERGY
Sub: J	Tract Number: 10		Tract Part%: 4.09500000

M23750	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05843 A No	BPPO	PLD	Area : AERIAL
Sub: C	WI	Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY	68.75000000	65.62500000	TWP 29 RGE 18 W4M W 5
A	115303A	Ext: 15	0.000	CANADIAN NATUR.	31.25000000	31.25000000	(NG IN INTERVAL 1230.0-1240.0
	ALPHABOW ENERGY			DAROIL ENERGY L		3.12500000	MKB PRODUCTION FROM
100.00000000	ALPHABOW ENERGY	Count Acreage = No					102/13-05-029-18W4/00 PENALTY
				Total Rental:	0.00		WELL)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05821 J	ORR	Nov 22, 1958
							C05823 E	FO	Nov 20, 1958
							C05843 A	POOL	Oct 01, 2002

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	102/13-05-029-18-W4/00 PUMP/GAS
C05821 J	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	

Roy Percent: 2.50000000

Deduction: UNKNOWN

M23750	C	Gas: Royalty:	Min Pay:	Prod/Sales:
		S/S OIL: Min:	Div:	Prod/Sales:
		Other Percent:	Max:	Prod/Sales:
			Min:	Prod/Sales:

Paid to: ROYPDTO (C) ZORAYDA OIL CO. 100.00000000	Paid by: BPPO (C) ALPHABOW ENERGY 100.00000000
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GENERAL COMMENTS -

02/13-5-29-18 W4/00 IS POOLED. ROYALTY PAID ON 100% OF PRODUCTION AS TO THE W 1/2 SECTION 5 (50% OF POOLED SPACING). ONCE PENALTY PAYS OUT, ROYALTY WILL BE PAID BY SECI 93.75% AND DEWPOINT 6.25%.

PERMITTED DEDUCTIONS -

DEDUCTIONS ARE SILENT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:	Min Pay:	Prod/Sales:
S/S OIL: Min:	Div:	Prod/Sales:
Other Percent:	Max:	Prod/Sales:
	Min:	Prod/Sales:

Paid to: LESSOR (M) ALBERTA ENERGY 100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY 100.00000000
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23750 C

M23750	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05843 D No	PLD	Area : AERIAL
Sub: D	WI	Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY	96.87500000	TWP 29 RGE 18 W4M W 5
A	115303A	Ext: 15	0.000	DAROIL ENERGY L	3.12500000	NG BELOW BASE MEDICINE_HAT TO
	ALPHABOW ENERGY					BASE MANNVILLE
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		(EXCL NG IN INTERVAL

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 N	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

Roy Percent: 2.50000000

Deduction: UNKNOWN

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Paid to: ROYPDTO (C)
ZORAYDA OIL CO. 100.00000000

Min Pay:	Prod/Sales:
Div:	Prod/Sales:
Min:	Prod/Sales:

Paid by: ROYPDBY (C)
ALPHABOW ENERGY 93.75000000
DAROIL ENERGY L 6.25000000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05821 N	ORR	Nov 22, 1958
C05823 I	FO	Nov 20, 1958
C05843 B	POOL	Oct 01, 2002
C05843 D	POOL	Oct 01, 2002

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23750 D PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL1 (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 93.75000000		
		DAROIL ENERGY L 6.25000000		

M23750	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05849 A No	PLD	Area : AERIAL
Sub: E	WI	Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY	65.62500000	TWP 29 RGE 18 W4M W 5
A	115303A	Ext: 15	0.000	CANADIAN NATUR.	31.25000000	NG IN LOWER_GLAUCONITE
	ALPHABOW ENERGY			DAROIL ENERGY L	3.12500000	(REGIONAL SAND INTERVAL 1265
100.00000000	ALPHABOW ENERGY	Count Acreage = No				TO 1270 MKB)
				Total Rental: 448.00		(PRODUCTION FROM
						100/16-05-29-18-W4M/02 WELL)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05821 N	ORR	Nov 22, 1958

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23750	E						C05823 I FO Nov 20, 1958 C05849 A POOL Oct 01, 2002
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I.	Status/Type -----
C05821 N	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	100/16-05-029-18-W4/02	PUMP/GAS
	Roy Percent: 2.50000000						
	Deduction: UNKNOWN						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)				
	ZORAYDA OIL CO. 100.00000000		ALPHABOW ENERGY 93.75000000				
			DAROIL ENERGY L 6.25000000				

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL1 (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 93.75000000		
		DAROIL ENERGY L 6.25000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23750	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05843 C	No	PLD	Area : AERIAL
Sub: F	WI	Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY		65.62500000	TWP 29 RGE 18 W4M W 5
A	115303A	Ext: 15	0.000	CANADIAN NATUR.		31.25000000	(NG IN INTERVAL 1181.0-1184.0
	ALPHABOW ENERGY			DAROIL ENERGY L		3.12500000	MKB FOR 100/11-05-029-18W4/00
100.00000000	ALPHABOW ENERGY	Count Acreage = No					WELL)
				Total Rental:		0.00	

Status	Hectares	Net	Hectares	Net	Related Contracts
DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev: 0.000	0.000	Undev: 0.000	0.000	C05821 N ORR Nov 22, 1958
	Prov: 0.000	0.000	NProv: 0.000	0.000	C05823 I FO Nov 20, 1958
					C05843 C POOL Oct 01, 2002

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 N	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	ZORAYDA OIL CO. 100.00000000		ALPHABOW ENERGY 93.75000000		
			DAROIL ENERGY L 6.25000000		

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	LESSOR ROYALTY		ALL	Y	N	100.00000000	% of PROD
	Roy Percent:						
	Deduction: STANDARD						
M23750	F						
	Gas: Royalty:			Min Pay:		Prod/Sales:	
	S/S OIL: Min:		Max:	Div:		Prod/Sales:	
	Other Percent:			Min:		Prod/Sales:	
	Paid to: LESSOR (M)			Paid by: PREPL1 (C)			
	ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	93.75000000		
				DAROIL ENERGY L	6.25000000		

M23775	PNGLSE CR	Eff: Jan 22, 1987	128.000	C05849 A No	PLD		Area : AERIAL
Sub: A	WI	Exp: Jan 21, 1992	128.000	ALPHABOW ENERGY	65.62500000		TWP 29 RGE 18 W4M E 5
A	0487010220	Ext: 15	84.000	CANADIAN NATUR.	31.25000000		NG IN LOWER_GLAUCONITE
	ALPHABOW ENERGY			DAROIL ENERGY L	3.12500000		(REGIONAL SAND INTERVAL
100.00000000	CANADIAN NATUR.						1265.0-1270.0 MKB)
				Total Rental:	224.00		(PRODUCTION FROM
							100/16-05-29-18-W4M/02 WELL)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	128.000	84.000	NProv:	0.000	0.000	C05797 B PFO Mar 12, 1987
		0.000	0.000				C05849 A POOL Oct 01, 2002
							C05885 A TRUST May 05, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	----- Well U.W.I. Status/Type -----
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of	100/16-05-029-18-W4/02 PUMP/GAS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23775	A	Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:					
		Max:		Min Pay:		Prod/Sales:	
				Div:		Prod/Sales:	
				Min:		Prod/Sales:	
		Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: PREPL2 (C) ALPHABOW ENERGY CANADIAN NATUR.	37.50000000 62.50000000		

M23775	PNGLSE	CR	Eff: Jan 22, 1987	128.000	C05797	A No	WI	Area : AERIAL
Sub: B	WI		Exp: Jan 21, 1992	0.000	ALPHABOW ENERGY	100.00000000		TWP 29 RGE 18 W4M E 5
A	0487010220		Ext: 15	0.000				PNG TO BASE MEDICINE_HAT;
	ALPHABOW ENERGY				Total Rental:	0.00		PET BELOW BASE MEDICINE_HAT TO
100.00000000	CANADIAN NATUR.	Count Acreage =	No					BASE MANNVILLE

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C05797 A PFO Mar 12, 1987
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05885 B TRUST May 05, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

----- Well U.W.I. Status/Type -----
100/16-05-029-18-W4/00 ABND ZN/UNKNO

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000

M23775	PNGLSE CR	Eff: Jan 22, 1987	128.000	C05843 B No	PLD	Area : AERIAL
Sub: C	WI	Exp: Jan 21, 1992	64.000	ALPHABOW ENERGY	96.87500000	TWP 29 RGE 18 W4M E 5
A	0487010220	Ext: 15	62.000	DAROIL ENERGY L	3.12500000	NG BELOW BASE MEDICINE_HAT TO
	MARATHON					BASE MANNVILLE
100.00000000	CANADIAN NATUR.	Count Acreage = No		Total Rental:	224.00	(EXCL NG IN INTERVAL

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	64.000	62.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: PREPL2 (C)
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----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05797 A	PFO	Mar 12, 1987
C05843 B	POOL	Oct 01, 2002
C05843 D	POOL	Oct 01, 2002
C05885 B	TRUST	May 05, 2006

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M23775	C	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000			
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M23775	PNGLSE	CR	Eff: Jan 22, 1987	128.000	C05843	A No	BPPO	PLD	Area : AERIAL
Sub: D	WI		Exp: Jan 21, 1992	0.000	ALPHABOW ENERGY		68.75000000	65.62500000	TWP 29 RGE 18 W4M E 5
A	0487010220		Ext: 15	0.000	CANADIAN NATUR.		31.25000000	31.25000000	(NG IN INTERVAL 1230.0-1240.0
	ALPHABOW ENERGY				DAROIL ENERGY L			3.12500000	MKB)
100.00000000	CANADIAN NATUR.	Count Acreage =	No						(PRODUCTION FROM
				Total Rental:	0.00				102/13-05-029-18W4/00 PENALTY
									WELL)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05797 B	PFO	Mar 12, 1987
C05843 A	POOL	Oct 01, 2002
C05885 A	TRUST	May 05, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	Well U.W.I.	Status/Type
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	102/13-05-029-18-W4/00	PUMP/GAS

Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min:
Other Percent:

Min Pay:
Div:
Min:
Prod/Sales:
Prod/Sales:
Prod/Sales:

Paid to: DEPOSITO(M)
MINISTER OF FI. 100.00000000

Paid by: PREPL2 (C)
ALPHABOW ENERGY 37.50000000
CANADIAN NATUR. 62.50000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23775 D

M23775	PNGLSE CR	Eff: Jan 22, 1987	128.000	C05843 C No	PLD	Area : AERIAL
Sub: E	WI	Exp: Jan 21, 1992	0.000	ALPHABOW ENERGY	65.62500000	TWP 29 RGE 18 W4M E 5
A	0487010220	Ext: 15	0.000	CANADIAN NATUR.	31.25000000	(NG IN INTERVAL 1181.0-1184.0
	ALPHABOW ENERGY			DAROIL ENERGY L	3.12500000	MKB FOR 100/11-05-029-18 W4/00
100.00000000	CANADIAN NATUR.	Count Acreage = No				WELL)

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05797 B	PFO	Mar 12, 1987
C05843 C	POOL	Oct 01, 2002
C05885 A	TRUST	May 05, 2006

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

100/11-05-029-18-W4/00 PUMP/GAS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	37.50000000	
		CANADIAN NATUR.	62.50000000	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23749	PNGLSE CR	Eff: Jun 16, 1960	64.000	C06076 I Bypass		TRACTINT	
Sub: A	WI	Exp: Jun 15, 1981	64.000	ALPHABOW ENERGY *		100.00000000	
A	120615	Ext: 15	64.000				
	ALPHABOW ENERGY			Total Rental: 224.00			
100.00000000	PINE CLIFF ENE.						

Area : AERIAL
TWP 29 RGE 18 W4M NE 6
PNG IN BLAIRMORE;
PNG IN BASAL_QUARTZ
(1278.03-1312.77 M UNITIZED)
EXCL NG IN LOWER_BLAIRMORE
(1292.35-1347.83 M)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	64.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05821 C ORR Nov 22, 1958
C06076 UNIT Aug 01, 1968
C06076 I UNIT Aug 01, 1968
C07530 A TRUST Feb 13, 2023

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----
100/16-06-029-18-W4/00 ABND ZN/OIL

Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)
ZORAYDA OIL CO. 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23749 A **Deduction:** STANDARD
Gas: Royalty:
S/S OIL: Min: **Max:**
Other Percent:

Min Pay: **Prod/Sales:**
Div: **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: LESSOR (M) **Paid by:** TRACTINT (C)
ALBERTA ENERGY 100.00000000 ALPHABOW ENERGY 100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	
Zone:		PNG IN BLAIRMORE, BASAL QUARTZ	
		Interval Unitized is 4193 feet to 4307 feet	
Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	
Sub: I		Tract Number: 9	Tract Part%: 11.66800000

M23753	NGLSE	CR	Eff: Sep 29, 1960	64.000	C05767	B	Yes	WI	Area : AERIAL
Sub: A	WI		Exp: Sep 28, 1981	64.000	ALPHABOW ENERGY			93.75000000	TWP 29 RGE 18 W4M NE 6
A	543D		Ext: 15	60.000	DAROIL ENERGY L			6.25000000	NG IN LOWER_BLAIRMORE
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY								
			Total Rental:	224.00					

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
		64.000	60.000		0.000	0.000	C05767 B	JOA Nov 09, 1971
							C05821 C	ORR Nov 22, 1958
							C06076 I	UNIT Aug 01, 1968

Report Date: Sep 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23753							
Sub: A		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
Paid to:	ROYPDTO (C)		Paid by:	ROYPDBY (C)	
	ZORAYDA OIL CO. 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
S/S OIL: Min:		Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 93.75000000		

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23753 A DAROIL ENERGY L 6.25000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	
Sub: I	Tract Number: 9		Tract Part%: 11.66800000

M23751	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05823 B Not Applicable	WI	Area : AERIAL
Sub: A	WR	Exp: Mar 22, 1980	128.000	ALPHABOW ENERGY	93.75000000	TWP 29 RGE 18 W4M NE 7
A	115304A	Ext: 15	120.000	DAROIL ENERGY L	6.25000000	PET TO BASE MANNVILLE
	ALPHABOW ENERGY					(EXCL PNG IN BLAIRMORE;
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		EXCL PNG IN BASAL_QUARTZ)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	120.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05821 B	ORR	Nov 22, 1958
C05823 B	FO	Nov 20, 1958

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05823 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI (C)	
ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	93.75000000
TORXEN ENERGY	6.25000000	DAROIL ENERGY L	6.25000000
PALLISER PRODUC	43.75000000		

GENERAL COMMENTS -

ROYALTY IS EQUAL TO CROWN S/S ROYALTY

PERMITTED DEDUCTIONS -

DEDUCTIONS SAME AS CROWN

M23751

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	1.25000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	ZORAYDA OIL CO.	100.00000000	ALPHABOW ENERGY	93.75000000	
			DAROIL ENERGY L	6.25000000	

PERMITTED DEDUCTIONS -

DEDUCTIONS ARE SILENT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23751 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	93.75000000	
		DAROIL ENERGY L	6.25000000	

M23751	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05882 A No	PLD	Area : AERIAL
Sub: B	WR	Exp: Mar 22, 1980	128.000	ALPHABOW ENERGY	96.87500000	TWP 29 RGE 18 W4M NE 7
A	115304A	Ext: 15	124.000	DAROIL ENERGY L	3.12500000	NG TO BASE MANNVILLE (POOLED)
	ALPHABOW ENERGY					(EXCL PNG IN BLAIRMORE;
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 224.00		EXCL PNG IN BASAL_QUARTZ)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	128.000	124.000	NProv:	0.000	0.000	C05821 K	ORR	Nov 22, 1958
		0.000	0.000		0.000	0.000	C05823 C	FO	Nov 20, 1958
							C05882 A	POOL	Feb 08, 2006
							C05823 H	FO	Nov 20, 1958

Royalty / Encumbrances

----- Well U.W.I. Status/Type -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C05823 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD	102/14-07-029-18-W4/00 SUSP/GAS
		Roy Percent:					103/14-07-029-18-W4/00 PUMP/GAS
		Deduction: YES					100/07-07-029-18-W4/02 PUMP/GAS
M23751	B	Gas: Royalty:		Min Pay:		Prod/Sales:	100/05-07-029-18-W4/00 PUMP/GAS
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	100/06-07-029-18-W4/00 SUSP/GAS
		Other Percent:		Min:		Prod/Sales:	102/14-07-029-18-W4/02 DRLCSD/UNKNOW
		Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)			
		ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 93.75000000			
		TORXEN ENERGY 6.25000000		DAROIL ENERGY L 6.25000000			
		PALLISER PRODUC 43.75000000					

GENERAL COMMENTS -

ROYALTY IS EQUAL TO CROWN S/S ROYALTY

PERMITTED DEDUCTIONS -

DEDUCTIONS SAME AS CROWN ROYALTY

Royalty / Encumbrances

	<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	C05821 K	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD	
		Roy Percent: 1.25000000					
		Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)			
		ZORAYDA OIL CO. 100.00000000		ALPHABOW ENERGY 93.75000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23751	B			DAROIL ENERGY L		6.25000000	
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PERMITTED DEDUCTIONS - DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 93.75000000		
		DAROIL ENERGY L 6.25000000		

M23751	PNGLSE CR	Eff: Mar 23, 1959	128.000	C06076 C Bypass	TRACTINT	Area : AERIAL
Sub: C	UN	Exp: Mar 22, 1980	64.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 18 W4M NE 7
A	115304A	Ext: UNIT	64.000			PNG IN BLAIRMORE;
	ALPHABOW ENERGY			Total Rental: 0.00		PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	ALPHABOW ENERGY					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05821 D	ORR	Nov 22, 1958
C05823 A	FO	Nov 20, 1958
C06076 C	UNIT	Aug 01, 1968

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23751	C	Royalty / Encumbrances		Well U.W.I.	Status/Type
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05821 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of	100/10-07-029-18-W4/00 FLOW/OIL 100/15-07-029-18-W4/00 PUMP/OIL 100/16-07-029-18-W4/00 SUSP/OIL 100/09-07-029-18-W4/00 PUMP/OIL
	Roy Percent:	1.25000000				
	Deduction:	UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:		Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to:	ROYPDTO (C) ZORAYDA OIL CO. 100.00000000	Paid by:	ROYPDBY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05823 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD	
	Roy Percent:					
	Deduction:	YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:		Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to:	ROYPDTO (C) ALPHABOW ENERGY 50.00000000 TORXEN ENERGY 6.25000000 PALLISER PRODUC 43.75000000	Paid by:	ROYPDBY (C) ALPHABOW ENERGY 100.00000000		

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23751 C **GENERAL COMMENTS -**
 ROYALTY IS EQUAL TO CROWN S/S ROYALTY
PERMITTED DEDUCTIONS -
 DEDUCTIONS SAME AS CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: TRACTINT (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	
Sub: C	Tract Number: 3		Tract Part%: 31.56300000

M23751	PNGLSE CR	Eff: Mar 23, 1959	128.000	C06076 B Bypass	TRACTINT	Area : AERIAL
Sub: D	WI	Exp: Mar 22, 1980	64.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 18 W4M NW 7
A	115304A	Ext: UNIT	64.000			PNG IN BLAIRMORE;
	ALPHABOW ENERGY			Total Rental: 0.00		PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M23751

Sub: D	Status		Hectares	Net		Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		Prod:	0.000	0.000	NProd:	0.000	0.000	C05821 C	ORR	Nov 22, 1958
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06076 B	UNIT	Aug 01, 1968
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDY (C)		
	ZORAYDA OIL CO. 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	ALPHABOW ENERGY
Sub: B	Tract Number: 2		Tract Part%: 1.66600000

M23751	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05823 I	Not Applicable	WI	Area : AERIAL
Sub: E	WI	Exp: Mar 22, 1980	128.000	ALPHABOW ENERGY		93.75000000	TWP 29 RGE 18 W4M NW 7
A	115304A	Ext: 15	120.000	DAROIL ENERGY L		6.25000000	PET TO BASE MANNVILLE
	ALPHABOW ENERGY						(EXCL PNG IN BLAIRMORE;
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		EXCL PNG IN BASAL_QUARTZ)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	120.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05821 M	ORR	Nov 22, 1958
C05823 I	FO	Nov 20, 1958

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 M	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	UNKNOWN			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23751	E	Gas: Royalty: S/S OIL: Min: Other Percent:					Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: ROYPDTO (C) ZORAYDA OIL CO.	Max: 100.00000000				Paid by: ROYPDBY (C) ALPHABOW ENERGY DAROIL ENERGY L	93.75000000 6.25000000

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:			Min Pay:	Prod/Sales:
S/S OIL: Min:	Max:		Div:	Prod/Sales:
Other Percent:			Min:	Prod/Sales:
Paid to: LESSOR (M)			Paid by: WI (C)	
ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY DAROIL ENERGY L	93.75000000 6.25000000

M23751	PNGLSE	CR	Eff: Mar 23, 1959 Exp: Mar 22, 1980	128.000	C05882	A No	PLD	Area : AERIAL
Sub: F	WI			128.000	ALPHABOW ENERGY		96.87500000	TWP 29 RGE 18 W4M NW 7

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23751

Sub: F

A	115304A	Ext: 15	124.000	DAROIL ENERGY L	3.12500000	NG TO BASE MANNVILLE (POOLED) (EXCL PNG IN BLAIRMORE; EXCL PNG IN BASAL_QUARTZ)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 224.00		

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	124.000	Undev:	0.000	0.000	C05821 L ORR Nov 22, 1958
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05882 A POOL Feb 08, 2006
							C05823 H FO Nov 20, 1958

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 L	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
ZORAYDA OIL CO. 100.00000000

Paid by: ROYPDDBY (C)
ALPHABOW ENERGY 93.75000000
DAROIL ENERGY L 6.25000000

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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----- Well U.W.I. Status/Type -----

102/14-07-029-18-W4/00 SUSP/GAS
103/14-07-029-18-W4/00 PUMP/GAS
100/07-07-029-18-W4/02 PUMP/GAS
100/05-07-029-18-W4/00 PUMP/GAS
100/06-07-029-18-W4/00 SUSP/GAS
102/14-07-029-18-W4/02 DRLCSD/UNKNOW

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23751	F	LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:			Div:		Prod/Sales:
		Other Percent:			Max:		Prod/Sales:
		Paid to: LESSOR (M)			Paid by: WI (C)		
		ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	93.75000000	
					DAROIL ENERGY L	6.25000000	

M23759	PNGLSE	CR	Eff: Mar 23, 1959	128.000	C05772	A	No	WI	Area : AERIAL
Sub: A	WI		Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY			100.00000000	TWP 29 RGE 18 W4M SW 7
A	115304		Ext: 15	0.000					
	ALPHABOW ENERGY				Total Rental:		0.00		PET TO BASE MANNVILLE
100.00000000	ALPHABOW ENERGY		Count Acreage =	No					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05772 A	FO	Apr 18, 1961

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05772 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of
	Roy Percent:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759	A	Deduction: YES					
		Gas: Royalty: 5.00000000		Min Pay:		Prod/Sales: PROD	
		S/S OIL: Min: 2.50000000	Max: 10.00000000	Div: 1/200		Prod/Sales: PROD	
		Other Percent: 5		Min:		Prod/Sales: PROD	
		Paid to: ROYPDTO (C)		Paid by: WI (C)			
		TORXEN ENERGY 12.50000000		ALPHABOW ENERGY 100.00000000			
		PALLISER PRODUC 87.50000000					

PERMITTED DEDUCTIONS -

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

TAKE IN KIND -

MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23759	PNGLSE CR	CR	Eff: Mar 23, 1959	128.000	C05772 B No	WI		Area : AERIAL
Sub: B	WI		Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY	100.00000000		TWP 29 RGE 18 W4M SE 7
A	115304		Ext: 15	0.000				PET TO BASE MANNVILLE
	ALPHABOW ENERGY				Total Rental: 0.00			(EXCL PET IN BLAIRMORE;
100.00000000	ALPHABOW ENERGY		Count Acreage = No					EXCL PET IN BASAL_QUARTZ)

	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	C05772 B FO Apr 18, 1961
	Prov:	0.000	0.000	NProv:	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05772 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of
	Roy Percent:				
	Deduction: YES				
	Gas Royalty: 5.00000000		Min Pay:		Prod/Sales: PROD
	S/S OIL: Min: 2.50000000	Max: 10.00000000	Div: 1/200		Prod/Sales: PROD
	Other Percent: 5		Min:		Prod/Sales: PROD
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	TORXEN ENERGY 12.50000000		ALPHABOW ENERGY 100.00000000		
	PALLISER PRODUC 87.50000000				

PERMITTED DEDUCTIONS - Dec 09, 2004

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759 B TAKE IN KIND -
MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M23759	PNGLSE CR	Eff: Mar 23, 1959	128.000	C05882 A No	PLD
Sub: G	WI	Exp: Mar 22, 1980	64.000	ALPHABOW ENERGY	96.87500000
A	115304	Ext: 15	62.000	DAROIL ENERGY L	3.12500000
100.00000000	ALPHABOW ENERGY				
	ALPHABOW ENERGY		Total Rental: 224.00		

Area : AERIAL
TWP 29 RGE 18 W4M SW 7

NG TO BASE MANNVILLE
(EXCL NG IN BLAIRMORE;
EXCL NG IN BASAL_QUARTZ)

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	Dev:	64.000	62.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05772 C	FO	Apr 18, 1961
C05882 A	POOL	Feb 08, 2006

----- Royalty / Encumbrances -----

----- Well U.W.I. Status/Type -----

102/14-07-029-18-W4/00 SUSP/GAS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05772 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of	103/14-07-029-18-W4/00 PUMP/GAS
	Roy Percent:					100/07-07-029-18-W4/02 PUMP/GAS
	Deduction: YES					100/05-07-029-18-W4/00 PUMP/GAS
M23759	G					100/06-07-029-18-W4/00 SUSP/GAS
	Gas: Royalty: 5.00000000	Min Pay:			Prod/Sales: PROD	102/14-07-029-18-W4/02 DRLCSD/UNKNOW
	S/S OIL: Min: 2.50000000	Max: 10.00000000	Div: 1/200		Prod/Sales: PROD	
	Other Percent: 5	Min:			Prod/Sales: PROD	
	Paid to: ROYPDTO (C)	Paid by: ROYPD BY (C)				
	TORXEN ENERGY 12.50000000	ALPHABOW ENERGY 100.00000000				
	PALLISER PRODUC 87.50000000					

PERMITTED DEDUCTIONS - Dec 09, 2004

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

TAKE IN KIND -

MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759	G	Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: PREPL2 (C) ALPHABOW ENERGY	100.00000000
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M23759	PNGLSE	CR	Eff: Mar 23, 1959	128.000	C05882	A	No	PLD	Area : AERIAL
Sub: H	WI		Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY			96.87500000	TWP 29 RGE 18 W4M SE 7
A	115304		Ext: 15	0.000	DAROIL ENERGY L			3.12500000	

100.00000000	ALPHABOW ENERGY	Count Acreage =	No	Total Rental:	224.00	NG TO BASE MANNVILLE (EXCL NG IN BLAIRMORE; EXCL NG IN BASAL_QUARTZ)
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Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05772 D	FO	Apr 18, 1961
C05882 A	POOL	Feb 08, 2006

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05772 D	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of

Roy Percent:

Deduction: YES

Gas: Royalty: 5.00000000

S/S OIL: Min: 2.50000000

Other Percent: 5

Min Pay:

Max: 10.00000000 **Div:** 1/200

Min:

Prod/Sales: PROD

Prod/Sales: PROD

Prod/Sales: PROD

Paid to: ROYPDTO (C)
TORXEN ENERGY 12.50000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

----- Well U.W.I. Status/Type -----

102/14-07-029-18-W4/00	SUSP/GAS
103/14-07-029-18-W4/00	PUMP/GAS
100/07-07-029-18-W4/02	PUMP/GAS
100/05-07-029-18-W4/00	PUMP/GAS
100/06-07-029-18-W4/00	SUSP/GAS
102/14-07-029-18-W4/02	DRLCSD/UNKNOW

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759 H PALLISER PRODUC 87.50000000

PERMITTED DEDUCTIONS - Dec 09, 2004

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

TAKE IN KIND -

MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL2 (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M23759	PNGLSE	CR	Eff: Mar 23, 1959	0.000		WI	Area : AERIAL
Sub: I	WI		Exp: Mar 22, 1980	0.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 18 W4M SW 7
A	115304		Ext: 15	0.000			
	ALPHABOW ENERGY				Total Rental:	0.00	NG IN BLAIRMORE;
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				NG IN BASAL_QUARTZ

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759

Sub: I	Status		Hectares	Net	Hectares	Net	----- Related Contracts -----
		Prod:	0.000	0.000	NProd:	0.000	
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	C04844 A P&S Oct 18, 2017 (I)
		Prov:	0.000	0.000	NProv:	0.000	C05772 C FO Apr 18, 1961

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05772 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 5.00000000		Min Pay:		Prod/Sales: PROD
	S/S OIL: Min: 2.50000000	Max: 10.00000000	Div: 1/200		Prod/Sales: PROD
	Other Percent: 5		Min:		Prod/Sales: PROD
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	TORXEN ENERGY 12.50000000		ALPHABOW ENERGY 100.00000000		
	PALLISER PRODUC 87.50000000				

PERMITTED DEDUCTIONS - Dec 09, 2004

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

TAKE IN KIND -

MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	LESSOR ROYALTY		ALL	Y	N	100.00000000	% of PROD
	Roy Percent:						
	Deduction: STANDARD						
M23759	I						
	Gas: Royalty:			Min Pay:			Prod/Sales:
	S/S OIL: Min:		Max:	Div:			Prod/Sales:
	Other Percent:			Min:			Prod/Sales:
	Paid to: LESSOR (M)			Paid by: WI (M)			
	ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	100.00000000		

M23759	PNGLSE	CR	Eff: Mar 23, 1959	128.000	C06076	G Bypass	TRACTINT	Area : AERIAL
Sub: F	UN		Exp: Mar 22, 1980	16.000	ALPHABOW ENERGY		100.00000000	TWP 29 RGE 18 W4M LSD 1 SEC 7
A	115304		Ext: UNIT	16.000				PNG IN BLAIRMORE;
	ALPHABOW ENERGY				Total Rental:	0.00		PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	ALPHABOW ENERGY							

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	16.000	16.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05772 E	FO	Apr 18, 1961
C06076 G	UNIT	Aug 01, 1968

----- Well U.W.I. Status/Type -----
100/01-07-029-18-W4/00 PUMP/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05772 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 5.00000000		Min Pay:		Prod/Sales: PROD
	S/S OIL: Min:				

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

2.50000000 **Max:** 10.00000000 **Div:** 1/200 **Prod/Sales:** PROD
Other Percent: 5 **Min:** **Prod/Sales:** PROD

Paid to: ROYPDTO (C) **Paid by:** ROYPDDBY (C)
TORXEN ENERGY 12.50000000 ALPHABOW ENERGY 100.00000000
PALLISER PRODUC 87.50000000

PERMITTED DEDUCTIONS - Dec 09, 2004

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

TAKE IN KIND -

MAY TAKE IN KIND - 30 DAYS NOTICE

M23759

F

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) **Paid by:** TRACTINT (C)
ALBERTA ENERGY 100.00000000 ALPHABOW ENERGY 100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENT)	ALPHABOW ENERGY
Sub: G	Tract Number: 7		Tract Part%: 8.73500000

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23759	PNGLSE CR	Eff: Mar 23, 1959	128.000	C06076 F Bypass		TRACTINT	Area : AERIAL
Sub: E	UN	Exp: Mar 22, 1980	16.000	ALPHABOW ENERGY		100.00000000	TWP 29 RGE 18 W4M LSD 2 SEC 7
A	115304	Ext: UNIT	16.000				PNG IN BLAIRMORE;
	ALPHABOW ENERGY			Total Rental: 0.00			PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05772 E	FO	Apr 18, 1961
C06076 F	UNIT	Aug 01, 1968

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	16.000	16.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05772 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 5.00000000		Min Pay:		Prod/Sales: PROD
	S/S OIL: Min: 2.50000000	Max: 10.00000000	Div: 1/200		Prod/Sales: PROD
	Other Percent: 5		Min:		Prod/Sales: PROD
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	TORXEN ENERGY 12.50000000		ALPHABOW ENERGY 100.00000000		
	PALLISER PRODUC 87.50000000				

PERMITTED DEDUCTIONS - Dec 09, 2004

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759 E TAKE IN KIND -
 MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: TRACTINT (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	
Sub: F	Tract Number: 6		Tract Part%: 1.42700000

M23759	PNGLSE CR	Eff: Mar 23, 1959	128.000	C06076 D Bypass	TRACTINT
Sub: C	UN	Exp: Mar 22, 1980	16.000	ALPHABOW ENERGY	100.00000000
A	115304	Ext: UNIT	16.000		
	ALPHABOW ENERGY			Total Rental:	0.00
100.00000000	ALPHABOW ENERGY				

Area : AERIAL
 TWP 29 RGE 18 W4M LSD 7 SEC 7
 PNG IN BLAIRMORE;
 PNG IN BASAL_QUARTZ (UNITIZED)

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23759

Sub: C		Prod:	0.000	0.000	NProd:	0.000	0.000	C05772 E	FO	Apr 18, 1961
	DEVELOPED	Dev:	16.000	16.000	Undev:	0.000	0.000	C06076 D	UNIT	Aug 01, 1968
		Prov:	0.000	0.000	NProv:	0.000	0.000			

----- Well U.W.I. Status/Type -----
 100/07-07-029-18-W4/00 ABND ZN/UNKNO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05772 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000	% of	
	Roy Percent:						
	Deduction: YES						
	Gas: Royalty: 5.00000000		Min Pay:			Prod/Sales: PROD	
	S/S OIL: Min: 2.50000000	Max: 10.00000000	Div: 1/200			Prod/Sales: PROD	
	Other Percent: 5		Min:			Prod/Sales: PROD	
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)				
	TORXEN ENERGY 12.50000000		ALPHABOW ENERGY 100.00000000				
	PALLISER PRODUC 87.50000000						

PERMITTED DEDUCTIONS - Dec 09, 2004

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

TAKE IN KIND -

MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of	

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759	C	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	TRACTINT (C)		
			ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENT)	ALPHABOW ENERGY
Sub: D	Tract Number: 4		Tract Part%: 1.52600000

M23759	PNGLSE CR	Eff: Mar 23, 1959	128.000	C06076 E Bypass	TRACTINT	Area : AERIAL
Sub: D	UN	Exp: Mar 22, 1980	16.000	ALPHABOW ENERGY	100.00000000	TWP 29 RGE 18 W4M LSD 8 SEC 7
A	115304	Ext: UNIT	16.000			PNG IN BLAIRMORE;
	ALPHABOW ENERGY			Total Rental:	0.00	PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	ALPHABOW ENERGY					

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	16.000	16.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05772 E	FO	Apr 18, 1961
C06076 E	UNIT	Aug 01, 1968

----- **Well U.W.I.** **Status/Type** -----

100/08-07-029-18-W4/00 INJ/GAS

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05772 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of

Roy Percent:

Deduction: YES

M23759	D	Gas: Royalty: 5.00000000		Min Pay:	Prod/Sales: PROD
		S/S OIL: Min: 2.50000000	Max: 10.00000000	Div: 1/200	Prod/Sales: PROD
		Other Percent: 5		Min:	Prod/Sales: PROD

Paid to: ROYPDTO (C)

TORXEN ENERGY 12.50000000

PALLISER PRODUC 87.50000000

Paid by: ROYPDDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 09, 2004

ORR INTEREST IN THE PET SUBSTANCES PRODUCED TO BE DELIVERED FREE OF EXPENSE AT THE WELLHEAD. HOWEVER, IF PET SUBSTANCES ARE NOT SALEABLE AT WELLHEAD AND REQUIRE DELIVERY TO SOME OTHER POINT ROYALTY OWNER'S SHARE OF THOSE COSTS MAY BE DEDUCTED, AS MAY BE ALLOWED IN THE LEASE.

TAKE IN KIND -

MAY TAKE IN KIND - 30 DAYS NOTICE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23759 D **Paid to:** LESSOR (M) **Paid by:** TRACTINT (C)
ALBERTA ENERGY 100.00000000 ALPHABOW ENERGY 100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	
Sub: E	Tract Number: 5		Tract Part%: 6.78300000

M23752	PNGLSE FH	Eff: Jul 07, 1959	128.000	C05825 A No	WI	Area : AERIAL
Sub: A	WI	Exp: Jul 06, 1969	0.000	ALPHABOW ENERGY	96.87500000	TWP 29 RGE 18 W4M W 8
A	MAPLE LEAF MIN	Ext: UNIT	0.000	DAROIL ENERGY L	3.12500000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00	(EXCL PNG IN BLAIRMORE; EXCL PNG IN BASAL_QUARTZ) (EXCL NG TO BASE UPPER_MANNVILLE)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05822 A ORR Nov 01, 1959
C05825 A JOA Sep 01, 2001

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05822 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	NO			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23752	A	Gas: Royalty: S/S OIL: Min: Other Percent:				Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: ROYPDTO (C) ZORAYDA OIL CO.	Max: 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY DEWPOINT RES	96.87500000 3.12500000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:				
Deduction: YES				
Gas: Royalty: 12.50000000			Min Pay:	Prod/Sales: SALES
S/S OIL: Min: 15.00000000	Max:		Div:	Prod/Sales: PROD
Other Percent: 12.5			Min:	Prod/Sales:
Paid to: DEPOSITO(M) ATBSTEPHEN	100.00000000		Paid by: WI (C) ALPHABOW ENERGY DAROIL ENERGY L	96.87500000 3.12500000

PERMITTED DEDUCTIONS - Sep 18, 2001

LESSOR SHALL BEAR ITS SHARE OF ANY EXPENSES OF TREATING PETROLEUM OIL OR RENDER IT MERCHANTABLE AS CRUDE OIL, OR OF TREATING, BOOSTING OR TRANSPORTING GAS IN CONNECTION WITH THE MARKET THEREOF.

GENERAL COMMENTS - Sep 18, 2001

IF WELL IS GAS AND IS CAPABLE OF PRODUCING GAS BUT IS NOT MARKETED OR SOLD,

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23752 A LESSEE MAY PAY AS ROYALTY \$100.00 PER WELL PER YEAR - SEE CLAUSE 2 OF LEASE
FREEHOLD MINERAL TAX - Dec 01, 2009
LESSEE PAYS 100%

M23752	PNGLSE	FH	Eff: Jul 07, 1959	128.000	C06076	H Bypass	TRACTINT	Area : AERIAL
Sub: B	UN		Exp: Jul 06, 1969	128.000	ALPHABOW ENERGY		100.00000000	TWP 29 RGE 18 W4M W 8
A	MAPLE LEAF MIN		Ext: UNIT	128.000				PNG IN BLAIRMORE;
	ALPHABOW ENERGY				Total Rental:	0.00		PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	ALPHABOW ENERGY							

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05822 B	ORR	Nov 01, 1959
C06076 H	UNIT	Aug 01, 1968

----- Well U.W.I. Status/Type -----

100/04-08-029-18-W4/00	PUMP/OIL
100/05-08-029-18-W4/00	FLOW/OIL

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05822 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

Paid to: ROYPDTO (C)

Paid by: ROYPDBY (C)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23752	B	ZORAYDA OIL CO.	100.00000000	ALPHABOW ENERGY	100.00000000	
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PERMITTED DEDUCTIONS -
NO DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Roy Percent:

Deduction: YES

Gas: Royalty: 12.50000000

S/S OIL: Min: 15.00000000 **Max:**

Other Percent: 12.5

Min Pay:

Div:

Min:

Prod/Sales: SALES

Prod/Sales: PROD

Prod/Sales:

Paid to: DEPOSITO(M)

ATBSTEPHEN

100.00000000

Paid by: TRACTINT (C)

ALPHABOW ENERGY

100.00000000

PERMITTED DEDUCTIONS - Sep 18, 2001

LESSOR SHALL BEAR ITS SHARE OF ANY EXPENSES OF TREATING PETROLEUM OIL OR
RENDER IT MERCHANTABLE AS CRUDE OIL, OR OF TREATING, BOOSTING OR
TRANSPORTING GAS IN CONNECTION WITH THE MARKET THEREOF.

GENERAL COMMENTS - Sep 18, 2001

IF WELL IS GAS AND IS CAPABLE OF PRODUCING GAS BUT IS NOT MARKETED OR SOLD,
LESSEE MAY PAY AS ROYALTY \$100.00 PER WELL PER YEAR - SEE CLAUSE 2 OF LEASE

FREEHOLD MINERAL TAX - Dec 01, 2009

LESSEE PAYS 100%

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENT)	ALPHABOW ENERGY
Sub: H	Tract Number: 8		Tract Part%: 21.49500000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	
M23752	PNGLSE FH	Eff: Jul 07, 1959	128.000	C05883 A No		PLD	Area : AERIAL
Sub: C	WI	Exp: Jul 06, 1969	0.000	ALPHABOW ENERGY		98.43750000	TWP 29 RGE 18 W4M W 8
A	MAPLE LEAF MIN	Ext: UNIT	0.000	DAROIL ENERGY L		1.56250000	NG TO BASE UPPER_MANNVILLE (POOLED)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 320.00			(EXCL PNG IN BLAIRMORE; EXCL PNG IN BASAL_QUARTZ)

Status	Hectares	Net	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000
	Prod: 0.000	NProd: 0.000	0.000	0.000
	Dev: 0.000	Undev: 0.000	0.000	0.000
	Prov: 0.000	NProv: 0.000	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05822 A	ORR	Nov 01, 1959
C05825 B	JOA	Sep 01, 2001
C05883 A	POOL	Jan 17, 2006

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05822 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

----- Well U.W.I. Status/Type -----

100/14-08-029-18-W4/00	CMGLD/GAS
100/14-08-029-18-W4/02	SUSP/GAS
100/06-08-029-18-W4/00	DRLCSD/N/A
100/06-08-029-18-W4/02	FLOW/GAS
100/06-08-029-18-W4/03	CMGLD/UNKNOWN

Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)
ZORAYDA OIL CO. 100.00000000	ALPHABOW ENERGY 96.87500000
	DEWPOINT RES 3.12500000

PERMITTED DEDUCTIONS -
NO DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of

Report Date: Sep 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23752	C	Roy Percent:					
		Deduction:	YES				
		Gas: Royalty:	12.50000000	Min Pay:		Prod/Sales:	SALES
		S/S OIL: Min:	15.00000000	Max:		Prod/Sales:	PROD
		Other Percent:	12.5	Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI (C)		
		ATBSTEPHEN	100.00000000	ALPHABOW ENERGY	96.87500000		
				DAROIL ENERGY L	3.12500000		

PERMITTED DEDUCTIONS - Sep 18, 2001

LESSOR SHALL BEAR ITS SHARE OF ANY EXPENSES OF TREATING PETROLEUM OIL OR RENDER IT MERCHANTABLE AS CRUDE OIL, OR OF TREATING, BOOSTING OR TRANSPORTING GAS IN CONNECTION WITH THE MARKET THEREOF.

GENERAL COMMENTS - Sep 18, 2001

IF WELL IS GAS AND IS CAPABLE OF PRODUCING GAS BUT IS NOT MARKETED OR SOLD, LESSEE MAY PAY AS ROYALTY \$100.00 PER WELL PER YEAR - SEE CLAUSE 2 OF LEASE

FREEHOLD MINERAL TAX - Dec 01, 2009

LESSEE PAYS 100%

M23778	PNGLSE	FH	Eff: Dec 01, 2000	128.000	C05883	A No	PLD	Area : AERIAL
Sub: A	WI		Exp: Nov 30, 2002	128.000	ALPHABOW ENERGY		98.43750000	TWP 29 RGE 18 W4M E 8
A	BEARSPAW		Ext: HBP	126.000	DAROIL ENERGY L		1.56250000	NG TO BASE UPPER_MANNVILLE
	ALPHABOW ENERGY							(POOLED)
100.00000000	ALPHABOW ENERGY				Total Rental:	1600.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05883 A	POOL	Jan 17, 2006

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23778

Sub: A	DEVELOPED	Dev:	128.000	126.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
 100/14-08-029-18-W4/00 CMGLD/GAS
 100/14-08-029-18-W4/02 SUSP/GAS
 100/06-08-029-18-W4/00 DRLCSD/N/A
 100/06-08-029-18-W4/02 FLOW/GAS
 100/06-08-029-18-W4/03 CMGLD/UNKNOWN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay: \$1.00/MCF		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: PREPL2 (C)
BEARSPAW PETROL 100.00000000		ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Sep 10, 2001

PETROLEUM - NO DEDUCTIONS; NG - DEDUCTIONS NOT TO EXCEED \$0.50/MCF

TAKE IN KIND - Sep 10, 2001

WITHIN 120 DAYS BUT NOT LESS THAN 90 DAYS BEFORE THE LESSEE PRODUCES FOR LESSEE'S USE OR MAKES ANY CONTRACT, FOR THE SALE OR DISPOSITION OF ANY NATURAL GAS, LESSEE SHALL GIVE TO THE LESSOR WRITTEN NOTICE OF THE LESSEE'S INTENTION WITH DETAILS OF SUCH CONTRACT, AMENDMENT, RENEWAL OR EXTENSION. LESSOR SHALL HAVE THE OPTION WITHIN 30 DAYS OF NOTICE TO TAKE IN KIND - SEE CLAUSE 5(D) OF LEASE.

PERMITTED DEDUCTIONS - Dec 01, 2009

GAS ROYALTY SHALL NOT BE LESS THAN \$1.00/MCF - CLAUSE 5(e)

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23748	PNGLSE CR	Eff: Dec 29, 1971	128.000	C06076 A Bypass		TRACTINT	Area : AERIAL
Sub: A	WI	Exp: Dec 28, 1981	128.000	ALPHABOW ENERGY *		100.00000000	TWP 29 RGE 18 W4M S 18
A	27049	Ext: 15	128.000				PNG IN BLAIRMORE;
	ALPHABOW ENERGY			Total Rental: 448.00			PNG IN BASAL_QUARTZ (UNITIZED)
100.00000000	PINE CLIFF ENE.						

----- Related Contracts -----

Contract	Type	Date
C04844 A	P&S	Oct 18, 2017 (I)
C05821 G	ORR	Nov 22, 1958
C06076	UNIT	Aug 01, 1968
C06076 A	UNIT	Aug 01, 1968
C07530 A	TRUST	Feb 13, 2023

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05821 G	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
ZORAYDA OIL CO. 100.00000000

Paid by: ROYPDBY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS -
DEDUCTIONS ARE SILENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				

----- Well U.W.I. Status/Type -----

100/01-18-029-18-W4/00	SUSP/GAS
100/02-18-029-18-W4/00	ABANDON/OIL
100/07-18-029-18-W4/00	SUSP/OIL
100/08-18-029-18-W4/00	SUSP/OIL

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23748	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: TRACTINT (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	
Zone:		PNG IN BLAIRMORE, BASAL QUARTZ	
		Interval Unitized is 4193 feet to 4307 feet	

Unit File No	Effective Date	Unit Name	Unit Operator
C06076	Aug 01, 1968	AERIAL MANNVILLE 'A' UNIT (100 PERCENTALPHABOW ENERGY	
Sub: A		Tract Number: 1	Tract Part%: 11.04200000

M23677	PNGLSE CR	Eff: Oct 03, 2002	256.000		WI
Sub: A	WI	Exp: Oct 02, 2007	256.000	ALPHABOW ENERGY	100.00000000
A	0402100052	Ext: 15	256.000		
	ALPHABOW ENERGY			Total Rental:	896.00
100.00000000	ALPHABOW ENERGY				

Area : DRUMHELLER
TWP 29 RGE 19 W4M 1
PNG TO BASE MANNVILLE

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000

----- **Well U.W.I.** **Status/Type** -----
100/01-01-029-19-W4/00 PUMP/GAS

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23677

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000	100/10-01-029-19-W4/03 DRLCSD/N/A 100/10-01-029-19-W4/04 FLOW/GAS 100/10-01-029-19-W4/05 CMGLD/UNKNOWN
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M23735	PNGLSE CR	Eff: Jul 21, 1994	256.000		WI
Sub: A	WI	Exp: Jul 20, 1999	256.000	ALPHABOW ENERGY	100.00000000
A	0494070289	Ext: 15	256.000		
	ALPHABOW ENERGY			Total Rental:	896.00
100.00000000	ALPHABOW ENERGY				

Area : WATTS
TWP 30 RGE 15 W4M 19
PNG TO BASE MANNVILLE

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
100/04-19-030-15-W4/00 FLOW/GAS

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of	
	Roy Percent:					
	Deduction: STANDARD					
M23735	A		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to: LESSOR (M)		Paid by: WI (M)			
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M23738	PNGLSE	CR	Eff: Oct 12, 1972	256.000		WI	Area : WATTS
Sub: A	WI		Exp: Oct 11, 1982	256.000	ALPHABOW ENERGY	100.00000000	TWP 30 RGE 16 W4M 12
A	30383		Ext: 15	256.000			PNG TO BASE MANNVILLE
	ALPHABOW ENERGY				Total Rental:	896.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05761 A	ORR	Jan 02, 1974

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Well U.W.I. Status/Type -----
100/13-12-030-16-W4/00 FLOW/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05761 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI (C)	
OBSIDIAN EN PTP	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS -

CALCULATED ON SAME BASIS & PAYABLE IN SAME MANNER AS ROYALTY PAYABLE TO LESSOR (CROWN); IF DISPOSING OF ROYALTY SHARE OF CRUDE OIL IN KIND AT ANY TIME, ROYALTY OWNER TO BE CHARGED COSTS OF TRANSPORTING THEIR CRUDE OIL FROM WELLHEAD OR STORAGE FACILITIES, TO DELIVERY POINT, AND IN ANY EVENT, FROM WELLHEAD WHERE PIPELINE COSTS ARE INCURRED IN TRANSPORTING CRUDE OIL TO A COMMON FIELD STORAGE SYSTEM.

TAKE IN KIND -

RIGHT TO TAKE IN KIND; UPON ELECTION, SHALL DELIVER ROYALTY SHARE, COMPUTED AT WELLHEAD; 45 DAYS NOTICE ON SURRENDER OR TERMINATION

GENERAL COMMENTS -

PRODUCTION REASONABLY USED IN OPERATIONS

M23738 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23738	A	ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		
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M23739	PNGLSE	CR	Eff: Jul 21, 1994	256.000		WI	Area : WATTS
Sub: A	WI		Exp: Jul 20, 1999	256.000	ALPHABOW ENERGY	100.00000000	TWP 30 RGE 16 W4M 24
A	0494070290		Ext: 15	256.000			PNG TO BASE MANNVILLE
	ALPHABOW ENERGY				Total Rental: 896.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Well U.W.I. Status/Type -----
100/11-24-030-16-W4/00 FLOW/GAS

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: WI (M)

ALPHABOW ENERGY 100.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23952	PNGLSE CR	Eff: Feb 12, 1983	512.000	C07072 A	Unknown	WI	Area : DELIA
Sub: B	WI	Exp: Feb 11, 1988	512.000	ALPHABOW ENERGY	*	100.00000000	TWP 030 RGE 17 W4M SEC 17, 21
A	0483020194	Ext: 15	512.000	PRAIRIE PROVIDE			CBM TO BASE BELLY_RIVER
	ALPHABOW ENERGY						

100.00000000 PRAIRIE PROVIDE Total Rental: 1792.00

----- Related Contracts -----

C06079 A	P&S	Oct 03, 2017 (I)
C07072 A	TRUST	Feb 26, 1999
C07072 AA	TRUST	Feb 26, 1999 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	512.000	512.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
PARKS & REC	100.00000000	ALPHABOW ENERGY	100.00000000	
		PRAIRIE PROVIDE		

GENERAL COMMENTS - Jul 01, 2001

Eyes Royalty

FREEHOLD MINERAL TAX - Jul 01, 2001

Royalty Owner Share of Taxes: .00000000%

GENERAL COMMENTS - May 16, 2001

AVALANCHE ENERGY LIMITED AMALGAMATED INTO CENTRICA CANADA LIMITED

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23952 B **PERMITTED DEDUCTIONS -**
SEE DEDUCTION TEMPLATE

M23952	PNGLSE CR	Eff: Feb 12, 1983	1,024.000	C07072 A Unknown	WI	Area : DELIA
Sub: C	WI	Exp: Feb 11, 1988	1,024.000	ALPHABOW ENERGY *	100.00000000	TWP 030 RGE 17 W4M SEC 22
A	0483020194	Ext: 15	1,024.000	PRAIRIE PROVIDE		CBM TO BASE BELLY_RIVER
	ALPHABOW ENERGY					
100.00000000	PRAIRIE PROVIDE			Total Rental: 3584.00		

----- **Related Contracts** -----

C06079 A	P&S	Oct 03, 2017 (I)
C07072 A	TRUST	Feb 26, 1999
C07072 AA	TRUST	Feb 26, 1999 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	1,024.000	1,024.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y		% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
PARKS & REC	100.00000000	ALPHABOW ENERGY	100.00000000	
		PRAIRIE PROVIDE		

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23952 C

GENERAL COMMENTS - Jul 01, 2001

Eyes Royalty

FREEHOLD MINERAL TAX - Jul 01, 2001

Royalty Owner Share of Taxes: .00000000%

PERMITTED DEDUCTIONS -

SEE DEDUCTION TEMPLATE

M24254	PNGLSE CR	Eff: Oct 30, 1997	256.000	C07072 B Unknown	WI	Area : DELIA
Sub: A	WI	Exp: Oct 29, 2002	256.000	ALPHABOW ENERGY *	100.00000000	TWP 030 RGE 17 W4M SEC 32
A	0497100614	Ext: 15	256.000	PRAIRIE PROVIDE		CBM TO BASE MANNVILLE
	ALPHABOW ENERGY					
100.00000000	DIRECT ENE			Total Rental: 896.00		

----- Related Contracts -----

C06079 A	P&S	Oct 03, 2017 (I)
C07072 B	TRUST	Feb 26, 1999

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: PAIDTO (R)
PARKS & REC 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 100.00000000
PRAIRIE PROVIDE

PERMITTED DEDUCTIONS -

SEE DEDUCTION TEMPLATE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Report Total:	Total Gross:	10,488.650	Total Net:	8,358.457			
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net: 0.000
	Dev Gross:	8,376.650	Dev Net:	6,566.457	Undev Gross :	2,112.000	Undev Net : 1,792.000
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

**** End of Report ****

Wells:

<u>License #</u>	<u>UWI</u>	<u>Status</u>	<u>Licensee</u>	<u>WI%</u>
0432005	102/14-20-027-17W4/00	Suspended Oil	AlphaBow	100%
0281694	1W0/04-05-028-17W4/00	Drilled & Cased	AlphaBow	50%
0281694	1W0/04-05-028-17W4/02	Gas	AlphaBow	50%
0278109	100/09-06-028-17W4/00	Suspended Gas	CNRL	50%
0259863	100/15-07-028-17W4/00	Suspended Gas	AlphaBow	100%
0259863	100/15-07-028-17W4/02	Drilled & Cased	AlphaBow	100%
0273146	100/12-08-028-17W4/00	Suspended Gas	AlphaBow	48.98448%
0288590	100/14-22-028-17W4/00	Drilled & Cased	AlphaBow	100%
0288590	100/14-22-028-17W4/02	Gas	AlphaBow	100%
0289155	102/13-23-028-17W4/00	Abandoned Zn	AlphaBow	100%
0289155	102/13-23-028-17W4/02	Abandoned	AlphaBow	100%
0222954	100/08-26-028-17W4/00	Reclaimed	AlphaBow	100%
0255952	100/13-26-028-17W4/00	Suspended Gas	AlphaBow	50%
0256643	100/07-27-028-17W4/00	Gas	AlphaBow	100%
0095638	100/06-28-028-17W4/00	Abandoned Zn	CNRL	12.5%
0095638	100/06-28-028-17W4/03	Suspended Gas	CNRL	12.5%
0095638	100/06-28-028-17W4/04	Commingled	CNRL	12.5%
0287681	100/07-34-028-17W4/00	Gas	AlphaBow	100%
0304564	100/01-11-028-18W4/00	Suspended Gas	AlphaBow	100%
0290248	102/14-11-028-18W4/00	Suspended Gas	AlphaBow	100%
0289156	102/14-14-028-18W4/00	Reclaimed	AlphaBow	100%
0324708	102/16-14-028-18W4/00	Abandoned Zn	AlphaBow	100%
0324708	102/16-14-028-18W4/02	Abandoned	AlphaBow	100%
0355170	100/04-26-028-18W4/00	Reclaimed	AlphaBow	100%

<u>License #</u>	<u>UWI</u>	<u>Status</u>	<u>Licensee</u>	<u>WI%</u>
0329488	100/15-26-028-18W4/00	Abandoned Zn	AlphaBow	75%
0329488	100/15-26-028-18W4/02	Abandoned	AlphaBow	75%
0295367	100/11-33-028-18W4/00	Suspended Gas	AlphaBow	100%
0310803	100/08-34-028-18W4/00	Gas	AlphaBow	100%
0310800	100/11-34-028-18W4/00	Suspended Gas	AlphaBow	100%
0284230	102/01-36-028-19W4/00	Gas	AlphaBow	100%
0344415	100/14-36-028-19W4/00	Suspended Gas	AlphaBow	100%
0168514	100/04-22-028-20W4/00	Abandoned	Torxen	50%
0005744	100/10-22-028-20W4/00	Gas	Torxen	18.0879%
0165862	100/01-23-028-20W4/00	Gas	Torxen	50%
0007711	100/11-27-028-20W4/00	Gas	Torxen	18.0879%
0168516	100/16-27-028-20W4/00	Abandoned Zn	Torxen	50%
0168516	100/16-27-028-20W4/02	Abandoned	Torxen	50%
0189668	100/02-28-028-20W4/02	Gas	Torxen	18.0879%
0206873	100/04-28-028-20W4/02	Gas	Torxen	50%
0165459	100/13-28-028-20W4/02	Gas	Torxen	18.0879%
0183335	100/14-28-028-20W4/00	Drilled & Cased	Torxen	50%
0183335	100/14-28-028-20W4/02	Gas	Torxen	50%
0177445	100/05-33-028-20W4/00	Suspended Gas	Torxen	50%
0165511	100/13-33-028-20W4/00	Gas	Torxen	50%
0165511	100/13-33-028-20W4/02	Suspended Gas	Torxen	18.0879%
0166560	100/16-34-028-20W4/00	Suspended Gas	Torxen	50%
0166560	100/16-34-028-20W4/02	Abandoned Zn	Torxen	75%
0166560	100/16-34-028-20W4/03	Oil	Torxen	50%
0170097	100/14-23-029-15W4/02	Reclaimed	CNRL	100%

<u>License #</u>	<u>UWI</u>	<u>Status</u>	<u>Licensee</u>	<u>WI%</u>
0272787	100/06-06-029-16W4/00	Gas	AlphaBow	100%
0243535	100/13-06-029-16W4/00	Suspended Gas	AlphaBow	100%
0242008	100/13-16-029-16W4/00	Gas	AlphaBow	100%
0238198	100/16-21-029-16W4/00	Gas	AlphaBow	100%
0272736	102/10-22-029-16W4/00	Reclaimed	AlphaBow	100%
0272736	102/10-22-029-16W4/02	Reclaimed	AlphaBow	100%
0272736	102/10-22-029-16W4/03	Reclaimed	AlphaBow	100%
0267169	100/15-27-029-16W4/00	Suspended Gas	CNRL	50%
0228028	100/08-34-029-16W4/00	Gas	AlphaBow	100%
0246055	100/01-01-029-17W4/00	Abandoned Zn	AlphaBow	100%
0246055	100/01-01-029-17W4/02	Gas	AlphaBow	100%
0252601	100/16-01-029-17W4/00	Suspended Gas	AlphaBow	100%
0298475	100/02-04-029-17W4/00	Suspended Gas	AlphaBow	100%
0312144	100/07-04-029-17W4/00	Suspended Gas	AlphaBow	100%
0357097	100/01-05-029-17W4/00	Drilled & Cased	AlphaBow	50%
0357097	100/01-05-029-17W4/02	Suspended Gas	AlphaBow	50%
0334229	100/06-08-029-17W4/00	Abandoned Zn	AlphaBow	100%
0334229	100/06-08-029-17W4/02	Abandoned	AlphaBow	100%
0315771	100/04-02-029-18W4/00	Suspended Gas	AlphaBow	100%
0289251	102/04-04-029-18W4/00	Suspended Gas	AlphaBow	100%
0289251	102/04-04-029-18W4/02	Gas	AlphaBow	100%
0294632	100/10-04-029-18W4/00	Drilled & Cased	AlphaBow	100%
0294632	100/10-04-029-18W4/02	Gas	AlphaBow	100%
0281038	100/11-05-029-18W4/00	Gas	AlphaBow	65.625%
0255628	100/12-05-029-18W4/00	Abandoned Zn	AlphaBow	100%

<u>License #</u>	<u>UWI</u>	<u>Status</u>	<u>Licensee</u>	<u>WI%</u>
0021176	100/13-05-029-18W4/00	Suspended Oil	AlphaBow	100%
0255360	102/13-05-029-18W4/00	Suspended Gas	AlphaBow	68.75%
0126530	100/16-05-029-18W4/00	Abandoned Zn	AlphaBow	100%
0126530	100/16-05-029-18W4/02	Gas	AlphaBow	65.625%
0021587	100/16-06-029-18W4/00	Abandoned Zn	AlphaBow	100%
0020704	100/01-07-029-18W4/00	Oil	AlphaBow	100%
0314635	100/05-07-029-18W4/00	Gas	AlphaBow	96.875%
0332949	100/06-07-029-18W4/00	Suspended Gas	AlphaBow	96.875%
0021487	100/07-07-029-18W4/00	Abandoned Zn	AlphaBow	100%
0021487	100/07-07-029-18W4/02	Gas	AlphaBow	96.875%
0020826	100/08-07-029-18W4/00	Injector	AlphaBow	100%
0281695	100/09-07-029-18W4/00	Oil	AlphaBow	100%
0021135	100/10-07-029-18W4/00	Oil	AlphaBow	100%
0098708	102/14-07-029-18W4/00	Suspended Gas	AlphaBow	96.875%
0098708	102/14-07-029-18W4/02	Drilled & Cased	AlphaBow	96.875%
0255359	103/14-07-029-18W4/00	Gas	AlphaBow	96.875%
0017245	100/15-07-029-18W4/00	Oil	AlphaBow	100%
0016294	100/16-07-029-18W4/00	Suspended Oil	AlphaBow	100%
0017570	100/04-08-029-18W4/00	Oil	AlphaBow	100%
0021101	100/05-08-029-18W4/00	Suspended Oil	AlphaBow	100%
0343871	100/06-08-029-18W4/00	Drilled & Cased	AlphaBow	98.4375%
0343871	100/06-08-029-18W4/02	Gas	AlphaBow	98.4375%
0343871	100/06-08-029-18W4/03	Commingled	AlphaBow	98.4375%
0257476	100/14-08-029-18W4/00	Commingled	AlphaBow	98.4375%
0257476	100/14-08-029-18W4/02	Suspended Gas	AlphaBow	98.4375%

<u>License #</u>	<u>UWI</u>	<u>Status</u>	<u>Licensee</u>	<u>WI%</u>
0303597	100/05-15-029-18W4/00	Abandoned	AlphaBow	100%
0326408	102/09-16-029-18W4/00	Abandoned Zn	AlphaBow	100%
0326408	102/09-16-029-18W4/02	Abandoned Zn	AlphaBow	100%
0326408	102/09-16-029-18W4/03	Abandoned	AlphaBow	100%
0079695	100/01-18-029-18W4/00	Suspended Injector	AlphaBow	100%
0017772	100/02-18-029-18W4/00	Abandoned	AlphaBow	100%
0079694	100/07-18-029-18W4/00	Suspended Oil	AlphaBow	100%
0075933	100/08-18-029-18W4/00	Suspended Oil	AlphaBow	100%
0289673	100/04-36-029-18W4/00	Abandoned Zn	AlphaBow	100%
0289673	100/04-36-029-18W4/02	Abandoned	AlphaBow	100%
0329369	100/06-36-029-18W4/00	Abandoned	AlphaBow	100%
0075523	100/12-36-029-18W4/00	Abandoned	AlphaBow	100%
0075523	100/12-36-029-18W4/02	Abandoned Zn	AlphaBow	100%
0298195	100/15-36-029-18W4/00	Abandoned	AlphaBow	100%
0289719	100/01-01-029-19W4/00	Gas	AlphaBow	100%
0353568	100/10-01-029-19W4/03	Drilled & Cased	AlphaBow	100%
0353568	100/10-01-029-19W4/04	Gas	AlphaBow	100%
0353568	100/10-01-029-19W4/05	Commingled	AlphaBow	100%
0021447	100/06-03-029-20W4/00	Gas	Torxen	18.0879%
0182049	100/05-09-029-20W4/00	Abandoned	Torxen	18.0879%
0187465	102/05-09-029-20W4/00	Suspended Gas	Torxen	18.0879%
0024207	100/10-14-029-20W4/00	Reclaimed	Cenovus	18.0879%
0021304	100/07-15-029-20W4/00	Oil	Torxen	18.0879%
0086807	100/10-15-029-20W4/00	Oil	Bearspaw	18.0879%
0179985	100/09-21-029-20W4/00	Abandoned	Torxen	18.0879%

<u>License #</u>	<u>UWI</u>	<u>Status</u>	<u>Licensee</u>	<u>WI%</u>
0241804	100/04-19-030-15W4/00	Gas	AlphaBow	100%
0061714	100/10-30-030-15W4/00	Abandoned Zn	TAQA	50%
0061714	100/10-30-030-15W4/02	Abandoned	TAQA	50%
0169703	102/10-30-030-15W4/00	Suspended Gas	AlphaBow	100%
0236604	100/14-30-030-15W4/00	Drilled & Cased	AlphaBow	100%
0233054	100/13-12-030-16W4/00	Gas	AlphaBow	100%
0252602	100/05-13-030-16W4/00	Abandoned	Strathcona	100%
0228163	100/09-14-030-16W4/00	Abandoned Zn	AlphaBow	100%
0228163	100/09-14-030-16W4/02	Abandoned	AlphaBow	100%
0223476	100/11-24-030-16W4/00	Gas	AlphaBow	100%

Facilities:

Facilities – Operated

<i>License Number</i>	<i>Type</i>	<i>Location</i>	<i>Operational Status</i>
W 0353568	Battery	10-01-029-19W4	Active
W 0284230	Battery	01-36-028-19W4	Active
W 0289719	Battery	01-01-029-19W4	Active
F35232	Gas gathering system	12-07-029-18W4	Active
W 0314635	Battery	05-07-029-18W4	Active
W 0255359	Battery	14-07-029-18W4	Active
W 0021487	Battery	07-07-029-18W4	Active
F34687	Satellite	16-07-029-18W4	Unknown
F34688	Satellite	01-07-029-18W4	Unknown
F3892	Injection plant	08-07-029-18W4	Active
F3892	Battery	08-07-029-18W4	Active

<i>License Number</i>	<i>Type</i>	<i>Location</i>	<i>Operational Status</i>
F3893	Compressor station	08-07-029-18W4	Active
W 0255360	Battery	13-05-029-18W4	Active
W 0257476	Battery	14-08-029-18W4	New
W 0343871	Battery	06-08-029-18W4	Active
W 0281038	Battery	11-05-029-18W4	Active
W 0126530	Battery	16-05-029-18W4	Active
W 0289251	Battery	04-04-029-18W4	Active
W 0294632	Battery	12-04-029-18W4	Active
W 0295367	Battery	11-33-028-18W4	Active
W 0326408	Battery	09-16-029-18W4	Suspended
W 0432005	Battery	14-17-027-17W4	Suspended
W 0310800	Battery	11-34-028-18W4	Active
W 0310803	Battery	08-34-028-18W4	Active
W 0304564	Battery	01-11-028-18W4	Suspended
F37517	Battery	11-08-029-17W4	Unknown
W 0289155	Battery	04-26-028-17W4	Suspended
F26329	Compressor station	16-01-029-17W4	Abandoned
F3891	Compressor station	13-36-029-16W4	Active
F3891	Battery	13-36-029-16W4	Active

Facilities - Non-Operated

File #	Agreement Type	Facility name	Operator	WI (%)
JF00883	CO&O	Aerial Gas Transmission Facilities	Sonde Resources	18.039
JF00884	O&O	Extension to the Aerial Gas Transmission Facilities	Sonde Resources	30.051

Pipelines:

<i>License No.</i>	<i>Line No.</i>	<i>Status</i>	<i>From Location</i>	<i>To Location</i>	<i>Length (mi)</i>	<i>Substance</i>	<i>OD (in)</i>
10213	1	Operating	01-07-029-18W4	08-07-029-18W4	0.329	Oil Well Effluent	3.50
10213	2	Discontinued	16-07-029-18W4	08-07-029-18W4	0.416	Oil Well Effluent	2.37
15276	1	Discontinued	16-07-029-18W4	16-07-029-18W4	0.081	Oil Well Effluent	2.37
15276	2	Operating	15-07-029-18W4	16-07-029-18W4	0.249	Oil Well Effluent	3.50
15276	4	Operating	10-07-029-18W4	16-07-029-18W4	0.336	Oil Well Effluent	3.50
15277	1	Abandoned	05-08-029-18W4	04-08-029-18W4	0.249	Oil Well Effluent	2.37
15277	2	Operating	04-08-029-18W4	01-07-029-18W4	0.180	Oil Well Effluent	2.37
15277	3	Abandoned	13-05-029-18W4	16-06-029-18W4	0.261	Oil Well Effluent	2.37
15277	4	Abandoned	16-06-029-18W4	01-07-029-18W4	0.261	Oil Well Effluent	2.37
15277	6	Operating	05-08-029-18W4	04-08-029-18W4	0.249	Oil Well Effluent	2.37
15277	7	Discontinued	16-06-029-18W4	01-07-029-18W4	0.261	Oil Well Effluent	2.37
15277	8	Operating	04-08-029-18W4	01-07-029-18W4	0.180	Oil Well Effluent	2.37
15285	1	Abandoned	08-07-029-18W4	08-07-029-18W4	0.081	Natural Gas	2.37
15285	2	Abandoned	08-07-029-18W4	08-07-029-18W4	0.081	Natural Gas	3.50
17578	2	Discontinued	08-18-029-18W4	02-18-029-18W4	0.242	Oil Well Effluent	3.50
17578	5	Discontinued	01-18-029-18W4	02-18-029-18W4	0.199	Oil Well Effluent	3.50
17578	8	Discontinued	07-18-029-18W4	02-18-029-18W4	0.249	Oil Well Effluent	3.50
17578	9	Discontinued	02-18-029-18W4	16-07-029-18W4	0.317	Oil Well Effluent	3.50
17578	10	Discontinued	02-18-029-18W4	16-07-029-18W4	0.317	Oil Well Effluent	3.50
17578	12	Operating	16-07-029-18W4	08-07-029-18W4	0.416	Oil Well Effluent	3.50
17578	13	Operating	16-07-029-18W4	08-07-029-18W4	0.416	Oil Well Effluent	3.50
17578	14	Discontinued	02-18-029-18W4	16-07-029-18W4	0.317	Oil Well Effluent	3.50
34253	1	Operating	11-24-030-16W4	13-12-030-16W4	1.790	Natural Gas	4.50
34253	2	Operating	13-12-030-16W4	13-36-029-16W4	1.995	Natural Gas	4.50
34253	3	Operating	08-34-029-16W4	13-36-029-16W4	1.547	Natural Gas	4.50

<i>License No.</i>	<i>Line No.</i>	<i>Status</i>	<i>From Location</i>	<i>To Location</i>	<i>Length (mi)</i>	<i>Substance</i>	<i>OD (in)</i>
34253	4	Operating	13-36-029-16W4	10-33-028-15W4	7.985	Natural Gas	4.50
34253	5	Operating	09-14-030-16W4	12-13-030-16W4	0.373	Natural Gas	4.50
34253	6	Operating	01-24-030-16W4	09-14-030-16W4	1.330	Natural Gas	3.50
34253	7	Discontinued	01-14-030-16W4	09-14-030-16W4	0.454	Natural Gas	4.50
34961	1	Operating	01-28-029-16W4	08-34-029-16W4	1.709	Natural Gas	4.50
34961	2	Operating	13-16-029-16W4	01-28-029-16W4	1.970	Natural Gas	4.50
34961	3	Operating	13-06-029-16W4	13-16-029-16W4	3.324	Natural Gas	4.50
34961	4	Operating	08-01-029-17W4	13-06-029-16W4	0.789	Natural Gas	4.50
34961	5	Operating	13-26-028-17W4	08-01-029-17W4	2.330	Natural Gas	4.50
34961	6	Operating	08-27-028-17W4	13-26-028-17W4	0.466	Natural Gas	4.50
34961	7	Operating	06-06-029-16W4	14-06-029-16W4	0.497	Natural Gas	4.50
34961	8	Operating	08-34-028-17W4	13-26-028-17W4	0.864	Natural Gas	4.50
34961	9	Operating	02-27-028-17W4	05-26-028-17W4	0.746	Natural Gas	4.50
34961	10	Operating	07-04-029-17W4	08-34-028-17W4	1.709	Natural Gas	4.50
34961	11	Operating	02-04-029-17W4	16-33-028-17W4	0.485	Natural Gas	4.50
34961	12	Operating	11-08-029-17W4	07-04-029-17W4	3.890	Natural Gas	4.50
37430	1	Operating	08-07-029-18W4	10-12-029-19W4	1.411	Natural Gas	4.50
37430	2	Operating	14-07-029-18W4	08-07-029-18W4	0.770	Natural Gas	4.50
37430	3	Operating	14-08-029-18W4	08-07-029-18W4	0.864	Natural Gas	4.50
37430	4	Operating	07-07-029-18W4	07-07-029-18W4	0.075	Natural Gas	4.50
37430	5	Operating	13-05-029-18W4	04-08-029-18W4	0.323	Natural Gas	4.50
37430	6	Operating	11-05-029-18W4	13-05-029-18W4	0.590	Natural Gas	4.50
37430	7	Operating	16-05-029-18W4	13-05-029-18W4	0.746	Natural Gas	4.50
37430	8	Operating	04-04-029-18W4	11-05-029-18W4	0.820	Natural Gas	4.50
37430	9	Operating	01-36-028-19W4	08-07-029-18W4	2.765	Natural Gas	4.50
37430	10	Operating	11-33-028-18W4	04-04-029-18W4	0.684	Natural Gas	4.50

<i>License No.</i>	<i>Line No.</i>	<i>Status</i>	<i>From Location</i>	<i>To Location</i>	<i>Length (mi)</i>	<i>Substance</i>	<i>OD (in)</i>
37430	11	Operating	12-04-029-18W4	04-04-029-18W4	0.528	Natural Gas	4.50
37430	12	Discontinued	05-15-029-18W4	14-08-029-18W4	1.988	Natural Gas	4.50
37430	13	Operating	07-07-029-18W4	05-07-029-18W4	0.503	Natural Gas	4.50
37430	14	Operating	11-34-028-18W4	11-33-028-18W4	0.926	Natural Gas	4.50
37430	15	Operating	08-34-028-18W4	11-34-028-18W4	0.572	Natural Gas	4.50
37430	16	Discontinued	01-03-029-18W4	11-34-028-18W4	0.684	Natural Gas	4.50
37430	17	Abandoned	06-07-029-18W4	06-07-029-18W4	0.093	Natural Gas	4.50
37430	18	Discontinued	14-07-029-18W4	14-07-029-18W4	0.087	Natural Gas	4.50
37430	19	Discontinued	14-36-028-19W4	01-01-029-19W4	0.597	Natural Gas	4.50
37430	20	Operating	05-07-029-18W4	12-07-029-18W4	0.249	Natural Gas	4.50
37430	21	Operating	10-01-029-19W4	06-01-029-19W4	0.404	Natural Gas	4.50
37430	22	Operating	06-01-029-19W4	01-01-029-19W4	0.621	Natural Gas	4.50
37430	23	Operating	06-08-029-18W4	05-08-029-18W4	0.149	Natural Gas	4.50
39121	3	Operating	12-08-028-17W4	02-05-028-17W4	1.616	Natural Gas	4.50
39121	4	Discontinued	15-07-028-17W4	12-08-028-17W4	0.559	Natural Gas	4.50
39121	5	Operating	14-17-027-17W4	04-20-027-17W4	0.360	Natural Gas	3.82
40307	1	Operating	09-07-029-18W4	16-07-029-18W4	0.186	Oil Well Effluent	3.50
43487	1	Discontinued	14-11-028-18W4	01-11-028-18W4	0.808	Natural Gas	4.50
43487	2	Operating	01-11-028-18W4	14-02-028-18W4	0.746	Natural Gas	4.50
44873	1	Operating	01-01-029-19W4	01-02-029-19W4	1.156	Natural Gas	4.50
45303	1	Discontinued	09-16-029-18W4	05-15-029-18W4	0.547	Natural Gas	4.50

<i>License No.</i>	<i>Line No.</i>	<i>Operator Name</i>	<i>Licensee Name</i>	<i>Status</i>	<i>From Location</i>	<i>To Location</i>	<i>Length (mi)</i>	<i>Substance</i>	<i>OD (in)</i>	<i>Vendor WT%</i>	<i>Facility Agreement</i>
6634	2	PRAIRIE PROVIDENT RESOURCE	PRAIRIE PROVIDENT RESOURCES	Operating	03-08-029-19W4	01-22-029-19W4	3.31	Natural Gas	6.63	30.051%	Extension to the Aerial Gas Transmissi

		S CANADA LTD.	CANADA LTD.								on Facilities
6634	16	PRAIRIE PROVIDENT RESOURCES CANADA LTD.	PRAIRIE PROVIDENT RESOURCES CANADA LTD.	Operating	03-08-029-19W4	12-22-028-20W4	7.54	Natural Gas	6.63	18.039%	Aerial Gas Transmission Facilities

Material Contracts:

1. Agreement for the Construction, Ownership and Operation of the Aerial Gas Transmission Facilities.
2. Agreement for the Ownership and Operation of the Extension to the Aerial Gas Transmission Facilities.
3. Aerial Mannville "A" Unit Agreement
4. Wayne-Rosedale Glauconitic Unit No. 1 Agreement

SCHEDULE B

Form of Monitor's Certificate

COURT FILE NUMBER	2401-05179
COURT	COURT OF KING'S BENCH OF ALBERTA
JUDICIAL CENTRE	CALGARY
PROCEEDING	IN THE MATTER OF THE COMPANIES' CREDITORS ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended AND IN THE MATTER OF THE COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.
DOCUMENT	MONITOR'S CERTIFICATE
ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT	BENNETT JONES LLP Barristers and Solicitors 4500 Bankers Hall East 855 – 2 Street SW Calgary, Alberta T2P 4K7 Attention: Keely Cameron/ Sarah Aaron Telephone No.: 403-298-3324/3177 Fax No.: 403-265-7219 Client File No.: 88323.6

RECITALS

- A. Pursuant to Orders of the Court dated April 25, 2024, AlphaBow Energy Inc. ("**AlphaBow**") commenced proceedings under the *Companies' Creditors Arrangement Act* (Canada) and KSV Restructuring Inc. was appointed as monitor (the "**Monitor**").
- B. Pursuant to an Order of the Court dated December 19, 2024, the Court approved the agreement of purchase and sale made as of November 18, 2024 (the "**Sale Agreement**") between AlphaBow Energy Inc. ("**AlphaBow**") and North 40 Resources Ltd (the "**Purchaser**") and provided for the vesting in the Purchaser of AlphaBow's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Monitor to the Purchaser of a certificate confirming: (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing of the Sale Agreement

have been satisfied or waived by AlphaBow and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Monitor.

- C. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE MONITOR CERTIFIES the following:

1. The Purchaser (or its nominee) has paid the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing as set out in Article 11 of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Monitor.
4. This Certificate was delivered by the Monitor at [Time] on [Date].

KSV Restructuring Inc., in its capacity as Monitor of AlphaBow Energy Ltd., and not in its personal capacity.

Per: _____

Name: Andrew Basi

SCHEDULE "C"

Identified Claims

- Starland County Property Taxes in the amount of \$1,824,684.00 and any other linear or non-linear municipal or property taxes owing up to the Closing Date;
- Special Areas Property Taxes in the amount of \$447,380.00 and any other linear or non-linear municipal or property taxes owing up to the Closing Date;
- All royalties resulting from Gross Overriding Royalty Agreement between Advance Drilling Ltd. and AlphaBow Energy Ltd. dated November 23, 2018, the Royalty Agreement between Advance Drilling Ltd. and AlphaBow Energy Ltd. dated October 28, 2021, and the Settlement Agreement and Release dated November 21, 2021, between Advance Drilling Ltd. and AlphaBow Energy Ltd.;
- Bearspaw Petroleum Ltd. in the amount(s) of \$183,585.43 or \$112,849.29, and any other amounts payable pursuant to Bearspaw Petroleum Ltd.'s Amended Originating Application to be filed with the Court of King's Bench, Action No. 2401-12358 between Bearspaw Petroleum Ltd. as Applicant and AlphaBow Energy Ltd. and Torxen Energy Ltd., as Respondents, and any other claims and amounts related to the subject matter therein;
- Strathcona Resources Ltd. in the amount of \$3,276,311.99 (as such amount may be updated), pursuant to:
 - Statement of Claim by Strathcona Resources Ltd. filed with the Court of King's Bench of Alberta on March 26, 2021, Action No. 2101-04384 claiming 2,506,886.99; and
 - Statement of Defence and Counterclaim by Strathcona Resources Ltd. filed with the Court of King's Bench of Alberta on January 2, 2020, Action No. 1901-15627 claiming \$769,425.00,
 - and any other claims and amounts related to the subject matter therein
- His Majesty the King in Right of the Province of Alberta as represented by Treasury Board and Finance, Crown Debt Collections in the amounts of \$2,417,623.35 pursuant to:
 - a Certificate issued by the Minister of Treasury Board and Finance dated December 15, 2022 claiming \$659,950.00; and
 - \$1,757,673.35, a Certificate issued by the Minister of Treasury Board and Finance dated March 8, 2024 claiming \$1,757,673.35,
- and any other claims and amounts related to the subject matter therein.

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
- (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including Identified ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) rights of general application reserved to or vested in any Governmental Authority to levy taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor subsequent to the date of this Agreement;
- (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
- (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
- (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xi) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
- (xii) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and

- (xiii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof.

SCHEDULE "E"

CURE COSTS

<u>Claimant</u>	<u>Description</u>	<u>Amount</u>
Alberta Energy and Minerals	Crown Mineral Lease Rentals	\$14,739.20
Alberta Energy and Minerals	Crown Gas Royalty	\$15,248.01
Canadian Natural Resources Limited	Pengrowth Energy Corporation (now Strathcona Resources Ltd.) WHC to Sequoia Operating Corp. (now Alphabow Energy Ltd.)- ACCOUNT BREAKDOWN	\$24,931.77
Canadian Natural Resources Limited	Outstanding Invoices for GL Offsets JIB, LAN, LAR, NJR,OPD, RUR, and SLRT	\$20,947.31
Obsidian Energy Ltd.	Royalty well 13-12-030-16	\$147.99
Prairiesky Royalty Ltd.	Missing royalty payments From 16-34-028-20W4 and 7-34-028-17W4.	\$553.20
Prairie Provident Resources Canada Ltd.	Missing mineral lease rental payments for mineral lease (CR 27049)TWP 29 RGE 18 S 18.	\$294.12
New North Resources Ltd.	Aerial Mannville A Unit Tract #8 Invoice January 2023 to August 2023 Freehold Royalty Payments	\$13,498.30
2310285 ALBERTA LTD.	Surface Rentals S31794 S31795 S31796 S31797	\$46,731.95
BARRY KEIRLE AND CAROL KEIRLE	S31918 S31828 S31826 S31786	\$42,235.00
CATHERINE HAMILTON	S31910	\$19,000.00
DAVID BARRY KEIRLE	S31786 S31828 S31826 S31918 S31922	\$38,810.00
MYLES SMITH KERRY SMITH & JANET PISTAWKA	S31763 S31772	\$21,250.00

SHELDON WILLIAM LOCKHART	S31762	\$7,660.00
WHEATLAND GRAIN FARMS LTD.	S31689	\$3,250.00
Total		\$269,296.85

SCHEDULE "F"

REGISTRATIONS TO BE TRANSFERRED

1. Crown Leases (Mineral)

Crown Lease Nos.	AlphaBow File Numbers
0402090368	
0497040392	
0400020357	
0401010126	
0401020079	
001-4429A	
0401020080	
001-543A	
0401040069	
0402100051	
0499090045	
0499090046	
0499090047	
001-36244	
0499090048	
0400010426	
0401110044	
0401040077	
0403060075	
001-115303A	
0487010220	
001-120615	
002-543D	
001-115304A	
001-115304	
001-27049	
0402100052	
0494070289	
001-30383	
0494070290	
0483020194	
0497100614	
(collectively, the "Crown Leases")	

2. Security Notices on Crown Leases:

Security Notice No.	Crown Lease No.	Secured Party	Registered against Interest of:
RB 008514RB	4429A	The Royal Bank of Canada	OAK RIDGE OIL&MINERALS LTD. & HACIENDA OIL&MINERALS LTD
RB 008514RB	543A	The Royal Bank of Canada	OAK RIDGE OIL&MINERALS LTD. & HACIENDA OIL&MINERALS LTD
SN 0202391	543A	LIBERTY OIL & GAS LTD. and 3860337 CANADA LTD.	LEXXOR ENERGY INC.
SN 8402438	36244	The Royal Bank of Canada	MAYNARD ENERGY INC.
SN 0202391	120615	LIBERTY OIL & GAS LTD. and 3860337 CANADA LTD.	LEXXOR ENERGY INC.
SN 0202391	27049	LIBERTY OIL & GAS LTD. and 3860337 CANADA LTD.	LEXXOR ENERGY INC.
(collectively, the "Security Notices")			

3. Units

Aerial Mannville "A" Unit Agreement

Wayne-Rosedale Glauconitic Unit No. 1 Agreement

4. Special Areas Surface Dispositions

Disposition No.	File No.
MSL 17037	S32051
MSL 13692	S31709
MSL 11577	S31862

MSL 11502	S31683
MSL 11385	S31803
MSL 10747	S31838
PLA 6962	E11509
PLA 5862	S29365
PLA 6065	S29419
PLA 6152	S29435
PLA 7961	S29527
PLA 7962	S29528
PLA 8056	S29529
■	S29756

5. Alberta Land Titles Registrations

A. Mineral

<u>File Number</u>	<u>Lands</u>	<u>Registration Numbers</u>	<u>Dates of Registration</u>
M23674	28-17-W4M: Sec. 8	031 042 673	05/02/2003
M21745	28-20-W4M: Sec. 23	771 067 469	27/05/1977
M21750	28-20-W4M: Sec. 22	771 068 191	30/05/1977
M21749	28-20-W4M: Sec. 22	771 067 468 IN NAME OF SEQUOIA OPERATING CORP. (corporate predecessor to AlphaBow Energy Ltd.)	27/05/1977
M21746	28-20-W4M: Sec. 28	771 068 189	30/05/1977
M21747	28-20-W4M: Sec. 33	771 067 470	27/05/1977
M21748	28-20-W4M: Sec. 34	771 068 190	30/05/1977

		Collectively ("Caveats")	the	
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B. Surface

<u>Lands</u>	<u>Type of Registration</u>	<u>Registration Numbers</u>	<u>Dates of Registration</u>
28-17-W4M: SW¼ of Sec. 26	Caveat	031 227 385	08/07/2003
28-17-W4M: SW¼ of Sec. 26	Utility Right of Way	031 248 408	24/07/2003
28-17-W4M: NW¼ of Sec. 26	Caveat	011 163 047	13/06/2001
28-17-W4M: NW¼ of Sec. 26	Caveat	011 298 307	10/10/2001
28-17-W4M: NW¼ of Sec. 26	Utility Right of Way	031 248 400	24/07/2002.
28-17-W4M: NE¼ of Sec. 26	Caveat	021 005 407	08/01/2002
28-18-W4M: SE¼ of Sec. 11	Caveat	141 139 301	06/06/2014
28-18-W4M: NW¼ of Sec. 33	Caveat	031 394 385	17/11/2003
28-18-W4M: NW¼ of Sec. 33	Utility Right of Way	041 408 601	27/10/2004
28-19-W4M: NE¼ of Sec. 25	Caveat	031 064 683	26/02/2003
28-19-W4M: SE¼ of Sec. 36	Caveat	031 070 195	03/03/2003
28-19-W4M: SE¼ of Sec. 36	Utility Right of Way	031 352 437	11/10/2003
28-19-W4M: NW¼ of Sec. 36	Caveat	051 450 764	28/11/2005

28-19-W4M: NW¼ of Sec. 36	Caveat	051 486 181	21/12/2005
29-16-W4M: NE¼ of Sec. 6	Caveat	011 004 275	04/01/2001
29-16-W4M: SE¼ of Sec. 6	Caveat	021 274 325	08/08/2002
29-16-W4M: SE¼ of Sec. 6	Caveat	021 274 347	08/08/2002
29-16-W4M: NE¼ of Sec. 6	Caveat	021 395 053	09/11/2002
29-16-W4M: NW¼ of Sec. 6	Caveat	001 305 315	26/10/2000
29-16-W4M: NW¼ of Sec. 6	Caveat	011 004 275	04/01/2001
29-16-W4M: NW¼ of Sec. 6	Caveat	011 031 058	01/02/2001
29-16-W4M: SW¼ of Sec. 6	Caveat	021 274 325	08/08/2002
29-16-W4M: NW¼ of Sec. 6	Caveat	021 274 347	08/08/2002
29-16-W4M: NW¼ of Sec. 16	Caveat	001 263 554	16/09/2000
29-16-W4M: NW¼ of Sec. 16	Caveat	001 300 632	23/10/2000
29-16-W4M: NW¼ of Sec. 16	Caveat	011 004 274	04/01/2001
29-16-W4M: SE¼ of Sec. 28	Caveat	001 134 073	18/05/2000
29-16-W4M: SE¼ of Sec. 28	Caveat	001 270 787	22/09/2000
29-16-W4M: SE¼ of Sec. 28	Caveat	001 300 632	23/10/2000
29-16-W4M: SE¼ of Sec. 34	Caveat	991 325 151	04/11/1999

29-16-W4M: SE¼ of Sec. 34	Caveat	001 076 483	23/03/2000
29-16-W4M: SE¼ of Sec. 34	Caveat	001 298 146	19/10/2000

SCHEDULE C

Clerk's Stamp:

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

APPLICANTS IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT **ORDER (Sales Approval and Vesting)**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT

BENNETT JONES LLP
Barristers and Solicitors
4500 Bankers Hall East
855 – 2nd Street S.W.
Calgary, Alberta T2P 4K7

Attention: Keely Cameron / Sarah Aaron
Telephone No.: 403-298-3324/3177
Fax No.: 403-265-7219
Client File No.: 88323.6

DATE ON WHICH ORDER WAS PRONOUNCED: December 19, 2024

NAME OF JUDGE WHO MADE THIS ORDER: The Honourable Justice J. R. Jeffrey

LOCATION OF HEARING: Calgary Court Centre
601 5 St SW
Calgary, AB T2P 5P7

UPON the application of AlphaBow Energy Ltd. ("**AlphaBow**" or the "**Applicant**") for an Order approving the sale transaction (the "**Transaction**") contemplated by the December 9, 2024, Asset Purchase and Sale Agreement (the "**Sale Agreement**") between AlphaBow and Signalta Resources Limited (the "**Purchaser**"); **AND UPON having read** the Affidavit of Ben Li, sworn December 9, 2024, the Affidavit of Service of Stephanie Dumoulin, and the Monitor's Sixth Report (the "**Sixth Report**"); **AND UPON**

noting the November 7, 2024, decision of Justice M. H. Bourque that the 17.5% gross overriding royalty granted by AlphaBow to Advance Drilling Ltd. is not an interest in land; **AND UPON hearing** the submissions of counsel for the Applicant, counsel for KSV Restructuring Inc. (the "**Monitor**"), and any other interested parties appearing at the application;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and the supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application.

APPROVAL OF TRANSACTIONS

2. The Transaction is hereby approved, and the Sale Agreement is commercially reasonable and in the best interests of AlphaBow and its stakeholders. The execution of the Sale Agreement by AlphaBow is hereby ratified, confirmed and approved, and AlphaBow is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the transaction and for the conveyance of the assets set out in Schedule "A" hereto (the "**Purchased Assets**") to the Purchaser.

VESTING OF PROPERTY

3. Subject only to approval by the Alberta Energy Regulator ("**Energy Regulator**") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta), and upon the delivery of a Monitor's Certificate to the Purchaser substantially in the form attached as Schedule "B" hereto (the "**Monitor's Certificate**"), all of AlphaBow's right, title and interest in and to the Purchased Assets shall vest absolutely in the Purchaser, free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the "**Claims**") including, without limiting the generality of the foregoing:

- (a) any Encumbrances or Charges (as created by and defined in the Initial Order of the Honourable Justice Lema and any other Orders granted in this Action);
- (b) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act*, the *Mines and Minerals Act*, the *Land Titles Act* or any other personal, mineral or real property registry system;
- (c) any liens or claims of lien under the *Builders' Lien Act* (Alberta) or the *Prompt Payment and Construction Lien Act* (Alberta);
- (d) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
- (e) any outstanding amounts owing in respect of the AER Orphan Fund Levy and Administration Fees; and
- (f) those Claims listed in Schedule "C" hereto,

(all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in Schedule "D" (collectively, "**Permitted Encumbrances**")) and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

4. Upon delivery of AlphaBow's Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) the Registrar of Land Titles ("**Land Titles Registrar**") for the lands defined below shall and is hereby authorized, requested and directed to forthwith:

- (i) cancel existing Certificates of Title identified and legally described in Schedule "A" of the Sale Agreement (the "**Lands**");
 - (ii) issue a new Certificate of Title for the Lands in the name of the Purchaser (or its nominee), namely, Signalta Resources Limited;
 - (iii) transfer to the New Certificate of Title the existing instruments listed in Schedule "D", to this Order, and to issue and register against the New Certificate of Title such new caveats, utility rights of ways, easements or other instruments as are listed in Schedule "D"; and
 - (iv) discharge and expunge the Encumbrances listed in Schedule "C" to this Order and discharge and expunge any Claims including Encumbrances (but excluding Permitted Encumbrances) which may be registered after the date of the Sale Agreement against the existing Certificate of Title to the Lands;
- (b) Alberta Energy shall and is hereby authorized, requested and directed to forthwith:
- (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Applicant in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in Schedule "E" to this Order standing in the name of the Applicant, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (c) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Applicant in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.

5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Monitor's Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by AlphaBow of the Sale Agreement.
7. Upon delivery of the Monitor's Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by AlphaBow.
8. For the purposes of determining the nature and priority of Claims, the net proceeds from sale of the Purchased Assets shall stand in the place and stead of the Purchased Assets from and after delivery of the Monitor's Certificate and all Claims (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), no distributions shall be made to creditors of net proceeds from sale of the Purchased Assets without further order of this Court.
9. Except as expressly provided for in the Sale Agreement, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against AlphaBow.
10. Upon completion of the Transaction, AlphaBow and all persons who claim by, through or under AlphaBow in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the

benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).

11. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by AlphaBow, or any person claiming by, through or against AlphaBow.
12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against AlphaBow associated with the Purchased Assets.
13. The Monitor is directed to file with the Court a copy of the Monitor's Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
14. Any party asserting an entitlement to Cure Costs (as defined in the Sale Agreement), whose claim has not been barred pursuant to the Claims Process Order shall have 10 days from the issuance of this Order to make an adjustment to the Cure Cost Claim failing which the amount set out in the Proof of Claim will be deemed final, subject only to such revisions or disallowance as determined by the Monitor or the Court in accordance with the Claims Process Order.

MISCELLANEOUS MATTERS

15. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), in respect of the Applicant, and any bankruptcy order issued pursuant to any such applications;
 - (c) any assignment in bankruptcy made in respect of AlphaBow; and

(d) the provisions of any federal or provincial statute,

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of AlphaBow and shall not be void or voidable by creditors of AlphaBow, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

16. AlphaBow, the Monitor, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.

17. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist AlphaBow and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to AlphaBow, as may be necessary or desirable to give effect to this Order or to assist AlphaBow and its agents in carrying out the terms of this Order.

18. Service of this Order shall be deemed good and sufficient by:

(a) Serving the same on:

- (i) the persons listed on the service list created in these proceedings;
- (ii) any other person served with notice of the application for this Order;
- (iii) any other parties attending or represented at the application for this Order;
- (iv) the Purchaser or the Purchaser's solicitors; and

(a) Posting a copy of this Order on the Monitor's website at: <https://www.ksvadvisory.com/experience/case/alphabow>

and service on any other person is hereby dispensed with.

19. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

J.C.K.B.A

SCHEDULE A

Assets Listing

Lands Schedule/Mineral Property Report:

Crown Lease No. or Current Freehold Lessor	Legal Description & Rights	Seller's Interest	Encumbrances	*Wells
0404070128	T37, R25, W4M: E6 (PNG in the Viking)	100% WI	Crown LOR	100/10-06-037-25W4
0596030184	T60, R16, W5M: 15 (PNG to base Winterburn Group)	Royalty recipient interest of 25% of 5% on 100% prod.	N/A	102/13-15-060-16W5
0592030398	T60, R16, W5M: 21 (PNG to base Winterburn Group)	Royalty recipient interest of 25% of 5% on 100% prod.	N/A	100/11-21-060-16W5

Pipelines:

License AB26805 Line 22

SCHEDULE B

Form of Monitor's Certificate

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

PROCEEDING IN THE MATTER OF THE COMPANIES' CREDITORS
ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF THE COMPROMISE OR
ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT MONITOR'S CERTIFICATE

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF BENNETT JONES LLP

PARTY FILING THIS
DOCUMENT Barristers and Solicitors
4500 Bankers Hall East
855 – 2 Street SW
Calgary, Alberta T2P 4K7

Attention: Keely Cameron/ Sarah Aaron

Telephone No.: 403-298-3324/3177

Fax No.: 403-265-7219

Client File No.: 88323.6

RECITALS

- A. Pursuant to an Order of the Court dated December 19, 2024, the Court approved the agreement of purchase and sale made as of December 9, 2024 (the "**Sale Agreement**") between AlphaBow Energy Inc. ("**AlphaBow**") and Signalta Resources Limited (the "**Purchaser**") and provided for

the vesting in the Purchaser of AlphaBow's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Monitor to the Purchaser of a certificate confirming: (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Monitor.

B. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE MONITOR CERTIFIES the following:

1. The Purchaser (or its nominee) has paid the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Monitor.
4. This Certificate was delivered by the Monitor at [Time] on [Date].

KSV Restructuring Inc., in its capacity as Monitor of AlphaBow Energy Ltd., and not in its personal capacity.

Per: _____

Name: Andrew Basi

SCHEDULE "C"

Identified Claims

The Gross Overriding Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated November 23, 2018;

The Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated October 28, 2021; and

The Settlement Agreement between AlphaBow and Advance Drilling Ltd. dated November 12, 2021.

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
- (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor, subsequent to the date of this Agreement;
- (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
- (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
- (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xi) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
- (xii) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and

- (xiii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof.

SCHEDULE D

Clerk's Stamp:

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

APPLICANTS IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT **ORDER (Sales Approval and Vesting)**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT

BENNETT JONES LLP
Barristers and Solicitors
4500 Bankers Hall East
855 – 2nd Street S.W.
Calgary, Alberta T2P 4K7

Attention: Keely Cameron / Sarah Aaron
Telephone No.: 403-298-3324/3177
Fax No.: 403-265-7219
Client File No.: 88323.6

DATE ON WHICH ORDER WAS PRONOUNCED: December 19, 2024

NAME OF JUDGE WHO MADE THIS ORDER: The Honourable Justice J. R. Jeffrey

LOCATION OF HEARING: Calgary Court Centre
601 5 St SW
Calgary, AB T2P 5P7

UPON the application of AlphaBow Energy Ltd. ("**AlphaBow**" or the "**Applicant**") for an Order approving the sale transaction (the "**Transaction**") contemplated by the December 9, 2024, Asset Purchase and Sale Agreement (the "**Sale Agreement**") between AlphaBow and Signalta Resources Limited (the "**Purchaser**"); **AND UPON having read** the Affidavit of Ben Li, sworn December 9, 2024, the Affidavit of Service of Stephanie Dumoulin, and the Monitor's Sixth Report (the "**Sixth Report**"); **AND UPON**

noting the November 7, 2024, decision of Justice M. H. Bourque that the 17.5% gross overriding royalty granted by AlphaBow to Advance Drilling Ltd. is not an interest in land; **AND UPON hearing** the submissions of counsel for the Applicant, counsel for KSV Restructuring Inc. (the "**Monitor**"), and any other interested parties appearing at the application;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and the supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application.

APPROVAL OF TRANSACTIONS

2. The Transaction is hereby approved, and the Sale Agreement is commercially reasonable and in the best interests of AlphaBow and its stakeholders. The execution of the Sale Agreement by AlphaBow is hereby ratified, confirmed and approved, and AlphaBow is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the transaction and for the conveyance of the assets set out in Schedule "A" hereto (the "**Purchased Assets**") to the Purchaser.

VESTING OF PROPERTY

3. Upon the delivery of a Monitor's Certificate to the Purchaser substantially in the form attached as Schedule "B" hereto (the "**Monitor's Certificate**"), all of AlphaBow's right, title and interest in and to the Purchased Assets shall vest absolutely in the Purchaser, free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the "**Claims**") including, without limiting the generality of the foregoing:
 - (a) any Encumbrances or Charges (as created by and defined in the Initial Order of the Honourable Justice Lema and any other Orders granted in this Action);

- (b) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act*, the *Mines and Minerals Act*, the *Land Titles Act* or any other personal, mineral or real property registry system;
- (c) any liens or claims of lien under the *Builders' Lien Act* (Alberta) or the *Prompt Payment and Construction Lien Act* (Alberta);
- (d) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
- (e) any outstanding amounts owing in respect of the AER Orphan Fund Levy and Administration Fees; and
- (f) those Claims listed in Schedule "C" hereto,

(all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in Schedule "D" (collectively, "**Permitted Encumbrances**")) and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

4. Upon delivery of AlphaBow's Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) the Registrar of Land Titles ("**Land Titles Registrar**") for the lands defined below shall and is hereby authorized, requested and directed to forthwith:
 - (i) cancel existing Certificates of Title identified and legally described in Schedule "A" of the Sale Agreement (the "**Lands**");

- (ii) issue a new Certificate of Title for the Lands in the name of the Purchaser (or its nominee), namely, Signalta Resources Limited;
 - (iii) transfer to the New Certificate of Title the existing instruments listed in Schedule "D", to this Order, and to issue and register against the New Certificate of Title such new caveats, utility rights of ways, easements or other instruments as are listed in Schedule "D"; and
 - (iv) discharge and expunge the Encumbrances listed in Schedule "C" to this Order and discharge and expunge any Claims including Encumbrances (but excluding Permitted Encumbrances) which may be registered after the date of the Sale Agreement against the existing Certificate of Title to the Lands;
- (b) Alberta Energy shall and is hereby authorized, requested and directed to forthwith:
- (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Applicant in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in Schedule "E" to this Order standing in the name of the Applicant, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (c) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Applicant in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.
5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Monitor's Certificate shall be the

sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.

6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by AlphaBow of the Sale Agreement.
7. Upon delivery of the Monitor's Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by AlphaBow.
8. For the purposes of determining the nature and priority of Claims, the net proceeds from sale of the Purchased Assets shall stand in the place and stead of the Purchased Assets from and after delivery of the Monitor's Certificate and all Claims (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), no distributions shall be made to creditors of net proceeds from sale of the Purchased Assets without further order of this Court.
9. Except as expressly provided for in the Sale Agreement, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against AlphaBow.
10. Upon completion of the Transaction, AlphaBow and all persons who claim by, through or under AlphaBow in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of

or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).

11. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by AlphaBow, or any person claiming by, through or against AlphaBow.
12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against AlphaBow associated with the Purchased Assets.
13. The Monitor is directed to file with the Court a copy of the Monitor's Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
14. Any party asserting an entitlement to Cure Costs (as defined in the Sale Agreement), whose claim has not been barred pursuant to the Claims Process Order shall have 10 days from the issuance of this Order to make an adjustment to the Cure Cost Claim failing which the amount set out in the Proof of Claim will be deemed final, subject only to such revisions or disallowance as determined by the Monitor or the Court in accordance with the Claims Process Order.

MISCELLANEOUS MATTERS

15. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), in respect of the Applicant, and any bankruptcy order issued pursuant to any such applications;
 - (c) any assignment in bankruptcy made in respect of AlphaBow; and
 - (d) the provisions of any federal or provincial statute,

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of AlphaBow and shall not be void or voidable by creditors of AlphaBow, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

16. AlphaBow, the Monitor, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
17. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist AlphaBow and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to AlphaBow, as may be necessary or desirable to give effect to this Order or to assist AlphaBow and its agents in carrying out the terms of this Order.
18. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Purchaser or the Purchaser's solicitors; and
 - (a) Posting a copy of this Order on the Monitor's website at: <https://www.ksvadvisory.com/experience/case/alphabow>and service on any other person is hereby dispensed with.

19. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

J.C.K.B.A

SCHEDULE A

Assets Listing

Lands Schedule/Mineral Property Report:

Crown Lease No. or Current Freehold Lessor	Legal Description & Rights	Seller's Interest	Encumbrances	*Wells
20839	T30, R11, W4M: W16 (PNG below base Viking to base Mannville)	37.5 PWI	Crown LOR, paid by Alphanow as to 50% & CNRL as to 50%	100/06-16-030-11W4
CNRL – 71.01552% Canpar – 28.98448%	T30, R11, W4M: SE16 (PNG below base Viking to top Mississippian)	37.5 PWI	LOR of 12.5% on oil, 16.66% on gas, paid solely by CNRL	100/08-16-030-11W4

SCHEDULE B

Form of Monitor's Certificate

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

PROCEEDING IN THE MATTER OF THE COMPANIES' CREDITORS
ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF THE COMPROMISE OR
ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT MONITOR'S CERTIFICATE

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF BENNETT JONES LLP

PARTY FILING THIS
DOCUMENT Barristers and Solicitors
4500 Bankers Hall East
855 – 2 Street SW
Calgary, Alberta T2P 4K7

Attention: Keely Cameron/ Sarah Aaron

Telephone No.: 403-298-3324/3177

Fax No.: 403-265-7219

Client File No.: 88323.6

RECITALS

- A. Pursuant to an Order of the Court dated December 19, 2024, the Court approved the agreement of purchase and sale made as of December 9, 2024 (the "**Sale Agreement**") between AlphaBow Energy Inc. ("**AlphaBow**") and Signalta Resources Limited (the "**Purchaser**") and provided for

the vesting in the Purchaser of AlphaBow's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Monitor to the Purchaser of a certificate confirming: (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Monitor.

B. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE MONITOR CERTIFIES the following:

1. The Purchaser (or its nominee) has paid the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Monitor.
4. This Certificate was delivered by the Monitor at [Time] on [Date].

**KSV Restructuring Inc., in its
capacity as Monitor of AlphaBow
Energy Ltd., and not in its personal
capacity.**

Per: _____

Name: Andrew Basi

SCHEDULE "C"

Identified Claims

The Gross Overriding Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated November 23, 2018;

The Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated October 28, 2021; and

The Settlement Agreement between AlphaBow and Advance Drilling Ltd. dated November 12, 2021.

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
- (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor, subsequent to the date of this Agreement;
- (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
- (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
- (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xi) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
- (xii) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and

- (xiii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof.

SCHEDULE E

Clerk's Stamp:

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

APPLICANTS IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT **ORDER (Sales Approval and Vesting)**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT

BENNETT JONES LLP
Barristers and Solicitors
4500 Bankers Hall East
855 – 2nd Street S.W.
Calgary, Alberta T2P 4K7

Attention: Keely Cameron / Sarah Aaron
Telephone No.: 403-298-3324/3177
Fax No.: 403-265-7219
Client File No.: 88323.6

DATE ON WHICH ORDER WAS PRONOUNCED: December 19, 2024

NAME OF JUDGE WHO MADE THIS ORDER: The Honourable Justice P.R. Jeffrey

LOCATION OF HEARING: Calgary Court Centre
601 5 St SW
Calgary, AB T2P 5P7

UPON THE APPLICATION by AlphaBow Energy Ltd. (the “**Applicant**” or “**AlphaBow**”); **AND UPON READING** the Application for the approval of the sale of the Purchased Assets (as defined herein) as further described in the Asset Purchase and Sale Agreement (the “**Sale Agreement**”) dated December 9, 2024 between AlphaBow and Warwick Gas Storage LP (“**Warwick**”, or the “**Purchaser**”); **AND UPON REVIEWING** the Report of KSV Restructuring Inc. in its capacity as Monitor of AlphaBow

(the “**Monitor**”), to be filed (the “**Sixth Report**”); AND UPON REVIEWING the Initial Order granted by this Court on April 26, 2024 (the “**Initial Order**”) and Amended and Restated Initial Order granted by this Court on April 26, 2024 (the “**ARIO**”); AND UPON HEARING the submissions of counsel for AlphaBow, the Monitor, the Purchaser, and any other interested parties appearing at the application;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and the supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application.

APPROVAL OF TRANSACTIONS

2. The Transaction is hereby approved, and the Sale Agreement is commercially reasonable and in the best interests of AlphaBow and its stakeholders. The execution of the Sale Agreement by AlphaBow is hereby ratified, confirmed and approved, with such minor amendments as AlphaBow may deem necessary. AlphaBow is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the transaction and for the conveyance of the assets set out in Schedule "A" hereto (the "**Purchased Assets**") to the Purchaser (or its nominee).

VESTING OF PROPERTY

3. Subject only to approval by the Alberta Energy Regulator ("**Energy Regulator**") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta), and upon the delivery of a Monitor's certificate to the Purchaser (or its nominee) substantially in the form set out in **Schedule “A”** hereto (the “**Monitor’s Certificate**”), all of the Applicant’s right, title and interest in and to the Purchased Assets listed in **Schedule “B”** hereto shall vest absolutely in the name of the Purchaser (or its nominee), free and clear of and from any and all caveats, security interests, hypothecs, pledges, mortgages, liens, trusts or deemed trusts, reservations of ownership, royalties, options, rights of pre-emption, privileges, interests, assignments, actions, judgements, executions, levies, taxes, writs of enforcement, charges, or other claims, whether contractual, statutory, financial, monetary or otherwise, whether or not they have attached or been perfected, registered or filed and whether

secured, unsecured or otherwise (collectively, “**Claims**”) including, without limiting the generality of the foregoing:

- (a) any encumbrances or charges created by the Initial Order, or the ARIO;
- (b) any charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act* (Alberta) or any other personal property registry system;
- (c) any liens or claims of lien under the *Builders’ Lien Act* (Alberta); and
- (d) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
- (e) any outstanding amounts owing in respect of the AER Orphan Fund Levy and Administration Fees or other amounts owing to the AER, including any fines, levies, fees or charges;
- (f) any outstanding obligations of the Applicant in respect of royalties or other entitlements to a share of petroleum and natural gas produced or to payment based on the production of petroleum and natural gas, whether owed to the grantor of any lease or other title document or any other person; and
- (a) those Claims listed in Schedule "C" hereto,

(all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in Schedule "D" (collectively, "**Permitted Encumbrances**")) and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

4. Upon delivery of the Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser (or its nominee) clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) Alberta Energy shall and is hereby authorized, requested and directed to forthwith:
 - (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada)

and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Applicant in and to any of the Purchased Assets located in the Province of Alberta; and

- (ii) transfer all Crown leases listed in Schedule "E" to this Order standing in the name of the Applicant, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;

5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and AlphaBow's Closing Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by AlphaBow of the Sale Agreement, other than any required approval by the Energy Regulator, referenced in paragraph 3 above.
7. Upon delivery of the Monitor's Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by AlphaBow.
8. For the purposes of determining the nature and priority of Claims, the net proceeds from sale of the Purchased Assets shall stand in the place and stead of the Purchased Assets from and after delivery of the Monitor's Certificate and all Claims, including Encumbrances (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale.

Unless otherwise ordered (whether before or after the date of this Order), no distributions shall be made to creditors of net proceeds from sale of the Purchased Assets without further order of this Court.

9. Except as expressly provided for in the Sale Agreement or by statute, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against AlphaBow.
10. Upon completion of the Transaction, AlphaBow and all persons who claim by, through or under AlphaBow in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).
11. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by AlphaBow, or any person claiming by, through or against AlphaBow.
12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against AlphaBow associated with the Purchased Assets.
13. The Monitor is directed to file with the Court a copy of the Monitor's Closing Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
14. Any party asserting an entitlement to Cure Costs (as defined in the Sale Agreement), whose claim has not been barred pursuant to the Claims Process Order shall have 10 days from the issuance of this Order to make an adjustment to the Cure Cost Claim failing which the amount set out in the Proof of Claim will be deemed final, subject only to such revisions or disallowance as determined by the Monitor or the Court in accordance with the Claims Process Order.

MISCELLANEOUS MATTERS

15. Notwithstanding:
- (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), in respect of the Applicant, and any bankruptcy order issued pursuant to any such applications;
 - (c) any assignment in bankruptcy made in respect of AlphaBow; and
 - (d) the provisions of any federal or provincial statute,
- the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any receiver, receiver-manager or trustee in bankruptcy that may be appointed in respect of AlphaBow and shall not be void or voidable by creditors of AlphaBow, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.
16. AlphaBow, the Purchaser (or its nominee), the Monitor and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
17. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist AlphaBow or the Monitor, and their respective agents, in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to AlphaBow or the Monitor as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist AlphaBow or the Monitor, and their respective agents, in carrying out the terms of this Order.

18. Service of this Order shall be deemed good and sufficient by:
- (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Purchaser (or its nominee) or the Purchaser's solicitors; and
 - (a) Posting a copy of this Order on the Monitor's website at: <https://www.ksvadvisory.com/experience/case/alphabow>
and service on any other person is hereby dispensed with.
19. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

J.C.K.B.A

SCHEDULE A

Assets Listing

Lands Schedule/Mineral Property Report:

1. Please see attached 20 pages of the Mineral Property Report with respect to the following mineral files:
 - M19671
 - M19672
 - M20055
 - M20056
 - M20057
 - M20058
 - M19673 (Splits A, B, C)
 - M19679 (Splits A, B, C)
 - M19782 (Splits A, B)

2. All of Vendor's Interest (if any) in and to any rights to and in respect of the Title Documents pertaining to TWP 53 RGE 14 W4M SEC 5

Wells:

0402469: 100/01-03-053-14W4
0395240: 100/07-03-053-14W4
0235960: 100/04-04-053-14W4
0047082: 100/06-06-053-14W4
0232738: 100/08-06-053-14W4
0296955: 100/01-12-053-15W4
0242574: 100/03-05-053-14W4
0047371: 100/11-05-053-14W4

Pipelines:

54765-98: from 01-12-053-15W4 to 06-06-053-14W4
54765-29: from 06-06-053-14W4 to 11-05-053-14W4
54765-10: from 11-05-053-14W4 to 08-05-053-14W4
54765-35: from 08-06-053-14W4 to 12-05-053-14W4
54765-52: from 03-05-053-14W4 to 11-05-053-14W4
54765-41: from 04-04-053-14W4 to 04-04-053-14W4
54765-11: from 08-05-053-14W4 to 14-34-052-14W4
20505-09: from 10-09-053-14W4 to 04-10-053-14W4
20505-11: from 04-10-053-14W4 to 07-25-052-14W4

SCHEDULE B

Form of Monitor's Certificate

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

PROCEEDING IN THE MATTER OF THE COMPANIES' CREDITORS
ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF THE COMPROMISE OR
ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT MONITOR'S CERTIFICATE

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF BENNETT JONES LLP

PARTY FILING THIS
DOCUMENT Barristers and Solicitors
4500 Bankers Hall East
855 – 2 Street SW
Calgary, Alberta T2P 4K7

Attention: Keely Cameron/ Sarah Aaron

Telephone No.: 403-298-3324/3177
Fax No.: 403-265-7219
Client File No.: 88323.6

RECITALS

- A. Pursuant to an Order of the Court dated December 19, 2024, the Court approved the agreement of purchase and sale made as of December 9, 2024 (the "**Sale Agreement**") between AlphaBow Energy Inc. ("**AlphaBow**") and Warwick Gas Storage LP (the "**Purchaser**") and provided for the

vesting in the Purchaser (or its nominee) of AlphaBow's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Monitor to the Purchaser (or its nominee) of a certificate confirming: (i) the payment by the Purchaser (or its nominee) of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser (or its nominee); and (iii) the Transaction has been completed to the satisfaction of the Monitor.

- B. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE MONITOR CERTIFIES the following:

1. The Purchaser (or its nominee) has paid the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Monitor.
4. This Certificate was delivered by the Monitor at [Time] on [Date].

**KSV Restructuring Inc., in its
capacity as Monitor of AlphaBow
Energy Ltd., and not in its personal
capacity.**

Per: _____

Name: Andrew Basi

SCHEDULE "C"

Identified Claims

The Gross Overriding Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated November 23, 2018;

The Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated October 28, 2021; and

The Settlement Agreement between AlphaBow and Advance Drilling Ltd. dated November 12, 2021.

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) any overriding royalties, net profits interests and other burdens, which are disclosed in Schedule "A", or are otherwise provided for under the Title Documents and constitute an "interest in land";
- (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) all Applicable Laws, and all rights of general application reserved to or vested in any Governmental Authority to regulate or control the ownership, use or operation of any of the Assets in any manner, including (A) requirements and limitations as to production rates or operations or otherwise affecting recoverability of Petroleum Substances, or (B) to levy taxes on Petroleum Substances or the income or revenue therefrom;
- (vi) any obligation of the Vendor to hold any portion of its interest in and to any of the Assets in trust for Third Parties;
- (vii) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (viii) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (ix) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
- (x) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and
- (xi) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as

regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof.

SCHEDULE F

Clerk's Stamp:

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

APPLICANTS IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT **ORDER (Sales Approval and Vesting)**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT

BENNETT JONES LLP
Barristers and Solicitors
4500 Bankers Hall East
855 – 2nd Street S.W.
Calgary, Alberta T2P 4K7

Attention: Keely Cameron / Sarah Aaron
Telephone No.: 403-298-3324/3177
Fax No.: 403-265-7219
Client File No.: 88323.6

DATE ON WHICH ORDER WAS PRONOUNCED: December 19, 2024

NAME OF JUDGE WHO MADE THIS ORDER: The Honourable Justice J. R. Jeffrey

LOCATION OF HEARING: Calgary Court Centre
601 5 St SW
Calgary, AB T2P 5P7

UPON the application of AlphaBow Energy Ltd. ("**AlphaBow**" or the "**Applicant**") for an Order approving the sale transaction (the "**Transaction**") contemplated by the December **XX**, 2024, Asset Purchase and Sale Agreement (the "**Sale Agreement**") between AlphaBow and Bench Creek Resources Inc. (the "**Purchaser**"); **AND UPON having read** the Affidavit of Ben Li, sworn December 9, 2024, the Affidavit of Service of Stephanie Dumoulin, and the Monitor's Sixth Report (the "**Sixth Report**"); **AND**

UPON noting the November 7, 2024, decision of Justice M. H. Bourque that the 17.5% gross overriding royalty granted by AlphaBow to Advance Drilling Ltd. is not an interest in land; **AND UPON hearing** the submissions of counsel for the Applicant, counsel for KSV Restructuring Inc. (the "**Monitor**"), and any other interested parties appearing at the application;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and the supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application.

APPROVAL OF TRANSACTIONS

2. The Transaction is hereby approved, and the Sale Agreement is commercially reasonable and in the best interests of AlphaBow and its stakeholders. The execution of the Sale Agreement by AlphaBow is hereby ratified, confirmed and approved, and AlphaBow is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the transaction and for the conveyance of the assets set out in Schedule "A" hereto (the "**Purchased Assets**") to the Purchaser.

VESTING OF PROPERTY

3. [Subject only to approval by the Alberta Energy Regulator ("**Energy Regulator**") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta), and] upon the delivery of a Monitor's Certificate to the Purchaser substantially in the form attached as Schedule "B" hereto (the "**Monitor's Certificate**"), all of AlphaBow's right, title and interest in and to the Purchased Assets shall vest absolutely in the Purchaser, free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the "**Claims**") including, without limiting the generality of the foregoing:

- (a) any Encumbrances or Charges (as created by and defined in the Initial Order of the Honourable Justice Lema and any other Orders granted in this Action);
- (b) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act*, the *Mines and Minerals Act*, the *Land Titles Act* or any other personal, mineral or real property registry system;
- (c) any liens or claims of lien under the *Builders' Lien Act* (Alberta) or the *Prompt Payment and Construction Lien Act* (Alberta);
- (d) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
- (e) any outstanding amounts owing in respect of the AER Orphan Fund Levy and Administration Fees; and
- (f) those Claims listed in Schedule "C" hereto,

(all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in Schedule "D" (collectively, "**Permitted Encumbrances**")) and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

4. Upon delivery of AlphaBow's Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) the Registrar of Land Titles ("**Land Titles Registrar**") for the lands defined below shall and is hereby authorized, requested and directed to forthwith:

- (i) cancel existing Certificates of Title identified and legally described in Schedule "A" of the Sale Agreement (the "**Lands**");
 - (ii) issue a new Certificate of Title for the Lands in the name of the Purchaser (or its nominee), namely, Bench Creek Resources Ltd.;
 - (iii) transfer to the New Certificate of Title the existing instruments listed in Schedule "D", to this Order, and to issue and register against the New Certificate of Title such new caveats, utility rights of ways, easements or other instruments as are listed in Schedule "D"; and
 - (iv) discharge and expunge the Encumbrances listed in Schedule "C" to this Order and discharge and expunge any Claims including Encumbrances (but excluding Permitted Encumbrances) which may be registered after the date of the Sale Agreement against the existing Certificate of Title to the Lands;
- (b) Alberta Energy shall and is hereby authorized, requested and directed to forthwith:
- (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Applicant in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in Schedule "E" to this Order standing in the name of the Applicant, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (c) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Applicant in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.

5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Monitor's Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by AlphaBow of the Sale Agreement.
7. Upon delivery of the Monitor's Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by AlphaBow.
8. For the purposes of determining the nature and priority of Claims, the net proceeds from sale of the Purchased Assets shall stand in the place and stead of the Purchased Assets from and after delivery of the Monitor's Certificate and all Claims (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), no distributions shall be made to creditors of net proceeds from sale of the Purchased Assets without further order of this Court.
9. Except as expressly provided for in the Sale Agreement, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against AlphaBow.
10. Upon completion of the Transaction, AlphaBow and all persons who claim by, through or under AlphaBow in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the

benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).

11. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by AlphaBow, or any person claiming by, through or against AlphaBow.
12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against AlphaBow associated with the Purchased Assets.
13. The Monitor is directed to file with the Court a copy of the Monitor's Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
14. Any party asserting an entitlement to Cure Costs (as defined in the Sale Agreement), whose claim has not been barred pursuant to the Claims Process Order shall have 10 days from the issuance of this Order to make an adjustment to the Cure Cost Claim failing which the amount set out in the Proof of Claim will be deemed final, subject only to such revisions or disallowance as determined by the Monitor or the Court in accordance with the Claims Process Order.

MISCELLANEOUS MATTERS

15. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), in respect of the Applicant, and any bankruptcy order issued pursuant to any such applications;
 - (c) any assignment in bankruptcy made in respect of AlphaBow; and

(d) the provisions of any federal or provincial statute,

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of AlphaBow and shall not be void or voidable by creditors of AlphaBow, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

16. AlphaBow, the Monitor, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.

17. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist AlphaBow and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to AlphaBow, as may be necessary or desirable to give effect to this Order or to assist AlphaBow and its agents in carrying out the terms of this Order.

18. Service of this Order shall be deemed good and sufficient by:

(a) Serving the same on:

- (i) the persons listed on the service list created in these proceedings;
- (ii) any other person served with notice of the application for this Order;
- (iii) any other parties attending or represented at the application for this Order;
- (iv) the Purchaser or the Purchaser's solicitors; and

(a) Posting a copy of this Order on the Monitor's website at:
<https://www.ksvadvisory.com/experience/case/alphabow>

and service on any other person is hereby dispensed with.

19. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

J.C.K.B.A

SCHEDULE A

Assets Listing and Excluded Assets

(see attached)

[NTD: Asset listing subject to finalization]

EXHIBIT 1

Assets Listing

Lands Schedule/Mineral Property Report:

See attached Mineral Property Report.

ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 05, 2024 at 2:34:12 pm.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s):
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: Reference
Related Contracts: Yes **Related Units:** Yes
Royalty Information: Yes **Expand:** Yes
Well Information: No
Remarks: No
Acreage: Producing / Non Producing
Developed / Undeveloped
Proven / Unproven

Sort Options

Division: No
Category: No
Province: No



ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 05, 2024 at 2:34:12 pm.

Sort Options

Area:	No
Location:	Yes



Report Date: Dec 05, 2024

Page Number: 1

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M20489	PNGLSE CR	Eff: Sep 28, 1995	0.000	C04363 A No		WI-RENOUN	WI-1	Area : RIMBEY	
Sub: A	WI	Exp: Sep 27, 2000	0.000	ALPHABOW ENERGY		100.00000000	10.00000000	TWP 42 RGE 1 W5M SW PTN SEC 13	
A	0495090426	Ext: 15	0.000	GLENCOE RESOUR.			90.00000000	PNG BELOW TOP ELLERSLIE TO BASE MANNVILLE	
	GLENCOE RESOUR.								
100.00000000	BONAVISTA CORP.	Count Acreage = No		Total Rental: 0.00					

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net			
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ	PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04343 A	PURCH Nov 28, 2014 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04363 A	JOATRUST Oct 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-RENOU(C)		
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	100.00000000	
		GLENCOE RESOUR.		

M20489	PNGLSE CR	Eff: Sep 28, 1995	64.000	C04408 C Yes		WI	Area : RIMBEY
Sub: B	WI	Exp: Sep 27, 2000	10.110	ALPHABOW ENERGY		55.00000000	TWP 42 RGE 1 W5M SW PTN SEC 13
A	0495090426	Ext: 15	5.561	BONAVISTA CORP.		45.00000000	PNG BELOW BASE VIKING_ZONE TO TOP ELLERSLIE
	BONAVISTA CORP.						
100.00000000	BONAVISTA CORP.			Total Rental: 50.00			

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M20489

Sub:	B	Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
		PRODUCING	10.110	5.561	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)
		DEVELOPED	10.110	5.561	0.000	0.000	C04408 C	POOLFI	Feb 06, 2003
							C04807 A	QUITCLM	Apr 01, 2017 (I)
							C04808 A	CONVEYANCE	Apr 01, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MSTR FIN AB DOE	100.00000000	ALPHABOW ENERGY	55.00000000	
		BONAVISTA CORP.	45.00000000	

M20490	PNGLSE	FH	Eff: Jun 20, 2002	64.000	C04408	C	Yes	WI	Area : RIMBEY
Sub: A	WI		Exp: Jun 19, 2006	35.930	ALPHABOW ENERGY			55.00000000	TWP 42 RGE 1 W5M SW PTN SEC 13
A	675073ALBERTALTD		Ext: HELDPROD	19.762	BONAVISTA CORP.			45.00000000	(53.89 HA PTN)
	BONAVISTA CORP.								PNG TO TOP ELLERSLIE
66.67000000	ALPHABOW ENERGY				Total Rental:			89.00	

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	C03754 ZZ	PURCH	Dec 15, 2016 (I)
PRODUCING	35.930	19.762	0.000	0.000	C04343 A	PURCH	Nov 28, 2014 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held

(cont'd)

M20490

Sub: A	DEVELOPED	Dev:	35.930	19.762	Undev:	0.000	0.000	C04408 C	POOLFI	Feb 06, 2003
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04807 A	QUITCLM	Apr 01, 2017 (I)
								C04808 A	CONVEYANCE	Apr 01, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 4.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
675073ALBERT	100.00000000	ALPHABOW ENERGY	55.00000000	
		BONAVISTA CORP.	45.00000000	

PERMITTED DEDUCTIONS -
CAPPED AT 40%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI	(C)	

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20490	A	COMP SHARE	100.00000000	ALPHABOW ENERGY	55.00000000	
				BONAVISTA CORP.	45.00000000	

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20490	PNG LSE	FH	Eff: Jun 20, 2002	0.000		WI	Area : RIMBEY-13
Sub: B	WI		Exp: Jun 19, 2006	0.000	ALPHABOW ENERGY	100.00000000	TWP 42 RGE 1 W5M SW PTN SEC 13
A	675073ALBERTALTD		Ext: HELDPROD	0.000			(53.89 HA PTN)
	ALPHABOW ENERGY				Total Rental: 0.00		PNG BELOW TOP ELLERSLIE TO BASE
66.67000000	ALPHABOW ENERGY	Count	Acreege =	No			BASEMENT

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000
NON PROVEN Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (M)	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20490	B	675073ALBERT	100.00000000	ALPHABOW ENERGY	100.00000000		
M20491	PNGLSE	FH	Eff: Jun 20, 2002	64.000	C04408 C Yes	WI	Area : RIMBEY
Sub: A	WI		Exp: Jun 19, 2006	17.960	ALPHABOW ENERGY	55.00000000	TWP 42 RGE 1 W5M SW PTN SEC 13
A	COMPUTERSHARE		Ext: HELDPROD	9.878	BONAVISTA CORP.	45.00000000	(53.89 HA PTN)
	BONAVISTA CORP.						PNG TO TOP ELLERSLIE
33.33000000	ALPHABOW ENERGY		Total Rental:	45.00			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
PRODUCING		17.960	9.878		0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED		17.960	9.878		0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04408 C POOLFI Feb 06, 2003
							C04807 A QUITCLM Apr 01, 2017 (I)
							C04808 A CONVEYANCE Apr 01, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	55.00000000	
		BONAVISTA CORP.	45.00000000	

PERMITTED DEDUCTIONS -
CAPPED AT 40%

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20491 A **GENERAL COMMENTS -**
ESTATE OF WILLIAM AUGUST EBELING TRUST DATED AUGUST 5, 1952 (12.5% ROYALTY)

M20491	PNGLSE	FH	Eff: Jun 20, 2002	64.000		WI	Area : RIMBEY-13
Sub: B	WI		Exp: Jun 19, 2006	17.960	ALPHABOW ENERGY	100.00000000	TWP 42 RGE 1 W5M SW PTN SEC 13
A	COMPUTERSHARE		Ext: HELDPROD	17.960			(53.89 HA PTN)
	ALPHABOW ENERGY				Total Rental:	0.00	PNG BELOW TOP ELLERSLIE TO BASE
33.33000000	ALPHABOW ENERGY		Count Acreage =	No			BASEMENT

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING Prod:	0.000	0.000	NProd:	17.960	17.960
UNDEVELOPED Dev:	0.000	0.000	Undev:	17.960	17.960
Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20492	PNGLSE	FH	Eff: Jun 20, 2002	64.930	C04408 C	Yes	WI	Area : RIMBEY-13
Sub: A	WI		Exp: Jun 19, 2006	43.286	ALPHABOW ENERGY		55.00000000	TWP 42 RGE 1 W5M NW SEC 13
A	675073ALBERTALTD		Ext: HELDPROD	23.807	BONAVISTA CORP.		45.00000000	
	BONAVISTA CORP.							PNG TO TOP ELLERSLIE
66.67000000	ALPHABOW ENERGY				Total Rental:	107.00		

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	43.286	23.807	NProd:	0.000	0.000
DEVELOPED	Dev:	43.286	23.807	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04408 C	POOLFI	Feb 06, 2003
C04807 A	QUITCLM	Apr 01, 2017 (I)
C04808 A	CONVEYANCE	Apr 01, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	4.50000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)
675073ALBERT	ALPHABOW ENERGY
100.00000000	55.00000000
	BONAVISTA CORP.
	45.00000000

PERMITTED DEDUCTIONS -
CAPPED AT 40%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20492 A

Deduction: YES

Gas: Royalty:

S/S OIL: Min: **Max:**

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)
COMP SHARE 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 55.00000000
BONAVISTA CORP. 45.00000000

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20492 PNLSE FH **Eff:** Jun 20, 2002 64.930 WI Area : RIMBEY-13

Sub: B WI **Exp:** Jun 19, 2006 43.286 ALPHABOW ENERGY 100.00000000 TWP 42 RGE 1 W5M NW SEC 13

A 675073ALBERTALTD **Ext:** HELDPROD 43.286

ALPHABOW ENERGY Total Rental: 0.00 PNG BELOW TOP ELLERSLIE TO BASE

66.67000000 ALPHABOW ENERGY **Count Acreage =** No BASEMENT

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING Prod:	0.000	0.000	NProd: 43.286	43.286	C04807 A QUITCLM Apr 01, 2017 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev: 43.286	43.286	C04808 A CONVEYANCE Apr 01, 2017 (I)
Prov:	0.000	0.000	NProv: 0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20492	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (M)	
		675073ALBERT	100.00000000	ALPHABOW ENERGY	100.00000000

M20505	PNGLSE	FH	Eff: Jun 20, 2002	64.930	C04408	C	Yes	WI	Area : RIMBEY-13
Sub: A	WI		Exp: Jun 19, 2006	21.640	ALPHABOW ENERGY			55.00000000	TWP 42 RGE 1 W5M NW SEC 13
A	COMPUTERSHARE		Ext: HELDPROD	11.902	BONAVISTA CORP.			45.00000000	
	BONAVISTA CORP.								PNG TO TOP ELLERSLIE
33.33000000	ALPHABOW ENERGY				Total Rental:		54.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04408 C	POOLFI	Feb 06, 2003
C04807 A	QUITCLM	Apr 01, 2017 (I)
C04808 A	CONVEYANCE	Apr 01, 2017 (I)

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	21.640	11.902	NProd:	0.000	0.000
DEVELOPED	Dev:	21.640	11.902	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	17.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	55.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20505	A			BONAVISTA CORP.		45.00000000	
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PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20505	PNGLSE	FH	Eff: Jun 20, 2002	0.000		WI	Area : RIMBEY
Sub: B	WI		Exp: Jun 19, 2006	0.000	ALPHABOW ENERGY	100.00000000	TWP 42 RGE 1 W5M NW 13
A	COMPUTERSHARE		Ext: HELDPROD	0.000			PNG BELOW TOP ELLERSLIE TO BASE
	ALPHABOW ENERGY				Total Rental: 0.00		BASEMENT
33.33000000	ALPHABOW ENERGY	Count Acreage =	No				

----- Related Contracts -----
C04807 A QUITCLM Apr 01, 2017 (I)
C04808 A CONVEYANCE Apr 01, 2017 (I)

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
COMP SHARE	100.00000000	ALPHABOW ENERGY	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20505	B							
M20506	PNGLSE FH	Eff: Jan 06, 1995	64.700	C04408 C	Yes	WI	Area : RIMBEY	
Sub: A	WI	Exp: Jan 05, 1997	64.700	ALPHABOW ENERGY		55.00000000	TWP 42 RGE 1 W5M SE SEC 13	
A	LINTUSRESOURCES	Ext: HELDPROD	35.585	BONAVISTA CORP.		45.00000000		
	BONAVISTA CORP.						PNG TO TOP ELLERSLIE	
100.00000000	GLENCOE RESOUR.			Total Rental:	160.00			

Status	Hectares	Net	Hectares	Net
PRODUCING	64.700	35.585	0.000	0.000
DEVELOPED	64.700	35.585	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04408 A	POOLFI	Feb 06, 2003
C04408 C	POOLFI	Feb 06, 2003
C04807 A	QUITCLM	Apr 01, 2017 (I)
C04808 A	CONVEYANCE	Apr 01, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent:	2.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
ATBSTEPHEN	100.00000000	ALPHABOW ENERGY	55.00000000	
		BONAVISTA CORP.	45.00000000	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20506	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		COMP SHARE	100.00000000	ALPHABOW ENERGY	55.00000000		
				BONAVISTA CORP.	45.00000000		

M20506	PNG LSE	FH	Eff: Jan 06, 1995	0.000	C04362 B No	WI-1	Area : RIMBEY
Sub: B	WI		Exp: Jan 05, 1997	0.000	ALPHABOW ENERGY	10.00000000	TWP 42 RGE 1 W5M SE SEC 13
A	LINTUS RESOURCES		Ext: HELDPROD	0.000	ABE - GLENCOE	90.00000000	

100.00000000 GLENCOE RESOUR. **Count Acreage =** No Total Rental: 0.00
 GLENCOE RESOUR.
 PNG FROM TOP ELLERSLIE
 EXCL PNG IN DUVERNAY
 (INCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

----- **Related Contracts** -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04343 A PURCH Nov 28, 2014 (I)
 C04362 B JOATRUST Oct 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI-1 (C)	
COMP SHARE	100.00000000	ALPHABOW ENERGY	10.00000000
		ABE - GLENCOE	90.00000000

M20506

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 2.50000000				
Deduction: STANDARD				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
ATBSTEPHEN	100.00000000	ALPHABOW ENERGY	10.00000000
		ABE - GLENCOE	90.00000000

M20506	PNGLSE FH	Eff: Jan 06, 1995	64.700	C04408 D Yes	WI	Area : RIMBEY
Sub: C	WI	Exp: Jan 05, 1997	64.700	ALPHABOW ENERGY	55.00000000	TWP 42 RGE 1 W5M SE SEC 13
A	LINTUSRESOURCES	Ext: HELDPROD	35.585	ABE - GLENCOE	45.00000000	
	GLENCOE RESOUR.					(100/02-13-042-01W500 WELLBORE
100.00000000	GLENCOE RESOUR.	Count Acreage = No		Total Rental:	0.00	LIABILITY ONLY)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
PRODUCING	64.700	35.585	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
DEVELOPED	64.700	35.585	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
	0.000	0.000	0.000	0.000	C04408 D POOLFI Feb 06, 2003
					C04807 A QUITCLM Apr 01, 2017 (I)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20506 C _____ Royalty / Encumbrances _____ C04808 A CONVEYANCEApr 01, 2017 (I)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
COMP SHARE 100.00000000		ALPHABOW ENERGY 55.00000000		
		ABE - GLENCOE 45.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 2.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
ATBSTEPHEN 100.00000000		ALPHABOW ENERGY 55.00000000		
		ABE - GLENCOE 45.00000000		

M20506	PNGLSE	FH	Eff: Jan 06, 1995	0.000	C04362	C	No	WI-1	Area : RIMBEY
Sub: D	WI		Exp: Jan 05, 1997	0.000	ALPHABOW ENERGY			10.00000000	TWP 42 RGE 1 W5M SE SEC 13

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20506

Sub: D

A LINTUSRESOURCES Ext: HELDPROD 0.000 GRYPHON PET 90.00000000

GRYPHON PET

PNG IN DUVERNAY

100.00000000 GLENCOE RESOUR. Count Acreage = No

Total Rental: 0.00

(EXCL PNG IN LEDUC REEF)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----	
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000	C03754 ZZ PURCH Dec 15, 2016 (I)
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000	C04343 A PURCH Nov 28, 2014 (I)
Prov:	0.000	0.000	NProv:	0.000	0.000	C04362 C JOATRUST Oct 01, 2014

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent: 12.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI-1 (C)
COMP SHARE 100.00000000	ALPHABOW ENERGY 10.00000000
	GRYPHON PET 90.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 2.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
ATBSTEPHEN	100.00000000	ALPHABOW ENERGY	10.00000000
		GRYPHON PET	90.00000000

M20507	PNGLSE FH	Eff: Jun 20, 2002	64.700	C04408 C Yes	WI	Area : RIMBEY-13
Sub: A	WI	Exp: Jun 19, 2006	43.130	ALPHABOW ENERGY	55.00000000	TWP 42 RGE 1 W5M NE SEC 13
A	675073ALBERTALTD	Ext: HELDPROD	23.722	BONAVISTA CORP.	45.00000000	
	BONAVISTA CORP.					PNG TO TOP ELLERSLIE
66.67000000	ALPHABOW ENERGY			Total Rental: 107.00		

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	43.130	23.722	NProd:	0.000	0.000
DEVELOPED	Dev:	43.130	23.722	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04408 A	POOLFI	Feb 06, 2003
C04408 C	POOLFI	Feb 06, 2003
C04807 A	QUITCLM	Apr 01, 2017 (I)
C04808 A	CONVEYANCE	Apr 01, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS ROYALTY TRUST	ALL	N	N	100.00000000 % of
Roy Percent:	12.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20507	A	COMP SHARE	100.00000000	ALPHABOW ENERGY	55.00000000	
				BONAVISTA CORP.	45.00000000	

PERMITTED DEDUCTIONS - CAPPED AT 40%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 4.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
675073ALBERT	100.00000000	ALPHABOW ENERGY	55.00000000
		BONAVISTA CORP.	45.00000000

PERMITTED DEDUCTIONS - CAPPED AT 40%

M20507	PNGLSE	FH	Eff: Jun 20, 2002	0.000		WI	Area : RIMBEY-13
Sub: B	WI		Exp: Jun 19, 2006	0.000	ALPHABOW ENERGY	100.00000000	TWP 42 RGE 1 W5M NE 13
A	675073ALBERTALTD		Ext: HELDPROD	0.000			PNG BELOW TOP ELLERSLIE TO BASE
	ALPHABOW ENERGY				Total Rental:	0.00	BASEMENT
66.67000000	ALPHABOW ENERGY		Count Acreage = No				

Status	Hectares	Net	Hectares	Net	Related Contracts
Prod:	0.000	0.000	NProd:	0.000	0.000
					C04807 A QUITCLM Apr 01, 2017 (I)
					C04808 A CONVEYANCE Apr 01, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20507

Sub: B	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 17.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
675073ALBERT	100.00000000	ALPHABOW ENERGY	100.00000000	

M20508	PNGLSE FH	Eff: Jun 20, 2002	64.700	C04408 C Yes	WI	Area : RIMBEY-13
Sub: A	WI	Exp: Jun 19, 2006	21.560	ALPHABOW ENERGY	55.00000000	TWP 42 RGE 1 W5M NE SEC 13
A	COMPUTERSHARE	Ext: HELDPROD	11.858	BONAVISTA CORP.	45.00000000	
	BONAVISTA CORP.					PNG TO TOP ELLERSLIE
33.33000000	ALPHABOW ENERGY			Total Rental: 54.00		

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04343 A	PURCH	Nov 28, 2014 (I)
C04408 A	POOLFI	Feb 06, 2003
C04408 C	POOLFI	Feb 06, 2003
C04807 A	QUITCLM	Apr 01, 2017 (I)
C04808 A	CONVEYANCE	Apr 01, 2017 (I)

Status	Hectares	Net	Hectares	Net
PRODUCING	Prod: 21.560	11.858	NProd: 0.000	0.000
DEVELOPED	Dev: 21.560	11.858	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of
	Roy Percent: 17.00000000				
	Deduction: YES				
M20508	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (C)		
	COMP SHARE 100.00000000		ALPHABOW ENERGY 55.00000000		
			BONAVISTA CORP. 45.00000000		

PERMITTED DEDUCTIONS -
CAPPED AT 40%

M20508	PNGLSE	FH	Eff: Jun 20, 2002	0.000		WI	Area : RIMBEY-13
Sub: B	WI		Exp: Jun 19, 2006	0.000	ALPHABOW ENERGY	100.00000000	TWP 42 RGE 1 W5M NE 13
A	COMPUTERSHARE		Ext: HELDPROD	0.000			PNG BELOW TOP ELLERSLIE TO BASE
	ALPHABOW ENERGY				Total Rental: 0.00		BASEMENT
33.33000000	ALPHABOW ENERGY		Count Acreage = No				

----- Related Contracts -----
 C04807 A QUITCLM Apr 01, 2017 (I)
 C04808 A CONVEYANCE Apr 01, 2017 (I)

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	LESSOR ROYALTY	ALL	N	N	100.00000000	% of PROD
	Roy Percent:	17.00000000				
	Deduction:	UNKNOWN				
M20508	B	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
	Paid to:	LESSOR (M)		Paid by:	WI (M)	
	COMP SHARE	100.00000000		ALPHABOW ENERGY	100.00000000	

M21606	PNGLSE CR	Eff: Oct 05, 1973	256.000	C04952 A No	WI	Area : HANLAN
Sub: A	WI	Exp: Oct 04, 1983	256.000	ALPHABOW ENERGY	2.89062500	TWP 046 RGE 17 W5M 23
A	35434B	Ext: 15	7.400	LONGRUNEXPLO	30.00000000	PNG TO BASE CARDIUM
	CANLIN RESOURCE			SABRE ENE P	27.89062500	
100.00000000	CENOVUS ENERGY	Count Acreage = No		CANLIN RESOURCE	21.87500000	
				TOURMALINE OIL	17.34375000	
				Total Rental:	0.00	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04952 A	FO	Dec 07, 1973
C04952 C	FO	Dec 07, 1973

Status	Hectares	Net	Hectares	Net
	Prod:	0.000	NProd:	0.000
DEVELOPED	Dev:	256.000	Undev:	0.000
	Prov:	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21606	A	Gas: Royalty: S/S OIL: Min: Other Percent:						Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000					Paid by: WI (C) ALPHABOW ENERGY 2.89062500 LONGRUNEXPLO 30.00000000 SABRE ENE P 27.89062500 CANLIN RESOURCE 21.87500000 TOURMALINE OIL 17.34375000	

M21606	PNGLSE	CR	Eff: Oct 05, 1973 Exp: Oct 04, 1983 Ext: 15	512.000	C04952 B No	WI	UNIT	Area : HANLAN
Sub: B	WI			512.000	ALPHABOW ENERGY	27.89062500	7.02880000	TWP 046 RGE 17 W5M 23, 26
A	35434B			142.800	SABRE ENE P	2.89062500	25.68950000	(HANLAN SWAN HILLS POOL GAS
	CANLIN RESOURCE				CANLIN RESOURCE	51.87500000	59.08190000	UNIT NO. 1 - TRACT NO. 10A, 11)
100.00000000	CENOVUS ENERGY				TOURMALINE OIL	17.34375000	1.08530000	NG IN SWAN_HILLS
					CDNRESNORTHAB		7.11450000	
					HAMILTON BROTHE			

Total Rental: 1792.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04952 B	FO	Dec 07, 1973
C06057	UNIT	Jul 01, 1988
C06057 D	UNIT	Jul 01, 1988
C06057 F	UNIT	Jul 01, 1988

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	512.000	142.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
		LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction: STANDARD					
M21606	B	Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:		Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to: PAIDTO (R)			Paid by: WI (C)		
		MINISTER OF FI.	100.00000000		ALPHABOW ENERGY	27.89062500	
					SABRE ENE P	2.89062500	
					CANLIN RESOURCE	51.87500000	
					TOURMALINE OIL	17.34375000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Zone:		NG IN SWAN HILLS	
Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Sub: D	Tract Number: 10 A		Tract Part%: 1.25350000
Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Sub: F	Tract Number: 11		Tract Part%: 2.09500000

M21606	PNGLSE	CR	Eff: Oct 05, 1973	0.000	C04952	C No	WI	Area : HANLAN
Sub: H	WI		Exp: Oct 04, 1983	0.000	ALPHABOW ENERGY		2.89062500	TWP 046 RGE 17 W5M 23
A	35434B		Ext: 15	0.000	SABRE ENE P		27.89062500	PNG BELOW BASE CARDIUM TO BASE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21606

Sub: H CANLIN RESOURCE
 100.00000000 CENOVUS ENERGY Count Acreage = No

CENOVUS ENERGY 50.00000000
 CANLIN RESOURCE 1.87500000
 TOURMALINE OIL 17.34375000

BEAVERHILL_LAKE
 EXCL NG IN SWAN_HILLS

Total Rental: 0.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C04952 C FO Dec 07, 1973

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000		Paid by: WI (C) ALPHABOW ENERGY 2.89062500 SABRE ENE P 27.89062500 CENOVUS ENERGY 50.00000000 CANLIN RESOURCE 1.87500000 TOURMALINE OIL 17.34375000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	
M22036	NGLSE	CR	Eff: Feb 14, 1979	2,304.000	C04954 B No	WI	UNIT	Area : HANLAN
Sub: A	WI		Exp: Feb 13, 1984	2,304.000	ALPHABOW ENERGY	25.25830000	7.02880000	TWP 046 RGE 17 W5M 25, 36
A	027902C002		Ext: 15	581.951	CDNRESNORTHAB	25.00000000	7.11450000	(HANLAN SWAN HILLS POOL GAS
	CANLIN RESOURCE				SABRE ENE P	28.02050000	25.68950000	UNIT NO. 1 - TRACT NO. 4)
100.00000000	SABRE ENE				CANLIN RESOURCE	21.72120000	59.08190000	TWP 047 RGE 17 W5M 11, 14, 21,
					HAMILTON BROTHE			22, 28, 32, 33
					TOURMALINE OIL		1.08530000	(HANLAN SWAN HILLS POOL GAS
								UNIT NO. 1 - TRACT NO. 4)
								NG IN SWAN_HILLS
					Total Rental:	8064.00		

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----	
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	2,304.000	581.951	Undev:	0.000	0.000	C04954 B	JOA Mar 16, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06057	UNIT Jul 01, 1988
							C06057 B	UNIT Jul 01, 1988

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	25.25830000	
		CDNRESNORTHAB	25.00000000	
		SABRE ENE P	28.02050000	
		CANLIN RESOURCE	21.72120000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22036	A	Related Units				
	Unit File No	Effective Date	Unit Name	Unit Operator		
	C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE			
	Zone:		NG IN SWAN HILLS			
	Unit File No	Effective Date	Unit Name	Unit Operator		
	C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE			
	Sub: B	Tract Number: 4		Tract Part%: 9.28790000		

M21606	PNGLSE CR	Eff: Oct 05, 1973	256.000	C04952 A No	WI	Area : HANLAN
Sub: E	WI	Exp: Oct 04, 1983	256.000	ALPHABOW ENERGY	2.89062500	TWP 046 RGE 17 W5M 26
A	35434B	Ext: 15	7.400	LONGRUNEXPLO	30.00000000	PNG TO BASE CARDIUM
	CANLIN RESOURCE			SABRE ENE P	27.89062500	
100.00000000	CENOVUS ENERGY	Count Acreage = No		CANLIN RESOURCE	21.87500000	----- Related Contracts -----
				TOURMALINE OIL	17.34375000	C04844 A P&S Oct 18, 2017 (I)
						C04952 A FO Dec 07, 1973
						C04952 C FO Dec 07, 1973
				Total Rental:	0.00	

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	7.400
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21606	E	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:		Max:	Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to:	PAIDTO (R)		Paid by:	WI (C)	
			MINISTER OF FI.	100.00000000		ALPHABOW ENERGY	2.89062500
						LONGRUNEXPLO	30.00000000
						SABRE ENE P	27.89062500
						CANLIN RESOURCE	21.87500000
						TOURMALINE OIL	17.34375000

M21606	PNGLSE CR	Eff: Oct 05, 1973	0.000	C04952 C No	WI	Area : HANLAN
Sub: I	WI	Exp: Oct 04, 1983	0.000	ALPHABOW ENERGY	2.89062500	TWP 046 RGE 17 W5M 26
A	35434B	Ext: 15	0.000	SABRE ENE P	27.89062500	PNG BELOW BASE CARDIUM TO BASE
	CANLIN RESOURCE			CENOVUS ENERGY	50.00000000	BEAVERHILL_LAKE
100.00000000	CENOVUS ENERGY	Count Acreage = No		CANLIN RESOURCE	1.87500000	EXCL NG IN SWAN_HILLS
				TOURMALINE OIL	17.34375000	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04952 C	FO	Dec 07, 1973

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21606	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	2.89062500	
			SABRE ENE P	27.89062500	
			CENOVUS ENERGY	50.00000000	
			CANLIN RESOURCE	1.87500000	
			TOURMALINE OIL	17.34375000	

M21606	PNGLSE CR	Eff: Oct 05, 1973	128.000	C04953 C No	PLD	Area : HANLAN
Sub: C	WI	Exp: Oct 04, 1983	128.000	ALPHABOW ENERGY	1.44531200	TWP 046 RGE 17 W5M E 34
A	35434B	Ext: 15	1.850	LONGRUNEXPLO	55.00000000	PNG TO BASE CARDIUM
	CENOVUS ENERGY			SABRE ENE P	13.94531300	
100.00000000	CENOVUS ENERGY	Count Acreage = No		CANLIN RESOURCE	20.93750000	
				TOURMALINE OIL	8.67187500	

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C04953 C POOL Jul 16, 1980

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	1.850	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY		ALL	Y	N	100.00000000	% of PROD
	Roy Percent:						
	Deduction:	STANDARD					
M21606	C			Min Pay:		Prod/Sales:	
	Gas: Royalty:			Div:		Prod/Sales:	
	S/S OIL: Min:		Max:	Min:		Prod/Sales:	
	Other Percent:						
	Paid to:	PAIDTO (R)		Paid by:	PLD (C)		
	MINISTER OF FI.		100.00000000	ALPHABOW ENERGY		1.44531200	
				LONGRUNEXPLO		55.00000000	
				SABRE ENE P		13.94531300	
				CANLIN RESOURCE		20.93750000	
				TOURMALINE OIL		8.67187500	

M21606	PNGLSE	CR	Eff: Oct 05, 1973	128.000	C04953	B No	PLD	UNIT	Area : HANLAN
Sub: D	WI		Exp: Oct 04, 1983	128.000	ALPHABOW ENERGY		13.94531200	7.02880000	TWP 046 RGE 17 W5M E 34
A	35434B		Ext: 15	17.850	SABRE ENE P		1.44531300	25.68950000	(HANLAN SWAN HILLS POOL GAS
	CANLIN RESOURCE				CANLIN RESOURCE		75.93750000	59.08190000	UNIT NO. 1 - TRACT NO. 9 PTN)
100.00000000	CENOVUS ENERGY				TOURMALINE OIL		8.67187500	1.08530000	NG IN SWAN_HILLS
					CDNRESNORTHAB			7.11450000	
					HAMILTON BROTHE				

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04953 B	POOL	Jul 16, 1980
C06057	UNIT	Jul 01, 1988
C06057 C	UNIT	Jul 01, 1988

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	17.850	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21606 D _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	27.89062500	
		DEVON CANADA	1.87500000	
		SIGNALTA RESOU.	2.89062500	
		CANLIN RESOURCE	50.00000000	
		TOURMALINE OIL	17.34375000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Zone:		NG IN SWAN HILLS	
Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Sub: C	Tract Number: 9		Tract Part%: 2.70480000

M21606	PNGLSE	CR	Eff: Oct 05, 1973	128.000	C04953	A	No	PLD	Area : HANLAN
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M21606							
Sub: F	WI	Exp: Oct 04, 1983	128.000	ALPHABOW ENERGY	1.44531200		TWP 046 RGE 17 W5M E 34
A	35434B	Ext: 15	1.850	SABRE ENE P	13.94531300		PNG BELOW BASE NISKU TO BASE
	CENOVUS ENERGY			CENOVUS ENERGY	75.00000000		BEAVERHILL_LAKE
100.00000000	CENOVUS ENERGY	Count Acreage = No		CANLIN RESOURCE	0.93750000		EXCL NG IN SWAN_HILLS
				TOURMALINE OIL	8.67187500		

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04953 A	POOL	Jul 16, 1980

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	1.850	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
MINISTER OF FI. 100.00000000

Paid by: PLD (C)
ALPHABOW ENERGY 1.44531200
SABRE ENE P 13.94531300
CENOVUS ENERGY 75.00000000
CANLIN RESOURCE 0.93750000
TOURMALINE OIL 8.67187500

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M21606 F

M21606	PNGLSE	CR	Eff: Oct 05, 1973	0.000	C04953	D No	PLD	Area : HANLAN
Sub: G	WI		Exp: Oct 04, 1983	0.000	ALPHABOW ENERGY		1.44531200	TWP 046 RGE 17 W5M E 34
A	35434B		Ext: 15	0.000	LONGRUNEXPLO		25.00000000	PNG BELOW BASE CARDIUM TO BASE
	CENOVUS ENERGY				SABRE ENE P		13.94531300	NISKU
100.00000000	CENOVUS ENERGY	Count Acreage = No			CENOVUS ENERGY		50.00000000	
					CANLIN RESOURCE		0.93750000	
					TOURMALINE OIL		8.67187500	
			Total Rental:	0.00				

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C04953 D POOL Jul 16, 1980

Status		Hectares	Net	Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000
	Dev:	0.000	0.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PLD (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	1.44531200	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21606	G			LONGRUNEXPLO		25.00000000	
				SABRE ENE P		13.94531300	
				CENOVUS ENERGY		50.00000000	
				CANLIN RESOURCE		0.93750000	
				TOURMALINE OIL		8.67187500	

M21607	PNGLSE	CR	Eff: Oct 05, 1973	128.000	C04953	C No	PLD	Area : HANLAN
Sub: A	WI		Exp: Oct 04, 1983	128.000	ALPHABOW ENERGY		1.44531200	TWP 046 RGE 17 W5M W 34
A	35434		Ext: 15	1.850	LONGRUNEXPLO		55.00000000	PNG TO BASE CARDIUM
	HUSKYOIL				SABRE ENE P		13.94531300	
100.00000000	HUSKYOIL		Count Acreage = No		CANLIN RESOURCE		20.93750000	
					TOURMALINE OIL		8.67187500	

Total Rental: 0.00

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C04953 C POOL Jul 16, 1980

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	1.850	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000	Paid by: RI (M) LONGRUNEXPLO 60.00000000 DIRECT EN MKT L 40.00000000	

M21607	PNGLSE CR	Eff: Oct 05, 1973	128.000	C04953 B No	PLD	UNIT	Area : HANLAN
Sub: B	WI	Exp: Oct 04, 1983	128.000	ALPHABOW ENERGY	13.94531200	7.02880000	TWP 046 RGE 17 W5M W 34
A	35434	Ext: 15	17.850	SABRE ENE P	1.44531300	25.68950000	(HANLAN SWAN HILLS POOL GAS
	CANLIN RESOURCE			CANLIN RESOURCE	75.93750000	59.08190000	UNIT NO. 1 - TRACT NO. 9 PTN)
100.00000000	HUSKYOIL			TOURMALINE OIL	8.67187500	1.08530000	NG IN SWAN_HILLS
				CDNRESNORTHAB		7.11450000	
				HAMILTON BROTHE			

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04953 B	POOL	Jul 16, 1980
C06057	UNIT	Jul 01, 1988
C06057 C	UNIT	Jul 01, 1988

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	17.850	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI		(M)
MINISTER OF FI.	100.00000000	HUSKYOIL		100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Zone:		NG IN SWAN HILLS	

Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Sub: C		Tract Number: 9	Tract Part%: 2.70480000

M21607	PNGLSE CR	Eff: Oct 05, 1973	128.000	C04953 A No	PLD	Area : HANLAN
Sub: C	WI	Exp: Oct 04, 1983	128.000	ALPHABOW ENERGY	1.44531200	TWP 046 RGE 17 W5M W 34
A	35434	Ext: 15	1.850	SABRE ENE P	13.94531300	PNG BELOW BASE NISKU TO BASE
	HUSKYOIL			CENOVUS ENERGY	75.00000000	BEAVERHILL_LAKE
100.00000000	HUSKYOIL	Count Acreage = No		CANLIN RESOURCE	0.93750000	EXCL NG IN SWAN_HILLS
				TOURMALINE OIL	8.67187500	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04953 A	POOL	Jul 16, 1980

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	1.850	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21607	C		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	MINISTER OF FI. 100.00000000		LONGRUNEXPLO 60.00000000		
			DIRECT EN MKT L 40.00000000		

M21607	PNGLSE CR	Eff: Oct 05, 1973	0.000	C04953 D No	PLD	Area : HANLAN
Sub: D	WI	Exp: Oct 04, 1983	0.000	ALPHABOW ENERGY	1.44531200	TWP 046 RGE 17 W5M W 34
A	35434	Ext: 15	0.000	LONGRUNEXPLO	25.00000000	PNG BELOW BASE CARDIUM TO BASE
	HUSKYOIL			SABRE ENE P	13.94531300	NISKU
100.00000000	HUSKYOIL	Count Acreage = No		CENOVUS ENERGY	50.00000000	
				CANLIN RESOURCE	0.93750000	
				TOURMALINE OIL	8.67187500	
				Total Rental:	0.00	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C04953 D	POOL	Jul 16, 1980

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21607	D		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: RI	(M)	
	MINISTER OF FI.	100.00000000	HUSKYOIL		100.00000000

M21609	PNGLSE CR	Eff: Oct 05, 1973	256.000	C04952 B No	WI	Area : HANLAN
Sub: A	WI	Exp: Oct 04, 1983	256.000	ALPHABOW ENERGY		TWP 046 RGE 17 W5M 35
A	35434A	Ext: 15	71.400	SABRE ENE P	2.89062500	(HANLAN SWAN HILLS POOL GAS
	CANLIN RESOURCE			CANLIN RESOURCE	51.87500000	UNIT NO. 1 - TRACT NO. 10B)
100.00000000	HUSKYOIL			TOURMALINE OIL	17.34375000	NG IN SWAN_HILLS

Total Rental: 896.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Effective Date	
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	256.000	71.400	NProv:	0.000	0.000	C04952 B	FO	Dec 07, 1973
		0.000	0.000		0.000	0.000	C06057	UNIT	Jul 01, 1988
							C06057 E	UNIT	Jul 01, 1988

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21609	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	27.89062500		
				SABRE ENE P	2.89062500		
				CANLIN RESOURCE	51.87500000		
				TOURMALINE OIL	17.34375000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Zone:		NG IN SWAN HILLS	
Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Sub: E	Tract Number: 10 B		Tract Part%: 1.25350000

M21608	NGLSE	CR	Eff: Feb 14, 1979	256.000	C04954	A No	WI	UNIT	Area : HANLAN
Sub: A	UN		Exp: Feb 13, 2000	256.000	ALPHABOW ENERGY		33.33330000	7.02880000	TWP 047 RGE 17 W5M 1
A	027902A002		Ext: UNIT	85.333	CDNRESNORTHAB		25.00000000	7.11450000	(HANLAN SWAN HILLS POOL GAS
	CANLIN RESOURCE				SABRE ENE P		19.94550000	25.68950000	UNIT NO. 1 - TRACT NO. 13)
100.00000000	ALPHABOW ENERGY				CANLIN RESOURCE		21.72120000	59.08190000	NG IN SWAN_HILLS
					HAMILTON BROTHE				
					TOURMALINE OIL			1.08530000	----- Related Contracts -----
									C04844 A P&S Oct 18, 2017 (I)
									C04954 A JOA Mar 16, 1976
									C06057 UNIT Jul 01, 1988
					Total Rental:	896.00			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21608										
Sub: A	Status		Hectares	Net		Hectares	Net	C06057 G	UNIT	Jul 01, 1988
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000			
		Dev:	256.000	85.333	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	33.33330000	
		CDNRESNORTHAB	25.00000000	
		SABRE ENE P	19.94550000	
		CANLIN RESOURCE	21.72120000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Zone:		NG IN SWAN HILLS	
Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Sub: G	Tract Number: 13		Tract Part%: 0.81980000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M21603	PNGLSE CR		Eff: Feb 05, 1974	256.000	C04951 A Yes	WI	
Sub: A	WI		Exp: Feb 04, 1984	256.000	ALPHABOW ENERGY	25.00000000	
A	33974		Ext: 15	64.000	CDNRESNORTHAB	25.00000000	
	OBSIDIAN EN PTP				SABRE ENE P	10.60130000	
100.00000000	SABRE ENE	Count Acreage = No			CANLIN RESOURCE	39.39870000	

Area : HANLAN
TWP 047 RGE 17 W5M 20
PNG TO BASE BEAVERHILL_LAKE
EXCL NG IN SWAN_HILLS

Total Rental: 0.00

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C04951 A MEMORANDUM Jul 10, 1973

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	25.00000000	
		CDNRESNORTHAB	25.00000000	
		SABRE ENE P	10.60130000	
		CANLIN RESOURCE	39.39870000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

M21603	PNGLSE	CR	Eff: Feb 05, 1974	256.000	C04951	C Yes	WI	UNIT	Area : HANLAN
Sub: B	WI		Exp: Feb 04, 1984	256.000	ALPHABOW ENERGY		25.00000000	7.02880000	TWP 047 RGE 17 W5M 20
A	33974		Ext: 15	64.000	CDNRESNORTHAB		25.00000000	7.11450000	(HANLAN SWAN HILLS POOL GAS
	OBSIDIAN EN PTP				SABRE ENE P		10.60130000	25.68950000	UNIT NO. 1 - TRACT NO. 3 PTN)
100.00000000	SABRE ENE				CANLIN RESOURCE		39.39870000	59.08190000	NG IN SWAN_HILLS
					HAMILTON BROTHE				
					TOURMALINE OIL			1.08530000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04951 C	MEMORANDUM	Jul 10, 1973
C06057	UNIT	Jul 01, 1988
C06057 A	UNIT	Jul 01, 1988

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)	
MINISTER OF FI.	ALPHABOW ENERGY	25.00000000
	CDNRESNORTHAB	25.00000000
	SABRE ENE P	10.60130000
	CANLIN RESOURCE	39.39870000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21603	B	Related Units					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE					
Zone:		NG IN SWAN HILLS					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE					
Sub: A	Tract Number: 3		Tract Part%: 11.13990000				

M21604	PNGLSE CR	Eff: Jun 03, 1970	256.000	C04951 B Yes	WI	Area : HANLAN
Sub: A	WI	Exp: Jun 02, 1980	256.000	ALPHABOW ENERGY	25.00000000	TWP 047 RGE 17 W5M 27
A	22176	Ext: 15	64.000	CDNRESNORTHAB	25.00000000	PNG BELOW BASE CARDIUM TO BASE
	OBSIDIAN EN PTP			SABRE ENE P	10.60130000	BEAVERHILL_LAKE
100.00000000	CANADIAN NATUR.	Count Acreage = No		CANLIN RESOURCE	39.39870000	EXCL NG IN SWAN_HILLS

Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	256.000	64.000
					0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C06035 A	TRUST	Oct 17, 2002
C04951 B	MEMORANDUM	Jul 10, 1973

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04951 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21604	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		UNKNOWN	100.00000000	ALPHABOW ENERGY	25.00000000		
				CDNRESNORTHAB	25.00000000		
				SABRE ENE P	10.60130000		
				CANLIN RESOURCE	39.39870000		

GENERAL COMMENTS - Jun 01, 2016

CNRL ADVISES ROYALTY PAYABLE TO N.S. MCDONALD.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	25.00000000	
		CDNRESNORTHAB	25.00000000	
		SABRE ENE P	10.60130000	
		CANLIN RESOURCE	39.39870000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21604	PNGLSE CR	Eff: Jun 03, 1970	256.000	C04951 C	Yes	WI		UNIT	Area : HANLAN
Sub: B	WI	Exp: Jun 02, 1980	256.000	ALPHABOW ENERGY		25.00000000	7.02880000	TWP 047 RGE 17 W5M 27	
A	22176	Ext: 15	64.000	CDNRESNORTHAB		25.00000000	7.11450000	(HANLAN SWAN HILLS POOL GAS	
	OBSIDIAN EN PTP			SABRE ENE P		10.60130000	25.68950000	UNIT NO. 1 - TRACT NO. 3 PTN)	
100.00000000	CANADIAN NATUR.			CANLIN RESOURCE		39.39870000	59.08190000	NG IN SWAN_HILLS	
				HAMILTON BROTHE					
				TOURMALINE OIL			1.08530000		

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04951 B	MEMORANDUM	Jul 10, 1973
C04951 C	MEMORANDUM	Jul 10, 1973
C06035 A	TRUST	Oct 17, 2002
C06057	UNIT	Jul 01, 1988
C06057 A	UNIT	Jul 01, 1988

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	256.000	0.000	0.000	0.000	0.000
	Dev:	0.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04951 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	STANDARD			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	UNKNOWN	100.00000000	ALPHABOW ENERGY	25.00000000	
			CDNRESNORTHAB	25.00000000	
			SABRE ENE P	10.60130000	
			CANLIN RESOURCE	39.39870000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21604 B **GENERAL COMMENTS - Jun 01, 2016**
 CNRL ADVISES ROYALTY PAYABLE TO N.S. MCDONALD.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY	25.00000000	
		CDNRESNORTHAB	25.00000000	
		SABRE ENE P	10.60130000	
		CANLIN RESOURCE	39.39870000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Zone:		NG IN SWAN HILLS	
Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Sub: A	Tract Number: 3		Tract Part%: 11.13990000

M21605 PNLSE CR **Eff:** Feb 05, 1974 256.000 C04951 A Yes WI Area : HANLAN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M21605							
Sub: A	WI	Exp: Feb 04, 1984	256.000	ALPHABOW ENERGY	25.00000000		TWP 047 RGE 17 W5M 29
A	33975	Ext: 15	64.000	CDNRESNORTHAB	25.00000000		PNG TO BASE BEAVERHILL_LAKE
	OBSIDIAN EN PTP			SABRE ENE P	10.60130000		EXCL NG IN SWAN_HILLS
100.00000000	SABRE ENE	Count Acreage = No		CANLIN RESOURCE	39.39870000		

Total Rental: 0.00

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C04951 A MEMORANDUM Jul 10, 1973

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	25.00000000	
		CDNRESNORTHAB	25.00000000	
		SABRE ENE P	10.60130000	
		CANLIN RESOURCE	39.39870000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

M21605	PNGLSE	CR	Eff: Feb 05, 1974	256.000	C04951	C Yes	WI	UNIT	Area : HANLAN
Sub: B	WI		Exp: Feb 04, 1984	256.000	ALPHABOW ENERGY		25.00000000	7.02880000	TWP 047 RGE 17 W5M 29
A	33975		Ext: 15	64.000	CDNRESNORTHAB		25.00000000	7.11450000	(HANLAN SWAN HILLS POOL GAS
	OBSIDIAN EN PTP				SABRE ENE P		10.60130000	25.68950000	UNIT NO. 1 - TRACT NO. 3 PTN)
100.00000000	SABRE ENE				CANLIN RESOURCE		39.39870000	59.08190000	NG IN SWAN_HILLS
					HAMILTON BROTHE				
					TOURMALINE OIL			1.08530000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04951 C	MEMORANDUM	Jul 10, 1973
C06057	UNIT	Jul 01, 1988
C06057 A	UNIT	Jul 01, 1988
C06057 C	UNIT	Jul 01, 1988

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)	
MINISTER OF FI.	ALPHABOW ENERGY	25.00000000
	CDNRESNORTHAB	25.00000000
	SABRE ENE P	10.60130000
	CANLIN RESOURCE	39.39870000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21605	B	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Zone:		NG IN SWAN HILLS	
Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Sub: A	Tract Number: 3		Tract Part%: 11.13990000
Unit File No	Effective Date	Unit Name	Unit Operator
C06057	Jul 01, 1988	HANLAN SWAN HILLS POOL GAS UNIT NOCANLIN RESOURCE	
Sub: C	Tract Number: 9		Tract Part%: 2.70480000

M23616	PNGLSE CR	Eff: Sep 10, 1987	256.000	C05677 A No	WI	Area : PECO
Sub: A	ROY	Exp: Sep 09, 1992	256.000	PEYTO EXPLORATI	100.00000000	TWP 49 RGE 15 W5M SEC 7
A	0587090167	Ext: 15	0.000			PNG TO BASE ROCK_CREEK
	APEXENERGY			Total Rental:	896.00	
100.00000000	REPSOLO&GINC					----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	0.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05677 A	FO	Jan 28, 2003

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05677 A	GROSS OVERRIDE ROYALTY	ALL		Y	Y	83.75162500	% of PROD
----------	------------------------	-----	--	---	---	-------------	-----------

Roy Percent:

Deduction: NO

M23616	A	Gas: Royalty: 7.00000000	Min Pay:	Prod/Sales:
--------	---	---------------------------------	-----------------	--------------------

S/S OIL: Min: 5.00000000	Max: 7.00000000	Div: 23.83650	Prod/Sales:
---------------------------------	------------------------	----------------------	--------------------

Other Percent:	Min:	Prod/Sales:
-----------------------	-------------	--------------------

Paid to: ROYPDTO (C)		Paid by: WI (C)	
ALPHABOW ENERGY	3.48321400	PEYTO EXPLORATI	100.00000000
STRIKER RES	0.49745000		
WESTBRK ENER LT	34.82619000		
VERMILION RESOU	59.70034000		
INVICO ENERGY	1.49280600		

ROYALTY PAYOR -

APEX

GENERAL COMMENTS -

CONV APO TO HIGHER ROYALTY 5-10% ON OIL 10% ON NG

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	PEYTO EXPLORATI	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23616 A
ROYALTY PAYOR -
 APEX

M23579	PNGLSE	CR	Eff: May 12, 1973	128.000	C05647	F	Yes	WI	Area : EDSON
Sub: A	WI		Exp: May 11, 1983	0.000	ALPHABOW ENERGY			42.00000000	TWP 51 RGE 17 W5M S 31
A	31281		Ext: 15	0.000	REPSOLO&GINC			40.00000000	PET BELOW BASE
	ALPHABOW ENERGY				TALLAHASSEE EXP			18.00000000	SECOND_WHITE_SPECKS TO BASE
100.00000000	REPSOLO&GINC		Count Acreage = No						BLUESKY
					Total Rental:		0.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05647 F	FO&OP	Jun 26, 1997

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23579	A	VALLON RESOURCE	100.00000000	ALPHABOW ENERGY	70.00000000		
				TALLAHASSEE EXP	30.00000000		

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.00000000	
		REPSOLO&GINC	40.00000000	
		TALLAHASSEE EXP	18.00000000	

M23579	PNGLSE	CR	Eff: May 12, 1973	128.000	C05651	A No	PLD	Area : EDSON
Sub: B	WI		Exp: May 11, 1983	0.000	ALPHABOW ENERGY		21.00000000	TWP 51 RGE 17 W5M S 31
A	31281		Ext: 15	0.000	CDNRESNORTHAB		50.00000000	NG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				REPSOLO&GINC		20.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23579

Sub: B

100.00000000 REPSOLO&GINC **Count Acreage =** No TALLAHASSEE EXP 9.00000000

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05645 B ROY Oct 29, 1997
 C05651 A POOL Nov 12, 2000

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: ROYPD BY (C)
VALLON RESOURCE 100.00000000	ALPHABOW ENERGY 70.00000000
	TALLAHASSEE EXP 30.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING,

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23579 B COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL1 (C)		
ALBERTA ENERGY 100.00000000		REPSOLO&GINC 40.00000000		
		ALPHABOW ENERGY 42.00000000		
		TALLAHASSEE EXP 18.00000000		

M23579	PNGLSE CR	Eff: May 12, 1973	128.000	C05651 A No	PLD	Area : EDSON
Sub: C	WI	Exp: May 11, 1983	128.000	ALPHABOW ENERGY	21.00000000	TWP 51 RGE 17 W5M S 31
A	31281	Ext: 15	26.880	CDNRESNORTHAB	50.00000000	NG BELOW BASE
	ALPHABOW ENERGY			REPSOLO&GINC	20.00000000	SECOND_WHITE_SPECKS TO BASE
100.00000000	REPSOLO&GINC			TALLAHASSEE EXP	9.00000000	BLUESKY

Total Rental: 448.00

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		128.000	26.880		0.000	0.000	C05645 B ROY Oct 29, 1997
DEVELOPED	Dev:	128.000	26.880	Undev:	0.000	0.000	C05647 F FO&OP Jun 26, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05651 A POOL Nov 12, 2000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23579 C _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)			Paid by: ROYPDBY (C)		
	VALLON RESOURCE	100.00000000	ALPHABOW ENERGY	70.00000000	
			TALLAHASSEE EXP	30.00000000	

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23579	C	Paid to: LESSOR (M)				Paid by: PREPL1 (C)	
		ALBERTA ENERGY	100.00000000			REPSOLO&GINC	40.00000000
						ALPHABOW ENERGY	42.00000000
						TALLAHASSEE EXP	18.00000000

M23579	PNGLSE	CR	Eff: May 12, 1973	128.000	C05647	B Yes	WI	Area : EDSON
Sub: D	WI		Exp: May 11, 1983	128.000	ALPHABOW ENERGY		42.00000000	TWP 51 RGE 17 W5M S 31
A	31281		Ext: 15	53.760	REPSOLO&GINC		40.00000000	PET TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				TALLAHASSEE EXP		18.00000000	
100.00000000	REPSOLO&GINC	Count Acreage =	No					----- Related Contracts -----

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	53.760
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05647 B	FO&OP	Jun 26, 1997

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent:				
	2.50000000				
	Deduction:				
	YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23579	D	Paid to: ROYPDTO (C) VALLON RESOURCE	100.00000000	Paid by: ROYPDBY (C) ALPHABOW ENERGY TALLAHASSEE EXP	70.00000000 30.00000000		
--------	---	--	--------------	---	----------------------------	--	--

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
 OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: WI (C) ALPHABOW ENERGY REPSOLO&GINC TALLAHASSEE EXP	42.00000000 40.00000000 18.00000000
--	--------------	--	---

M23597	PNGLSE CR	Eff: Aug 24, 2000	128.000	C05651 A No	PLD	PREPL2	Area : EDSON
Sub: A	WI	Exp: Aug 23, 2005	128.000	ALPHABOW ENERGY	21.00000000		TWP 51 RGE 17 W5M N 31
A	0500080467	Ext: 15	26.880	CDNRESNORTHAB	50.00000000		NG TO BASE BLUESKY

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M23597

Sub: A ALPHABOW ENERGY
100.00000000 CANADIAN NATUR.

REPSOLO&GINC 20.00000000
TALLAHASSEE EXP 9.00000000
CDNRESNORTHAB

100.00000000

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05651 A POOL Nov 12, 2000

Total Rental: 448.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	26.880	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL2 (C)		
ALBERTA ENERGY	100.00000000	CDNRESNORTHAB	100.00000000	

M20332	PNGLIC	CR	Eff: Oct 21, 1999	0.000	C04275	A Yes	WI-1	Area : CABIN CREEK
Sub: B	WI		Exp: Oct 20, 2004	0.000	ALPHABOW ENERGY		50.00000000	TWP 51 RGE 28 W5M W PTN 36 E 36
A	5599100169		Ext: 15	0.000	PETRUS RES CORP		50.00000000	PNG TO BASE TRIASSIC

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20332
Sub: B PETRUS RES CORP (EXCL 100/10-36-051-28 W5M AND
 100.00000000 PETRUS RES CORP **Count Acreage =** No Total Rental: 686.07 PRODUCTION THEREFROM - PENALTY)

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
NON PRODUCING Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED Dev:	0.000	0.000	Undev:	0.000	0.000
Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04275 A JOA Oct 21, 1999

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	DEPOSITO(M)	Paid by:	WI-1 (C)
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	50.00000000
		PETRUS RES CORP	50.00000000

PERMITTED DEDUCTIONS - Jan 18, 2011

CRWNEQUI

M20332	PNGLIC	CR	Eff: Oct 21, 1999	196.020	C04275	B	Yes	BPPO	APPO	Area : CABIN CREEK
Sub: C	WI		Exp: Oct 20, 2004	196.020	ALPHABOW ENERGY			100.00000000	50.00000000	TWP 51 RGE 28 W5M W PTN 36 E 36

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20332
Sub: C
 A 5599100169 **Ext:** 15 196.020 PETRUS RES CORP 50.00000000 (100/10-36-051-28 W5M AND
 PETRUS RES CORP PRODUCTION THEREFROM - PENALTY)
 100.00000000 PETRUS RES CORP Total Rental: 0.00

Status	Hectares	Net	Product	Hectares	Net
NON PRODUCING	0.000	0.000	Prod:	196.020	196.020
DEVELOPED	196.020	196.020	Dev:	0.000	0.000
			Prov:	0.000	0.000

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04275 B JOA Oct 21, 1999

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 AB MINISTER FIN 100.00000000
Paid by: BPPO (C)
 ALPHABOW ENERGY 100.00000000
 PETRUS RES CORP

PERMITTED DEDUCTIONS - Jan 18, 2011
CRWNEQUI

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23522	PNGLSE CR		Eff: Apr 30, 1964	64.000	C05970 A No	WI	Area : EDSON
Sub: A	WI		Exp: Apr 30, 1974	64.000	ALPHABOW ENERGY	70.00000000	TWP 52 RGE 16 W5M NE 22
A	3155		Ext: 15	44.800	TALLAHASSEE EXP	30.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY						

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05603 A	FI	Oct 09, 1998
C05970 A	JOA	Jan 16, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05603 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	

Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)
TANCOR RESOURCE 100.00000000	TALLAHASSEE EXP 30.00000000
	ALPHABOW ENERGY 70.00000000

PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23522 A

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min: **Max:**

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 70.00000000
TALLAHASSEE EXP 30.00000000

M23596 PNGLIC CR **Eff:** Jan 11, 2001 256.000 C05650 B No WI Area : EDSON

Sub: A WI **Exp:** Jan 10, 2005 256.000 ALPHABOW ENERGY 35.00000000 TWP 52 RGE 17 W5M SEC 18

A 5401010035 **Ext:** 15 89.600 TOURMALINE OIL 50.00000000 PNG IN SPIRIT_RIVER

SPARTAN DELTA TALLAHASSEE EXP 15.00000000 (EXCL 100/01-18-052-17W5M/00 &

100.00000000 ALPHABOW ENERGY **Count Acreage =** No 102/10-18-52-17W5 PENALTY WELLS)

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	256.000	89.600	C05645 C	ROY	Oct 29, 1997
					0.000	0.000	C05650 B	JOA	Jan 26, 2001

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

C05645 C GROSS OVERRIDE ROYALTY ALL N N 50.00000000 % of PROD

Roy Percent: 2.50000000

Deduction: YES

Gas: Royalty: **Min Pay:** **Prod/Sales:**

S/S OIL: Min:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)	
VALLON RESOURCE	100.00000000	ALPHABOW ENERGY	70.00000000
		TALLAHASSEE EXP	30.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
 OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

M23596

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	35.00000000	
		TOURMALINE OIL	50.00000000	
		TALLAHASSEE EXP	15.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23596	PNGLIC	CR	Eff: Jan 11, 2001	256.000	C05650	C No	BPPO	APPO	Area : EDSON
Sub: B	PEN		Exp: Jan 10, 2005	256.000	WESTBRK ENER LT		100.00000000	50.00000000	TWP 52 RGE 17 W5M SEC 18
A	5401010035		Ext: 15	0.000	ALPHABOW ENERGY			35.00000000	(100/01-18-052-17W5M/00 &
	SPARTAN DELTA				TALLAHASSEE EXP			15.00000000	102/10-18-52-17W5 PENALTY WELLS)
100.00000000	ALPHABOW ENERGY								

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 G	ROY	Oct 29, 1997
C05650 C	JOA	Jan 26, 2001

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 G	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: ROYPDDBY (C)
VALLON RESOURCE 100.00000000	ALPHABOW ENERGY 70.00000000
	TALLAHASSEE EXP 30.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING,

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23596 B COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

PENALTY - Jun 28, 2016

AS PER CONFIRMATION FROM HUGO POTTS (PENGROWTH SENIOR COUNSEL) PENGROWTH IS NOT RESPONSIBLE FOR PAYING THIS ROYALTY UNTIL PAYOUT OF THE PENALTY HAS OCCURED AND PENGROWTH AGAIN HAS A WORKING INTEREST IN THE 100/01-18-052-17W5M/00 & 102/10-18-052-17W5M/00 WELLS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: BPPO (C)		
ALBERTA ENERGY 100.00000000		WESTBRK ENER LT 100.00000000		
		ALPHABOW ENERGY		
		TALLAHASSEE EXP		

M23596	PNGLIC CR	Eff: Jan 11, 2001	256.000	C05650 D No	WI	Area : EDSON
Sub: C	WI	Exp: Jan 10, 2005	256.000	ALPHABOW ENERGY	35.00000000	TWP 52 RGE 17 W5M SEC 18
A	5401010035	Ext: 15	89.600	WESTBRK ENER LT	50.00000000	PNG TO BASE ROCK_CREEK
	SPARTAN DELTA			TALLAHASSEE EXP	15.00000000	EXCL PNG IN SPIRIT_RIVER
100.00000000	ALPHABOW ENERGY	Count Acreage = No				(EXCL 100/01-18-052-17W5M/00 & 102/10-18-52-17W5 PENALTY WELLS)
				Total Rental: 896.00		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23596

Sub: C	Status	Hectares	Net	Hectares	Net	Related Contracts
	UNDEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		0.000	0.000	256.000	89.600	C05645 C ROY Oct 29, 1997
		0.000	0.000	0.000	0.000	C05650 D JOA Jan 26, 2001

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 C	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)		
	VALLON RESOURCE 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
 OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23596	C	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (C)		
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	35.00000000		
				WESTBRK ENER LT	50.00000000		
				TALLAHASSEE EXP	15.00000000		

M23577	PNGLSE CR	Eff: Feb 06, 1996	128.000	C05647 B Yes	WI	Area : EDSON
Sub: A	WI	Exp: Feb 05, 2001	128.000	ALPHABOW ENERGY	42.00000000	TWP 52 RGE 17 W5M N 21
A	0596020587	Ext: 15	53.760	REPSOLO&GINC	40.00000000	PNG TO BASE BLUESKY-BULLHEAD
	ALPHABOW ENERGY			TALLAHASSEE EXP	18.00000000	
100.00000000	REPSOLO&GINC					

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05647 B	FO&OP	Jun 26, 1997

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	53.760	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent:	2.50000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23577	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
Paid to: ROYPDTO (C) VALLON RESOURCE 100.00000000				Paid by: ROYPD BY (C) ALPHABOW ENERGY 70.00000000 TALLAHASSEE EXP 30.00000000			

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
 OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M) ALBERTA ENERGY 100.00000000		Paid by: WI (C) ALPHABOW ENERGY 42.00000000 REPSOLO&GINC 40.00000000 TALLAHASSEE EXP 18.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23577 A

M23578	PNGLSE	CR	Eff: May 12, 1973	640.000	C05647	B Yes	WI	Area : EDSON
Sub: A	WI		Exp: May 11, 1978	128.000	ALPHABOW ENERGY		42.00000000	TWP 52 RGE 17 W5M S 21
A	31282		Ext: 15	53.760	REPSOLO&GINC		40.00000000	PNG BELOW BASE CARDIUM TO BASE
	ALPHABOW ENERGY				TALLAHASSEE EXP		18.00000000	BLUESKY-BULLHEAD
100.00000000	REPSOLO&GINC							

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05647 B	FO&OP	Jun 26, 1997

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	53.760	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	VALLON RESOURCE 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23578 A **PERMITTED DEDUCTIONS -**
 CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING &
 TRANSPORT TO MARKET.
 OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO
 GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING,
 COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S
 COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY	42.00000000	
		REPSOLO&GINC	40.00000000	
		TALLAHASSEE EXP	18.00000000	

M23578	PNGLSE CR	Eff: May 12, 1973	640.000	C05647 A Yes	WI	Area : EDSON
Sub: C	WI	Exp: May 11, 1978	128.000	ALPHABOW ENERGY	25.20000000	TWP 52 RGE 17 W5M S 21
A	31282	Ext: 15	32.256	REPSOLO&GINC	64.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			TALLAHASSEE EXP	10.80000000	
100.00000000	REPSOLO&GINC	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05645 E ROY Oct 29, 1997

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23578										
Sub: C	Status		Hectares	Net		Hectares	Net	C05647 A	FO&OP	Jun 26, 1997
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000			
		Dev:	128.000	32.256	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 E	GROSS OVERRIDE ROYALTY	ALL	N	N	18.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	VALLON RESOURCE 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23578	C	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:		Max:	Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to:	LESSOR (M)		Paid by:	WI (C)	
			ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	25.20000000
						REPSOLO&GINC	64.00000000
						TALLAHASSEE EXP	10.80000000

M23578	PNGLSE CR	Eff: May 12, 1973	640.000	C05835 A No		PLD	Area : EDSON
Sub: D	WI	Exp: May 11, 1978	128.000	REPSOLO&GINC		20.00000000	TWP 52 RGE 17 W5M S 21
A	31282	Ext: 15	26.880	ALPHABOW ENERGY		21.00000000	PNG BELOW BASE BLUESKY-BULLHEAD
	BONAVISTA CORP.			BONAVISTA CORP.		59.00000000	TO BASE NORDEGG
100.00000000	REPSOLO&GINC	Count Acreage = No					(EXCL 100/14-21-052-17W5/00
				Total Rental:	0.00		WELLBORE AND ASSOCIATED
							PRODUCTION)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	26.880	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05647 B	FO&OP	Jun 26, 1997
C05835 A	POOL	Nov 01, 2008

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent:				2.50000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23578	D	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROYPDTO (C)		Paid by: ROYPD (C)			
		VALLON RESOURCE 100.00000000		ALPHABOW ENERGY 70.00000000			
				TALLAHASSEE EXP 30.00000000			

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)		
ALBERTA ENERGY 100.00000000		REPSOLO&GINC 20.00000000		
		ALPHABOW ENERGY 21.00000000		
		BONAVISTA CORP. 59.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23578 D

M23578	PNGLSE CR	Eff: May 12, 1973	640.000	C05835 B No	BPPO	Area : EDSON
Sub: E	BPP	Exp: May 11, 1978	128.000	BONAVISTA CORP.	100.00000000	TWP 52 RGE 17 W5M S 21
A	31282	Ext: 15	0.000			(100/14-21-052-17W5/00 WELLBORE AND ASSOCIATED PRODUCTION)
	BONAVISTA CORP.			Total Rental: 0.00		
100.00000000	REPSOLO&GINC	Count Acreage = No				

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	128.000	0.000	Undev:	0.000	0.000	C05645 B ROY Oct 29, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05647 B FO&OP Jun 26, 1997
							C05835 B POOL Nov 01, 2008

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05835 B	GROSS OVERRIDE ROYALTY	ALL	N	N	15.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
VALLON RESOURCE 100.00000000

Paid by: BPPO (C)
BONAVISTA CORP. 100.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING &

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23578 E TRANSPORTATION TO MARKET.
 OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVER POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

GENERAL -
 AGREEMNT IS SUBJECT TO 90 CAPLA, ENCUMBRANCE HAS BEEN IDENTIFIED ON SCHEDULE A AND BECOMES PART OF PENALTY ACCOUNT.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: BPPO (C)		
ALBERTA ENERGY 100.00000000		BONAVISTA CORP. 100.00000000		

M23839	PNGLSE CR	Eff: Nov 15, 2007	128.000	C05835 A No	PLD	Area : EDSON
Sub: A	WI	Exp: Nov 14, 2012	128.000	REPSOLO&GINC	20.00000000	TWP 52 RGE 17 W5M N 21
A	0507110407	Ext: 15	26.880	ALPHABOW ENERGY	21.00000000	PNG BELOW BASE BLUESKY-BULLHEAD
	BONAVISTA CORP.			BONAVISTA CORP.	59.00000000	TO BASE ROCK_CREEK
100.00000000	SPARTAN DELTA					(EXCL 100/14-21-052-17W5/00
				Total Rental:	448.00	WELLBORE AND ASSOCIATED
						PRODUCTION)

Status	Hectares	Net	Hectares	Net
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23839

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	----- Related Contracts -----		
	DEVELOPED	Dev:	128.000	26.880	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05835 A	POOL	Nov 01, 2008

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL2 (C)		
ALBERTA ENERGY	100.00000000	BONAVISTA CORP.	100.00000000	

M23839	PNGLSE CR	Eff: Nov 15, 2007	128.000	C05835 B No	BPOO	Area : EDSON
Sub: B	BPP	Exp: Nov 14, 2012	128.000	BONAVISTA CORP.	100.00000000	TWP 52 RGE 17 W5M N 21
A	0507110407	Ext: 15	0.000			(100/14-21-052-17W5/00 WELLBORE AND ASSOCIATED PRODUCTION)
	BONAVISTA CORP.			Total Rental:	0.00	
100.00000000	SPARTAN DELTA	Count Acreage =	No			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev: 128.000	0.000	Undev: 0.000	0.000	C05835 A	POOL	Nov 01, 2008
	Prov: 0.000	0.000	NProv: 0.000	0.000	C05835 B	POOL	Nov 01, 2008

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23839 B _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: BPPO (C)		
ALBERTA ENERGY 100.00000000		BONAVISTA CORP. 100.00000000		

M23578	PNGLSE CR	Eff: May 12, 1973	640.000	C05648 A Yes	PLD	Area : EDSON
Sub: B	ROY	Exp: May 11, 1978	128.000	CDNRESNORTHAB	80.00000000	TWP 52 RGE 17 W5M S 22
A	31282	Ext: 15	0.000	REPSOLO&GINC	20.00000000	PNG BELOW BASE CARDIUM TO BASE NORDEGG
100.00000000	CNR 2006 PART REPSOLO&GINC			Total Rental: 448.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05648 A	POOLFOPRT	Aug 13, 1999

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05648 A	GROSS OVERRIDE ROYALTY	ALL		Y	N	30.00000000	% of PROD
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Roy Percent:

Deduction: YES

M23578	B	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
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		S/S OIL: Min: 5.00000000	Max: 12.50000000	Div: 23.84000		Prod/Sales:
--	--	---------------------------------	-------------------------	----------------------	--	--------------------

		Other Percent:		Min:		Prod/Sales:
--	--	-----------------------	--	-------------	--	--------------------

Paid to: ROYPDTO (C)

ALPHABOW ENERGY 70.00000000

TALLAHASSEE EXP 30.00000000

Paid by: ROYPDBY (C)

CDNRESNORTHAB 100.00000000

PERMITTED DEDUCTIONS -

ALTERNATE 1 & 2 USING 50%

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD

Roy Percent: 2.50000000

Deduction: YES

Gas: Royalty:		Min Pay:	Prod/Sales:
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
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Other Percent:		Min:	Prod/Sales:
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Paid to: PAIDTO (R)

VALLON RESOURCE 100.00000000

Paid by: PAIDBY (R)

CANADIAN NATUR. 100.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23578 B GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)		
ALBERTA ENERGY 100.00000000		CDNRESNORTHAB 80.00000000		
		REPSOLO&GINC 20.00000000		

M23592	PNGLSE CR	Eff: Jul 26, 1994	128.000	C05648 B Yes	PLD	Area : EDSON
Sub: A	ROY	Exp: Jul 25, 1999	128.000	CDNRESNORTHAB	80.00000000	TWP 52 RGE 17 W5M N 22
A	0594070513	Ext: 15	0.000	REPSOLO&GINC	20.00000000	PNG BELOW BASE CARDIUM TO BASE
	CNR 2006 PART					BLUESKY-BULLHEAD
100.00000000	CANADIAN NATUR.			Total Rental: 448.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05648 B	POOLFOPRT	Aug 13, 1999
C05648 A	POOLFOPRT	Aug 13, 1999

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05648 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	30.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
M23592	A	Gas: Royalty: 12.50000000	Min Pay:		Prod/Sales:
		S/S OIL: Min: 5.00000000	Max: 12.50000000	Div: 23.84000	Prod/Sales:
		Other Percent:	Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)		
	ALPHABOW ENERGY 70.00000000		CDNRESNORTHAB 100.00000000		
	TALLAHASSEE EXP 30.00000000				
	PERMITTED DEDUCTIONS -				
	ALTERNATE 1 & 2 USING 50%				

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)		
ALBERTA ENERGY 100.00000000		CDNRESNORTHAB 80.00000000		
		REPSOLO&GINC 20.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M23582	PNGLSE CR		Eff: May 12, 1973	128.000	C05646 A No	WI	Area : EDSON
Sub: A	WI		Exp: May 11, 1978	128.000	ALPHABOW ENERGY	21.00000000	TWP 52 RGE 17 W5M N 23
A	31700		Ext: 15	26.880	CDNRESNORTHAB	50.00000000	PNG TO BASE NORDEGG
	CDNRESNORTHAB				REPSOLO&GINC	20.00000000	(EXCL 100/10-23-052-17W5M/00
100.00000000	REPSOLO&GINC				TALLAHASSEE EXP	9.00000000	PENALTY WELL)

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	26.880	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05646 A	POOL&PART	Jan 20, 1998
C05647 H	FO&OP	Jun 26, 1997

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	ROYPDBY (C)
VALLON RESOURCE	100.00000000	ALPHABOW ENERGY	70.00000000
		TALLAHASSEE EXP	30.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23582 A GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:				
S/S OIL: Min:	Max:	Min Pay:		Prod/Sales:
Other Percent:		Div:		Prod/Sales:
		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL1 (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.00000000	
		CDNRESNORTHAB	40.00000000	
		TALLAHASSEE EXP	18.00000000	

M23582	PNGLSE CR	Eff: May 12, 1973	128.000	C05646 B No	BPPO	APPO	Area : EDSON
Sub: B	PEN	Exp: May 11, 1978	128.000	ALPHABOW ENERGY		21.00000000	TWP 52 RGE 17 W5M N 23
A	31700	Ext: 15	0.000	CDNRESNORTHAB	80.00000000	50.00000000	(100/10-23-052-17W5M/00 PENALTY
	CDNRESNORTHAB			REPSOLO&GINC	20.00000000	20.00000000	WELL)
100.00000000	REPSOLO&GINC	Count Acreage = No		TALLAHASSEE EXP		9.00000000	

Total Rental: 0.00

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	Dev:	128.000	0.000	Undev:	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 H	ROY	Oct 29, 1997
C05646 B	POOL&PART	Jan 20, 1998
C05647 H	FO&OP	Jun 26, 1997

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23582

Sub: B	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 H	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	VALLON RESOURCE 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

PENALTY - Jun 28, 2016

AS PER CONFIRMATION FROM HUGO POTTS (PENGROWTH SENIOR COUNSEL) PENGROWTH IS NOT RESPONSIBLE FOR PAYING THIS ROYALTY UNTIL PAYOUT OF THE PENALTY HAS OCCURED AND PENGROWTH AGAIN HAS A WORKING INTEREST IN THE 100/10-23-052-17W5M/00 WELL

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23582	B	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	BPPO (C)		
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY			
				CDNRESNORTHAB	80.00000000		
				REPSOLO&GINC	20.00000000		
				TALLAHASSEE EXP			

M23583	PNGLSE CR	Eff: Apr 06, 1977	64.000	C05646 A No	WI	Area : EDSON
Sub: A	WI	Exp: Apr 05, 1982	64.000	ALPHABOW ENERGY	21.00000000	TWP 52 RGE 17 W5M SE 23
A	0577040031	Ext: 15	13.440	CDNRESNORTHAB	50.00000000	PNG TO BASE CARDIUM
	CDNRESNORTHAB			REPSOLO&GINC	20.00000000	(EXCL 100/10-23-052-17W5M/00
100.00000000	REPSOLO&GINC			TALLAHASSEE EXP	9.00000000	PENALTY WELL)

Total Rental: 224.00

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	Dev:	64.000	13.440	Undev:	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05646 A	POOL&PART	Jan 20, 1998
C05647 H	FO&OP	Jun 26, 1997

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23583

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	VALLON RESOURCE 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL1 (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.00000000
		CDNRESNORTHAB	40.00000000
		TALLAHASSEE EXP	18.00000000

M23583	PNGLSE CR	Eff: Apr 06, 1977	64.000	C05646 B No	BPPO	APPO	Area : EDSON
Sub: B	PEN	Exp: Apr 05, 1982	64.000	ALPHABOW ENERGY		21.00000000	TWP 52 RGE 17 W5M SE 23
A	0577040031	Ext: 15	0.000	CDNRESNORTHAB	80.00000000	50.00000000	(100/10-23-052-17W5M/00 PENALTY
	CDNRESNORTHAB			REPSOLO&GINC	20.00000000	20.00000000	WELL)
100.00000000	REPSOLO&GINC	Count Acreage = No		TALLAHASSEE EXP		9.00000000	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 H	ROY	Oct 29, 1997
C05646 B	POOL&PART	Jan 20, 1998
C05647 H	FO&OP	Jun 26, 1997
C05646 A	POOL&PART	Jan 20, 1998

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	0.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 H	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Max:	Div:	Prod/Sales:
Other Percent:		Min:	Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)	
VALLON RESOURCE 100.00000000		ALPHABOW ENERGY 70.00000000	
		TALLAHASSEE EXP 30.00000000	

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

PENALTY - Jun 28, 2016

AS PER CONFIRMATION FROM HUGO POTTS (PENGROWTH SENIOR COUNSEL) PENGROWTH IS NOT RESPONSIBLE FOR PAYING THIS ROYALTY UNTIL PAYOUT OF THE PENALTY HAS OCCURED AND PENGROWTH AGAIN HAS A WORKING INTEREST IN THE 100/10-23-052-17W5M/00 WELL

M23583

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPPO (C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23583 B MINISTER OF FI. 100.00000000 ALPHABOW ENERGY
 CDNRESNORTHAB 80.00000000
 REPSOLO&GINC 20.00000000
 TALLAHASSEE EXP

M23584 PNGLSE CR **Eff:** May 12, 1973 128.000 C05648 A Yes PLD Area : EDSON
Sub: A ROY **Exp:** May 11, 1978 128.000 CDNRESNORTHAB 80.00000000 TWP 52 RGE 17 W5M N 28
 A 31698 **Ext:** 15 0.000 REPSOLO&GINC 20.00000000 PNG BELOW BASE CARDIUM TO BASE
 CNR 2006 PART NORDEGG
 100.00000000 REPSOLO&GINC Total Rental: 448.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	128.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A P&S Oct 18, 2017 (I)
 C05648 A POOLFOPRT Aug 13, 1999

Royalty / Encumbrances

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**
 C05648 A GROSS OVERRIDE ROYALTY ALL Y N 30.00000000 % of PROD
Roy Percent:
Deduction: YES
Gas: Royalty: 12.50000000 **Min Pay:** **Prod/Sales:**
S/S OIL: Min: 5.00000000 **Max:** 12.50000000 **Div:** 23.84000 **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**
Paid to: ROYPDTO (C) **Paid by:** ROYPDDBY (C)

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23584	A	ALPHABOW ENERGY	70.00000000		CDNRESNORTHAB	100.00000000	
		TALLAHASSEE EXP	30.00000000				

PERMITTED DEDUCTIONS -

ALTERNATE 1 & 2 USING 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
Roy Percent: 2.50000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)	
VALLON RESOURCE	100.00000000	CANADIAN NATUR.	100.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: LESSOR (M) ALBERTA ENERGY 100.00000000	Paid by: PLD (C) CDNRESNORTHAB 80.00000000 REPSOLO&GINC 20.00000000	

M23593	PNGLIC CR	Eff: Oct 17, 1996	128.000	C05648 A Yes	PLD	Area : EDSON
Sub: A	ROY	Exp: Oct 16, 2000	128.000	CDNRESNORTHAB	80.00000000	TWP 52 RGE 17 W5M S 28
A	5496100144	Ext: 15	0.000	REPSOLO&GINC	20.00000000	PNG BELOW BASE CARDIUM TO BASE BLUESKY-BULLHEAD
	CNR 2006 PART					
100.00000000	CANADIAN NATUR.			Total Rental: 448.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05648 A	POOLFOPRT	Aug 13, 1999

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	0.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05648 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	30.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 12.50000000	Div: 23.84000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23593	A	ALPHABOW ENERGY	70.00000000	CDNRESNORTHAB	100.00000000	
		TALLAHASSEE EXP	30.00000000			

PERMITTED DEDUCTIONS -
ALTERNATE 1 & 2 USING 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)		
ALBERTA ENERGY	100.00000000	CDNRESNORTHAB	80.00000000	
		REPSOLO&GINC	20.00000000	

M23595	PNGLSE CR	Eff: Feb 13, 1973	384.000	C05681 A Yes	PLD	Area : EDSON
Sub: B	WI	Exp: Feb 12, 1978	128.000	ALPHABOW ENERGY	21.00000000	TWP 52 RGE 18 W5M N 1
A	30564	Ext: 15	26.880	CDNRESNORTHAB	50.00000000	NG IN BLUESKY (POOLED)
	ALPHABOW ENERGY			REPSOLO&GINC	20.00000000	
100.00000000	REPSOLO&GINC			TALLAHASSEE EXP	9.00000000	

Total Rental: 448.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05647 C	FO&OP	Jun 26, 1997
C05681 A	POOL	May 18, 2004

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23595

Sub: B	DEVELOPED	Dev:	128.000	26.880	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)			Paid by: ROYPDBY (C)		
	VALLON RESOURCE	100.00000000	ALPHABOW ENERGY	70.00000000	
			TALLAHASSEE EXP	30.00000000	

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23595	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: LESSOR (M)		Paid by: PREPL2 (C)	
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.00000000
				TALLAHASSEE EXP	18.00000000
				REPSOLO&GINC	40.00000000

M23595	PNGLSE	CR	Eff: Feb 13, 1973	384.000	C05647	C	Yes	WI	Area : EDSON
Sub: C	WI		Exp: Feb 12, 1978	128.000	ALPHABOW ENERGY			42.00000000	TWP 52 RGE 18 W5M N SEC 1
A	30564		Ext: 15	53.760	REPSOLO&GINC			40.00000000	PET IN BLUESKY
	ALPHABOW ENERGY				TALLAHASSEE EXP			18.00000000	

100.00000000 REPSOLO&GINC **Count Acreage =** No

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05647 C	FO&OP	Jun 26, 1997

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	53.760	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent:				2.50000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)	
VALLON RESOURCE	100.00000000	ALPHABOW ENERGY	70.00000000
		TALLAHASSEE EXP	30.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
 OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

M23595

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay: 0		Prod/Sales:
S/S OIL: Min:	Max:	Div: 0		Prod/Sales:
Other Percent:		Min: 0		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.00000000	
		REPSOLO&GINC	40.00000000	
		TALLAHASSEE EXP	18.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	
Mineral Int	Operator / Payor		Net				Lease Description / Rights Held

M23622	PNGLSE CR		128.000	C05681 A	Yes	PLD	Area : EDSON
Sub: A	WI	Eff: Aug 10, 2000	128.000	ALPHABOW ENERGY		21.00000000	TWP 52 RGE 18 W5M S 1
A	0500080138	Exp: Aug 09, 2005	26.880	CDNRESNORTHAB		50.00000000	NG IN BLUESKY
	CANADIAN NATUR.	Ext: 15		REPSOLO&GINC		20.00000000	
100.00000000	CANADIAN NATUR.			TALLAHASSEE EXP		9.00000000	

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05681 A POOL May 18, 2004

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	128.000	26.880	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL1 (C)		
ALBERTA ENERGY	100.00000000	CDNRESNORTHAB	100.00000000	

M23595	PNGLSE CR		384.000	C05647 C	Yes	WI	Area : EDSON
Sub: A	WI	Eff: Feb 13, 1973	256.000	ALPHABOW ENERGY		42.00000000	TWP 52 RGE 18 W5M SEC 12
A	30564	Exp: Feb 12, 1978	107.520	REPSOLO&GINC		40.00000000	PNG IN NOTIKEWIN
		Ext: 15					

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23595

Sub: A ALPHABOW ENERGY TALLAHASSEE EXP 18.00000000
 100.00000000 REPSOLO&GINC

Total Rental: 896.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05645 B ROY Oct 29, 1997
 C05647 C FO&OP Jun 26, 1997

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	107.520	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)
VALLON RESOURCE 100.00000000	ALPHABOW ENERGY 70.00000000
	TALLAHASSEE EXP 30.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
 OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23595 A COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.00000000	
		REPSOLO&GINC	40.00000000	
		TALLAHASSEE EXP	18.00000000	

M23832	PNGLIC	CR	Eff: Dec 16, 2004	256.000	C05879	A No	WI	Area : PEPPERS
Sub: A	WI		Exp: Dec 15, 2008	256.000	ALPHABOW ENERGY		19.00000000	TWP 52 RGE 23 W5M SEC 16
A	5404120789		Ext: 15	48.640	TOURMALINE OIL		35.50000000	PNG TO BASE WINTERBURN
	TOURMALINE OIL				CANADIAN NATUR.		31.50000000	
100.00000000	TOURMALINE OIL				INVICO ENERGY		14.00000000	

Total Rental: 896.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05879 A	JOA	Jul 01, 2005

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	48.640	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23832	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (C)		
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	19.00000000		
				TOURMALINE OIL	35.50000000		
				CANADIAN NATUR.	31.50000000		
				INVICO ENERGY	14.00000000		

M20331	PNGLIC	CR	Eff: Nov 14, 1996	256.000	C04281	A	Unknown	WI-1	Area : CABIN CREEK
Sub: A	ROY		Exp: Nov 13, 2001	256.000	LONGTERMASSE		100.00000000		TWP 52 RGE 27 W5M SEC 16
A	5596110107		Ext: 15	0.000					PNG TO BASE CARDIUM
	NEW NORTH LTD.				Total Rental:		896.00		
100.00000000	NEW NORTH LTD.								

----- **Related Contracts** -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04281 A	ROY	Jan 29, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04281 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
M20331	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI-1 (C)		
	ALPHABOW ENERGY 100.00000000		LONGTERMASSE 100.00000000		
	PERMITTED DEDUCTIONS -				
	WILL NOT APPLY				

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI-1 (C)		
ALBERTA ENERGY 100.00000000		LONGTERMASSE 100.00000000		
	PERMITTED DEDUCTIONS - Jan 18, 2011			
	GENERAL			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M20325	PNGLIC	CR	Eff: Mar 20, 1997	256.000	C04280	C Yes	WI-1
Sub: A	WI		Exp: Mar 20, 2002	256.000	ALPHABOW ENERGY		50.00000000
A	5597030230		Ext: 15	128.000	PETRUS RES CORP		50.00000000
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY						

Area : CABIN CREEK
TWP 52 RGE 27 W5M SEC 31
PNG TO BASE CARDIUM

Total Rental: 896.00

----- Related Contracts -----

C03754 ZZ	PURCH	Dec 15, 2016 (I)
C04280 C	OPERATING	Mar 20, 1997

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 256.000	128.000
DEVELOPED Dev:	256.000	128.000	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI-1 (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 50.00000000		
		PETRUS RES CORP 50.00000000		

PERMITTED DEDUCTIONS - Jan 18, 2011
GENERAL

M20332	PNGLIC	CR	Eff: Oct 21, 1999	196.020	C04275	A Yes	WI-1	Area : CABIN CREEK
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M20332							
Sub: A	WI	Exp: Oct 20, 2004	196.020	ALPHABOW ENERGY	50.00000000		TWP 52 RGE 28 W5M W PTN 1 E 1
A	5599100169	Ext: 15	98.010	PETRUS RES CORP	50.00000000		PNG TO BASE TRIASSIC
	PETRUS RES CORP						
100.00000000	PETRUS RES CORP			Total Rental: 686.07			

----- Related Contracts -----
 C03754 ZZ PURCH Dec 15, 2016 (I)
 C04275 A JOA Oct 21, 1999

Status	Hectares	Net	NProd:	Hectares	Net
NON PRODUCING	0.000	0.000		196.020	98.010
UNDEVELOPED	0.000	0.000	Undev:	196.020	98.010
	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI-1 (C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	50.00000000
		PETRUS RES CORP	50.00000000

PERMITTED DEDUCTIONS - Jan 18, 2011
CRWNEQUI

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23585	PNGLSE CR		Eff: May 12, 1972	64.000	C05647 C	Yes	WI
Sub: A	WI		Exp: May 11, 1977	64.000	ALPHABOW ENERGY		42.00000000
A	28012		Ext: 15	26.880	REPSOLO&GINC		40.00000000
	ALPHABOW ENERGY				TALLAHASSEE EXP		18.00000000
100.00000000	REPSOLO&GINC						

Area : EDSON
TWP 53 RGE 18 W5M SE 6
PNG IN BELLY_RIVER

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 B	ROY	Oct 29, 1997
C05647 C	FO&OP	Jun 26, 1997

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	26.880	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	ROYPDBY (C)
VALLON RESOURCE	100.00000000	ALPHABOW ENERGY	70.00000000
		TALLAHASSEE EXP	30.00000000

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING,

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23585 A COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.00000000	
		REPSOLO&GINC	40.00000000	
		TALLAHASSEE EXP	18.00000000	

M23575	PNGLSE CR	Eff: Feb 27, 1963	64.000	C05643 B No	WI	Area : EDSON
Sub: A	WI	Exp: Feb 26, 1968	64.000	ALPHABOW ENERGY	33.60000000	TWP 53 RGE 18 W5M NE SEC 7
A	127467	Ext: 15	21.504	CDNPETINVEST	2.80000000	
	ALPHABOW ENERGY			HAMILTON BROTHE	1.89000000	PNG TO TOP SECOND_WHITE_SPECKS
100.00000000	GAIN ENERGY LTD			I3 ENERGY	35.31000000	
				ARROW POINT O&G	12.00000000	
				TALLAHASSEE EXP	14.40000000	

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05643 B	FO&OP	Jun 11, 1991
C05644 B	ORR	Aug 30, 1995

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross			*	*	
Mineral Int	Operator / Payor		Net	Doi Partner(s)				

(cont'd)

M23575

Sub: A	DEVELOPED	Dev:	64.000	21.504	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05644 B	GROSS OVERRIDE ROYALTY	ALL	N	N	60.00000000	% of PROD
	Roy Percent: 1.00000000					
	Deduction: NO					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: WI (C)			
	ARROW POINT O&G 100.00000000		ARROW POINT O&G 20.00000000			
			ALPHABOW ENERGY 56.00000000			
			TALLAHASSEE EXP 24.00000000			

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF ANY DEDUCTIONS, EXCEPT AN EQUIVALENT PERCENTAGE FOR GATHERING, PROCESSING, COMPRESSION AND TRANSPORTATION AS PERMITTED BY THE CROWN.

GENERAL COMMENTS -

NW SEC 7 PNG IN 2ND WHITE SPECKS & N 7 PNG TO TOP OF 2ND WHITE SPECKS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
Roy Percent:					
Deduction: STANDARD					

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
	Paid to: LESSOR (M)			Paid by: WI (C)	
	ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	33.60000000
				CDNPETINVEST	2.80000000
				HAMILTON BROTHE	1.89000000
				I3 ENERGY	35.31000000
				ARROW POINT O&G	12.00000000
				TALLAHASSEE EXP	14.40000000

M23575	PNGLSE CR	Eff: Feb 27, 1963	64.000	C05643 A No	WI	Area : EDSON
Sub: B	WI	Exp: Feb 26, 1968	64.000	ALPHABOW ENERGY	28.00000000	TWP 53 RGE 18 W5M SE SEC 7
A	127467	Ext: 15	17.920	CDNPETINVEST	3.50000000	PNG TO TOP SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			HAMILTON BROTHE	2.36250000	EXCL PNG IN CARDIUM
100.00000000	GAIN ENERGY LTD			I3 ENERGY	44.13750000	
				ARROW POINT O&G	10.00000000	
				TALLAHASSEE EXP	12.00000000	

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05643 A	FO&OP	Jun 11, 1991
C05644 A	ORR	Aug 30, 1995

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	17.920	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05644 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: NO				
M23575	B		Min Pay:		Prod/Sales:
	Gas: Royalty:	Max:	Div:		Prod/Sales:
	S/S OIL: Min:		Min:		Prod/Sales:
	Other Percent:				
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ARROW POINT O&G 100.00000000		ARROW POINT O&G 20.00000000		
			ALPHABOW ENERGY 56.00000000		
			TALLAHASSEE EXP 24.00000000		

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF ANY DEDUCTIONS, EXCEPT AN EQUIVALENT PERCENTAGE FOR GATHERING, PROCESSING, COMPRESSION AND TRANSPORTATION AS PERMITTED BY THE CROWN.

GENERAL COMMENTS -

S/2 SEC 7 PNG TO BASE 2ND WHITE SPECKS EXCLUDING CARDIUM & SW 7 PNG TO BASE OF CARDIUM

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575	B	Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	28.00000000		
				CDNPETINVEST	3.50000000		
				HAMILTON BROTHE	2.36250000		
				I3 ENERGY	44.13750000		
				ARROW POINT O&G	10.00000000		
				TALLAHASSEE EXP	12.00000000		

M23575	PNGLSE CR	Eff: Feb 27, 1963	64.000	C05643 A No	WI	Area : EDSON
Sub: C	WI	Exp: Feb 26, 1968	64.000	ALPHABOW ENERGY	28.00000000	TWP 53 RGE 18 W5M SW SEC 7
A	127467	Ext: 15	17.920	CDNPETINVEST	3.50000000	PNG TO TOP SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			HAMILTON BROTHE	2.36250000	
100.00000000	GAIN ENERGY LTD			I3 ENERGY	44.13750000	
				ARROW POINT O&G	10.00000000	
				TALLAHASSEE EXP	12.00000000	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05643 A	FO&OP	Jun 11, 1991
C05644 A	ORR	Aug 30, 1995

Total Rental: 224.00

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	Dev:	64.000	17.920	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05644 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575	C	Roy Percent: 1.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: ROYPDTO (C) ARROW POINT O&G		100.00000000	Paid by: WI (C) ARROW POINT O&G ALPHABOW ENERGY TALLAHASSEE EXP		20.00000000 56.00000000 24.00000000

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF ANY DEDUCTIONS, EXCEPT AN EQUIVALENT PERCENTAGE FOR GATHERING, PROCESSING, COMPRESSION AND TRANSPORTATION AS PERMITTED BY THE CROWN.

GENERAL COMMENTS -

S/2 SEC 7 PNG TO BASE 2ND WHITE SPECKS EXCLUDING CARDIUM & SW 7 PNG TO BASE OF CARDIUM

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M) ALBERTA ENERGY		100.00000000	Paid by: WI (C) ALPHABOW ENERGY	
			28.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575	C			CDNPETINVEST		3.50000000	
				HAMILTON BROTHE		2.36250000	
				I3 ENERGY		44.13750000	
				ARROW POINT O&G		10.00000000	
				TALLAHASSEE EXP		12.00000000	

M23575	PNGLSE	CR	Eff: Feb 27, 1963	256.000	C05643	C No	PLD	Area : EDSON
Sub: D	WI		Exp: Feb 26, 1968	256.000	ALPHABOW ENERGY		29.05000000	TWP 53 RGE 18 W5M SEC 7
A	127467		Ext: 15	74.368	CDNPETINVEST		3.64161800	(PROD FROM 102/10-07 WELL ONLY)
	ALPHABOW ENERGY				HAMILTON BROTHE		2.45809200	PNG IN SECOND_WHITE_SPECKS
100.00000000	GAIN ENERGY LTD	Count Acreage =	No		I3 ENERGY		45.92341000	(POOLED)
					ABE - ARROW POI		4.53381600	
					TALLAHASSEE EXP		14.39306400	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05643 A	FO&OP	Jun 11, 1991
C05643 C	FO&OP	Jun 11, 1991
C05644 A	ORR	Aug 30, 1995

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	74.368	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05644 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	1.00000000			
	Deduction:	NO			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575	D	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI (C)			
ARROW POINT O&G	100.00000000	ARROW POINT O&G	20.00000000	ALPHABOW ENERGY	56.00000000
		TALLAHASSEE EXP	24.00000000		

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF ANY DEDUCTIONS, EXCEPT AN EQUIVALENT PERCENTAGE FOR GATHERING, PROCESSING, COMPRESSION AND TRANSPORTATION AS PERMITTED BY THE CROWN.

GENERAL COMMENTS -

S/2 SEC 7 PNG TO BASE 2ND WHITE SPECKS EXCLUDING CARDIUM & SW 7 PNG TO BASE OF CARDIUM

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL2 (C)		
ALBERTA ENERGY	100.00000000	CDNPETINVEST	3.18181800	
		ABE - ARROW POI	4.58181900	
		ALPHABOW ENERGY	33.60000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575	D			TALLAHASSEE EXP		16.36363600	
				HAMILTON BROTHE		2.14772700	
				I3 ENERGY		40.12500000	

M23575	PNGlse	CR	Eff: Feb 27, 1963	0.000	C05643	D No	WI	Area : EDSON
Sub: E	WI		Exp: Feb 26, 1968	0.000	ALPHABOW ENERGY		35.00000000	TWP 53 RGE 18 W5M SE 7
A	127467		Ext: 15	0.000	CDNPETINVEST		3.50000000	PNG IN CARDIUM
	ALPHABOW ENERGY				HAMILTON BROTHE		2.36250000	
100.00000000	GAIN ENERGY LTD	Count Acreage =	No		I3 ENERGY		44.13750000	
					TALLAHASSEE EXP		15.00000000	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05643 D	FO&OP	Jun 11, 1991
C05644 D	ORR	Aug 30, 1995

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05644 D	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	1.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: ROYPDTO (C)		Paid by: WI (C)	
ARROW POINT O&G	100.00000000	ALPHABOW ENERGY	70.00000000
		TALLAHASSEE EXP	30.00000000

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF ANY DEDUCTIONS, EXCEPT AN EQUIVALENT PERCENTAGE FOR GATHERING, PROCESSING, COMPRESSION AND TRANSPORTATION AS PERMITTED BY THE CROWN.

GENERAL COMMENTS - Jun 12, 2006

SE SEC 7 PNG IN CARDIUM

M23575

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	35.00000000
		CDNPETINVEST	3.50000000
		HAMILTON BROTHE	2.36250000
		I3 ENERGY	44.13750000
		TALLAHASSEE EXP	15.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				
M23575	PNGLSE CR	CR	256.000	C05643 E No		WI	Area : EDSON
Sub: F	WI		256.000	ALPHABOW ENERGY		35.00000000	TWP 53 RGE 18 W5M SE 7
A	127467		89.600	CDNPETINVEST		3.50000000	(PROD FROM 100/08-07 WELL ONLY)
	ALPHABOW ENERGY			HAMILTON BROTHE		2.36250000	PNG IN CARDIUM
100.00000000	GAIN ENERGY LTD	Count Acreage = No		I3 ENERGY		44.13750000	
				TALLAHASSEE EXP		15.00000000	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05643 E	FO&OP	Jun 11, 1991
C05644 D	ORR	Aug 30, 1995

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	89.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05644 D	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	1.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ARROW POINT O&G 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF ANY DEDUCTIONS, EXCEPT AN EQUIVALENT PERCENTAGE FOR GATHERING, PROCESSING, COMPRESSION AND TRANSPORTATION AS PERMITTED BY THE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575 F CROWN.
GENERAL COMMENTS - Jun 12, 2006
 SE SEC 7 PNG IN CARDIUM

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 35.00000000		
		CDNPETINVEST 3.50000000		
		HAMILTON BROTHE 2.36250000		
		I3 ENERGY 44.13750000		
		TALLAHASSEE EXP 15.00000000		

M23575	PNGLSE CR	Eff: Feb 27, 1963	64.000	C05643 B No	WI	Area : EDSON
Sub: G	WI	Exp: Feb 26, 1968	64.000	ALPHABOW ENERGY	33.60000000	TWP 53 RGE 18 W5M NW SEC 7
A	127467	Ext: 15	21.504	CDNPETINVEST	2.80000000	PNG TO TOP SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			HAMILTON BROTHE	1.89000000	
100.00000000	GAIN ENERGY LTD			I3 ENERGY	35.31000000	
				ARROW POINT O&G	12.00000000	
				TALLAHASSEE EXP	14.40000000	
				Total Rental:	224.00	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05643 B	FO&OP	Jun 11, 1991
C05644 B	ORR	Aug 30, 1995

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575

Sub: G	Status	Hectares	Net	Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	
	DEVELOPED	Dev:	64.000	21.504	Undev:	0.000
		Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05644 B	GROSS OVERRIDE ROYALTY	ALL	N	N	60.00000000 % of PROD
	Roy Percent:	1.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	WI (C)	
	ARROW POINT O&G	100.00000000	ARROW POINT O&G	20.00000000	
			ALPHABOW ENERGY	56.00000000	
			TALLAHASSEE EXP	24.00000000	

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF ANY DEDUCTIONS, EXCEPT AN EQUIVALENT PERCENTAGE FOR GATHERING, PROCESSING, COMPRESSION AND TRANSPORTATION AS PERMITTED BY THE CROWN.

GENERAL COMMENTS -

NW SEC 7 PNG IN 2ND WHITE SPECKS & N 7 PNG TO TOP OF 2ND WHITE SPECKS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23575	G	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (C)		
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	33.60000000		
				CDNPETINVEST	2.80000000		
				HAMILTON BROTHE	1.89000000		
				I3 ENERGY	35.31000000		
				ARROW POINT O&G	12.00000000		
				TALLAHASSEE EXP	14.40000000		

M23581	PNGLSE	CR	Eff: May 12, 1972	256.000	C05647	D Yes	WI	Area : EDSON
Sub: A	WI		Exp: May 11, 1977	64.000	ALPHABOW ENERGY		21.00000000	TWP 53 RGE 18 W5M NW 14
A	28013		Ext: 15	13.440	REPSOLO&GINC		70.00000000	PNG BELOW BASE CARDIUM TO BASE
	REPSOLO&GINC				TALLAHASSEE EXP		9.00000000	MANNVILLE
100.00000000	REPSOLO&GINC							EXCL NG IN BLUESKY-BULLHEAD

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	13.440	Undev:	0.000	0.000	C05645 F	ROY	Oct 29, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05647 D	FO&OP	Jun 26, 1997

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 F	GROSS OVERRIDE ROYALTY	ALL	N	N	15.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
M23581	A		Min Pay:		Prod/Sales:
	Gas: Royalty:	Max:	Div:		Prod/Sales:
	S/S OIL: Min:		Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	VALLON RESOURCE 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%..

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23581	A	ALBERTA ENERGY	100.00000000			ALPHABOW ENERGY	21.00000000
						REPSOLO&GINC	70.00000000
						TALLAHASSEE EXP	9.00000000

M23581	PNGLSE	CR	Eff: May 12, 1972	256.000	C05647	D Yes	WI	Area : EDSON
Sub: B	WI		Exp: May 11, 1977	192.000	ALPHABOW ENERGY		21.00000000	TWP 53 RGE 18 W5M NE & S SEC 14
A	28013		Ext: 15	40.320	REPSOLO&GINC		70.00000000	PNG BELOW BASE CARDIUM TO BASE
	REPSOLO&GINC				TALLAHASSEE EXP		9.00000000	MANNVILLE
100.00000000	REPSOLO&GINC							EXCL NG IN BLUESKY-BULLHEAD
				Total Rental:	672.00			

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	192.000	40.320
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05645 F	ROY	Oct 29, 1997
C05647 D	FO&OP	Jun 26, 1997

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 F	GROSS OVERRIDE ROYALTY	ALL	N	N	15.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	ROYPD BY (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23581	B	VALLON RESOURCE	100.00000000		ALPHABOW ENERGY	70.00000000	
					TALLAHASSEE EXP	30.00000000	

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%..

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	21.00000000	WI
		REPSOLO&GINC	70.00000000	
		TALLAHASSEE EXP	9.00000000	

M23538	PNGLSE	CR	Eff: Jun 29, 2000	64.000	C05971	A No	WI	Area : EDSON
Sub: A	WI		Exp: Jun 28, 2005	64.000	ALPHABOW ENERGY		70.00000000	TWP 53 RGE 18 W5M NE SEC 36
A	0500060507		Ext: 15	44.800	TALLAHASSEE EXP		30.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY							

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23538

Sub: A

100.00000000 ALPHABOW ENERGY

Total Rental: 224.00

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

C05971 A JOA Jan 17, 2011

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 70.00000000	
			TALLAHASSEE EXP 30.00000000	

M23571	PNGLSE CR	Eff: Feb 17, 1966	192.000	C05647 E Yes	WI
Sub: A	WI	Exp: Feb 16, 1971	192.000	ALPHABOW ENERGY	42.00000000
A	7637	Ext: 15	80.640	REPSOLO&GINC	40.00000000
	ALPHABOW ENERGY			TALLAHASSEE EXP	18.00000000

100.00000000 REPSOLO&GINC

Area : EDSON
TWP 53 RGE 19 W5M S & NE 6
PNG TO BASE CARDIUM

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23571

Sub: A	Total Rental: 672.00				
		C04844 A	P&S	Oct 18, 2017 (I)	
		C05645 B	ROY	Oct 29, 1997	
		C05647 E	FO&OP	Jun 26, 1997	

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	192.000	80.640	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	VALLON RESOURCE 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
 OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23571	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.00000000		
				REPSOLO&GINC	40.00000000		
				TALLAHASSEE EXP	18.00000000		

M23571	PNGLSE	CR	Eff: Feb 17, 1966	0.000	C05647	I	Yes	BPPO	APPO	Area : EDSON
Sub: B	WI		Exp: Feb 16, 1971	0.000	ALPHABOW ENERGY			70.00000000	42.00000000	TWP 53 RGE 19 W5M NW 6
A	7637		Ext: 15	0.000	TALLAHASSEE EXP			30.00000000	18.00000000	(100/12-06-053-19W5/00 WELLBORE
	ALPHABOW ENERGY				REPSOLO&GINC				40.00000000	ONLY)
100.00000000	REPSOLO&GINC		Count Acreage = No							

Total Rental: 0.00

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Effective Date
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05645 B	Oct 29, 1997
							C05647 I	Jun 26, 1997

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23571 B _____

 Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	VALLON RESOURCE 100.00000000		ALPHABOW ENERGY	70.00000000	
			TALLAHASSEE EXP	30.00000000	

PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.

OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23571	B	Paid to: LESSOR (M)	ALBERTA ENERGY	100.00000000	Paid by: BPPO (C)	ALPHABOW ENERGY	70.00000000
						TALLAHASSEE EXP	30.00000000
						REPSOLO&GINC	

M23571	PNGLSE CR	Eff: Feb 17, 1966	64.000	C05647 E Yes	WI	Area : EDSON
Sub: C	WI	Exp: Feb 16, 1971	64.000	ALPHABOW ENERGY	42.00000000	TWP 53 RGE 19 W5M NW 6
A	7637	Ext: 15	26.880	REPSOLO&GINC	40.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			TALLAHASSEE EXP	18.00000000	(EXCL. 100/12-06-053-19W5/00
100.00000000	REPSOLO&GINC					WELLBORE)

Total Rental: 224.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	26.880	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05645 B ROY Oct 29, 1997
							C05647 E FO&OP Jun 26, 1997

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05645 B	GROSS OVERRIDE ROYALTY	ALL	N	N	30.00000000 % of PROD
	Roy Percent:				
	2.50000000				
	Deduction:				
	YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23571	C	Paid to: ROYPDTO (C) VALLON RESOURCE	100.00000000	Paid by: ROYPDBY (C) ALPHABOW ENERGY TALLAHASSEE EXP	70.00000000 30.00000000
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PERMITTED DEDUCTIONS -

CRUDE OIL: ACTUAL COSTS TO REMOVE BASIC SEDIMENT & WATER, TREATING & TRANSPORT TO MARKET.
 OTHER SUBSTANCES: ACTUAL COST TO TRANSPORT TO DELIVERY POINT AND TO GATHER, COMPRESS, TREAT AND PROCESS. TRANSPORTATION, GATHERING, COMPRESSING, TREATING AND PROCESSING WILL NOT BE IN EXCESS OF THE CROWN'S COST AND DEDUCTIONS WILL NOT REDUCE THE PROCEEDS TO LESS THAN 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: WI (C) ALPHABOW ENERGY REPSOLO&GINC TALLAHASSEE EXP	42.00000000 40.00000000 18.00000000
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M25629	PNGLSE CR	Eff: Feb 06, 2020	256.000		WI	Area : EDSON
Sub: A	WI	Exp: Feb 05, 2025	256.000	ALPHABOW ENERGY	100.00000000	TWP 53 RGE 19 W5M SEC 22
A	0520020051		256.000			ALL PNG FROM BASE VIKING TO

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25629
Sub: A ALPHABOW ENERGY Total Rental: 896.00 BASE BLUESKY-BULLHEAD
 100.00000000 ALPHABOW ENERGY (EXCL 100/05-22-053-19W5/00 WELLBORE)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C05973 A JOA Jan 24, 2011
	Prov:	256.000	256.000	NProv:	0.000	0.000	
		0.000	0.000				

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
AB MINISTER FIN 100.00000000		ALPHABOW ENERGY 100.00000000		

M25629 PNLSE CR **Eff:** Feb 06, 2020 0.000 C05973 F No WI Area : EDSON
Sub: B WI **Exp:** Feb 05, 2025 0.000 ALPHABOW ENERGY 70.00000000 TWP 53 RGE 19 W5M SEC 22
 A 0520020051 0.000 TALLAHASSEE EXP 30.00000000 (100/05-22-053-19W5/00 WELLBORE)
 100.00000000 ALPHABOW ENERGY Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C05973 F JOA Jan 24, 2011

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25629

Sub: B		Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	70.00000000	
		TALLAHASSEE EXP	30.00000000	

M23587	PNGLSE CR	Eff: Jan 07, 1999	256.000	C05982 A No	WI	Area : ANSELL
Sub: A	WI	Exp: Jan 06, 2004	256.000	ALPHABOW ENERGY	70.00000000	TWP 53 RGE 20 W5M SEC 19
A	0599010133	Ext: 15	179.200	TALLAHASSEE EXP	30.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05982 A	JOA	Mar 21, 2011

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	Dev: 256.000	179.200	Undev:	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23587

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 70.00000000		
		TALLAHASSEE EXP 30.00000000		

M23599	PNGLSE CR	Eff: Jun 26, 1997	256.000	C05655 A No	WI	Area : ANSELL
Sub: A	WI	Exp: Jun 25, 2002	256.000	ALPHABOW ENERGY	14.00000000	TWP 53 RGE 21 W5M SEC 13
A	0597060497	Ext: 15	35.840	CENOVUS ENERGY	30.00000000	PNG TO TOP CARDIUM
	PEYTO EXPLORATI			PEYTO EXPLORATI	50.00000000	
100.00000000	PEYTO EXPLORATI	Count Acreage = No		INVICO ENERGY	6.00000000	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05655 A	JOA	May 28, 1997
C05659 A	ORR	May 27, 1999

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	35.840	Undev:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23599

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05659 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	BLUE SKY RESOUR 100.00000000		ALPHABOW ENERGY 70.00000000		
			INVICO ENERGY 30.00000000		

PERMITTED DEDUCTIONS -

CLAUSE 204 (b) ALTERNATE 1 - MUST NOT EXCEED THOSE PERMITTED BY CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 14.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23599	A		CENOVUS ENERGY	30.00000000	
			PEYTO EXPLORATI	50.00000000	
			INVICO ENERGY	6.00000000	

M23599	PNGLSE	CR	Eff: Jun 26, 1997	256.000	C05655	C No	BPPO	APPO	Area : ANSELL
Sub: B	WI		Exp: Jun 25, 2002	256.000	ALPHABOW ENERGY		14.00000000	14.00000000	TWP 53 RGE 21 W5M SEC 13
A	0597060497		Ext: 15	35.840	PEYTO EXPLORATI		80.00000000	50.00000000	PNG IN CARDIUM
	PEYTO EXPLORATI				CENOVUS ENERGY			30.00000000	(EXCLUDING 100/08-13-053-21W5M
100.00000000	PEYTO EXPLORATI				INVICO ENERGY		6.00000000	6.00000000	WELLBORE AND ASSOCIATED
									PRODUCTION)

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000
	256.000	35.840	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05655 C	JOA	May 28, 1997
C05659 A	ORR	May 27, 1999

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05659 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23599	B	Paid to: PAIDTO (R) BLUE SKY RESOUR	100.00000000	Paid by: WI (C) ALPHABOW ENERGY INVICO ENERGY	70.00000000 30.00000000
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PERMITTED DEDUCTIONS -

CLAUSE 204 (b) ALTERNATE 1 - MUST NOT EXCEED THOSE PERMITTED BY CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: BPPO (C) ALPHABOW ENERGY PEYTO EXPLORATI CENOVUS ENERGY INVICO ENERGY	14.00000000 80.00000000 6.00000000
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M23599	PNGLSE CR	Eff: Jun 26, 1997	256.000	C05655 D No	BPPO	WI	Area : ANSELL
Sub: C	BPP	Exp: Jun 25, 2002	256.000	PEYTO EXPLORATI	100.00000000	50.00000000	TWP 53 RGE 21 W5M SEC 13
A	0597060497	Ext: 15	0.000	ALPHABOW ENERGY		14.00000000	(100/08-13-053-21W5M WELLBORE
	PEYTO EXPLORATI			CENOVUS ENERGY		30.00000000	AND ASSOCIATED PRODUCTION)
100.00000000	PEYTO EXPLORATI	Count Acreage = No		INVICO ENERGY		6.00000000	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05655 C	JOA	May 28, 1997

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23599										
Sub: C	Status		Hectares	Net		Hectares	Net	C05655 D	JOA	May 28, 1997
		Prod:	0.000	0.000	NProd:	0.000	0.000	C05659 A	ORR	May 27, 1999
	DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05659 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	BLUE SKY RESOUR	100.00000000	ALPHABOW ENERGY	70.00000000	
			INVICO ENERGY	30.00000000	

PERMITTED DEDUCTIONS -

CLAUSE 204 (b) ALTERNATE 1 - MUST NOT EXCEED THOSE PERMITTED BY CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)	Paid by: BPPO (C)
MINISTER OF FI. 100.00000000	PEYTO EXPLORATI 100.00000000
	ALPHABOW ENERGY
	CENOVUS ENERGY
	INVICO ENERGY

M23600	PNGLSE CR	Eff: May 29, 1997	256.000	C05655 A No	WI	Area : ANSELL
Sub: A	WI	Exp: May 28, 2002	256.000	ALPHABOW ENERGY	14.00000000	TWP 53 RGE 21 W5M SEC 14
A	0597050816	Ext: 15	35.840	CENOVUS ENERGY	30.00000000	PNG TO BASE CARDIUM
	PEYTO EXPLORATI			PEYTO EXPLORATI	50.00000000	(EXCLUDING
100.00000000	PEYTO EXPLORATI			INVICO ENERGY	6.00000000	100/05-14-053-21W5M,
						100/12-14-053-21W5M WELLBORE
						AND ASSOCIATED PRODCUTION)

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	35.840	Undev:	0.000	0.000	C05655 A JOA May 28, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05655 D JOA May 28, 1997
							C05656 B ORR Jul 21, 1997
							C05659 A ORR May 27, 1999

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05659 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:				10.00000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
BLUE SKY RESOUR	100.00000000	ALPHABOW ENERGY	70.00000000	
		INVICO ENERGY	30.00000000	

PERMITTED DEDUCTIONS -

CLAUSE 204 (b) ALTERNATE 1 - MUST NOT EXCEED THOSE PERMITTED BY CROWN.

M23600

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05656 B	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBy (C)		
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	28.00000000	
			INVICO ENERGY	12.00000000	
			CENOVUS ENERGY	60.00000000	

PERMITTED DEDUCTIONS -

OIL: PROPORTIONATE SHARE ACTUAL TRNSPTN COSTS TO MARKET WHERE SALES NOT FOB.
GAS: GATHER, PROCESS, COMPRESS. AS ALLOWED BY CRN - NOT TO EXCEED 50% OF GROSS PROCEEDS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23600	A	LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:		Max:	Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to:	LESSOR (M)		Paid by:	WI (C)	
			ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	14.00000000
						CENOVUS ENERGY	30.00000000
						PEYTO EXPLORATI	50.00000000
						INVICO ENERGY	6.00000000

M23600	PNGLSE	CR	Eff: May 29, 1997	256.000	C05655	D	No	BPPO	WI	Area : ANSELL
Sub: C	NI		Exp: May 28, 2002	256.000	PEYTO EXPLORATI			100.00000000	50.00000000	TWP 53 RGE 21 W5M SEC 14
A	0597050816		Ext: 15	0.000	ALPHABOW ENERGY				14.00000000	ALL PNG IN CARDIUM
	PEYTO EXPLORATI				CENOVUS ENERGY				30.00000000	(100/12-14-053-12W5,
100.00000000	PEYTO EXPLORATI	Count Acreage =	No		INVICO ENERGY				6.00000000	100/05-14-053-12W5,
										100/04-14-053-21W5 WELLBORES
										AND ASSOCIATED PRODUCTION)
					Total Rental:		0.00			

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000	C05656 B	ORR	Jul 21, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05659 A	ORR	May 27, 1999
							C05655 D	JOA	May 28, 1997

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23600	C		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: BPPO (C)		
	MINISTER OF FI. 100.00000000		PEYTO EXPLORATI 100.00000000		
			ALPHABOW ENERGY		
			CENOVUS ENERGY		
			INVICO ENERGY		

M23598	PNGLSE CR	Eff: Jun 13, 1996	256.000	C05658 A No	WI	Area : ANSELL
Sub: A	ROY	Exp: Jun 12, 2001	256.000	PEYTO EXPLORATI	100.00000000	TWP 53 RGE 21 W5M SEC 25
A	0596060194	Ext: 15	0.000			PNG TO BASE CARDIUM
	PEYTO EXPLORATI			Total Rental: 896.00		
100.00000000	PEYTO EXPLORATI					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05654 A	CONF	Nov 22, 1996
C05658 A	FO	Oct 19, 2001

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	0.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05658 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23598	A	Roy Percent: 12.50000000					
		Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROYPDTO (C)		Paid by: WI (C)			
		ALPHABOW ENERGY 70.00000000		PEYTO EXPLORATI 100.00000000			
		INVICO ENERGY 30.00000000					

GENERAL COMMENTS -

FARMOR IS CHARGED THE SAME FEES FOR GATHERING OF ITS SHARE OF PETROLEUM SUBSTANCES AS IT NOW PAYS TO PEYTO FOR PROCESSING AND GATHERING OF ITS GAS FROM OTHER JOINT LANDS IN 53-21 W5.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		PEYTO EXPLORATI 100.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23831	PNGLIC CR		256.000	C05880 A No		WI	Area : PEPPERS
Sub: A	WI	Eff: Oct 05, 2000	256.000	ALPHABOW ENERGY		12.00000000	TWP 53 RGE 24 W5M SEC 5
A	5400100010	Exp: Oct 04, 2004	30.720	TOURMALINE OIL		17.75000000	PNG TO BASE BLUESKY-BULLHEAD
	TOURMALINE OIL	Ext: 15		CHAIR RESOURCE.		5.25000000	EXCL NG IN BELLY_RIVER
100.00000000	TOURMALINE OIL			CDNRESNORTHAB		65.00000000	EXCL NG IN CARDIUM
							(EXCL 02-05-053-24-W5 WELLBORE)

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	30.720	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05880 A	JOA	Oct 26, 2000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	12.00000000	
		TOURMALINE OIL	17.75000000	
		CHAIR RESOURCE.	5.25000000	
		CDNRESNORTHAB	65.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M23831	PNGLIC CR		Eff: Oct 05, 2000	256.000	C05880 B No	WI	
Sub: B	WI		Exp: Oct 04, 2004	256.000	ALPHABOW ENERGY	12.00000000	
A	5400100010		Ext: 15	30.720	TOURMALINE OIL	17.75000000	
	TOURMALINE OIL				CDNRESNORTHAB	65.00000000	
100.00000000	TOURMALINE OIL	Count Acreage = No			CHAIR RESOURCE.	5.25000000	

Area : PEPPERS
TWP 53 RGE 24 W5M SEC 5
(02-05-053-24-W5 WELLBORE)

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05880 B JOA Oct 26, 2000

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	256.000	30.720	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	12.00000000	
		TOURMALINE OIL	17.75000000	
		CDNRESNORTHAB	65.00000000	
		CHAIR RESOURCE.	5.25000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				
M23831	PNGLIC CR	CR	512.000	C05880 A	No	WI	Area : PEPPERS
Sub: C	WI		512.000	ALPHABOW ENERGY		12.00000000	TWP 53 RGE 24 W5M SEC 6, 7
A	5400100010		61.440	TOURMALINE OIL		17.75000000	PNG TO BASE FERNIE_GROUP
	TOURMALINE OIL			CHAIR RESOURCE.		5.25000000	EXCL NG IN BELLY_RIVER
100.00000000	TOURMALINE OIL			CDNRESNORTHAB		65.00000000	EXCL NG IN CARDIUM

Total Rental: 1792.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	512.000	61.440	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05880 C	JOA	Oct 26, 2000
C05880 A	JOA	Oct 26, 2000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	12.00000000	
		TOURMALINE OIL	17.75000000	
		CHAIR RESOURCE.	5.25000000	
		CDNRESNORTHAB	65.00000000	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23573	PNGLSE CR	CR	64.000	C05641 A	No	WI	Area : PINE CREEK
Sub: A	WI		64.000	ALPHABOW ENERGY		43.75000000	TWP 54 RGE 17 W5M SW SEC 33
A	0589040309		28.000	PINE CLIFF ENE.		15.00000000	PET TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			TALLAHASSEE EXP		18.75000000	
100.00000000	CANADIAN NATUR.			WESTBRICK ENERG		22.50000000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05641 A	FO&OP	Nov 12, 1999
C05660 A	ORR	Nov 01, 1988
C05661 A	FO	Dec 01, 1993

Total Rental: 224.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	64.000	28.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05641 A	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 43.75000000		
			PINE CLIFF ENE. 15.00000000		
			TALLAHASSEE EXP 18.75000000		
			WESTBRICK ENERG 22.50000000		

PERMITTED DEDUCTIONS -

THE ACTUAL COSTS OF TRANSPORTATION, GATHERING, PROCESSING AND CALCULATED

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23573 A IN THE SAME MANNER AS THE CROWN AND PROVIDED COSTS SHALL NOT EXCEED 40%.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05660 A	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	ROYPDDBY (C)	
	ARC RESOURCES L	100.00000000	WESTBRICK ENERG	22.50000000	
			ALPHABOW ENERGY	43.75000000	
			TALLAHASSEE EXP	18.75000000	
			PINE CLIFF ENE.	15.00000000	

**PERMITTED DEDUCTIONS -
SAME AS CROWN**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05661 A	GROSS OVERRIDE ROYALTY	OIL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction:	YES			
	Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:
	S/S OIL: Min:	5.00000000	Max:	15.00000000	Div: 24.00000
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	ROYPDDBY (C)	
	TAQA NORTH LTD.	25.00000000	SPARTAN DELTA	22.50000000	
	ENERPLUS CORPO.	35.00000000	ALPHABOW ENERGY	43.75000000	
	IMPERIAL OIL	25.00000000	TALLAHASSEE EXP	18.75000000	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23573	A	ADVANTAGE ENERG	15.00000000	PINE CLIFF ENE.	15.00000000		
--------	---	-----------------	-------------	-----------------	-------------	--	--

PERMITTED DEDUCTIONS -

OIL: A PROPORTIONATE SHARE OF THE ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE FOB THE TANKS SERVING THE WELLS.
OTHER THAN OIL: A PROPORTIONATE SHARE OF TRANSPORTATION, GETHERING AND PROCESSING PROVIDED THESE DEDUCTIONS DO NOT EXCEED THOSE PERMITTED BY CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	43.75000000	
		PINE CLIFF ENE.	15.00000000	
		TALLAHASSEE EXP	18.75000000	
		WESTBRICK ENERG	22.50000000	

M23614	PNGLSE	CR	Eff: Nov 04, 1975	64.000	C05972	A No	WI	Area : EDSON
Sub: A	WI		Exp: Nov 03, 1985	64.000	TALLAHASSEE EXP		30.00000000	TWP 54 RGE 18 W5M NW 6
A	40611		Ext: 15	44.800	ALPHABOW ENERGY		70.00000000	PNG BELOW BASE CARDIUM TO BASE
	ALPHABOW ENERGY							NOTIKEWIN
100.00000000	OVINTIV CANADA			Total Rental:	224.00			

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23614

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05672 A	FO	Oct 20, 2003
			64.000	44.800	0.000	0.000	C05675 A	FO	Dec 22, 2003
			0.000	0.000	0.000	0.000	C05972 B	JOA	Jan 19, 2011
							C05972 A	JOA	Jan 19, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05675 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	45.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 13.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.8365		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	LONGRUNEXPLO 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

PERMITTED DEDUCTIONS -

1997 CAPL F/O ROYALTY PROC.: CL. 7 ALTERNATE 2: 50%

LANDS TO WHICH ROYALTY APPLIES TO -

NW/4 SEC 6 (45% OF 1/4 OF DSU) FOR GAS - PNG BELOW BASE CARDIUM TO BASE
NOTIKWIN

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05672 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	20.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23614	A	Gas: Royalty: 12.00000000		Min Pay:		Prod/Sales:
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)			Paid by: WI (C)		
	PRAIRIESKY 100.00000000			ALPHABOW ENERGY 70.00000000		
				TALLAHASSEE EXP 30.00000000		

PERMITTED DEDUCTIONS -

1997 CAPL F/O ROYALTY PROC.: CL. 7 ALTERNATE 2: 50%

LANDS TO WHICH ROYALTY APPLIES TO -

NW/4 SEC 6 (20% OF 1/4 OF DSU) FOR GAS - PNG TO BASE NOTIKWIN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		TALLAHASSEE EXP 30.00000000		
		ALPHABOW ENERGY 70.00000000		

LANDS TO WHICH ROYALTY APPLIES TO -

NW/4 SEC 6

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23614	PNGLSE CR		Eff: Nov 04, 1975	64.000	C05673 A No	WI	
Sub: B	WI		Exp: Nov 03, 1985	64.000	ALPHABOW ENERGY	14.00000000	
A	40611		Ext: 15	8.960	TALLAHASSEE EXP	6.00000000	
	LONGRUNEXPLO				LONGRUNEXPLO	80.00000000	
100.00000000	OVINTIV CANADA		Count Acreage = No				

Total Rental: 0.00

Area : EDSON
TWP 54 RGE 18 W5M NW SEC 6
PNG TO BASE CARDIUM

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05672 A	FO	Oct 20, 2003
C05673	JOA	Jun 07, 1976
C05673 A	JOA	Jun 07, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	8.960	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05672 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	20.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Div: 23.83650

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

PRAIRIESKY 100.00000000

Paid by: WI (C)

ALPHABOW ENERGY 70.00000000

TALLAHASSEE EXP 30.00000000

PERMITTED DEDUCTIONS -

1997 CAPL F/O ROYALTY PROC.: CL. 7 ALTERNATE 2: 50%

LANDS TO WHICH ROYALTY APPLIES TO -

NW/4 SEC 6 (20% OF 1/4 OF DSU) FOR GAS - PNG TO BASE NOTIKWIN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23614 B _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	14.00000000
		TALLAHASSEE EXP	6.00000000
		LONGRUNEXPLO	80.00000000

LANDS TO WHICH ROYALTY APPLIES TO -
NW/4 SEC 6

M23623	PNGLSE CR	Eff: Jun 12, 2003	64.000	C05674 A No	WI	Area : EDSON
Sub: A	WI	Exp: Jun 11, 2008	64.000	ALPHABOW ENERGY	70.00000000	TWP 54 RGE 18 W5M NE 6
A	0503060239	Ext: 15	44.800	TALLAHASSEE EXP	30.00000000	PNG IN NOTIKEWIN
	ALPHABOW ENERGY					
100.00000000	REPSOLO&GINC			Total Rental: 224.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05674 A	FO	Jan 20, 2004
C05972 C	JOA	Jan 19, 2011

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23623

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05674 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 24.000000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	REPSOLO&GINC 100.00000000		ALPHABOW ENERGY	70.00000000	
			TALLAHASSEE EXP	30.00000000	

PERMITTED DEDUCTIONS -

1997 CAPL F/O ROYALTY PROC.: CL. 7 ALTERNATE 2: 50%

LANDS TO WHICH ROYALTY APPLIES TO -

NE/4 SEC 6 (100% OF 1/4 OF DSU) FOR GAS - PNG IN NOTIKWIN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23623	A	Paid to: LESSOR (M)		Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	70.00000000
				TALLAHASSEE EXP	30.00000000

LANDS TO WHICH ROYALTY APPLIES TO -
NE/4 SEC 6

M23535	PNGLSE CR	Eff: Jan 13, 2000	256.000	C05957 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Jan 12, 2005	256.000	TALLAHASSEE EXP	30.00000000	TWP 54 RGE 18 W5M SEC 22
A	0500010249	Ext: 15	179.200	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental: 448.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05911 A	TRUST	Jul 31, 2009
C05957 A	JOA	Jan 28, 2011

	Status	Prod:	Hectares	Net	NProd:	Hectares	Net
	DEVELOPED	Dev:	128.000	89.600	Undev:	128.000	89.600
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)	Paid by: WI (C)
ALBERTA ENERGY 100.00000000	TALLAHASSEE EXP 30.00000000
	ALPHABOW ENERGY 70.00000000

M23535	PNGLSE CR	Eff: Jan 13, 2000	256.000	C05911 A Unknown	WI	Area : PINE CREEK
Sub: B	TRUST	Exp: Jan 12, 2005	256.000	ALPHABOW ENERGY		TWP 54 RGE 18 W5M SEC 22
A	0500010249	Ext: 15	0.000	TALLAHASSEE EXP		PNG BELOW BASE CARDIUM TO BASE
	ALPHABOW ENERGY			LONGRUNEXPLO * 100.00000000		BLUESKY-BULLHEAD
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

Total Rental: 448.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05911 A	TRUST	Jul 31, 2009

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	0.000	Undev:	128.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23535 B TALLAHASSEE EXP
LONGRUNEXPLO 100.00000000

M23539 PNGLSE CR **Eff:** Feb 26, 1970 256.000 C05954 A No WI Area : PINE CREEK
Sub: A WI **Exp:** Feb 25, 1980 256.000 TALLAHASSEE EXP 30.00000000 TWP 54 RGE 18 W5M SEC 28
A 21594 **Ext:** 15 179.200 ALPHABOW ENERGY 70.00000000 PNG TO BASE CARDIUM
ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY Total Rental: 896.00

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05954 A JOA Jan 25, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	89.600	NProv:	128.000	89.600
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		TALLAHASSEE EXP 30.00000000		
		ALPHABOW ENERGY 70.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M23536	PNGLSE CR	CR	Eff: Feb 24, 1994	256.000	C05610 A No	WI	Area : PINE CREEK
Sub: A	WI		Exp: Feb 23, 1999	256.000	ALPHABOW ENERGY	56.00000000	TWP 54 RGE 18 W5M SEC 30
A	0594020738		Ext: 15	143.360	WESTBRK ENER LT	20.00000000	PNG IN CARDIUM
	ALPHABOW ENERGY				TALLAHASSEE EXP	24.00000000	
100.00000000	WESTBRICK ENERG						

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05609 A	ROY	Nov 02, 1989
C05610 A	JOA	May 28, 2013
C05611 A	ROY	Jan 02, 1988
C05612 A	ROY	Jan 02, 1988
C05613 A	ROY	Jan 02, 1988
C05617 A	ROY	Jan 02, 1988
C05618 A	ROY	Jan 02, 1988

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	143.360	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05609 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	1.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	ROYPDBy (C)
	PAARUP OIL LTD.		ALPHABOW ENERGY
	100.00000000		70.00000000
			TALLAHASSEE EXP
			30.00000000

PERMITTED DEDUCTIONS -

CALCULATED ON SAME BASIS AS CROWN.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05611 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23536	A	Roy Percent: 0.25000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Max: Other Percent:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: ROYPDTO (C) J2 RESOURCES 100.00000000		Paid by: ROYPDBY (C) ALPHABOW ENERGY 70.00000000 TALLAHASSEE EXP 30.00000000		

PERMITTED DEDUCTIONS -
CALCULATED ON SAME BASIS AS CROWN.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05612 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 0.25000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Max: Other Percent:		Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: ROYPDTO (C) MARSHALL ENERGE 100.00000000		Paid by: ROYPDBY (C) ALPHABOW ENERGY 70.00000000 TALLAHASSEE EXP 30.00000000			

PERMITTED DEDUCTIONS -
CALCULATED ON THE SAME BASIS AS THE CROWN.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05613 A	GROSS OVERRIDE ROYALTY	ALL		N	N	50.00000000	% of PROD
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Roy Percent: 0.25000000

Deduction: YES

M23536

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

PAUL E. MOLLER

100.00000000

Paid by: ROYPDDBY (C)

ALPHABOW ENERGY

70.00000000

TALLAHASSEE EXP

30.00000000

PERMITTED DEDUCTIONS -

CALCULATED ON SAME BASIS AS CROWN.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05617 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD

Roy Percent: 0.10000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

PIEDMONT MINERA

100.00000000

Paid by: ROYPDDBY (C)

ALPHABOW ENERGY

70.00000000

TALLAHASSEE EXP

30.00000000

PERMITTED DEDUCTIONS -

CALCULATED IN THE SAME MANNER AS THE CROWN

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23536 A _____ Royalty / Encumbrances _____

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05618 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.15000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	CL MACHINERY CO 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

PERMITTED DEDUCTIONS -
CALCULATED IN THE SAME MANNER AS THE CROWN

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 56.00000000		
		WESTBRK ENER LT 20.00000000		
		TALLAHASSEE EXP 24.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23603	PNGLSE CR		Eff: Aug 18, 1976	64.000	C05667 A Yes	WI	Area : PINE CREEK
Sub: A	WI		Exp: Aug 17, 1981	64.000	ALPHABOW ENERGY	52.50000000	TWP 54 RGE 18 W5M NE 31
A	0576080112		Ext: 15	33.600	REPSOLO&GINC	25.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				TALLAHASSEE EXP	22.50000000	
100.00000000	ALPHABOW ENERGY						

Total Rental: 224.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05667 A JOA Sep 06, 2002

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	33.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	52.50000000	
		REPSOLO&GINC	25.00000000	
		TALLAHASSEE EXP	22.50000000	

M23602	PNGLSE CR		Eff: Jan 18, 1983	192.000	C05667 B Yes	WI	Area : PINE CREEK
Sub: A	WR		Exp: Jan 17, 1988	192.000	ALPHABOW ENERGY	61.25000000	TWP 54 RGE 18 W5M N & SE 32

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23602

Sub: A

A	0583010133	Ext: 15	117.600	REPSOLO&GINC	12.50000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			TALLAHASSEE EXP	26.25000000	
100.00000000	ALPHABOW ENERGY					

Total Rental: 672.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05663 A	ROY	Sep 06, 2002
C05667 B	JOA	Sep 06, 2002
C05668 A	ORR	Jul 01, 1979
C05669 A	ORR	Jul 01, 1979

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	64.000	39.200	Undev:	128.000	78.400
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05669 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	1.50000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	PLAINS MIDSTREA	100.00000000	REPSOLO&GINC	12.50000000	
			ALPHABOW ENERGY	61.25000000	
			TALLAHASSEE EXP	26.25000000	

GENERAL COMMENTS -

THERE IS VERY LITTLE INFORMATION ON THIS ROYALTY.

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23602	A			TALLAHASSEE EXP		26.25000000	
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M23605	PNGLSE	CR	Eff: Jun 01, 1977	256.000	C05064	B Yes	WI	Area : PINE CREEK
Sub: A	WI		Exp: May 31, 1982	256.000	ALPHABOW ENERGY		55.41669000	TWP 54 RGE 18 W5M SEC 33
A	0577060037		Ext: 15	141.867	REPSOLO&GINC		20.83330000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				TALLAHASSEE EXP		23.75001000	
100.00000000	ALPHABOW ENERGY							

Total Rental: 896.00

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05064 B JOA Sep 16, 1952

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	70.933	NProv:	128.000	70.933
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 55.41669000		
		REPSOLO&GINC 20.83330000		

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23605	A			TALLAHASSEE EXP		23.75001000	
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M23551	PNGLIC	CR	Eff: Jan 09, 1997	256.000	C05956	A No	WI	Area : PINE CREEK
Sub: A	WI		Exp: Jan 08, 2001	256.000	TALLAHASSEE EXP		30.00000000	TWP 54 RGE 19 W5M SEC 35
A	5497010035		Ext: 15	179.200	ALPHABOW ENERGY		70.00000000	PNG IN CARDIUM
	ALPHABOW ENERGY							
100.00000000	REPSOLO&GINC				Total Rental:	896.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05621 A	FO	Mar 23, 2000
C05956 A	JOA	Jan 27, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	64.000	44.800	Undev:	192.000	134.400
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05621 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.50000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay:

Max: 12.50000000 Div: 24.00000

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

REPSOLO&GINC 100.00000000

Paid by: ROYPDDBY (C)

TALLAHASSEE EXP 30.00000000

ALPHABOW ENERGY 70.00000000

PERMITTED DEDUCTIONS -

FO & ROY PROC - ALTERNATE 2 WITH 50%

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23551 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		TALLAHASSEE EXP 30.00000000		
		ALPHABOW ENERGY 70.00000000		

M23549	PNGLSE CR	Eff: Nov 02, 2000	64.000	C05955 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Nov 01, 2005	64.000	TALLAHASSEE EXP	30.00000000	TWP 54 RGE 19 W5M SW SEC 36
A	0500110167	Ext: 15	44.800	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental: 224.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05955 A	JOA	Jan 26, 2011

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	44.800
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23549	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: LESSOR (M)		Paid by: WI (C)		
	ALBERTA ENERGY 100.00000000		TALLAHASSEE EXP 30.00000000		
			ALPHABOW ENERGY 70.00000000		

M21667	PNGLSE CR	Eff: Oct 24, 1961	128.000	C04958 A No	PLD	PREPL1	Area : MCLEOD RIVER
Sub: A	WI	Exp: Oct 23, 1982	128.000	ALPHABOW ENERGY	82.70835000	98.75000000	TWP 055 RGE 14 W5M W 32
A	124135	Ext: 15	105.867	BARREL OIL	17.29165000	1.25000000	NG IN BLUESKY-BULLHEAD
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY			Total Rental: 448.00			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04957 B	PFO	Jun 01, 1982
C04958 A	POOL	Feb 14, 1992
C04959 A	ORR	Nov 15, 1991
C04960 C	ORR	Jul 16, 1980
C04961 C	ORR	Oct 21, 1999

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	105.867	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04959 A	GROSS OVERRIDE ROYALTY	ALL	N	N	70.68272500 % of PROD
	Roy Percent: 15.00000000				
	Deduction: YES				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21667	A	Gas: Royalty:		Min Pay: 3.5500	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: ROYPDTO (C)		Paid by: WI (C)	
		CENOVUS ENERGY	41.05416100	ALPHABOW ENERGY	100.00000000
		WESTBRK ENER LT	24.00409700		
		ISH ENERGY LTD.	9.64539100		
		BARREL OIL	25.29635100		

PERMITTED DEDUCTIONS -

CONDENSATE: SHARE OF ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION
WHERE SALES ARE NOT MADE FOB
PETROLEUM SUBSTANCES ACTUAL COSTS INCURRED OF TRANSPORTAION, GATHERING
AND PROCESSING
SHALL NOT REDUCE THE GOR BELOW \$3.55/103M3
NOT TO EXCEED THOSE PERMITTED BY CROWN

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04960 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.56300000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:	Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent: 2.5		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	CANGILD RESOURC	100.00000000	ALPHABOW ENERGY	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21667 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04961 C	GROSS OVERRIDE ROYALTY	ALL	N	N	98.75000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

(PRE-POOLED) NO DEDUCTIONS ALLOWED EXCEPT AS ALLOWED BY CROWN. SEE TERMS FOR DETAILS.

PERMITTED DEDUCTIONS - Aug 01, 2016

GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO THE CANPAR GROUP BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000	Paid by: PLD (C) ALPHABOW ENERGY 82.70835000 BARREL OIL 17.29165000	

M21667	PNGLSE CR	Eff: Oct 24, 1961	128.000	C04957 A No	WI	Area : MCLEOD RIVER
Sub: B	WR	Exp: Oct 23, 1982	128.000	ALPHABOW ENERGY	24.05125000	TWP 055 RGE 14 W5M W 32
A	124135	Ext: 15	30.786	CENOVUS ENERGY	24.70300000	PNG TO BASE BLUESKY-BULLHEAD
	SPARTAN DELTA			WESTBRICK ENERG	33.93350000	EXCL PNG IN CARDIUM
100.00000000	ALPHABOW ENERGY	Count Acreage = No		ISH ENERGY LTD.	13.63525000	EXCL NG IN BLUESKY-BULLHEAD
				BARREL OIL	3.67700000	(EXCL NG IN ARDLEY) (COAL_SEAM)

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	30.786
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04957 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	1.12500000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000		Min Pay: 0.2000		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 15.00000000	Min:	Prod/Sales:	C04957 A	PFO	Jun 01, 1982
			C04960 A	ORR	Jul 16, 1980
Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)		C04961 B	ORR	Oct 21, 1999
ALPHABOW ENERGY 100.00000000	WESTBRK ENER LT 66.66667000				
	ALPHABOW ENERGY 16.66666500				
	ISH ENERGY LTD. 16.66666500				

PERMITTED DEDUCTIONS -

CAN DEDUCT ANY PRODUCTION USED IN ITS DRILLING, PRODUCTION, TREATING, OPERATIONS AND COST OF TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT CROWN EQUIVALENT

M21667

B

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04960 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.56300000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	CANGILD RESOURC 100.00000000	ALPHABOW ENERGY 16.66666500			
		ISH ENERGY LTD. 16.66666500			
		REPSOLO&GINC 66.66667000			

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04961 B	GROSS OVERRIDE ROYALTY	ALL	N	N	24.05125000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21667	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: WI (C)			
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED, EXCEPT AS ALLOWED BY CROWN. SEE TERMS FOR DETAILS.

PERMITTED DEDUCTIONS - Aug 01, 2016

GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO THE CANPAR GROUP BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	24.05125000	
		CENOVUS ENERGY	24.70300000	
		WESTBRICK ENERG	33.93350000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21667	C	Paid to: PAIDTO (R) CANGILD RESOURC	100.00000000	Paid by: WI (C) CENOVUS ENERGY	16.66666500		
				ISH ENERGY LTD.	16.66666500		
				REPSOLO&GINC	66.66667000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04957 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	1.12500000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000		Min Pay: 0.2000		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:
	Other Percent: 15.00000000		Min:		Prod/Sales:

Paid to: ROYPDTO (C) FREEHOLD ROY PR	100.00000000	Paid by: ROYDPBY (C) WESTBRK ENER LT	66.66667000
		CENOVUS ENERGY	16.66666500
		ISH ENERGY LTD.	16.66666500

GENERAL COMMENTS - Aug 29, 2012

(HUSKY GOR HELD IN TRUST BY PENGROWTH)

PERMITTED DEDUCTIONS -

CAN DEDUCT ANY PRODUCTION USED IN ITS DRILLING, PRODUCTION, TREATING, OPERATIONS AND COST OF TRANSPORTING FROM STORAGE TANKS TO DELIVERY POINT CROWN EQUIVALENT

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	COAL BED METHANE	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000	Paid by: WI (C) CENOVUS ENERGY 24.70300000 WESTBRICK ENERG 33.93350000 CENOVUS ENERGY 24.05125000 ISH ENERGY LTD. 13.63525000 BARREL OIL 3.67700000	

M21667	PNGLSE CR	Eff: Oct 24, 1961	128.000	C06034 A Unknown	WI	Area : MCLEOD RIVER
Sub: D	TRUST	Exp: Oct 23, 1982	128.000	ALPHABOW ENERGY		TWP 055 RGE 14 W5M W 32
A	124135	Ext: 15	0.000	ATCO ENERGY SOL * 100.00000000		PNG IN CARDIUM
	IBERDROLA					
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C06034 A	TRUST	Feb 17, 2016

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY		
		ATCO ENERGY SOL	100.00000000	

M21668	NGLSE	CR	Eff: Apr 08, 1981	128.000	C04958	A No	PLD	Area : MCLEOD RIVER
Sub: A	WI		Exp: Apr 07, 2002	128.000	ALPHABOW ENERGY		82.70835000	TWP 055 RGE 14 W5M E 32
A	0281040002		Ext: 15	105.867	BARREL OIL		17.29165000	NG IN BLUESKY-BULLHEAD
	ALPHABOW ENERGY							
100.00000000	CENOVUS ENERGY				Total Rental:	448.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04958 A	POOL	Feb 14, 1992
C04959 A	ORR	Nov 15, 1991
C04961 A	ORR	Oct 21, 1999

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	128.000	105.867	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04959 A	GROSS OVERRIDE ROYALTY	ALL	N	N	70.68272500 % of PROD
	Roy Percent:	15.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay: 3.5500		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	CENOVUS ENERGY	41.05416100	ALPHABOW ENERGY	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21668	A	WESTBRK ENER LT	24.00409700				
		ISH ENERGY LTD.	9.64539100				
		BARREL OIL	25.29635100				

PERMITTED DEDUCTIONS -

CONDENSATE: SHARE OF ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION
WHERE SALES ARE NOT MADE FOB
PETROLEUM SUBSTANCES ACTUAL COSTS INCURRED OF TRANSPORTAION, GATHERING
AND PROCESSING
SHALL NOT REDUCE THE GOR BELOW \$3.55/103M3
NOT TO EXCEED THOSE PERMITTED BY CROWN

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C04961 A	GROSS OVERRIDE ROYALTY	ALL	N	N	66.66670000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED, EXCEPT AS ALLOWED BY CROWN. SEE TERMS FOR DETAILS.

PERMITTED DEDUCTIONS - Aug 01, 2016

GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO THE CANPAR GROUP BY PENGROWTH
HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14.
DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED
PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR
COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21668 A DEDUCTED. (C11792)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAYD TO (R)	Paid by:	PLD (C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	82.70835000	
		BARREL OIL	17.29165000	

M23610	PNGLSE CR	Eff: Aug 21, 1959	64.000	C05666 A No	WI	Area : PINE CREEK
Sub: A	WR	Exp: Aug 20, 1980	64.000	ALPHABOW ENERGY	3.08167170	TWP 55 RGE 17 W5M NW 6
A	117260	Ext: 15	1.972	BONAVISTA CORP.	12.50000000	PNG TO BASE CARDIUM
	LONGRUNEXPLO			WESTBRK ENER LT	12.22885600	
100.00000000	BONAVISTA CORP.			LONGRUNEXPLO	52.25957490	
				ROI INVESTMENTS	12.22885600	
				TALLAHASSEE EXP	7.70104140	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05666 A	FO	Feb 11, 1981

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	1.972	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23610 A _____
Royalty / Encumbrances _____

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05666 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	39.49700000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	ALPHABOW ENERGY 75.38500000		ALPHABOW ENERGY 6.30000000		
	BONAVISTA CORP. 24.61500000		WESTBRK ENER LT 25.00000000		
			LONGRUNEXPLO 41.00000000		
			ROI INVESTMENTS 25.00000000		
			TALLAHASSEE EXP 2.70000000		

PERMITTED DEDUCTIONS -

ALL REASONALBE COSTS AND CHARGES INCURRED BETWEEN THE WELLHEAD FROM WHICH SUCH SUBSTANCES ARE PRODUCED AND THE POINT WHERE THE SAME ARE SOLD, WHICH ARE INCIDENTAL TO TRANSPORTING, TREATING, EXTRACTING OR OTHERWISE RENDERING MERCHANTABLE.
 IF FARMOR'S TAKE IN KIND - FREE AND CLEAR OF ALL CHARGES WHATSOEVER.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 3.08167170
BONAVISTA CORP. 12.50000000
WESTBRK ENER LT 12.22885600
LONGRUNEXPLO 52.25957490
ROI INVESTMENTS 12.22885600
TALLAHASSEE EXP 7.70104140

M23607	PNGLSE CR	Eff: Dec 15, 1976	128.000	C05064 B Yes	WI
Sub: A	WI	Exp: Dec 14, 1981	128.000	ALPHABOW ENERGY	55.41669000
A	0576120111	Ext: 15	70.933	REPSOLO&GINC	20.83330000
	ALPHABOW ENERGY			TALLAHASSEE EXP	23.75001000
100.00000000	ALPHABOW ENERGY				

Total Rental: 448.00

Area : PINE CREEK
TWP 55 RGE 18 W5M N 4
PNG TO BASE CARDIUM

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05064 B JOA Sep 16, 1952

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	35.467	Undev:	64.000	35.467
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23607	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (C)		
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	55.41669000	
				REPSOLO&GINC	20.83330000	
				TALLAHASSEE EXP	23.75001000	

M23604	PNGLSE CR	Eff: Aug 18, 1976	128.000	C05667 A Yes	WI	Area : PINE CREEK
Sub: A	WI	Exp: Aug 17, 1981	128.000	ALPHABOW ENERGY	52.50000000	TWP 55 RGE 18 W5M N 5
A	0576080113	Ext: 15	67.200	REPSOLO&GINC	25.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			TALLAHASSEE EXP	22.50000000	
100.00000000	ALPHABOW ENERGY					

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05667 A	JOA	Sep 06, 2002

	Status		Hectares	Net		Hectares	Net
		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	64.000	33.600	Undev:	64.000	33.600
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: LESSOR (M)	Paid by: WI (C)	
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 52.50000000	
	REPSOLO&GINC 25.00000000	
	TALLAHASSEE EXP 22.50000000	

M23608	PNGLSE CR	Eff: Dec 15, 1976	256.000	C05064 B Yes	WI	Area : PINE CREEK
Sub: A	WI	Exp: Dec 14, 1981	256.000	ALPHABOW ENERGY	55.41669000	TWP 55 RGE 18 W5M S 8 & S 9
A	0576120112	Ext: 15	141.867	REPSOLO&GINC	20.83330000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			TALLAHASSEE EXP	23.75001000	
100.00000000	ALPHABOW ENERGY					

Total Rental: 896.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05064 B	JOA	Sep 16, 1952

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	70.933	Undev:	128.000	70.933
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23608	A	Paid to: LESSOR (M)				Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000			ALPHABOW ENERGY	55.41669000
						REPSOLO&GINC	20.83330000
						TALLAHASSEE EXP	23.75001000

M23612	PNGlse	CR	Eff: Aug 21, 1959	576.000	C05662	A Yes	WI	Area : PINE CREEK
Sub: C	WI		Exp: Aug 20, 1964	256.000	ALPHABOW ENERGY		48.85416200	TWP 55 RGE 18 W5M N 8 & S 17
A	117272		Ext: 15	125.067	REPSOLO&GINC		30.20834000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				TALLAHASSEE EXP		20.93749800	
100.00000000	ALPHABOW ENERGY							

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05662 A	FO&O	Jun 17, 1958

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	62.533	Undev:	128.000	62.533
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)

Paid by: PAIDBY (R)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23612	C	ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	48.85416200	
					REPSOLO&GINC	30.20834000	
					TALLAHASSEE EXP	20.93749800	

M23612	PNGLSE	CR	Eff: Aug 21, 1959	576.000	C05662	D	Yes	BPPO	APPO	Area : PINE CREEK
Sub: E	WI		Exp: Aug 20, 1964	64.000	REPSOLO&GINC				30.20834000	TWP 55 RGE 18 W5M NE 8
A	117272		Ext: 15	44.800	ALPHABOW ENERGY	70.00000000			48.85416200	(100/09-08-055-18W5 WELLBORE)
	ALPHABOW ENERGY				TALLAHASSEE EXP	30.00000000			20.93749800	
100.00000000	ALPHABOW ENERGY	Count	Acreage =	No						

Total Rental: 0.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05662 D FO&O Jun 17, 1958

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	44.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: BPPO (C)		
ALBERTA ENERGY	100.00000000	REPSOLO&GINC		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23612	E			ALPHABOW ENERGY	70.00000000	
				TALLAHASSEE EXP	30.00000000	

M25641	PNGLSE	CR	Eff: Aug 15, 2019	64.000	C05662	H	Yes	WI	Area : PINE CREEK
Sub: A	WI		Exp: Aug 14, 2024	64.000	ALPHABOW ENERGY	*		48.85416200	TWP 55 RGE 18 W5M SE 15
A	0519080120			31.267	BONAVISTA CORP.	*		30.20834000	ALL PNG BELOW BASE MANNVILLE TO
	ALPHABOW ENERGY				TALLAHASSEE EXP	*		20.93749800	BASE TURNER_VALLEY
100.00000000	BENCH CREEK RES								

Total Rental: 224.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	31.267	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

C05662 H	FO&O	Jun 17, 1958
C07485 A	ASSET	Dec 19, 2019
C07491 A	TRUST	Apr 02, 2020

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

AB MINISTER FIN 100.00000000

Paid by: WI (C)

ALPHABOW ENERGY 48.85416200

BONAVISTA CORP. 30.20834000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M25641	A			TALLAHASSEE EXP		20.93749800	
--------	---	--	--	-----------------	--	-------------	--

M23586	PNGLSE	CR	Eff: Dec 11, 1997	64.000	C05910	A No	ROYPDDBY	Area : PINE CREEK
Sub: A	ROY		Exp: Dec 10, 2002	64.000	SANLING ENERGY		100.00000000	TWP 55 RGE 18 W5M NW SEC 17
A	0597120221		Ext: 15	0.000				PNG TO BASE CARDIUM
	SANLING ENERGY				Total Rental:	224.00		
100.00000000	SANLING ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05910 A	ROY	Oct 28, 2009

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05910 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

Roy Percent: 5.00000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

ALPHABOW ENERGY 70.00000000

TALLAHASSEE EXP 30.00000000

Paid by: ROYPDDBY (C)

SANLING ENERGY 100.00000000

PERMITTED DEDUCTIONS - Oct 20, 2016

SAME AS ALLOWED BY CROWN. SHALL NOT REDUCE AMOUNT PAYABLE TO LESS THAN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23586 A 50% OF GROSS PROCEEDS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	PAIDBY (R)	
ALBERTA ENERGY	100.00000000	UNIVERSAL EX	100.00000000	

ROYALTY PAYOR -
UNIVERSAL EX

M23606	PNGLSE CR	Eff: Nov 04, 1975	256.000	C05064 B Yes	WI	Area : PINE CREEK
Sub: A	WI	Exp: Nov 03, 1980	256.000	ALPHABOW ENERGY	55.41669000	TWP 55 RGE 18 W5M SEC 18
A	40613	Ext: 15	141.867	REPSOLO&GINC	20.83330000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			TALLAHASSEE EXP	23.75001000	
100.00000000	ALPHABOW ENERGY					

Total Rental: 896.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05064 B	JOA	Sep 16, 1952

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	70.933	Undev:	128.000	70.933
	Prov:	0.000	0.000	NProv:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23606 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	55.41669000	
		REPSOLO&GINC	20.83330000	
		TALLAHASSEE EXP	23.75001000	

M23515	PNGLSE CR	Eff: Jun 27, 1996	64.000	C05936 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Jun 26, 2001	64.000	TALLAHASSEE EXP	30.00000000	TWP 55 RGE 18 W5M NW 19
A	0596060437	Ext: 15	44.800	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental: 224.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05936 A	JOA	Jan 01, 2011

Status		Hectares	Net	NProd:	Hectares	Net
	Prod:	0.000	0.000		0.000	0.000
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23515	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: LESSOR (M)	Paid by: WI (C)			
	ALBERTA ENERGY 100.00000000	TALLAHASSEE EXP 30.00000000			
		ALPHABOW ENERGY 70.00000000			

M23516	PNGLSE CR	Eff: Feb 01, 1972	128.000	C05936 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Jan 31, 1982	128.000	TALLAHASSEE EXP	30.00000000	TWP 55 RGE 18 W5M S SEC 19
A	27006	Ext: 15	89.600	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental: 448.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05936 A	JOA	Jan 01, 2011

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	44.800	Undev:	64.000	44.800
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23516	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
	Paid to: LESSOR (M)			Paid by: WI (C)	
	ALBERTA ENERGY	100.00000000		TALLAHASSEE EXP	30.00000000
				ALPHABOW ENERGY	70.00000000

M23517	PNGLSE CR	Eff: Sep 02, 1971	256.000	C05602 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Sep 01, 1981	64.000	ALPHABOW ENERGY	65.10000000	TWP 55 RGE 18 W5M NW 30
A	26162	Ext: 15	41.664	SINOPEC DAYLIG.	5.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			LONGRUNEXPLO	2.00000000	
100.00000000	ALPHABOW ENERGY			TALLAHASSEE EXP	27.90000000	

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05602 A FO Jul 17, 1975

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	41.664	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: LESSOR (M)	Paid by: WI (C)	
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 65.10000000	
	SINOPEC DAYLIG. 5.00000000	
	LONGRUNEXPLO 2.00000000	
	TALLAHASSEE EXP 27.90000000	

M23517	PNGLSE CR	Eff: Sep 02, 1971	256.000	C05602 B No	WI	Area : PINE CREEK
Sub: B	WI	Exp: Sep 01, 1981	128.000	ALPHABOW ENERGY	65.10000000	TWP 55 RGE 18 W5M E SEC 30
A	26162	Ext: 15	83.328	SINOPEC DAYLIG.	5.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			LONGRUNEXPLO	2.00000000	
100.00000000	ALPHABOW ENERGY			TALLAHASSEE EXP	27.90000000	

Total Rental: 448.00

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05602 B FO Jul 17, 1975

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	83.328
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 65.10000000
SINOPEC DAYLIG. 5.00000000
LONGRUNEXPLO 2.00000000
TALLAHASSEE EXP 27.90000000

M23517	PNGLSE CR	Eff: Sep 02, 1971	256.000	C05602 C No	BPPO	Area : PINE CREEK
Sub: C	WI	Exp: Sep 01, 1981	64.000	ALPHABOW ENERGY	66.42216000	TWP 55 RGE 18 W5M SW 30
A	26162	Ext: 15	42.510	SINOPEC DAYLIG.	5.11120000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			TALLAHASSEE EXP	28.46664000	
100.00000000	ALPHABOW ENERGY			LONGRUNEXPLO		

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05602 C	FO	Jul 17, 1975
JF00900 A	MISCFAC	Jun 01, 2012

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	42.510	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: BPPO (C)
ALPHABOW ENERGY 66.42216000
SINOPEC DAYLIG. 5.11120000
TALLAHASSEE EXP 28.46664000
LONGRUNEXPLO

M23859	PNGLSE CR	Eff: Oct 20, 1988	64.000	C05909 A Yes	PLD	Area : PINE CREEK
Sub: A	WI	Exp: Oct 19, 1993	64.000	SINOPEC DAYLIG.	26.17187500	TWP 55 RGE 19 W5M SW 17
A	0588100414	Ext: 15	2.100	BONAVISTA CORP.	42.96875000	PNG TO TOP BELLY_RIVER
	BONAVISTA CORP.			BLUE SKY RESOUR	26.17187500	
100.00000000	TOURMALINE OIL	Count Acreage = No		ALPHABOW ENERGY	3.28125000	
				TALLAHASSEE EXP	1.40625000	

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05909 A POOL Jun 01, 1994
 C05909 B POOL Jun 01, 1994

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	2.100	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)	
ALBERTA ENERGY	100.00000000	SINOPEC DAYLIG.	26.17187500
		BONAVISTA CORP.	42.96875000
		BLUE SKY RESOUR	26.17187500
		ALPHABOW ENERGY	3.28125000
		TALLAHASSEE EXP	1.40625000

M23859	PNGLSE CR	Eff: Oct 20, 1988	64.000	C05909 B Yes	PLD	Area : PINE CREEK
Sub: B	WI	Exp: Oct 19, 1993	64.000	SINOPEC DAYLIG.	52.34375000	TWP 55 RGE 19 W5M SW 17
A	0588100414	Ext: 15	2.100	BONAVISTA CORP.	42.96875000	PNG IN BELLY_RIVER
	BONAVISTA CORP.			ALPHABOW ENERGY	3.28125000	
100.00000000	TOURMALINE OIL			TALLAHASSEE EXP	1.40625000	

Total Rental: 224.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05909 B	POOL	Jun 01, 1994

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	2.100	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23859	B	Gas: Royalty: S/S OIL: Min: Other Percent:				Min Pay: Div: Min:		Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000			Paid by: PLD (C) SINOPEC DAYLIG. BONAVISTA CORP. ALPHABOW ENERGY TALLAHASSEE EXP	52.34375000 42.96875000 3.28125000 1.40625000	

M23908	PNGLSE	CR	Eff: Nov 06, 1973 Exp: Nov 06, 1983 Ext: 15	192.000 192.000 6.300	C05909 B Yes SINOPEC DAYLIG. BONAVISTA CORP. ALPHABOW ENERGY TALLAHASSEE EXP	PLD 52.34375000 42.96875000 3.28125000 1.40625000	Area : PINE CREEK TWP 55 RGE 19 W5M N & SE 17 PNG TO BASE BELLY_RIVER
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100.00000000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05647 K	FO&OP	Jun 26, 1997
C05732 E	JOA	Jul 01, 1993
C05909 B	POOL	Jun 01, 1994

Total Rental: 672.00

	Status		Hectares	Net		Hectares	Net
		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	192.000	6.300	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23908	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: LESSOR (M)		Paid by: PREPL1 (C)	
		ALBERTA ENERGY	100.00000000	SINOPEC DAYLIG.	53.12500000
				BONAVISTA CORP.	40.62498000
				ALPHABOW ENERGY	4.37501400
				TALLAHASSEE EXP	1.87500600

M23589	PNGlse CR	Eff: Oct 08, 1970	64.000	C05732 A Yes	WI	Area : PINE CREEK
Sub: A	WI	Exp: Oct 07, 1975	64.000	BONAVISTA CORP.	46.92950000	TWP 55 RGE 19 W5M SE 19
A	23621	Ext: 15	2.800	SINOPEC DAYLIG.	46.82050000	PNG TO BASE CADOMIN
	SINOPEC DAYLIG.			ALPHABOW ENERGY	4.37500000	EXCL PNG IN EDMONTON_SANDSTONE
100.00000000	SINOPEC DAYLIG.			TALLAHASSEE EXP	1.87500000	EXCL PNG IN NOTIKEWIN
						EXCL PNG IN GETHING

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	2.800	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	2.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05647 G	FO&OP	Jun 26, 1997
C05730 A	POOL	Aug 23, 2004
C05732 A	JOA	Jul 01, 1993

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23589	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000	BONAVISTA CORP.	46.92950000
				SINOPEC DAYLIG.	46.82050000
				ALPHABOW ENERGY	4.37500000
				TALLAHASSEE EXP	1.87500000

M23589	PNGLSE CR	Eff: Oct 08, 1970	64.000	C05732 B Yes	WI	Area : PINE CREEK
Sub: B	WI	Exp: Oct 07, 1975	64.000	BONAVISTA CORP.	32.81000000	TWP 55 RGE 19 W5M SE 19
A	23621	Ext: 15	4.668	SINOPEC DAYLIG.	56.77000000	PNG IN EDMONTON_SANDSTONE
	SINOPEC DAYLIG.			ALPHABOW ENERGY	7.29400000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		TALLAHASSEE EXP	3.12600000	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05642 A	EQUAL	Jul 02, 1998
C05732 B	JOA	Jul 01, 1993

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 64.000	4.668
DEVELOPED Dev:	64.000	4.668	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05642 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.17000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23589	B	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
		BONAVISTA CORP. 100.00000000		TALLAHASSEE EXP 30.00000000		
				ALPHABOW ENERGY 70.00000000		

PERMITTED DEDUCTIONS -
SAME AS ALLOWED BY CROWN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 7.29400000		
		BONAVISTA CORP. 32.81000000		
		SINOPEC DAYLIG. 56.77000000		
		TALLAHASSEE EXP 3.12600000		

M23589	PNGLSE	CR	Eff: Oct 08, 1970	64.000	C05732	C	Yes	WI	Area : PINE CREEK
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M23589							
Sub: C	WI	Exp: Oct 07, 1975	64.000	BONAVISTA CORP.	44.84380000		TWP 55 RGE 19 W5M SE 19
A	23621	Ext: 15	2.800	SINOPEC DAYLIG.	44.73960000		PET IN GETHING; PET IN NOTIKWIN
	TOURMALINE OIL			ALPHABOW ENERGY	4.37500000		
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		WHITECAP RESOUR	1.87500000		
				TOURMALINE OIL	4.16660000		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05730 B	POOL	Aug 23, 2004
C05732 C	JOA	Jul 01, 1993

Total Rental: 0.00

Status	Hectares	Net	NProd:	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	64.000	2.800	
UNDEVELOPED Dev:	0.000	0.000	64.000	2.800	
Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	BONAVISTA CORP.	44.84380000
		SINOPEC DAYLIG.	44.73960000
		ALPHABOW ENERGY	4.37500000
		WHITECAP RESOUR	1.87500000
		TOURMALINE OIL	4.16660000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23589 C

M23589	PNGLSE CR		Eff: Oct 08, 1970	64.000	C05730 C No	PLD	Area : PINE CREEK
Sub: D	WI		Exp: Oct 07, 1975	64.000	ALPHABOW ENERGY	4.37500000	TWP 55 RGE 19 W5M SE 19
A	23621		Ext: 15	2.800	SINOPEC DAYLIG.	44.73960000	(100/15-19-55-19W5/00 WELLBORE)
	SINOPEC DAYLIG.				BONAVISTA CORP.	49.01040000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No			TALLAHASSEE EXP	1.87500000	

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05732 D	JOA	Jul 01, 1993
C05730 C	POOL	Aug 23, 2004

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	2.800	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	2.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: PLD (C)

ALPHABOW ENERGY 4.37500000

SINOPEC DAYLIG. 44.73960000

BONAVISTA CORP. 49.01040000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23589	D			TALLAHASSEE EXP		1.87500000	
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M23589	PNGLSE	CR	Eff: Oct 08, 1970	64.000	C05731	B No	BPPO	APPO	Area : PINE CREEK
Sub: E	WI		Exp: Oct 07, 1975	64.000	SINOPEC DAYLIG.			53.16151000	TWP 55 RGE 19 W5M SE 19
A	23621		Ext: 15	2.800	BONAVISTA CORP.		93.75000000	40.58849000	(103/1-19-055-19W5/0 WELLBORE)
					TALLAHASSEE EXP		1.87500000	1.87500000	
100.00000000	SINOPEC DAYLIG.		Count Acreage = No		ALPHABOW ENERGY		4.37500000	4.37500000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05731 B	POOL	Feb 10, 2006
C05732 H	JOA	Jul 01, 1993

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	2.800	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	2.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: DEPOSITO(M)

MINISTER OF FI. 100.00000000

Paid by: BPPO (C)

SINOPEC DAYLIG.

BONAVISTA CORP. 93.75000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23589	E			TALLAHASSEE EXP		1.87500000	
				ALPHABOW ENERGY		4.37500000	

M23589	PNGLSE	CR	Eff: Oct 08, 1970	64.000	C05642 B No	WI	Area : PINE CREEK
Sub: F	WI		Exp: Oct 07, 1975	64.000	ALPHABOW ENERGY	10.85000000	TWP 55 RGE 19 W5M SE 19
A	23621		Ext: 15	6.944	TALLAHASSEE EXP	4.65000000	(100/7-19-55-19W5/00 WELLBORE)
	SINOPEC DAYLIG.				SINOPEC DAYLIG.	84.50000000	
100.00000000	SINOPEC DAYLIG.		Count Acreage =	No			

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05642 B	EQUAL	Jul 02, 1998
C05732 F	JOA	Jul 01, 1993

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	6.944	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	6.944	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: WI (C)

ALPHABOW ENERGY 10.85000000

TALLAHASSEE EXP 4.65000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23589	F			SINOPEC DAYLIG.		84.50000000	
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M23589	PNGLSE	CR	Eff: Oct 08, 1970	64.000	C05731	A No	WI	Area : PINE CREEK
Sub: G	WI		Exp: Oct 07, 1975	64.000	SINOPEC DAYLIG.		53.16151000	TWP 55 RGE 19 W5M SE 19
A	23621		Ext: 15	2.800	BONAVISTA CORP.		40.58853000	NG IN NOTIKEWIN;
	SINOPEC DAYLIG.				TALLAHASSEE EXP		1.87498800	NG IN GETHING
100.00000000	SINOPEC DAYLIG.		Count Acreage = No		ALPHABOW ENERGY		4.37497200	(EXCL WELLBORE AT 103/01-19-055-19W5/00)

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
PRODUCING	64.000	2.800	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	64.000	2.800	0.000	0.000	C05647 J	FO&OP	Jun 26, 1997
			0.000	0.000	C05732 G	JOA	Jul 01, 1993
	0.000	0.000	0.000	0.000	C05731 A	POOL	Feb 10, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	SINOPEC DAYLIG.	53.16151000	
		BONAVISTA CORP.	40.58853000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23589	G			TALLAHASSEE EXP		1.87498800	
				ALPHABOW ENERGY		4.37497200	

M23590	PNGLSE	CR	Eff: Jan 31, 1967	64.000	C05732	A Yes	WI	Area : PINE CREEK
Sub: A	WI		Exp: Jan 30, 1972	64.000	BONAVISTA CORP.		46.92950000	TWP 55 RGE 19 W5M SW 19
A	10245		Ext: 15	2.800	SINOPEC DAYLIG.		46.82050000	PNG TO BASE CADOMIN
	SINOPEC DAYLIG.				ALPHABOW ENERGY		4.37500000	EXCL PNG IN EDMONTON_SANDSTONE
100.00000000	SINOPEC DAYLIG.				TALLAHASSEE EXP		1.87500000	EXCL PNG IN NOTIKWIN
								EXCL PNG IN GETHING

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
PRODUCING	Prod:	64.000	2.800	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	2.800	Undev:	0.000	0.000	C05647 G	FO&OP	Jun 26, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05730 A	POOL	Aug 23, 2004
							C05732 A	JOA	Jul 01, 1993

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		BONAVISTA CORP. 46.92950000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23590	A			SINOPEC DAYLIG.		46.82050000	
				ALPHABOW ENERGY		4.37500000	
				TALLAHASSEE EXP		1.87500000	

M23590	PNGLSE	CR	Eff: Jan 31, 1967	64.000	C05642	A No	WI	Area : PINE CREEK
Sub: B	WI		Exp: Jan 30, 1972	64.000	ALPHABOW ENERGY		7.29400000	TWP 55 RGE 19 W5M SW 19
A	10245		Ext: 15	4.668	BONAVISTA CORP.		32.81000000	PNG IN EDMONTON_SANDSTONE
	SINOPEC DAYLIG.				SINOPEC DAYLIG.		56.77000000	
100.00000000	SINOPEC DAYLIG.		Count Acreage = No		TALLAHASSEE EXP		3.12600000	

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05642 A	EQUAL	Jul 02, 1998
C05732 B	JOA	Jul 01, 1993

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 64.000	4.668
DEVELOPED Dev:	64.000	4.668	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23590	B	ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	7.29400000	
					BONAVISTA CORP.	32.81000000	
					SINOPEC DAYLIG.	56.77000000	
					TALLAHASSEE EXP	3.12600000	

M23590	PNGLSE	CR	Eff: Jan 31, 1967	64.000	C05730	B No	WI	Area : PINE CREEK
Sub: C	WI		Exp: Jan 30, 1972	64.000	ALPHABOW ENERGY		4.37500000	TWP 55 RGE 19 W5M SW 19
A	10245		Ext: 15	2.800	TALLAHASSEE EXP		1.87500000	PET IN NOTIKEWIN;
	TOURMALINE OIL				SINOPEC DAYLIG.		44.73960000	PET IN GETHING
100.00000000	SINOPEC DAYLIG.		Count Acreage = No		BONAVISTA CORP.		49.01040000	

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 64.000	2.800
UNDEVELOPED Dev:	0.000	0.000	Undev: 64.000	2.800
Prov:	0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05730 B	POOL	Aug 23, 2004
C05732 C	JOA	Jul 01, 1993

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23590	C	Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	4.37500000		
				TALLAHASSEE EXP	1.87500000		
				SINOPEC DAYLIG.	44.73960000		
				BONAVISTA CORP.	49.01040000		

M23590	PNGLSE	CR	Eff: Jan 31, 1967	64.000	C05730	C No	PLD	Area : PINE CREEK
Sub: D	WI		Exp: Jan 30, 1972	64.000	ALPHABOW ENERGY		4.37500000	TWP 55 RGE 19 W5M SW 19
A	10245		Ext: 15	2.800	SINOPEC DAYLIG.		44.73960000	(100/15-19-55-19W5/00 WELLBORE)
	SINOPEC DAYLIG.				BONAVISTA CORP.		49.01040000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No			TALLAHASSEE EXP		1.87500000	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05732 D	JOA	Jul 01, 1993
C05730 C	POOL	Aug 23, 2004

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	2.800	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	2.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)	Paid by: PLD (C)
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 4.37500000
	SINOPEC DAYLIG. 44.73960000
	BONAVISTA CORP. 49.01040000
	TALLAHASSEE EXP 1.87500000

M23590	PNGLSE CR	Eff: Jan 31, 1967	64.000	C05731 B No	BPPO	APPO	Area : PINE CREEK
Sub: E	WI	Exp: Jan 30, 1972	64.000	SINOPEC DAYLIG.		53.16151000	TWP 55 RGE 19 W5M SW 19
A	10245	Ext: 15	2.800	BONAVISTA CORP.	93.75000000	40.58849000	(103/1-19-055-19W5/0 WELLBORE)
	SINOPEC DAYLIG.			TALLAHASSEE EXP	1.87500000	1.87500000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		ALPHABOW ENERGY	4.37500000	4.37500000	----- Related Contracts -----

Total Rental: 0.00

C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05731 B	POOL	Feb 10, 2006
C05732 H	JOA	Jul 01, 1993

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	2.800	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	2.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: BPPO (C) SINOPEC DAYLIG. BONAVISTA CORP. 93.75000000 TALLAHASSEE EXP 1.87500000 ALPHABOW ENERGY 4.37500000
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M23590	PNGLSE CR	Eff: Jan 31, 1967	64.000	C05642 B No	WI	Area : PINE CREEK
Sub: F	WI	Exp: Jan 30, 1972	64.000	ALPHABOW ENERGY	10.85000000	TWP 55 RGE 19 W5M SW 19
A	10245	Ext: 15	6.944	TALLAHASSEE EXP	4.65000000	(100/7-19-55-19W5/00 WELLBORE)
	SINOPEC DAYLIG.			SINOPEC DAYLIG.	84.50000000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05642 B	EQUAL	Jul 02, 1998

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	6.944	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	6.944	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23590	F	Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	10.85000000		
				TALLAHASSEE EXP	4.65000000		
				SINOPEC DAYLIG.	84.50000000		

M23590	PNGLSE	CR	Eff: Jan 31, 1967	64.000	C05731	A	No	WI	Area : PINE CREEK
Sub: G	WI		Exp: Jan 30, 1972	64.000	SINOPEC DAYLIG.			53.16151000	TWP 55 RGE 19 W5M SW 19
A	10245		Ext: 15	2.800	BONAVISTA CORP.			40.58853000	NG IN NOTIKWIN;
	SINOPEC DAYLIG.				TALLAHASSEE EXP			1.87498800	NG IN GETHING
100.00000000	SINOPEC DAYLIG.	Count Acreage = No			ALPHABOW ENERGY			4.37497200	(EXCL WELLBORE AT 103/01-19-055-19W5/00)
					Total Rental:		0.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Type	Effective Date
PRODUCING		64.000	2.800	0.000	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	2.800	Undev:	0.000	0.000	C05647 J	FO&OP	Jun 26, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05732 G	JOA	Jul 01, 1993
							C05731 A	POOL	Feb 10, 2006

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23590	G	Paid to: LESSOR (M)				Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000			SINOPEC DAYLIG.	53.16151000
						BONAVISTA CORP.	40.58853000
						TALLAHASSEE EXP	1.87498800
						ALPHABOW ENERGY	4.37497200

M23591	PNGLSE	CR	Eff: Aug 21, 1959	128.000	C05732	A Yes	WI	Area : PINE CREEK
Sub: A	WI		Exp: Aug 20, 1964	128.000	BONAVISTA CORP.		46.92950000	TWP 55 RGE 19 W5M N 19
A	117283		Ext: 15	5.600	SINOPEC DAYLIG.		46.82050000	PNG TO BASE CADOMIN
	SINOPEC DAYLIG.				ALPHABOW ENERGY		4.37500000	EXCL PNG IN EDMONTON_SANDSTONE
100.00000000	SINOPEC DAYLIG.				TALLAHASSEE EXP		1.87500000	EXCL PNG IN NOTIKEWIN

Total Rental: 448.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
PRODUCING		128.000	5.600		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	5.600	Undev:	0.000	0.000	C05647 J FO&OP Jun 26, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05730 A POOL Aug 23, 2004
							C05732 A JOA Jul 01, 1993

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)	Paid by: WI (C)
ALBERTA ENERGY 100.00000000	BONAVISTA CORP. 46.92950000
	SINOPEC DAYLIG. 46.82050000
	ALPHABOW ENERGY 4.37500000
	TALLAHASSEE EXP 1.87500000

M23591	PNGLSE CR	Eff: Aug 21, 1959	128.000	C05642 A No	WI	Area : PINE CREEK
Sub: B	WI	Exp: Aug 20, 1964	128.000	ALPHABOW ENERGY	7.29400000	TWP 55 RGE 19 W5M N 19
A	117283	Ext: 15	9.336	BONAVISTA CORP.	32.81000000	PNG IN EDMONTON_SANDSTONE
	SINOPEC DAYLIG.			SINOPEC DAYLIG.	56.77000000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		TALLAHASSEE EXP	3.12600000	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05642 A	EQUAL	Jul 02, 1998
C05732 B	JOA	Jul 01, 1993

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 128.000	9.336
DEVELOPED Dev:	128.000	9.336	Undev: 0.000	0.000
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	7.29400000
		BONAVISTA CORP.	32.81000000
		SINOPEC DAYLIG.	56.77000000
		TALLAHASSEE EXP	3.12600000

M23591	PNGLSE CR	Eff: Aug 21, 1959	128.000	C05730 B No	WI	Area : PINE CREEK
Sub: C	WI	Exp: Aug 20, 1964	128.000	ALPHABOW ENERGY	4.37500000	TWP 55 RGE 19 W5M N 19
A	117283	Ext: 15	5.600	TALLAHASSEE EXP	1.87500000	PET IN NOTIKEWIN;
	TOURMALINE OIL			SINOPEC DAYLIG.	44.73960000	PET IN GETHING
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		BONAVISTA CORP.	49.01040000	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05730 B	POOL	Aug 23, 2004
C05732 C	JOA	Jul 01, 1993

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 128.000	5.600
UNDEVELOPED Dev:	0.000	0.000	Undev: 128.000	5.600
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)	Paid by: WI (C)
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 4.37500000
	TALLAHASSEE EXP 1.87500000
	SINOPEC DAYLIG. 44.73960000
	BONAVISTA CORP. 49.01040000

M23591	PNGLSE CR	Eff: Aug 21, 1959	128.000	C05730 C No	PLD	Area : PINE CREEK
Sub: D	WI	Exp: Aug 20, 1964	128.000	ALPHABOW ENERGY	4.37500000	TWP 55 RGE 19 W5M N 19
A	117283	Ext: 15	5.600	SINOPEC DAYLIG.	44.73960000	(100/15-19-55-19W5/00 WELLBORE)
	SINOPEC DAYLIG.			BONAVISTA CORP.	49.01040000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		TALLAHASSEE EXP	1.87500000	

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05730 C	POOL	Aug 23, 2004
C05732 D	JOA	Jul 01, 1993

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	5.600	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	5.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	Y	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)	Paid by: PLD (C)
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 4.37500000
	SINOPEC DAYLIG. 44.73960000
	BONAVISTA CORP. 49.01040000
	TALLAHASSEE EXP 1.87500000

M23591	PNGLSE CR	Eff: Aug 21, 1959	128.000	C05731 B No	BPPO	APPO	Area : PINE CREEK
Sub: E	WI	Exp: Aug 20, 1964	128.000	SINOPEC DAYLIG.		53.16151000	TWP 55 RGE 19 W5M N 19
A	117283	Ext: 15	5.600	BONAVISTA CORP.	93.75000000	40.58849000	(103/1-19-055-19W5/0 WELLBORE)
	SINOPEC DAYLIG.			TALLAHASSEE EXP	1.87500000	1.87500000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		ALPHABOW ENERGY	4.37500000	4.37500000	----- Related Contracts -----

Total Rental: 0.00

C04844 A	P&S	Oct 18, 2017 (I)
C05647 J	FO&OP	Jun 26, 1997
C05731 B	POOL	Feb 10, 2006
C05732 H	JOA	Jul 01, 1993

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	128.000	5.600	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	5.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: BPPO (C) SINOPEC DAYLIG. BONAVISTA CORP. 93.75000000 TALLAHASSEE EXP 1.87500000 ALPHABOW ENERGY 4.37500000
--	--------------	--

M23591	PNGLSE CR	Eff: Aug 21, 1959	128.000	C05642 B No	WI	Area : PINE CREEK
Sub: F	WI	Exp: Aug 20, 1964	128.000	ALPHABOW ENERGY	10.85000000	TWP 55 RGE 19 W5M N 19
A	117283	Ext: 15	13.888	TALLAHASSEE EXP	4.65000000	(100/7-19-55-19W5/00 WELLBORE)
	SINOPEC DAYLIG.			SINOPEC DAYLIG.	84.50000000	
100.00000000	SINOPEC DAYLIG.	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05642 B	EQUAL	Jul 02, 1998
C05647 J	FO&OP	Jun 26, 1997

Status	Hectares	Net	Hectares	Net
NON PRODUCING Prod:	0.000	0.000	NProd: 128.000	13.888
UNDEVELOPED Dev:	0.000	0.000	Undev: 128.000	13.888
Prov:	0.000	0.000	NProv: 0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23591	F	Paid to: LESSOR (M)				Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000			ALPHABOW ENERGY	10.85000000
						TALLAHASSEE EXP	4.65000000
						SINOPEC DAYLIG.	84.50000000

M23591	PNGLSE	CR	Eff: Aug 21, 1959	128.000	C05731	A No	WI	Area : PINE CREEK
Sub: G	WI		Exp: Aug 20, 1964	128.000	SINOPEC DAYLIG.		53.16151000	TWP 55 RGE 19 W5M N 19
A	117283		Ext: 15	5.600	BONAVISTA CORP.		40.58853000	NG IN NOTIKEWIN;
	SINOPEC DAYLIG.				TALLAHASSEE EXP		1.87498800	NG IN GETHING
100.00000000	SINOPEC DAYLIG.	Count Acreage = No			ALPHABOW ENERGY		4.37497200	(EXCL WELLBORE AT 103/01-19-055-19W5/00)
					Total Rental:	0.00		

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net		
PRODUCING	Prod:	128.000	5.600	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	5.600	Undev:	0.000	0.000	C05647 J	FO&OP Jun 26, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05731 A	POOL Feb 10, 2006
							C05732 G	JOA Jul 01, 1993

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23591	G	Paid to: LESSOR (M)		Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000	SINOPEC DAYLIG.	53.16151000
				BONAVISTA CORP.	40.58853000
				TALLAHASSEE EXP	1.87498800
				ALPHABOW ENERGY	4.37497200

M23531	PNGLSE CR	Eff: Jan 21, 1997	256.000	C05958 A No	WI	Area : PINE CREEK
Sub: A	WR	Exp: Jan 20, 2002	256.000	TALLAHASSEE EXP	30.00000000	TWP 55 RGE 19 W5M SEC 21
A	0597010995	Ext: 15	179.200	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					(EXCL 4-21-055-19W5M/02)
100.00000000	ALPHABOW ENERGY			Total Rental: 896.00		

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	44.800	Undev:	192.000	134.400
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05615 A	FO	Nov 11, 1999
C05619 A	ROY	Oct 25, 1996
C05628 A	FO	Sep 30, 1997
C05958 A	JOA	Jan 29, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05615 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 8.00000000		Min Pay: \$0.12/MCF		Prod/Sales:
	S/S OIL: Min: 2.50000000	Max: 8.00000000	Div: 1/23.8365		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23531	A	SINOPEC DAYLIG.	100.00000000	TALLAHASSEE EXP	30.00000000		
				ALPHABOW ENERGY	70.00000000		

PERMITTED DEDUCTIONS -

AS ALLOWED BY CROWN; NOT TO EXCEED 40% OF THE GROSS ROYALTY PAYABLE.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05619 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	TALLAHASSEE EXP 30.00000000		TALLAHASSEE EXP 30.00000000		
	ALPHABOW ENERGY 70.00000000		ALPHABOW ENERGY 70.00000000		

PERMITTED DEDUCTIONS - Aug 03, 2016

IF ROYALTY NOT TAKEN IN KIND, NO DEDUCTIONS, EXCEPT:
 PETROLEUM - WHERE SALES NOT FOB, ROYALTY OWNER SHALL BEAR ITS PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION, PROVIDED ROYALTY OWNER SHALL NOT BEAR ANY COSTS INCURRED FOR TRUCKING OF WATER OR EMULSION OR FOR TREATING REQUIRED TO SEPARATE;
 PETROLEUM SUBSTANCES OTHER THAN PETROLEUM - ROYALTY OWNER SHALL BEAR ITS PROPORTIONATE SHARE OF EXPENSES ACTUALLY INCURRED FOR COMPRESSING, GATHERING, PROCESSING AND TRANSPORTING FROM WELLHEAD. TRANSPORTATION TO BE DEDUCTED BEFORE CALCULATING GROSS PROCEEDS RECEIVED BY GRANTOR. DEDUCTION OF COMPRESSING, GATHERING AND PROCESSING SHALL NOT REDUCE NET PROCEEDS PAYABLE TO LESS THAN 40% IN THE CASE OF SOLUTION GAS AND 60% IN ANY OTHER CASE OF SOLUTION GAS OF GROSS PROCEEDS RECEIVED. IN ANY CASE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23531 A DEDUCTIONS SHALL NOT EXCEED THOSE WHICH WOULD BE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES PAYABLE TO THE CROWN. ALLOWABLE COSTS SHALL ONLY BE DEDUCTED TO EXTENT ACTUALLY INCURRED ARE REASONABLE AND APPLICABLE. IF SUCH COST, CHARGE OR EXPENSE IS ATTRIBUTABLE TO MORE THAN ONE PETROLEUM SUBSTANCE BEING SOLD, SUCH COST, CHARGE OR EXPENSE SHALL ONLY BE DEDUCTED ONCE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		TALLAHASSEE EXP 30.00000000		
		ALPHABOW ENERGY 70.00000000		

M23531	PNGLSE CR	Eff: Jan 21, 1997	256.000	C05958 A No	WI	Area : PINE CREEK
Sub: B	WR	Exp: Jan 20, 2002	256.000	TALLAHASSEE EXP	30.00000000	TWP 55 RGE 19 W5M SEC 21
A	0597010995	Ext: 15	179.200	ALPHABOW ENERGY	70.00000000	PNG BELOW BASE CARDIUM TO BASE SPIRIT_RIVER
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	64.000	44.800	Undev:	192.000	134.400	C04844 A P&S Oct 18, 2017 (I)
							C05619 A ROY Oct 25, 1996
							C05628 A FO Sep 30, 1997

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23531 B DEDUCTIONS SHALL NOT EXCEED THOSE WHICH WOULD BE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES PAYABLE TO THE CROWN. ALLOWABLE COSTS SHALL ONLY BE DEDUCTED TO EXTENT ACTUALLY INCURRED ARE REASONABLE AND APPLICABLE. IF SUCH COST, CHARGE OR EXPENSE IS ATTRIBUTABLE TO MORE THAN ONE PETROLEUM SUBSTANCE BEING SOLD, SUCH COST, CHARGE OR EXPENSE SHALL ONLY BE DEDUCTED ONCE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		TALLAHASSEE EXP 30.00000000		
		ALPHABOW ENERGY 70.00000000		

M23531	PNGLSE CR	Eff: Jan 21, 1997	256.000	C05958 A No	WI	Area : PINE CREEK
Sub: C	WR	Exp: Jan 20, 2002	256.000	TALLAHASSEE EXP	30.00000000	TWP 55 RGE 19 W5M SEC 21
A	0597010995	Ext: 15	179.200	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					(100/04-21-055-19W5M/02 ONLY)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental: 0.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	256.000	179.200	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
							C05619 A ROY Oct 25, 1996

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23531										
Sub: C		Prov:	0.000	0.000	NProv:	0.000	0.000	C05628 A	FO	Sep 30, 1997
								C05934 A	ROY	Mar 28, 2011
								C05958 A	JOA	Jan 29, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05934 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 4.00000000				
	Deduction: STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	SINOPEC DAYLIG. 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05619 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	TALLAHASSEE EXP 30.00000000		TALLAHASSEE EXP 30.00000000		
	ALPHABOW ENERGY 70.00000000		ALPHABOW ENERGY 70.00000000		

PERMITTED DEDUCTIONS - Aug 03, 2016

IF ROYALTY NOT TAKEN IN KIND, NO DEDUCTIONS, EXCEPT:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23531	C	<p>PETROLEUM - WHERE SALES NOT FOB, ROYALTY OWNER SHALL BEAR ITS PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION, PROVIDED ROYALTY OWNER SHALL NOT BEAR ANY COSTS INCURRED FOR TRUCKING OF WATER OR EMULSION OR FOR TREATING REQUIRED TO SEPARATE; PETROLEUM SUBSTANCES OTHER THAN PETROLEUM - ROYALTY OWNER SHALL BEAR ITS PROPORTIONATE SHARE OF EXPENSES ACTUALLY INCURRED FOR COMPRESSING, GATHERING, PROCESSING AND TRANSPORTING FROM WELLHEAD. TRANSPORTATION TO BE DEDUCTED BEFORE CALCULATING GROSS PROCEEDS RECEIVED BY GRANTOR. DEDUCTION OF COMPRESSING, GATHERING AND PROCESSING SHALL NOT REDUCE NET PROCEEDS PAYABLE TO LESS THAN 40% IN THE CASE OF SOLUTION GAS AND 60% IN ANY OTHER CASE OF SOLUTION GAS OF GROSS PROCEEDS RECEIVED. IN ANY CASE DEDUCTIONS SHALL NOT EXCEED THOSE WHICH WOULD BE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES PAYABLE TO THE CROWN. ALLOWABLE COSTS SHALL ONLY BE DEDUCTED TO EXTENT ACTUALLY INCURRED ARE REASONABLE AND APPLICABLE. IF SUCH COST, CHARGE OR EXPENSE IS ATTRIBUTABLE TO MORE THAN ONE PETROLEUM SUBSTANCE BEING SOLD, SUCH COST, CHARGE OR EXPENSE SHALL ONLY BE DEDUCTED ONCE.</p>					
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	30.00000000	
		ALPHABOW ENERGY	70.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				
M23568	PNGLSE CR	CR	256.000	C05958 A	No	WI	Area : PINE CREEK
Sub: A	WI		256.000	TALLAHASSEE EXP		30.00000000	TWP 55 RGE 19 W5M SEC 21
A	0502080202		179.200	ALPHABOW ENERGY		70.00000000	PNG BELOW BASE SPIRIT_RIVER TO BASE BLUESKY-BULLHEAD (EXCL 100/04-21-055-19W5M/00)
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	256.000	179.200	NProv:	0.000	0.000	C05958 A JOA Jan 29, 2011
		0.000	0.000		0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
	ALBERTA ENERGY 100.00000000		TALLAHASSEE EXP 30.00000000	
			ALPHABOW ENERGY 70.00000000	

M23568	PNGLSE CR	CR	256.000	C05958 A	No	WI	Area : PINE CREEK
Sub: B	WI		256.000	TALLAHASSEE EXP		30.00000000	TWP 55 RGE 19 W5M SEC 21
A	0502080202		179.200	ALPHABOW ENERGY		70.00000000	(100/04-21-055-19W5M/00 ONLY)
	ALPHABOW ENERGY						

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23568

Sub: B

100.00000000 ALPHABOW ENERGY Count Acreage = No Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	179.200	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05934 A	ROY	Mar 28, 2011
C05958 A	JOA	Jan 29, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05934 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 4.00000000				
	Deduction: STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)
SINOPEC DAYLIG.	100.00000000	ALPHABOW ENERGY 70.00000000
		TALLAHASSEE EXP 30.00000000

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)	Paid by: WI (C)
ALBERTA ENERGY 100.00000000	TALLAHASSEE EXP 30.00000000
	ALPHABOW ENERGY 70.00000000

M23518	PNGLSE CR	Eff: Dec 12, 1985	256.000	C05937 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Dec 11, 1990	256.000	TALLAHASSEE EXP	30.00000000	TWP 55 RGE 19 W5M SEC 22
A	0585120115	Ext: 15	179.200	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
100.00000000	ALPHABOW ENERGY			Total Rental: 896.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05937 A	JOA	Jan 02, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	179.200	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
ALBERTA ENERGY 100.00000000	TALLAHASSEE EXP 30.00000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M23518	A			ALPHABOW ENERGY		70.00000000	
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M23518	PNGLSE	CR	Eff: Dec 12, 1985	256.000	C05937	A No	WI	Area : PINE CREEK
Sub: B	WI		Exp: Dec 11, 1990	256.000	TALLAHASSEE EXP		30.00000000	TWP 55 RGE 19 W5M SEC 22
A	0585120115		Ext: 15	179.200	ALPHABOW ENERGY		70.00000000	PNG BELOW BASE CARDIUM TO BASE BLUESKY-BULLHEAD
	ALPHABOW ENERGY							
100.00000000	ALPHABOW ENERGY		Count Acreage = No	Total Rental:	0.00			

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	256.000	179.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05937 A	JOA	Jan 02, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: WI (C)

TALLAHASSEE EXP 30.00000000

ALPHABOW ENERGY 70.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				
M23613	PNGLSE CR	Eff: Oct 02, 2003	192.000	C05716 A No		PLD	Area : PINE CREEK
Sub: A	WI	Exp: Oct 01, 2008	192.000	ALPHABOW ENERGY		52.50000000	TWP 55 RGE 19 W5M S 28 & NE 28
A	0503100229	Ext: 15	100.800	TALLAHASSEE EXP		22.50000000	PNG TO BASE BLUESKY-BULLHEAD
	ALPHABOW ENERGY			BONAVISTA CORP.		20.34883700	
100.00000000	ALPHABOW ENERGY			SINOPEC DAYLIG.		4.65116300	

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05716 A POOL Sep 01, 2007
 C05953 A JOA Jan 24, 2011

Total Rental: 672.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	192.000	100.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL1 (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	70.00000000	
		TALLAHASSEE EXP	30.00000000	

M23669	PNGLSE CR	Eff: Jan 31, 1967	64.000	C05716 A No		PLD	Area : PINE CREEK
Sub: A	WI	Exp: Jan 31, 1977	64.000	ALPHABOW ENERGY		52.50000000	TWP 55 RGE 19 W5M NW 28

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M23669							
Sub: A							
A	10246	Ext: 15	33.600	TALLAHASSEE EXP		22.50000000	PNG TO BASE BLUESKY-BULLHEAD
	ALPHABOW ENERGY			BONAVISTA CORP.		20.34883700	
100.00000000	SINOPEC DAYLIG.			SINOPEC DAYLIG.		4.65116300	

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05716 A POOL Sep 01, 2007

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	33.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PREPL2 (C)		
ALBERTA ENERGY 100.00000000		BONAVISTA CORP. 81.39581240		
		SINOPEC DAYLIG. 18.60418760		

M23521	PNGLSE	CR	Eff: Jun 27, 1996	64.000	C05940	A No	WI	Area : PINE CREEK
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23521							
Sub: A	WI	Exp: Jun 26, 2001	64.000	TALLAHASSEE EXP		30.00000000	TWP 55 RGE 19 W5M SW 36
A	0596060440	Ext: 15	44.800	ALPHABOW ENERGY		70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY			Total Rental: 224.00			

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05940 A JOA Jan 07, 2011

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	64.000	44.800	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		TALLAHASSEE EXP 30.00000000		
		ALPHABOW ENERGY 70.00000000		

M23588	PNGLIC CR	Eff: Sep 08, 1994	64.000	C05649 B Yes		WI	Area : PINE CREEK
Sub: A	WI	Exp: Sep 07, 1998	64.000	ALPHABOW ENERGY		29.27605100	TWP 55 RGE 20 W5M NW 36
A	5494090061	Ext: 15	18.737	PARAMOUNT RES		10.93750000	PNG TO BASE BELLY_RIVER

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23588

Sub: A REPSOLO&GINC
100.00000000 REPSOLO&GINC

SINOPEC DAYLIG. 5.55560000
SPOKE RES C/O S 23.28122000
REPSOLO&GINC 18.40275000
TALLAHASSEE EXP 12.54687900

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05649 B	POOLFOPRT	Jan 03, 1996
C05933 A	TRUST	Jun 08, 1998

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	18.737	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 29.27605100
PARAMOUNT RES 10.93750000
SINOPEC DAYLIG. 5.55560000
SPOKE RES C/O S 23.28122000
REPSOLO&GINC 18.40275000
TALLAHASSEE EXP 12.54687900

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23588 A

GENERAL COMMENTS -

THIS ROYALTY DOES NOT INCLUDE THE 13-36-55-20 W5 WELL. NAL HAS NO INTEREST IN THE WELL.

M23570	PNGLSE	CR	Eff: Jul 11, 1985	256.000	C05640	A No	WI	Area : OBED
Sub: A	WI		Exp: Jul 10, 1990	256.000	ALPHABOW ENERGY		17.50000000	TWP 55 RGE 22 W5M SEC 5
A	0585070136		Ext: 15	44.800	TOURMALINE OIL		75.00000000	PNG TO BASE LEA_PARK
	TOURMALINE OIL				TALLAHASSEE EXP		7.50000000	
100.00000000	TOURMALINE OIL							

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05640 A	FO	Jan 01, 1995

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	44.800
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23570	A	ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	17.50000000
					TOURMALINE OIL	75.00000000
					TALLAHASSEE EXP	7.50000000

M23830	PNGLSE	CR	Eff: Nov 30, 2000	256.000	C05878	A No	WI	Area : PINE CREEK
Sub: A	WI		Exp: Nov 29, 2005	256.000	ALPHABOW ENERGY		60.00000000	TWP 56 RGE 17 W5M SEC 22
A	0500110805		Ext: 15	153.600	TIMBERROCK		40.00000000	PNG BELOW BASE BLUESKY-BULLHEAD TO BASE ELKTON
	ALPHABOW ENERGY							
100.00000000	WHITECAP RESOUR				Total Rental:	896.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	256.000	153.600	Undev:	0.000	0.000	C05877 A FI Aug 30, 2005
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05877 B FI Aug 30, 2005 (I)
							C05878 A PART Aug 30, 2005

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05877 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 12.50000000	Div: 23.8365		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 52.00000000		
			TIMBERROCK 48.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23830 A

PERMITTED DEDUCTIONS -

1997 FARMOUT & ROYALTY PROCEDURE APPLIES:
CL 5.04B ALT 1 & 2 - SAME AS CROWN, BUT NOT GREATER THAN 50% OF THE MARKET PRICE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 60.00000000		
		TIMBERROCK 40.00000000		

M23566	PNGLSE CR	Eff: May 25, 1959	64.000	C06077 A Bypass	TRACTINT	Area : PINE CREEK
Sub: A	UN	Exp: May 24, 1980	64.000	ALPHABOW ENERGY	48.06666200	TWP 56 RGE 19 W5M NW 2
A	116445	Ext: UNIT	30.763	BONAVISTA CORP.	18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			CDNRESNORTHAB	2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY			LONGRUNEXPLO	8.33334000	

	WHITECAP RESOUR	
	QUESTFIRE	2.00000000
	TALLAHASSEE EXP	20.59999800
	Total Rental:	224.00

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05629 M	FO	Jul 27, 1972
C05629 P	FO	Jul 27, 1972
C05722 M	JOA	Jun 01, 2009
C06077 A	UNIT	Jul 01, 1985

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566

Sub: A	Status	Hectares	Net	Hectares	Net
	DEVELOPED	0.000	0.000	0.000	0.000
		64.000	30.763	0.000	0.000
		0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: TRACTINT (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	48.06666200	
		BONAVISTA CORP.	18.18750000	
		CDNRESNORTHAB	2.81250000	
		LONGRUNEXPLO	8.33334000	
		WHITECAP RESOUR		
		QUESTFIRE	2.00000000	
		TALLAHASSEE EXP	20.59999800	

ROYALTY PAYOR -
NCE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: A	Tract Number: 1		Tract Part%: 15.67259000

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M23566	PNGLSE CR	Eff: May 25, 1959	192.000	C05629 A No	WI	Area : PINE CREEK
Sub: B	WI	Exp: May 24, 1980	192.000	ALPHABOW ENERGY	53.49162000	TWP 56 RGE 19 W5M NW 2, NE 3,
A	116445	Ext: 15	102.704	QUESTFIRE	2.00000000	SW 15
	ALPHABOW ENERGY			CANADIAN NATUR.	2.81250000	PNG TO BASE CARDIUM
100.00000000	ALPHABOW ENERGY	Count Acreage = No		LONGRUNEXPLO	8.33340000	
				BONAVISTA CORP.	10.43750000	
				TALLAHASSEE EXP	22.92498000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 A	FO	Jul 27, 1972
C05722 A	JOA	Jun 01, 2009

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	68.469	Undev:	64.000	34.235
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	53.49162000
		QUESTFIRE	2.00000000
		CANADIAN NATUR.	2.81250000
		LONGRUNEXPLO	8.33340000
		BONAVISTA CORP.	10.43750000

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566	B			TALLAHASSEE EXP		22.92498000	
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M23566	PNGLSE	CR	Eff: May 25, 1959	64.000	C05629	B No	WI	Area : PINE CREEK
Sub: C	WI		Exp: May 24, 1980	64.000	ALPHABOW ENERGY		52.58015000	TWP 56 RGE 19 W5M SW 2
A	116445		Ext: 15	33.651	QUESTFIRE		2.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				CANADIAN NATUR.		2.81250000	
100.00000000	ALPHABOW ENERGY				LONGRUNEXPLO		8.33340000	
					BONAVISTA CORP.		10.43750000	----- Related Contracts -----
					CYGAM BANKRUPT		1.30210000	C04844 A P&S Oct 18, 2017 (I)
					TALLAHASSEE EXP		22.53435000	C05629 B FO Jul 27, 1972
								C05722 B JOA Jun 01, 2009

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	33.651	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566	C	Paid to: LESSOR (M)				Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000			ALPHABOW ENERGY	52.58015000
						QUESTFIRE	2.00000000
						CANADIAN NATUR.	2.81250000
						LONGRUNEXPLO	8.33340000
						BONAVISTA CORP.	10.43750000
						CYGAM BANKRUPT	1.30210000
						TALLAHASSEE EXP	22.53435000

**ROYALTY PAYOR -
ADDISON**

M23566	PNGLSE	CR	Eff: May 25, 1959	320.000	C05629	M	No	WI	Area : PINE CREEK
Sub: E	WI		Exp: May 24, 1980	320.000	ALPHABOW ENERGY			48.06662000	TWP 56 RGE 19 W5M NW 2, NE 3,
A	116445		Ext: 15	153.813	QUESTFIRE			2.00000000	NW & S 15
	ALPHABOW ENERGY				CANADIAN NATUR.			2.81250000	PNG BELOW BASE CARDIUM TO TOP
100.00000000	ALPHABOW ENERGY	Count Acreage = No			LONGRUNEXPLO			8.33340000	SECOND_WHITE_SPECKS
					BONAVISTA CORP.			18.18750000	
					TALLAHASSEE EXP			20.59998000	

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 M	FO	Jul 27, 1972
C05722 M	JOA	Jun 01, 2009

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	320.000	153.813
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY		ALL	Y	N	100.00000000	% of PROD
	Roy Percent:						
	Deduction:	STANDARD					
M23566	E			Min Pay:		Prod/Sales:	
	Gas: Royalty:		Max:	Div:		Prod/Sales:	
	S/S OIL: Min:			Min:		Prod/Sales:	
	Other Percent:						
	Paid to:	LESSOR (M)		Paid by:	WI (C)		
	ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	48.06662000		
				QUESTFIRE	2.00000000		
				CANADIAN NATUR.	2.81250000		
				LONGRUNEXPLO	8.33340000		
				BONAVISTA CORP.	18.18750000		
				TALLAHASSEE EXP	20.59998000		

**ROYALTY PAYOR -
ADDISON**

M23566	PNGLSE	CR	Eff: May 25, 1959	64.000	C05629	C No	WI	WI-RENOUN	Area : PINE CREEK
Sub: F	WI		Exp: May 24, 1980	64.000	ALPHABOW ENERGY		49.84574000	50.86300000	TWP 56 RGE 19 W5M SE 3
A	116445		Ext: 15	31.901	QUESTFIRE		2.00000000		PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				CANADIAN NATUR.		2.81250000	2.86989796	
100.00000000	ALPHABOW ENERGY				LONGRUNEXPLO		8.33340000	8.50346939	----- Related Contracts -----
					BONAVISTA CORP.		10.43750000	10.65051020	C04844 A P&S Oct 18, 2017 (I)
					CYGAM BANKRUPT		5.20840000	5.31469388	C05629 C FO Jul 27, 1972
					TALLAHASSEE EXP		21.36246000	21.79842857	C05722 C JOA Jun 01, 2009

Total Rental: 224.00

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566

Sub: F	Status	Hectares	Net	Hectares	Net
	DEVELOPED	0.000	0.000	0.000	0.000
		64.000	31.901	0.000	0.000
		0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	49.84574000	
		QUESTFIRE	2.00000000	
		CANADIAN NATUR.	2.81250000	
		LONGRUNEXPLO	8.33340000	
		BONAVISTA CORP.	10.43750000	
		CYGAM BANKRUPT	5.20840000	
		TALLAHASSEE EXP	21.36246000	

ROYALTY PAYOR -
ADDISON

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

M23566	PNGLSE	CR	Eff: May 25, 1959	64.000	C06077 B Bypass	TRACTINT	Area : PINE CREEK
Sub: N	UN		Exp: May 24, 1980	64.000	ALPHABOW ENERGY	48.06666200	TWP 56 RGE 19 W5M NE 3
A	116445		Ext: UNIT	30.763	BONAVISTA CORP.	18.18750000	
	ALPHABOW ENERGY				CDNRESNORTHAB	2.81250000	PNG IN SECOND_WHITE_SPECKS
100.00000000	ALPHABOW ENERGY				LONGRUNEXPLO	8.33334000	(UNITIZED)
					WHITECAP RESOUR		
					QUESTFIRE	2.00000000	
					TALLAHASSEE EXP	20.59999800	

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 M	FO	Jul 27, 1972
C05629 P	FO	Jul 27, 1972
C05722 M	JOA	Jun 01, 2009
C06077 B	UNIT	Jul 01, 1985

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	30.763	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:		Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	

Paid to: LESSOR (M)	Paid by: TRACTINT (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY 48.06666200
		BONAVISTA CORP. 18.18750000
		CDNRESNORTHAB 2.81250000
		LONGRUNEXPLO 8.33334000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566	N			WHITECAP RESOUR			
				QUESTFIRE	2.00000000		
				TALLAHASSEE EXP	20.59999800		

ROYALTY PAYOR - NCE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: B	Tract Number: 2		Tract Part%: 1.45833000

M23566	PNGLSE CR	Eff: May 25, 1959	64.000	C06077 D Bypass	TRACTINT	Area : PINE CREEK
Sub: D	UN	Exp: May 24, 1980	64.000	ALPHABOW ENERGY	48.06662000	TWP 56 RGE 19 W5M SE 10
A	116445	Ext: UNIT	30.763	BONAVISTA CORP.	18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			CDNRESNORTHAB	2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY			LONGRUNEXPLO	8.33340000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05912 C	RETROJOA	Jun 01, 2009
C06077 D	UNIT	Jul 01, 1985

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.763	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566

D

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: TRACTINT (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	48.06662000	
		BONAVISTA CORP.	18.18750000	
		CDNRESNORTHAB	2.81250000	
		LONGRUNEXPLO	8.33340000	
		WHITECAP RESOUR		
		QUESTFIRE	2.00000000	
		TALLAHASSEE EXP	20.59998000	

ROYALTY PAYOR -
ADDISON

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: D	Tract Number: 4		Tract Part%: 14.57046000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23566	PNGLSE CR	CR	256.000	C05912 A	No	WI	Area : PINE CREEK
Sub: G	WI		256.000	ALPHABOW ENERGY		47.65503000	TWP 56 RGE 19 W5M SEC 10
A	116445		121.997	WHITECAP RESOUR		20.42357000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			CDNRESNORTHAB		2.81250000	(EXCL 100/16-10-056-19W5/00
100.00000000	ALPHABOW ENERGY	Count Acreage = No		QUESTFIRE		2.58800000	PENALTY WELL)
				LONGRUNEXPLO		8.33340000	
				BONAVISTA CORP.		18.18750000	
				Total Rental:	0.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05912 A	RETROJOA	Jun 01, 2009

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.499	Undev:	192.000	91.498
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	47.65503000	
		WHITECAP RESOUR	20.42357000	
		CDNRESNORTHAB	2.81250000	
		QUESTFIRE	2.58800000	
		LONGRUNEXPLO	8.33340000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 48.06662000
WHITECAP RESOUR 20.59998000
CDNRESNORTHAB 2.81250000
QUESTFIRE 2.00000000
LONGRUNEXPLO 8.33340000
BONAVISTA CORP. 18.18750000

**ROYALTY PAYOR -
ADDISON**

M23566	PNGLSE CR	Eff: May 25, 1959	64.000	C06077 E Bypass	TRACTINT
Sub: O	UN	Exp: May 24, 1980	64.000	ALPHABOW ENERGY	48.06662000
A	116445	Ext: UNIT	30.763	BONAVISTA CORP.	18.18750000
	ALPHABOW ENERGY			CDNRESNORTHAB	2.81250000
100.00000000	ALPHABOW ENERGY			LONGRUNEXPLO	8.33340000

Area : PINE CREEK
TWP 56 RGE 19 W5M SW 10
PNG IN SECOND_WHITE_SPECKS
(UNITIZED)

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05912 C	RETROJOA	Jun 01, 2009
C06077 E	UNIT	Jul 01, 1985

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.763	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23566	O		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: LESSOR (M)		Paid by: TRACTINT (C)		
	ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	48.06662000	
			BONAVISTA CORP.	18.18750000	
			CDNRESNORTHAB	2.81250000	
			LONGRUNEXPLO	8.33340000	
			WHITECAP RESOUR		
			QUESTFIRE	2.00000000	
			TALLAHASSEE EXP	20.59998000	
	ROYALTY PAYOR -				
	ADDISON				

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: E	Tract Number: 5		Tract Part%: 0.72917000

M23566	PNGLSE CR	Eff: May 25, 1959	64.000	C06077 F Bypass	TRACTINT	Area : PINE CREEK
Sub: P	UN	Exp: May 24, 1980	64.000	ALPHABOW ENERGY	48.06662000	TWP 56 RGE 19 W5M NE 10
A	116445	Ext: UNIT	30.763	BONAVISTA CORP.	18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			CDNRESNORTHAB	2.81250000	(UNITIZED)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566

Sub: P

100.00000000 ALPHABOW ENERGY

LONGRUNEXPLO 8.33340000
 WHITECAP RESOUR
 QUESTFIRE 2.00000000
 TALLAHASSEE EXP 20.59998000

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05912 C RETROJOA Jun 01, 2009
 C06077 F UNIT Jul 01, 1985

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.763	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)
 ALBERTA ENERGY 100.00000000

Paid by: TRACTINT (C)
 ALPHABOW ENERGY 48.06662000
 BONAVIDA CORP. 18.18750000
 CDNRESNORTHAB 2.81250000
 LONGRUNEXPLO 8.33340000
 WHITECAP RESOUR

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566	P			QUESTFIRE	2.00000000	
				TALLAHASSEE EXP	20.59998000	

ROYALTY PAYOR -
ADDISON

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: F	Tract Number: 6		Tract Part%: 2.18750000

M23566	PNGLSE CR	Eff: May 25, 1959	64.000	C06077 G Bypass	TRACTINT	Area : PINE CREEK
Sub: Q	UN	Exp: May 24, 1980	64.000	ALPHABOW ENERGY	48.06662000	TWP 56 RGE 19 W5M NW 10
A	116445	Ext: UNIT	30.763	BONAVISTA CORP.	18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			CDNRESNORTHAB	2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY			LONGRUNEXPLO	8.33340000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05912 C	RETROJOA	Jun 01, 2009
C06077 G	UNIT	Jul 01, 1985

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.763	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23566	Q		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: LESSOR (M)		Paid by: TRACTINT (C)		
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 48.06662000		
			BONAVISTA CORP. 18.18750000		
			CDNRESNORTHAB 2.81250000		
			LONGRUNEXPLO 8.33340000		
			WHITECAP RESOUR		
			QUESTFIRE 2.00000000		
			TALLAHASSEE EXP 20.59998000		

ROYALTY PAYOR -
ADDISON

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: G	Tract Number: 7		Tract Part%: 2.18750000

M23566	PNGLSE CR	Eff: May 25, 1959	256.000	C05912 D No	WI	Area : PINE CREEK
Sub: T	WI	Exp: May 24, 1980	256.000	ALPHABOW ENERGY	60.38628000	TWP 56 RGE 19 W5M SEC 10
A	116445	Ext: 15	154.589	WHITECAP RESOUR	25.87982000	(100/16-10-056-19W5/00 PENALTY
	ALPHABOW ENERGY			CDNRESNORTHAB	2.81250000	WELL)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566

Sub: T

100.00000000 ALPHABOW ENERGY Count Acreage = No

QUESTFIRE 2.58800000
LONGRUNEXPLO 8.33340000
BONAVISTA CORP.

Total Rental: 0.00

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05912 D RETROJOA Jun 01, 2009

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	38.647	Undev:	192.000	115.942
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: WI (C)

ALPHABOW ENERGY 60.38628000

WHITECAP RESOUR 25.87982000

CDNRESNORTHAB 2.81250000

QUESTFIRE 2.58800000

LONGRUNEXPLO 8.33340000

BONAVISTA CORP.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566 T

M23566	PNGLSE	CR	Eff: May 25, 1959	64.000	C06077 C Bypass	TRACTINT	Area : PINE CREEK
Sub: K	UN		Exp: May 24, 1980	64.000	ALPHABOW ENERGY	45.63610800	TWP 56 RGE 19 W5M SW 11
A	116445		Ext: UNIT	29.207	BONAVISTA CORP.	18.18750000	
	ALPHABOW ENERGY				CDNRESNORTHAB	2.81250000	PNG IN SECOND_WHITE_SPECKS
100.00000000	ALPHABOW ENERGY				LONGRUNEXPLO	8.33334000	(UNITIZED)
					FAIRHOLME RES	3.47222000	
					WHITECAP RESOUR		
					QUESTFIRE	2.00000000	
					TALLAHASSEE EXP	19.55833200	

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 F	FO	Jul 27, 1972
C05631 A	FO	Nov 15, 1979
C05722 F	JOA	Jun 01, 2009
C05932 B	RETROJOA	Jan 20, 2011
C06077 C	UNIT	Jul 01, 1985

Status	Hectares	Net	Hectares	Net
	Prod:	0.000	NProd:	0.000
DEVELOPED	Dev:	64.000	Undev:	0.000
	Prov:	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566	K	Paid to: LESSOR (M)		Paid by: TRACTINT (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	45.63610800		
				BONAVISTA CORP.	18.18750000		
				CDNRESNORTHAB	2.81250000		
				LONGRUNEXPLO	8.33334000		
				FAIRHOLME RES	3.47222000		
				WHITECAP RESOUR			
				QUESTFIRE	2.00000000		
				TALLAHASSEE EXP	19.55833200		

ROYALTY PAYOR -
ADDISON

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: C	Tract Number: 3		Tract Part%: 1.45833000

M23566	PNGLSE CR	Eff: May 25, 1959	64.000	C05629 D No	WI	Area : PINE CREEK
Sub: L	WI	Exp: May 24, 1980	64.000	ALPHABOW ENERGY	51.06108000	TWP 56 RGE 19 W5M SW 11
A	116445	Ext: 15	32.679	QUESTFIRE	2.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			CANADIAN NATUR.	2.81250000	
100.00000000	ALPHABOW ENERGY	Count Acreage = No		LONGRUNEXPLO	8.33340000	
				FAIRHOLME RES	3.47220000	
				BONAVISTA CORP.	10.43750000	
				TALLAHASSEE EXP	21.88332000	

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 D	FO	Jul 27, 1972
C05631 A	FO	Nov 15, 1979
C05722 D	JOA	Jun 01, 2009
C05932 A	RETROJOA	Jan 20, 2011

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566

Sub: L	Status	Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
	Dev:	0.000	0.000	Undev:	64.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	51.06108000	
		QUESTFIRE	2.00000000	
		CANADIAN NATUR.	2.81250000	
		LONGRUNEXPLO	8.33340000	
		FAIRHOLME RES	3.47220000	
		BONAVISTA CORP.	10.43750000	
		TALLAHASSEE EXP	21.88332000	

**ROYALTY PAYOR -
ADDISON**

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

M23566	PNGLSE	CR	Eff: May 25, 1959	64.000	C05629 F No	WI	Area : PINE CREEK
Sub: M	WI		Exp: May 24, 1980	64.000	ALPHABOW ENERGY	45.63608000	TWP 56 RGE 19 W5M SW 11
A	116445		Ext: 15	29.207	QUESTFIRE	2.00000000	PNG BELOW BASE CARDIUM TO TOP
	ALPHABOW ENERGY				CANADIAN NATUR.	2.81250000	SECOND_WHITE_SPECKS
100.00000000	ALPHABOW ENERGY		Count Acreage = No		LONGRUNEXPLO	8.33340000	
					FAIRHOLME RES	3.47220000	
					BONAVISTA CORP.	18.18750000	
					TALLAHASSEE EXP	19.55832000	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 F	FO	Jul 27, 1972
C05631 A	FO	Nov 15, 1979
C05722 F	JOA	Jun 01, 2009

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	29.207
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:				
S/S OIL: Min:		Max:	Min Pay:	Prod/Sales:
Other Percent:			Div:	Prod/Sales:
			Min:	Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)	
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 45.63608000	
	QUESTFIRE 2.00000000	
	CANADIAN NATUR. 2.81250000	
	LONGRUNEXPLO 8.33340000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566	M			FAIRHOLME RES	3.47220000	
				BONAVISTA CORP.	18.18750000	
				TALLAHASSEE EXP	19.55832000	

ROYALTY PAYOR - ADDISON

M23566	PNGLSE	CR	Eff: May 25, 1959	64.000	C06077	K Bypass	TRACTINT	Area : PINE CREEK
Sub: H	UN		Exp: May 24, 1980	64.000	ALPHABOW ENERGY		48.06666200	TWP 56 RGE 19 W5M NW 15
A	116445		Ext: UNIT	30.763	BONAVISTA CORP.		18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				CDNRESNORTHAB		2.81250000	
100.00000000	ALPHABOW ENERGY				LONGRUNEXPLO		8.33334000	
					WHITECAP RESOUR			----- Related Contracts -----
					QUESTFIRE		2.00000000	C04844 A P&S Oct 18, 2017 (I)
					TALLAHASSEE EXP		20.59999800	C05629 M FO Jul 27, 1972
								C05722 M JOA Jun 01, 2009
								C06077 K UNIT Jul 01, 1985
				Total Rental:	224.00			

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.763	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566	H	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Paid to: LESSOR (M)		Paid by: TRACTINT (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	48.06666200
		BONAVISTA CORP.	18.18750000
		CDNRESNORTHAB	2.81250000
		LONGRUNEXPLO	8.33334000
		WHITECAP RESOUR	
		QUESTFIRE	2.00000000
		TALLAHASSEE EXP	20.59999800

**ROYALTY PAYOR -
ADDISON**

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: K	Tract Number: 11		Tract Part%: 1.45833000

M23566	PNGLSE CR	Eff: May 25, 1959	128.000	C05629 E No	WI	Area : PINE CREEK
Sub: I	WI	Exp: May 24, 1980	128.000	ALPHABOW ENERGY	50.35191000	TWP 56 RGE 19 W5M NW & SE 15
A	116445	Ext: 15	64.450	QUESTFIRE	2.58823600	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			CANADIAN NATUR.	3.63970700	
100.00000000	ALPHABOW ENERGY	Count Acreage = No		LONGRUNEXPLO	8.33340000	
				BONAVISTA CORP.	13.50735700	
				TALLAHASSEE EXP	21.57939000	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 E	FO	Jul 27, 1972

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566
 Sub: 1

C05722 E JOA Jun 01, 2009

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	128.000	64.450
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	50.35191000
		QUESTFIRE	2.58823600
		CANADIAN NATUR.	3.63970700
		LONGRUNEXPLO	8.33340000
		BONAVISTA CORP.	13.50735700
		TALLAHASSEE EXP	21.57939000

ROYALTY PAYOR -
ADDISON

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23566	PNGLSE CR	CR	64.000	C06077 H Bypass		TRACTINT	Area : PINE CREEK
Sub: R	UN		64.000	ALPHABOW ENERGY		48.06666200	TWP 56 RGE 19 W5M SE 15
A	116445	UNIT	30.763	BONAVISTA CORP.		18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			CDNRESNORTHAB		2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY			LONGRUNEXPLO		8.33334000	
				WHITECAP RESOUR			
				QUESTFIRE		2.00000000	
				TALLAHASSEE EXP		20.59999800	

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 M	FO	Jul 27, 1972
C05629 P	FO	Jul 27, 1972
C05722 M	JOA	Jun 01, 2009
C06077 H	UNIT	Jul 01, 1985

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.763	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 48.06666200
BONAVISTA CORP. 18.18750000
CDNRESNORTHAB 2.81250000
LONGRUNEXPLO 8.33334000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566	R			WHITECAP RESOUR		
				QUESTFIRE	2.00000000	
				TALLAHASSEE EXP	20.59999800	

**ROYALTY PAYOR -
ADDISON**

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: H	Tract Number: 8		Tract Part%: 0.72917000

M23566	PNGLSE	CR	Eff: May 25, 1959	64.000	C06077 I Bypass	TRACTINT	Area : PINE CREEK
Sub: S	UN		Exp: May 24, 1980	64.000	ALPHABOW ENERGY	48.06666200	TWP 56 RGE 19 W5M SW 15
A	116445		Ext: UNIT	30.763	BONAVISTA CORP.	18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				CDNRESNORTHAB	2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY				LONGRUNEXPLO	8.33334000	

				WHITECAP RESOUR		
				QUESTFIRE	2.00000000	
				TALLAHASSEE EXP	20.59999800	

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 M	FO	Jul 27, 1972
C05629 P	FO	Jul 27, 1972
C05722 M	JOA	Jun 01, 2009
C06077 I	UNIT	Jul 01, 1985

Status	Hectares	Net	Hectares	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 64.000	30.763	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23566

S

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: TRACTINT (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	48.06666200	
		BONAVISTA CORP.	18.18750000	
		CDNRESNORTHAB	2.81250000	
		LONGRUNEXPLO	8.33334000	
		WHITECAP RESOUR		
		QUESTFIRE	2.00000000	
		TALLAHASSEE EXP	20.59999800	

ROYALTY PAYOR -
ADDISON

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: 1	Tract Number: 9		Tract Part%: 15.67259000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23564	PNGLSE CR	CR	192.000	C05629 H No		WI	Area : PINE CREEK
Sub: A	WI		128.000	ALPHABOW ENERGY		42.15862000	TWP 56 RGE 19 W5M NW & SE SEC 16
A	37600		53.963	QUESTFIRE		2.00000000	PNG BELOW BASE CARDIUM TO TOP
	ALPHABOW ENERGY			CANADIAN NATUR.		2.81250000	SECOND_WHITE_SPECKS
100.00000000	ALPHABOW ENERGY			LONGRUNEXPLO		8.33340000	
				FAIRHOLME RES		8.44000000	
				BONAVISTA CORP.		18.18750000	
				TALLAHASSEE EXP		18.06798000	

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 H	FO	Jul 27, 1972
C05722 H	JOA	Jun 01, 2009

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	53.963	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.15862000	
		QUESTFIRE	2.00000000	
		CANADIAN NATUR.	2.81250000	
		LONGRUNEXPLO	8.33340000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23564	A			FAIRHOLME RES		8.44000000	
				BONAVISTA CORP.		18.18750000	
				TALLAHASSEE EXP		18.06798000	

M23564	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C05629	I No	WI	Area : PINE CREEK
Sub: B	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY		58.33338000	TWP 56 RGE 19 W5M NE SEC 16
A	37600		Ext: 15	37.333	LONGRUNEXPLO		16.66660000	PNG TO TOP SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				TALLAHASSEE EXP		25.00002000	
100.00000000	ALPHABOW ENERGY							

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 I	FO	Jul 27, 1972
C05722 I	JOA	Jun 01, 2009

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	64.000	37.333
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 58.33338000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23564	B			LONGRUNEXPLO	16.66660000	
				TALLAHASSEE EXP	25.00002000	

ROYALTY PAYOR - ADDISON

M23564	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C05629	G	No	WI	Area : PINE CREEK
Sub: C	WI		Exp: Oct 29, 1984	0.000	ALPHABOW ENERGY			42.70399700	TWP 56 RGE 19 W5M NW & SE SEC 16
A	37600		Ext: 15	0.000	QUESTFIRE			2.58823600	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				CANADIAN NATUR.			3.63970700	
100.00000000	ALPHABOW ENERGY	Count	Acreege =	No	LONGRUNEXPLO			8.33340000	----- Related Contracts -----
					FAIRHOLME RES			10.92559000	C04844 A P&S Oct 18, 2017 (I)
					BONAVISTA CORP.			13.50735700	C05629 G FO Jul 27, 1972
					TALLAHASSEE EXP			18.30171300	C05722 G JOA Jun 01, 2009

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23564	C	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.70399700
		QUESTFIRE	2.58823600
		CANADIAN NATUR.	3.63970700
		LONGRUNEXPLO	8.33340000
		FAIRHOLME RES	10.92559000
		BONAVISTA CORP.	13.50735700
		TALLAHASSEE EXP	18.30171300

ROYALTY PAYOR - ADDISON

M23564	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C06077	M Bypass	TRACTINT	Area : PINE CREEK
Sub: D	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY		42.15866200	TWP 56 RGE 19 W5M NW SEC 16
A	37600		Ext: 15	26.982	BONAVISTA CORP.		18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				CDNRESNORTHAB		2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY	Count Acreage =	No		LONGRUNEXPLO		8.33334000	
					FAIRHOLME RES		8.44000000	
					WHITECAP RESOUR			
					QUESTFIRE		2.00000000	
					TALLAHASSEE EXP		18.06799800	

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05629	H	FO	Jul 27, 1972
C05722	H	JOA	Jun 01, 2009
C06077	M	UNIT	Jul 01, 1985

Total Rental: 0.00

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23564

Sub: D	DEVELOPED	Dev:	64.000	26.982	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: TRACTINT (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.15866200	
		BONAVISTA CORP.	18.18750000	
		CDNRESNORTHAB	2.81250000	
		LONGRUNEXPLO	8.33334000	
		FAIRHOLME RES	8.44000000	
		WHITECAP RESOUR		
		QUESTFIRE	2.00000000	
		TALLAHASSEE EXP	18.06799800	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: M	Tract Number: 13		Tract Part%: 1.45833000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M23564	PNGLSE CR	Eff: Oct 30, 1974	192.000	C06077 L Bypass		TRACTINT	
Sub: E	WI	Exp: Oct 29, 1984	64.000	LONGRUNEXPLO		16.66666000	
A	37600	Ext: 15	37.333	WHITECAP RESOUR			
	ALPHABOW ENERGY			ALPHABOW ENERGY		58.33333800	
100.00000000	ALPHABOW ENERGY	Count Acreage = No		TALLAHASSEE EXP		25.00000200	

Area : PINE CREEK
TWP 56 RGE 19 W5M NE 16
PNG IN SECOND_WHITE_SPECKS
(UNITIZED)

Total Rental: 0.00

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05629 I FO Jul 27, 1972
C05722 I JOA Jun 01, 2009
C06077 L UNIT Jul 01, 1985

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	37.333	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: TRACTINT (C)
ALBERTA ENERGY 100.00000000	LONGRUNEXPLO 16.66666000
	WHITECAP RESOUR
	ALPHABOW ENERGY 58.33333800
	TALLAHASSEE EXP 25.00000200

ROYALTY PAYOR -
ADDISON

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23564	E	Related Units					
		Unit File No	Effective Date	Unit Name	Unit Operator		
		C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY		
		Sub: L	Tract Number: 12		Tract Part%: 15.67259000		

M23564	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C06077	J Bypass	TRACTINT	Area : PINE CREEK
Sub: F	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY		42.15866200	TWP 56 RGE 19 W5M SE SEC 16
A	37600		Ext: 15	26.982	BONAVISTA CORP.		18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				CDNRESNORTHAB		2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY	Count	Acreeage =	No	LONGRUNEXPLO		8.33334000	
					FAIRHOLME RES		8.44000000	
					WHITECAP RESOUR			
					QUESTFIRE		2.00000000	
					TALLAHASSEE EXP		18.06799800	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 H	FO	Jul 27, 1972
C05722 H	JOA	Jun 01, 2009
C06077 J	UNIT	Jul 01, 1985

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	26.982	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23564	F	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: TRACTINT (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.15866200		
				BONAVISTA CORP.	18.18750000		
				CDNRESNORTHAB	2.81250000		
				LONGRUNEXPLO	8.33334000		
				FAIRHOLME RES	8.44000000		
				WHITECAP RESOUR			
				QUESTFIRE	2.00000000		
				TALLAHASSEE EXP	18.06799800		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: J	Tract Number: 10		Tract Part%: 1.45833000

M23561	PNGLSE CR	Eff: May 25, 1959	128.000	C06077 P Bypass	TRACTINT	WI	Area : PINE CREEK
Sub: A	UN	Exp: May 24, 1980	64.000	LONGRUNEXPLO	18.60473000	18.60460000	TWP 56 RGE 19 W5M SE SEC 20
A	116446	Ext: UNIT	36.465	WHITECAP RESOUR			PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			ALPHABOW ENERGY	56.97668900	56.97678000	(UNITIZED)
100.00000000	ALPHABOW ENERGY			TALLAHASSEE EXP	24.41858100		
				TALLAHASSEE EXP		24.41862000	

Total Rental: 224.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C06077 P	UNIT	Jul 01, 1985
C05064 D	JOA	Sep 16, 1952

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23561

Sub: A	Status	Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
	Dev:	64.000	36.465	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: TRACTINT (C)		
ALBERTA ENERGY	100.00000000	LONGRUNEXPLO	18.60473000	
		WHITECAP RESOUR		
		ALPHABOW ENERGY	56.97668900	
		TALLAHASSEE EXP	24.41858100	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: P	Tract Number: 16		Tract Part%: 1.45833000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23561	PNGLSE CR		Eff: May 25, 1959	128.000	C05064 D Yes	WI	Area : PINE CREEK
Sub: B	WI		Exp: May 24, 1980	128.000	ALPHABOW ENERGY	56.97678000	TWP 56 RGE 19 W5M E 20
A	116446		Ext: 15	72.930	LONGRUNEXPLO	18.60460000	PNG BELOW BASE PASKAPOO TO TOP
	ALPHABOW ENERGY				TALLAHASSEE EXP	24.41862000	SECOND_WHITE_SPECKS
100.00000000	ALPHABOW ENERGY	Count	Acreage =	No			

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05064 D	JOA	Sep 16, 1952

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	36.465	Undev:	64.000	36.465
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	56.97678000	
		LONGRUNEXPLO	18.60460000	
		TALLAHASSEE EXP	24.41862000	

M23561	PNGLSE CR		Eff: May 25, 1959	128.000	C05064 F Yes	WI	Area : PINE CREEK
Sub: C	WI		Exp: May 24, 1980	128.000	ALPHABOW ENERGY	56.97678000	TWP 56 RGE 19 W5M E SEC 20

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M23561
Sub: C
 A 116446 **Ext:** 15 72.930 WARRIOR ENERGY 18.60460000 PNG TO BASE PASKAPOO
 ALPHABOW ENERGY TALLAHASSEE EXP 24.41862000
 100.00000000 ALPHABOW ENERGY **Count Acreage =** No

Total Rental: 0.00

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05064 F JOA Sep 16, 1952

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	72.930
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 56.97678000		
		WARRIOR ENERGY 18.60460000		
		TALLAHASSEE EXP 24.41862000		

M23561 PNGLSE CR **Eff:** May 25, 1959 128.000 C06077 R Bypass TRACTINT WI Area : PINE CREEK

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M23561							
Sub: D	UN	Exp: May 24, 1980	64.000	LONGRUNEXPLO	18.60473000	18.60460000	TWP 56 RGE 19 W5M NE 20
A	116446	Ext: UNIT	36.465	WHITECAP RESOUR			PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			ALPHABOW ENERGY	56.97668900	56.97678000	(UNITIZED)
100.00000000	ALPHABOW ENERGY			TALLAHASSEE EXP	24.41858100		
				TALLAHASSEE EXP		24.41862000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C06077 R	UNIT	Jul 01, 1985
C05064 D	JOA	Sep 16, 1952

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	36.465	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: TRACTINT (C)	
ALBERTA ENERGY	100.00000000	LONGRUNEXPLO	18.60473000
		WHITECAP RESOUR	
		ALPHABOW ENERGY	56.97668900
		TALLAHASSEE EXP	24.41858100

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23561 D ROYALTY PAYOR -
 TOMBROWN

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: R	Tract Number: 18		Tract Part%: 5.23920000

M23523	PNGLSE CR	Eff: Mar 04, 1999	64.000	C05943	A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Mar 03, 2004	64.000	TALLAHASSEE EXP		30.00000000	TWP 56 RGE 19 W5M NE 21
A	0599030216	Ext: 15	44.800	ALPHABOW ENERGY		70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY			Total Rental: 224.00			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05943 A	JOA	Jan 13, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: WI (C)
TALLAHASSEE EXP 30.00000000
ALPHABOW ENERGY 70.00000000

M23565	PNGLSE CR	Eff: Oct 30, 1974	192.000	C05629 J No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY	47.58187000	TWP 56 RGE 19 W5M SE SEC 21
A	37601	Ext: 15	30.452	QUESTFIRE	2.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			CANADIAN NATUR.	2.81250000	
100.00000000	ALPHABOW ENERGY			LONGRUNEXPLO	8.33340000	
				FAIRHOLME RES	8.44250000	
				BONAVISTA CORP.	10.43750000	
				TALLAHASSEE EXP	20.39223000	

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05629 J FO Jul 27, 1972
 C05722 J JOA Jun 01, 2009

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.452	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	47.58187000
		QUESTFIRE	2.00000000
		CANADIAN NATUR.	2.81250000
		LONGRUNEXPLO	8.33340000
		FAIRHOLME RES	8.44250000
		BONAVISTA CORP.	10.43750000
		TALLAHASSEE EXP	20.39223000

**ROYALTY PAYOR -
ADDISON**

M23565	PNGLSE CR	Eff: Oct 30, 1974	192.000	C06077 N Bypass	TRACTINT	Area : PINE CREEK
Sub: B	WI	Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY	42.15691200	TWP 56 RGE 19 W5M SE SEC 21
A	37601	Ext: 15	26.980	BONAVISTA CORP.	18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			CDNRESNORTHAB	2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		LONGRUNEXPLO	8.33334000	

FAIRHOLME RES	8.44250000
WHITECAP RESOUR	
QUESTFIRE	2.00000000
TALLAHASSEE EXP	18.06724800
Total Rental:	224.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 N	FO	Jul 27, 1972
C05629 P	FO	Jul 27, 1972
C05722 N	JOA	Jun 01, 2009
C06077 N	UNIT	Jul 01, 1985

Status	Hectares	Net	Hectares	Net
	Prod:	0.000	NProd:	0.000
DEVELOPED	Dev:	64.000	Undev:	0.000
		26.980		0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23565

Sub: B	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 42.15691200
BONAVISTA CORP. 18.18750000
CDNRESNORTHAB 2.81250000
LONGRUNEXPLO 8.33334000
FAIRHOLME RES 8.44250000
WHITECAP RESOUR
QUESTFIRE 2.00000000
TALLAHASSEE EXP 18.06724800

**ROYALTY PAYOR -
ADDISON**

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: N	Tract Number: 14		Tract Part%: 1.45833000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23565	PNGLSE CR	CR	Eff: Oct 30, 1974	192.000	C05629 K No	WI	Area : PINE CREEK
Sub: C	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY	43.47942900	TWP 56 RGE 19 W5M SW SEC 21
A	37601		Ext: 15	27.827	QUESTFIRE	2.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				CANADIAN NATUR.	2.81250000	
100.00000000	ALPHABOW ENERGY				LONGRUNEXPLO	8.33340000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 K	FO	Jul 27, 1972
C05630 A	PART	Oct 02, 1982
C05722 K	JOA	Jun 01, 2009

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	27.827	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: WI (C)

ALPHABOW ENERGY 43.47942900

QUESTFIRE 2.00000000

CANADIAN NATUR. 2.81250000

LONGRUNEXPLO 8.33340000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23565	C		FAIRHOLME RES	14.30313000
			BONAVISTA CORP.	10.43750000
			TALLAHASSEE EXP	18.63404100

**ROYALTY PAYOR -
ADDISON**

M23565	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C06077 O Bypass	TRACTINT	Area : PINE CREEK
Sub: D	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY	36.65447100	TWP 56 RGE 19 W5M SW 21
A	37601		Ext: 15	23.459	BONAVISTA CORP.	20.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				CDNRESNORTHAB	2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY	Count	Acreege =	No	LONGRUNEXPLO	8.33334000	
					FAIRHOLME RES	14.30313000	
					WHITECAP RESOUR		
					QUESTFIRE	2.00000000	
					TALLAHASSEE EXP	15.70905900	

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 L	FO	Jul 27, 1972
C05629 P	FO	Jul 27, 1972
C05630 A	PART	Oct 02, 1982
C05722 L	JOA	Jun 01, 2009
C06077 O	UNIT	Jul 01, 1985

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	23.459	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23565	D	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	TRACTINT (C)		
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	36.65447100		
				BONAVISTA CORP.	20.18750000		
				CDNRESNORTHAB	2.81250000		
				LONGRUNEXPLO	8.33334000		
				FAIRHOLME RES	14.30313000		
				WHITECAP RESOUR			
				QUESTFIRE	2.00000000		
				TALLAHASSEE EXP	15.70905900		

**ROYALTY PAYOR -
ADDISON**

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: O	Tract Number: 15		Tract Part%: 15.67259000

M23565	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C05629	J No	WI	Area : PINE CREEK
Sub: E	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY		47.58187000	TWP 56 RGE 19 W5M NW SEC 21
A	37601		Ext: 15	30.452	QUESTFIRE		2.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY				CANADIAN NATUR.		2.81250000	EXCL PNG IN CARDIUM
100.00000000	ALPHABOW ENERGY				LONGRUNEXPLO		8.33340000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23565

Sub: E

FAIRHOLME RES 8.44250000
 BONAVIDA CORP. 10.43750000
 TALLAHASSEE EXP 20.39223000

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05629 J FO Jul 27, 1972
 C05722 J JOA Jun 01, 2009

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.452	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:				
S/S OIL: Min:	Max:	Min Pay:	Prod/Sales:	
Other Percent:		Div:	Prod/Sales:	
		Min:	Prod/Sales:	

Paid to: LESSOR (M)	Paid by: WI (C)	
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 47.58187000	
	QUESTFIRE 2.00000000	
	CANADIAN NATUR. 2.81250000	
	LONGRUNEXPLO 8.33340000	
	FAIRHOLME RES 8.44250000	
	BONAVIDA CORP. 10.43750000	
	TALLAHASSEE EXP 20.39223000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23565 E
ROYALTY PAYOR -
 ADDISON

M23565	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C05629	O No	WI	Area : PINE CREEK
Sub: F	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY		47.58187000	TWP 56 RGE 19 W5M NW SEC 21
A	37601		Ext: 15	30.452	QUESTFIRE		2.00000000	PNG IN CARDIUM
	ALPHABOW ENERGY				CANADIAN NATUR.		2.81250000	
100.00000000	ALPHABOW ENERGY		Count Acreage = No		LONGRUNEXPLO		8.33340000	----- Related Contracts -----
					FAIRHOLME RES		8.44250000	C04844 A P&S Oct 18, 2017 (I)
					BONAVISTA CORP.		10.43750000	C05629 O FO Jul 27, 1972
					TALLAHASSEE EXP		20.39223000	

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	30.452	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: LESSOR (M)	Paid by: WI (C)	
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 48.06666200	QUESTFIRE 2.00000000
	CANADIAN NATUR. 2.81250000	LONGRUNEXPLO 8.33334000
	BONAVISTA CORP. 18.18750000	TALLAHASSEE EXP 20.59999800

**ROYALTY PAYOR -
ADDISON**

M23565	PNGLSE CR	Eff: Oct 30, 1974	192.000	C06077 Q Bypass	TRACTINT	Area : PINE CREEK
Sub: G	WI	Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY	42.15691200	TWP 56 RGE 19 W5M NW SEC 21
A	37601	Ext: 15	26.980	BONAVISTA CORP.	18.18750000	PNG IN SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			CDNRESNORTHAB	2.81250000	(UNITIZED)
100.00000000	ALPHABOW ENERGY	Count Acreage = No		LONGRUNEXPLO	8.33334000	

	----- Related Contracts -----
FAIRHOLME RES 8.44250000	C04844 A P&S Oct 18, 2017 (I)
WHITECAP RESOUR	C05629 N FO Jul 27, 1972
QUESTFIRE 2.00000000	C05629 P FO Jul 27, 1972
TALLAHASSEE EXP 18.06724800	C05722 N JOA Jun 01, 2009
Total Rental: 224.00	C06077 Q UNIT Jul 01, 1985

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000 0.000
DEVELOPED	Dev:	64.000	26.980	Undev:	0.000 0.000
	Prov:	0.000	0.000	NProv:	0.000 0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23565

G

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 42.15691200
BONAVISTA CORP. 18.18750000
CDNRESNORTHAB 2.81250000
LONGRUNEXPLO 8.33334000
FAIRHOLME RES 8.44250000
WHITECAP RESOUR
QUESTFIRE 2.00000000
TALLAHASSEE EXP 18.06724800

**ROYALTY PAYOR -
ADDISON**

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06077	Jul 01, 1985	PINE CREEK SECOND WHITE SPECKS 'A'	ALPHABOW ENERGY
Sub: Q	Tract Number: 17		Tract Part%: 1.45833000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M23565	PNGLSE CR	CR	Eff: Oct 30, 1974	192.000	C05629 N No	WI	
Sub: H	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY	42.15687000	
A	37601		Ext: 15	26.980	QUESTFIRE	2.00000000	
	ALPHABOW ENERGY				CANADIAN NATUR.	2.81250000	
100.00000000	ALPHABOW ENERGY	Count Acreage = No			LONGRUNEXPLO	8.33340000	
					FAIRHOLME RES	8.44250000	
					BONAVISTA CORP.	18.18750000	
					TALLAHASSEE EXP	18.06723000	

Area : PINE CREEK
TWP 56 RGE 19 W5M SE & NW SEC 21
PNG BELOW BASE CARDIUM TO TOP
SECOND_WHITE_SPECKS

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05629 N FO Jul 27, 1972
C05722 N JOA Jun 01, 2009

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	26.980	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	42.15687000
		QUESTFIRE	2.00000000
		CANADIAN NATUR.	2.81250000
		LONGRUNEXPLO	8.33340000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23565	H			FAIRHOLME RES	8.44250000
				BONAVISTA CORP.	18.18750000
				TALLAHASSEE EXP	18.06723000

**ROYALTY PAYOR -
ADDISON**

M23565	PNGLSE	CR	Eff: Oct 30, 1974	192.000	C05629	L No	WI	Area : PINE CREEK
Sub: I	WI		Exp: Oct 29, 1984	64.000	ALPHABOW ENERGY		36.65442900	TWP 56 RGE 19 W5M SW SEC 21
A	37601		Ext: 15	23.459	QUESTFIRE		2.00000000	PNG BELOW BASE CARDIUM TO TOP
	ALPHABOW ENERGY				CANADIAN NATUR.		2.81250000	SECOND_WHITE_SPECKS
100.00000000	ALPHABOW ENERGY		Count Acreage = No		LONGRUNEXPLO		8.33340000	
					FAIRHOLME RES		14.30313000	
					BONAVISTA CORP.		20.18750000	
					TALLAHASSEE EXP		15.70904100	

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05629 L	FO	Jul 27, 1972
C05630 A	PART	Oct 02, 1982
C05722 L	JOA	Jun 01, 2009

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	23.459	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23565	I	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	36.65442900		
				QUESTFIRE	2.00000000		
				CANADIAN NATUR.	2.81250000		
				LONGRUNEXPLO	8.33340000		
				FAIRHOLME RES	14.30313000		
				BONAVISTA CORP.	20.18750000		
				TALLAHASSEE EXP	15.70904100		

ROYALTY PAYOR - ADDISON

M23563	PNGLSE	CR	Eff: Mar 17, 1966	256.000	C05944	A No	WI	Area : PINE CREEK
Sub: A	WI		Exp: Mar 16, 1976	256.000	TALLAHASSEE EXP		30.00000000	TWP 56 RGE 19 W5M W 28, E 29
A	8189		Ext: 15	179.200	ALPHABOW ENERGY		70.00000000	PNG TO BASE CARDIUM
		ALPHABOW ENERGY						
100.00000000		ALPHABOW ENERGY			Total Rental:	896.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05944 A	JOA	Jan 14, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	179.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY		ALL	Y	N	100.00000000 % of PROD
	Roy Percent:					
	Deduction:	STANDARD				
M23563	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
	Paid to:	LESSOR (M)		Paid by:	WI (C)	
		ALBERTA ENERGY	100.00000000		TALLAHASSEE EXP	30.00000000
					ALPHABOW ENERGY	70.00000000

M23548	PNGLSE CR	Eff: Apr 19, 1984	192.000	C05624 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Apr 19, 1989	192.000	ALPHABOW ENERGY	35.00000000	TWP 56 RGE 19 W5M N & SE 29
A	0584040212	Ext: 15	67.200	BONAVISTA CORP.	50.00000000	PNG BELOW BASE CARDIUM TO BASE
	ALPHABOW ENERGY			TALLAHASSEE EXP	15.00000000	SECOND_WHITE_SPECKS
100.00000000	BONAVISTA CORP.					

Total Rental: 672.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05624 A	JOA	Aug 01, 2000

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	22.400	Undev:	128.000	44.800
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23548	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	35.00000000		
				BONAVISTA CORP.	50.00000000		
				TALLAHASSEE EXP	15.00000000		

M23529	PNGLSE CR	Eff: Jul 29, 1999	64.000	C05945 A No		WI	Area : PINE CREEK
Sub: A	WI	Exp: Jul 28, 2004	64.000	TALLAHASSEE EXP	30.00000000		TWP 56 RGE 19 W5M NE 31
A	0599070557	Ext: 15	44.800	ALPHABOW ENERGY	70.00000000		PNG TO BASE CARDIUM
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY			Total Rental:	224.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05614 A	A&ORR	Nov 01, 1999
C05945 A	JOA	Jan 15, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	44.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05614 A	OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPDY (C)		
FREEHOLD PTNSHP	100.00000000	TALLAHASSEE EXP	30.00000000	
		ALPHABOW ENERGY	70.00000000	

PERMITTED DEDUCTIONS -

THE DEDUCTIONS SHALL NOT REDUCE THE AMOUNT PAYABLE TO LESS THAN 50%.
CROWN DEDUCTIONS AND PRICING DO NOT APPLY.

M23529

A

Royalty / Encumbrances

Royalty Type		Product Type		Sliding Scale		Convertible		% of Prod/Sales
LESSOR ROYALTY		ALL		Y		N		100.00000000 % of PROD
Roy Percent:								
Deduction: STANDARD								
Gas: Royalty:				Min Pay:				Prod/Sales:
S/S OIL: Min:		Max:		Div:				Prod/Sales:
Other Percent:				Min:				Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)						
ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	30.00000000					
		ALPHABOW ENERGY	70.00000000					

M23562	PNGLSE CR	Eff: Apr 10, 1980	64.000	C05064 E Yes	WI	Area : PINE CREEK
Sub: A	WI	Exp: Apr 09, 1985	64.000	ALPHABOW ENERGY	57.49999500	TWP 56 RGE 19 W5M NW 31
A	0580040065	Ext: 15	36.800	KINMERC OIL G	17.85715000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY			TALLAHASSEE EXP	24.64285500	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23562

Sub: A

100.00000000 ALPHABOW ENERGY

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05064 E	JOA	Sep 16, 1952

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	36.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 57.49999500
	KINMERC OIL G 17.85715000
	TALLAHASSEE EXP 24.64285500

M23574	PNGLSE CR	Eff: Jan 27, 1976	256.000	C05649 A Yes	WI	Area : PINE CREEK
Sub: A	WI	Exp: Jan 26, 1981	256.000	ALPHABOW ENERGY	29.27605100	TWP 56 RGE 20 W5M SEC 1
A	41464	Ext: 15	74.947	SINOPEC DAYLIG.	17.50742900	PNG TO BASE CARDIUM

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23574

Sub: A BONAVIDA CORP.
100.00000000 SINOPEC DAYLIG.

PEYTO EXPLORATI 27.81845000
TALLAHASSEE EXP 12.54687900
BONAVIDA CORP. 12.85119100

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05649 A POOLFOPRT Jan 03, 1996

Total Rental: 896.00

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	256.000	74.947
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)	Paid by: WI (C)
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 29.27605100
	SINOPEC DAYLIG. 17.50742900
	PEYTO EXPLORATI 27.81845000
	TALLAHASSEE EXP 12.54687900
	BONAVIDA CORP. 12.85119100

GENERAL COMMENTS -

THIS DOES NOT INCLUDE PRODUCTION FROM 13-36-55-20 W5.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23545 PNLSE CR Eff: Mar 19, 1987 64.000 C05949 A No WI Area : PINE CREEK
 Sub: A WI Exp: Mar 18, 1992 64.000 TALLAHASSEE EXP 30.00000000 TWP 56 RGE 20 W5M NE 14
 A 0587030232 Ext: 15 44.800 ALPHABOW ENERGY 70.00000000 PNG TO BASE CARDIUM
 ALPHABOW ENERGY
 100.00000000 ALPHABOW ENERGY Total Rental: 224.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05949 A JOA Jan 19, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales
 LESSOR ROYALTY ALL Y N 100.00000000 % of PROD
 Roy Percent:
 Deduction: STANDARD
 Gas: Royalty: Min Pay: Prod/Sales:
 S/S OIL: Min: Max: Div: Prod/Sales:
 Other Percent: Min: Prod/Sales:
 Paid to: LESSOR (M) Paid by: WI (C)
 ALBERTA ENERGY 100.00000000 TALLAHASSEE EXP 30.00000000
 ALPHABOW ENERGY 70.00000000

M23543 PNLSE CR Eff: Feb 14, 1984 128.000 C05622 A No WI Area : PINE CREEK
 Sub: A WI Exp: Feb 13, 1989 128.000 ALPHABOW ENERGY 46.66900000 TWP 56 RGE 20 W5M SE & NW 23
 A 0584020307 Ext: 15 59.736 BONAVISTA CORP. 33.33000000
 ALPHABOW ENERGY TALLAHASSEE EXP 20.00100000 PNG TO BASE CARDIUM

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23543

Sub: A

100.00000000 ALPHABOW ENERGY

Total Rental: 448.00

(EXCL 100/11-23-56-20W5
WELLBORE)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	128.000	59.736	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05622 A JOA Apr 21, 1980

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 46.66900000		
		BONAVISTA CORP. 33.33000000		
		TALLAHASSEE EXP 20.00100000		

M23543	PNGLSE CR	Eff: Feb 14, 1984	64.000	C05622 B No	BPPO	Area : PINE CREEK
Sub: B	WI	Exp: Feb 13, 1989	64.000	ALPHABOW ENERGY	70.00000000	TWP 56 RGE 20 W5M NW 23
A	0584020307	Ext: 15	44.800	TALLAHASSEE EXP	30.00000000	(100/11-23-56-20W5 WELLBORE)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23543

Sub: B ALPHABOW ENERGY BONAVIDA CORP. ONLY)

100.00000000 ALPHABOW ENERGY Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05622 A	JOA	Apr 21, 1980
C05622 B	JOA	Apr 21, 1980

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: BPPO (C)

ALPHABOW ENERGY 70.00000000

TALLAHASSEE EXP 30.00000000

BONAVIDA CORP.

M23668	PNGlse CR	Eff: Jan 12, 2006	128.000	C05712 A No	WI
Sub: A	ROY	Exp: Jan 11, 2011	128.000	PEYTO EXPLORATI	100.00000000
A	0506010314	Ext: 15	0.000		

Area : PINE CREEK
TWP 56 RGE 20 W5M SE & NW 23
PNG BELOW BASE CARDIUM TO BASE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23668

Sub: A PEYTO EXPLORATI
100.00000000 PEYTO EXPLORATI

Total Rental: 448.00

SPIRIT_RIVER

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05712 A	POOLFOPRT	Jul 20, 2006
C06002 A	PROD ALLOC	Dec 13, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05712 A	GROSS OVERRIDE ROYALTY	ALL	N	N	15.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 70.00000000		PEYTO EXPLORATI 100.00000000		
	INVICO ENERGY 30.00000000				

PERMITTED DEDUCTIONS -

THE DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE REGULATIONS FOR THE CALCULATION OF ROYALTIES IF THE LESSOR UNDER THE RELEVANT TITLE DOCUMENTS WERE THE CROWN IN RIGHT OF THE PROVINCE IN WHICH THE ROYALTY LANDS ARE LOCATED;

THE DEDUCTIONS MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY PAYOR FROM THE SALE OF THE ROYALTY OWNER'S OVERRIDING

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23668 A ROYALTY SHARE OF THOSE PETROLEUM SUBSTANCES, PROVIDED THAT THE MARKET PRICE WILL BE FIRST BE ADJUSTED FOR ANY DEDUCTIONS UNDER SUBCLAUSE 5.04C.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		PEYTO EXPLORATI 100.00000000		

M23544	PNGLSE CR	Eff: Feb 14, 1984	192.000	C05622 A No	WI	Area : PINE CREEK
Sub: A	WI	Exp: Feb 13, 1989	192.000	ALPHABOW ENERGY	46.66900000	TWP 56 RGE 20 W5M SW 26, SE &
A	0584020308	Ext: 15	89.604	BONAVISTA CORP.	33.33000000	NW 27
	ALPHABOW ENERGY			TALLAHASSEE EXP	20.00100000	PNG TO BASE CARDIUM
100.00000000	ALPHABOW ENERGY					

Total Rental: 672.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05622 A	JOA	Apr 21, 1980

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	192.000	89.604	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23544	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: LESSOR (M)		Paid by: WI (C)		
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 46.66900000		
			BONAVISTA CORP. 33.33000000		
			TALLAHASSEE EXP 20.00100000		

M23534	PNGLSE CR	Eff: May 25, 1959	64.000	C05959 A No	WI	Area : PINE CREEK
Sub: B	WI	Exp: May 24, 1980	64.000	TALLAHASSEE EXP	30.00000000	TWP 57 RGE 20 W5M SE 1
A	116264	Ext: 15	44.800	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					
100.00000000	SINOPEC DAYLIG.			Total Rental: 224.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05616 A	FO	Oct 07, 1999
C05625 A	ROY	May 30, 2007
C05671 A	ROY	Sep 19, 2003
C05959 A	JOA	Jan 30, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	44.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05671 A	GROSS OVERRIDE ROYALTY	ALL	N	N	28.57140000 % of PROD
	Roy Percent: 10.00000000				

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534	B	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
		SINOPEC DAYLIG. 100.00000000		TALLAHASSEE EXP 30.00000000			
				ALPHABOW ENERGY 70.00000000			

PERMITTED DEDUCTIONS -

AS PER CAPL ROYALTY PROCEDURE VERSION 1 AND SUBJECT TO:
ALTERNATE B - SHALL NOT REDUCE THE AMOUNT PAYABLE TO LESS THAN 50%.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05625 A	GROSS OVERRIDE ROYALTY	ALL	N	N	17.85710000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	FREEHOLD PTNSHP 100.00000000		TALLAHASSEE EXP 30.00000000		
			ALPHABOW ENERGY 70.00000000		

PERMITTED DEDUCTIONS -

AS PER THE UNEXECUTED AGREEMENT - ALTERNATE 2, MUST NOT BE GREATER THAN 50%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05616 A	GROSS OVERRIDE ROYALTY	ALL		N	N	53.57150000	% of PROD
----------	------------------------	-----	--	---	---	-------------	-----------

Roy Percent: 10.00000000

Deduction: YES

M23534	B	Gas: Royalty:	Min Pay:	Prod/Sales:
		S/S OIL: Min:	Div:	Prod/Sales:
		Other Percent:	Min:	Prod/Sales:

Paid to: ROYPDTO (C)

PRAIRIESKY 100.00000000

Paid by: ROYPDDBY (C)

TALLAHASSEE EXP 30.00000000

ALPHABOW ENERGY 70.00000000

PERMITTED DEDUCTIONS -

FARMOUT & ROYALTY PROCEDURE CLAUSE 5.04B ALTERNATE 2, NOT GREATER THAN 50%.

TALLAHASSEE DELINQUENT -

ABE TO PAY TALLAHASSEE SHARE AND INVOICE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty: Min Pay: Prod/Sales:

S/S OIL: Min: Max: Div: Prod/Sales:

Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: WI (C)

TALLAHASSEE EXP 30.00000000

ALPHABOW ENERGY 70.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23534	PNGLSE CR		Eff: May 25, 1959	64.000	C05959 A No	WI	Area : PINE CREEK
Sub: C	WI		Exp: May 24, 1980	64.000	TALLAHASSEE EXP	30.00000000	TWP 57 RGE 20 W5M NW 1
A	116264		Ext: 15	44.800	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY						
100.00000000	SINOPEC DAYLIG.				Total Rental: 224.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05616 B	FO	Oct 07, 1999
C05625 B	ROY	May 30, 2007
C05671 B	ROY	Sep 19, 2003
C05959 A	JOA	Jan 30, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05671 B	GROSS OVERRIDE ROYALTY	ALL	N	N	16.66670000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	SINOPEC DAYLIG. 100.00000000		TALLAHASSEE EXP 30.00000000		
			ALPHABOW ENERGY 70.00000000		

PERMITTED DEDUCTIONS -

AS PER CAPL ROYALTY PROCEDURE VERSION 1 AND SUBJECT TO:
ALTERNATE B - SHALL NOT REDUCE THE AMOUNT PAYABLE TO LESS THAN 50%.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05616 B	GROSS OVERRIDE ROYALTY	ALL	N	N	72.91667500 % of PROD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534	C	Roy Percent: 10.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Max: Other Percent:		Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: ROYPDTO (C) PRAIRIESKY 100.00000000		Paid by: ROYPD BY (C) TALLAHASSEE EXP 30.00000000 ALPHABOW ENERGY 70.00000000			

PERMITTED DEDUCTIONS -

FARMOUT & ROYALTY PROCEDURE CLAUSE 5.04B ALTERNATE 2, NOT GREATER THAN 50%.

TALLAHASSEE DELINQUENT -

ABE TO PAY TALLAHASSEE SHARE AND INVOICE

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05625 B	GROSS OVERRIDE ROYALTY	ALL	N	N	10.41660000 % of PROD
	Roy Percent: 10.00000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Max: Other Percent:		Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
Paid to: ROYPDTO (C) FREEHOLD PTNSHP 100.00000000		Paid by: ROYPD BY (C) TALLAHASSEE EXP 30.00000000 ALPHABOW ENERGY 70.00000000			

PERMITTED DEDUCTIONS -

AS PER THE UNEXECUTED AGREEMENT - ALTERNATE 2, MUST NOT BE GREATER THAN 50%

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534 C _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		TALLAHASSEE EXP 30.00000000		
		ALPHABOW ENERGY 70.00000000		

M23534	PNGLSE CR	Eff: May 25, 1959	64.000	C05959 A No	WI	Area : PINE CREEK
Sub: D	WI	Exp: May 24, 1980	64.000	TALLAHASSEE EXP	30.00000000	TWP 57 RGE 20 W5M SE 2
A	116264	Ext: 15	44.800	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					
100.00000000	SINOPEC DAYLIG.			Total Rental: 224.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05616 C	FO	Oct 07, 1999
C05625 C	ROY	May 30, 2007
C05671 C	ROY	Sep 19, 2003
C05959 A	JOA	Jan 30, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05671 C	GROSS OVERRIDE ROYALTY	ALL	N	N	16.66660000	% of PROD
	Roy Percent: 10.00000000					
	Deduction: NO					
M23534	D					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)			
	SINOPEC DAYLIG. 100.00000000		TALLAHASSEE EXP 30.00000000			
			ALPHABOW ENERGY 70.00000000			

CONVERSION -

AS PER CAPL ROYALTY PROCEDURE VERSION 1 AND SUBJECT TO:
ALTERNATE B - SHALL NOT REDUCE THE AMOUNT PAYABLE TO LESS THAN 50%.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05616 C	GROSS OVERRIDE ROYALTY	ALL	N	N	62.50000000	% of PROD
	Roy Percent: 10.00000000					
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)			
	PRAIRIESKY 100.00000000		TALLAHASSEE EXP 30.00000000			
			ALPHABOW ENERGY 70.00000000			

PERMITTED DEDUCTIONS -

FARMOUT & ROYALTY PROCEDURE CLAUSE 5.04B ALTERNATE 2, NOT GREATER THAN 50%.

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534 D **DEFAULT NOTICE - Jan 14, 2022**
 NOTICE RECEIVED JAN 14, 2022 FOR PAYMENT OF TALLAHASSEE'S SHARE OF THE ROYALTY. TALLHASSEE HAS NOT BEEN PAYING AND AS OPERATOR ABE IS RESPONSIBLE TO ENSURE THE ROYALTIES ARE PAID. INVOICE TALLAHASSEE SHARE OF 30%
TALLAHASSEE DELINQUENT -
 ABE TO PAY TALLAHASSEE SHARE AND INVOICE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05625 C	GROSS OVERRIDE ROYALTY	ALL	N	N	20.83330000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDO (C)		Paid by: ROYPDOBY (C)		
	FREEHOLD PTNSHP 100.00000000		TALLAHASSEE EXP 30.00000000		
			ALPHABOW ENERGY 70.00000000		

PERMITTED DEDUCTIONS -
 AS PER THE UNEXECUTED AGREEMENT - ALTERNATE 2, MUST NOT BE GREATER THAN 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534	D	Paid to: LESSOR (M)		Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	30.00000000
				ALPHABOW ENERGY	70.00000000

M23534	PNGLSE	CR	Eff: May 25, 1959	256.000	C05627	A	Yes	WI	Area : PINE CREEK
Sub: A	WI		Exp: May 24, 1980	256.000	ALPHABOW ENERGY			58.33331000	TWP 57 RGE 20 W5M SEC 11
A	116264		Ext: 15	149.333	SINOPEC DAYLIG.			16.66670000	PNG TO BASE NOTIKEWIN
	ALPHABOW ENERGY				TALLAHASSEE EXP			24.99999000	
100.00000000	SINOPEC DAYLIG.								

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05616 D	FO	Oct 07, 1999
C05626 A	ROY	Dec 06, 2000
C05627 A	JOA	Jul 01, 1993

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	149.333	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05626 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	83.33340000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000	Min Pay:		Prod/Sales:	
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 1/23.84	Prod/Sales:	
	Other Percent: 15	Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)	Paid by: ROYPDDBY (C)			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	70.00000000		
				TALLAHASSEE EXP	30.00000000		

PERMITTED DEDUCTIONS -

AS PER CAPL ROYALTY PROCEDURE VERSION 1 AND SUBJECT TO:
ALTERNATE A - SHALL NOT EXCEED THOSE PERMITTED BY THE CROWN.

DEFAULT NOTICE - Jan 14, 2022

NOTICE RECEIVED JAN 14, 2022 FOR PAYMENT OF TALLAHASSEE'S SHARE OF THE ROYALTY. TALLHASSEE HAS NOT BEEN PAYING AND AS OPERATOR ABE IS RESPONSIBLE TO ENSURE THE ROYALTIES ARE PAID. INVOICE TALLAHASSEE SHARE OF 30%

TALLAHASSEE DELINQUENT -

ABE TO PAY TALLAHASSEE'S SHARE AND INVOICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	58.33331000	
		SINOPEC DAYLIG.	16.66670000	
		TALLAHASSEE EXP	24.99999000	

M23534	PNGLSE	CR	Eff: May 25, 1959	128.000	C05627	B	Yes	WI	Area : PINE CREEK
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M23534							
Sub: E	WI	Exp: May 24, 1980	128.000	TALLAHASSEE EXP	29.16670000		TWP 57 RGE 20 W5M W 14
A	116264	Ext: 15	56.000	ALPHABOW ENERGY	43.75000000		PNG IN CARDIUM
	ALPHABOW ENERGY			SINOPEC DAYLIG.	16.66670000		(EXCL 100/13-14-057-20W5/00
100.00000000	SINOPEC DAYLIG.			BONAVISTA CORP.	10.41660000		PENALTY WELL)

Total Rental: 448.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	28.000	Undev:	64.000	28.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05627 B	JOA	Jul 01, 1993
C05923 A	ROY	Jan 29, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05923 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	72.91670000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)	
PRAIRIESKY	100.00000000	TALLAHASSEE EXP	40.00000000
		ALPHABOW ENERGY	60.00000000

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

S/S -

ROYALTY SCHEDULE ON GAS:

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534	E	PRICE: \$CDN/GJ	ROYALTY RATE:
		LESS THAN \$8.05	0%
		\$8.05 TO \$9.00	2.00%
		\$9.01 TO \$9.95	3.50%
		\$9.96 TO \$10.90	5.00%
		\$10.91 TO \$11.85	6.50%
		\$11.86 TO \$12.80	8.00%
		\$12.81 TO \$13.75	9.50%
		GREATER THAN \$13.75	10.50%
		ROYALTY SCHEDULE ON OIL:	
		REALIZED OIL PRICE	ROYALTY RATE
		FOR MONTH (\$/BBL)	
		LESS THAN \$80.50	0.00%
		\$80.50 TO \$90.00	2.00%
		\$90.00 TO \$99.50	3.50%
		\$99.50 TO \$109.00	3.50%
		GREATER THAN \$109.00	5.00%

TALLAHASSEE DELINQUENT -

ABE TO PAY TALLAHASSEE'S SHARE AND INVOICE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05923 A	GROSS OVERRIDE ROYALTY	ALL	N	N	72.91670000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	ROYPDDBY (C)	
	PRAIRIESKY	100.00000000	TALLAHASSEE EXP	40.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534	E			ALPHABOW ENERGY		60.00000000	
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PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

TALLAHASSEE DELINQUENT -

ABE TO PAY TALLAHASSEE'S SHARE AND INVOICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	LESSOR (M)	Paid by:	WI (C)
ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	29.16670000
		ALPHABOW ENERGY	43.75000000
		SINOPEC DAYLIG.	16.66670000
		BONAVISTA CORP.	10.41660000

M23534	PNGLSE CR	Eff: May 25, 1959	128.000	C05627 F Yes	BPPO	APPO	Area : PINE CREEK
Sub: F	WI	Exp: May 24, 1980	128.000	TALLAHASSEE EXP	32.55800000	29.16670000	TWP 57 RGE 20 W5M W 14
A	116264	Ext: 15	62.511	ALPHABOW ENERGY	48.83700000	43.75000000	(100/13-14-057-20W5/00 PENALTY
	ALPHABOW ENERGY			SINOPEC DAYLIG.	18.60500000	16.66670000	WELL)
100.00000000	SINOPEC DAYLIG.	Count Acreage = No		BONAVISTA CORP.		10.41660000	

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05627 F	JOA	Jul 01, 1993

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23534										
Sub: F	Status		Hectares	Net		Hectares	Net	C05923 B	ROY	Jan 29, 2010
	DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000			
		Dev:	64.000	31.256	Undev:	64.000	31.256			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05923 B	GROSS OVERRIDE ROYALTY	ALL	Y	N	72.91670000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDO (C)		Paid by: ROYPDO (C)		
	PRAIRIESKY 100.00000000		TALLAHASSEE EXP 40.00000000		
			ALPHABOW ENERGY 60.00000000		

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

S/S -

ROYALTY SCHEDULE ON GAS:

PRICE: \$CDN/GJ	ROYALTY RATE:
LESS THAN \$8.05	0%
\$8.05 TO \$9.00	2.00%
\$9.01 TO \$9.95	3.50%
\$9.96 TO \$10.90	5.00%
\$10.91 TO \$11.85	6.50%

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534	F	\$11.86 TO \$12.80	8.00%				
		\$12.81 TO \$13.75	9.50%				
		GREATER THAN \$13.75	10.50%				
		ROYALTY SCHEDULE ON OIL:					
		REALIZED OIL PRICE	ROYALTY RATE				
		FOR MONTH (\$/BBL)					
		LESS THAN \$80.50	0.00%				
		\$80.50 TO \$90.00	2.00%				
		\$90.00 TO \$99.50	3.50%				
		\$99.50 TO \$109.00	3.50%				
		GREATER THAN \$109.00	5.00%				

PENALTY -

TALISMAN WENT PENALTY ON COMPLETING AND EQUIPPING OF THE 100/13-14-57-20W5/00 WELL AND IS SUBJECT TO A 300% PENALTY ON COMPLETION AND 200% PENALTY ON EQUIPPING. DAYLIGHT/NAL/ADDISON PICKED UP THEIR PROPORTIONATE SHARE OF TALISMAN'S INTEREST IN THE COMPLETION OPERATION, HOWEVER, DAYLIGHT ELECTED TO PARTICIPATE IN EQUIPPING AS TO ITS WORKING INTEREST (16.6667%) ONLY. NAL/ADDISON PICKED UP TALISMAN'S INTEREST IN THE EQUIPPING OPERATION.

DEFAULT NOTICE - Jan 14, 2022

NOTICE RECEIVED JAN 14, 2022 FOR PAYMENT OF TALLAHASSEE'S SHARE OF THE ROYALTY. TALLHASSEE HAS NOT BEEN PAYING AND AS OPERATOR ABE IS RESPONSIBLE TO ENSURE THE ROYALTIES ARE PAID. INVOICE TALLAHASSEE SHARE OF 40%

TALLAHASSEE DELINQUENT -

ABE TO PAY TALLAHASSEE'S SHARE AND INVOICE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05923 B	GROSS OVERRIDE ROYALTY	ALL	N	N	72.91670000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	YES			

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534	F	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)				
PRAIRIESKY	100.00000000	TALLHASSEE EXP	40.00000000			
		ALPHABOW ENERGY	60.00000000			

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

PENALTY -

TALISMAN WENT PENALTY ON COMPLETING AND EQUIPPING OF THE 100/13-14-57-20W5/00 WELL AND IS SUBJECT TO A 300% PENALTY ON COMPLETION AND 200% PENALTY ON EQUIPPING. DAYLIGHT/ NAL/ADDISON PICKED UP THEIR PROPORTIONATE SHARE OF TALISMAN'S INTEREST IN THE COMPLETION OPERATION, HOWEVER, DAYLIGHT ELECTED TO PARTICIPATE IN EQUIPPING AS TO ITS WORKING INTEREST (16.6667%) ONLY. NAL/ADDISON PICKED UP TALISMAN'S INTEREST IN THE EQUIPPING OPERATION.

DEFAULT NOTICE - Jan 14, 2022

NOTICE RECEIVED JAN 14, 2022 FOR PAYMENT OF TALLHASSEE'S SHARE OF THE ROYALTY. TALLHASSEE HAS NOT BEEN PAYING AND AS OPERATOR ABE IS RESPONSIBLE TO ENSURE THE ROYALTIES ARE PAID. INVOICE TALLHASSEE SHARE OF 40%

TALLHASSEE DELINQUENT -

ABE TO PAY TALLHASSEE'S SHARE AND INVOICE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

Report Date: Dec 05, 2024

Page Number: 308

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23534	F	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: LESSOR (M)		Paid by: BPPO (C)	
		ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	32.55800000
				ALPHABOW ENERGY	48.83700000
				SINOPEC DAYLIG.	18.60500000
				BONAVISTA CORP.	

M23834	PNGLSE CR	Eff: Jun 29, 2006	256.000		WI	Area : PINE CREEK
Sub: A	WI	Exp: Jun 28, 2011	256.000	ALPHABOW ENERGY	100.00000000	TWP 57 RGE 20 W5M SEC 22
A	0506060874	Ext: 15	256.000			PNG TO BASE CARDIUM
	ALPHABOW ENERGY			Total Rental:	896.00	
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000

M23898	PNGLSE	CR	Eff: Sep 28, 1964	128.000	C05627	C Yes	WI	Area : PINE CREEK
Sub: A	WI		Exp: Sep 28, 1985	128.000	TALLAHASSEE EXP		29.16670000	TWP 57 RGE 20 W5M W 27
A	128171		Ext: 15	56.000	ALPHABOW ENERGY		43.75000000	PNG IN CARDIUM
	ALPHABOW ENERGY				SINOPEC DAYLIG.		27.08330000	
100.00000000	SINOPEC DAYLIG.							

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05627 C	JOA	Jul 01, 1993
C05922 A	ROY	Feb 03, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	28.000	Undev:	64.000	28.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05922 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	72.91670000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)		
	PRAIRIESKY	100.00000000	TALLAHASSEE EXP	40.00000000	

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23898	A			ALPHABOW ENERGY		60.00000000	
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PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

S/S -

ROYALTY SCHEDULE ON GAS:

PRICE: \$/CDN/GJ	ROYALTY RATE:
LESS THAN \$8.05	0%
\$8.05 TO \$9.00	2.00%
\$9.01 TO \$9.95	3.50%
\$9.96 TO \$10.90	5.00%
\$10.91 TO \$11.85	6.50%
\$11.86 TO \$12.80	8.00%
\$12.81 TO \$13.75	9.50%
GREATER THAN \$13.75	10.50%

ROYALTY SCHEDULE ON OIL:

REALIZED OIL PRICE FOR MONTH (\$/BBL)	ROYALTY RATE
LESS THAN \$80.50	0.00%
\$80.50 TO \$90.00	2.00%
\$90.00 TO \$99.50	3.50%
\$99.50 TO \$109.00	3.50%
GREATER THAN \$109.00	5.00%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05922 A	GROSS OVERRIDE ROYALTY	ALL	N	N	72.91670000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPDY (C)		
PRAIRIESKY	100.00000000	TALLAHASSEE EXP	40.00000000	
		ALPHABOW ENERGY	60.00000000	

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

M23898

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	29.16670000	
		ALPHABOW ENERGY	43.75000000	
		SINOPEC DAYLIG.	27.08330000	

M23896	PNGLSE	CR	Eff: May 25, 1959	128.000	C05927	A	Yes	WI	Area : PINE CREEK
Sub: A	WI		Exp: May 24, 1980	128.000	TALLAHASSEE EXP			29.16671000	TWP 57 RGE 20 W5M E 28
A	116265		Ext: HBP	56.000	SINOPEC DAYLIG.			27.08337000	PNG IN CARDIUM
	ALPHABOW ENERGY				ALPHABOW ENERGY			43.74992000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23896

Sub: A

100.00000000 SINOPEC DAYLIG.

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05926 A	ROY	Dec 29, 2009
C05927 A	FO&OP	Nov 01, 1960

Status		Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Prod:	0.000	0.000		0.000	0.000
	Dev:	64.000	28.000	Undev:	64.000	28.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05926 A	GROSS OVERRIDE ROYALTY	ALL	N	N	36.45820000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)
PRAIRIESKY 100.00000000	TALLAHASSEE EXP 40.00000000
	ALPHABOW ENERGY 60.00000000

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05926 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	36.45820000 % of PROD
	Roy Percent:				

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23896	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)			
		PRAIRIESKY	100.00000000	TALLAHASSEE EXP	40.00000000		
				ALPHABOW ENERGY	60.00000000		

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

S/S -

ROYALTY SCHEDULE ON GAS:

PRICE: \$CDN/GJ	ROYALTY RATE:
LESS THAN \$8.05	0%
\$8.05 TO \$9.00	2.00%
\$9.01 TO \$9.95	3.50%
\$9.96 TO \$10.90	5.00%
\$10.91 TO \$11.85	6.50%
\$11.86 TO \$12.80	8.00%
\$12.81 TO \$13.75	9.50%
GREATER THAN \$13.75	10.50%

AT THE NEAREST NOVA RECEIPT POINT

ROYALTY SCHEDULE ON OIL:

REALIZED OIL PRICE	ROYALTY RATE
FOR MONTH (\$/BBL)	
LESS THAN \$80.50	0.00%
\$80.50 TO \$90.00	2.00%
\$90.00 TO \$99.50	3.50%
\$99.50 TO \$109.00	3.50%
GREATER THAN \$109.00	5.00%

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23896 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		TALLAHASSEE EXP 29.16671000		
		SINOPEC DAYLIG. 27.08337000		
		ALPHABOW ENERGY 43.74992000		

M23898	PNGLSE CR	Eff: Sep 28, 1964	128.000	C05627 D Yes	WI	Area : PINE CREEK
Sub: B	WI	Exp: Sep 28, 1985	128.000	TALLAHASSEE EXP	29.16670000	TWP 57 RGE 20 W5M E 33
A	128171	Ext: 15	56.000	ALPHABOW ENERGY	43.75000000	PNG IN CARDIUM
	ALPHABOW ENERGY			SINOPEC DAYLIG.	27.08330000	
100.00000000	SINOPEC DAYLIG.					

Total Rental: 448.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05627 D	JOA	Jul 01, 1993
C05924 A	ROY	Mar 06, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	28.000	Undev:	64.000	28.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23898

B

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05924 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	72.91670000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)		
	PRAIRIESKY 100.00000000		TALLAHASSEE EXP 40.00000000		
			ALPHABOW ENERGY 60.00000000		

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

S/S -

ROYALTY SCHEDULE ON GAS:

PRICE: \$CDN/GJ	ROYALTY RATE:
LESS THAN \$8.05	0%
\$8.05 TO \$9.00	2.00%
\$9.01 TO \$9.95	3.50%
\$9.96 TO \$10.90	5.00%
\$10.91 TO \$11.85	6.50%
\$11.86 TO \$12.80	8.00%
\$12.81 TO \$13.75	9.50%
GREATER THAN \$13.75	10.50%

ROYALTY SCHEDULE ON OIL:

REALIZED OIL PRICE	ROYALTY RATE
FOR MONTH (\$/BBL)	

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23898	B	LESS THAN \$80.50	0.00%
		\$80.50 TO \$90.00	2.00%
		\$90.00 TO \$99.50	3.50%
		\$99.50 TO \$109.00	3.50%
		GREATER THAN \$109.00	5.00%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05924 A	GROSS OVERRIDE ROYALTY	ALL	N	N	72.91670000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)		
	PRAIRIESKY 100.00000000		TALLAHASSEE EXP 40.00000000		
			ALPHABOW ENERGY 60.00000000		

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23898	B	ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	29.16670000		
				ALPHABOW ENERGY	43.75000000		
				SINOPEC DAYLIG.	27.08330000		

M23898	PNGlse	CR	Eff: Sep 28, 1964	128.000	C05627	E Yes	WI	Area : PINE CREEK
Sub: C	WI		Exp: Sep 28, 1985	128.000	TALLAHASSEE EXP		29.16670000	TWP 57 RGE 20 W5M W 33
A	128171		Ext: 15	56.000	ALPHABOW ENERGY		43.75000000	PNG IN CARDIUM
	ALPHABOW ENERGY				SINOPEC DAYLIG.		27.08330000	
100.00000000	SINOPEC DAYLIG.							

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05627 E	JOA	Jul 01, 1993
C05930 A	ROY	Mar 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	28.000	NProv:	64.000	28.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05930 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	72.91670000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)		

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23898	C	PRAIRIESKY	100.00000000	TALLAHASSEE EXP	40.00000000		
				ALPHABOW ENERGY	60.00000000		

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

S/S -

ROYALTY SCHEDULE ON GAS:

PRICE: \$CDN/GJ	ROYALTY RATE:
LESS THAN \$8.05	0%
\$8.05 TO \$9.00	2.00%
\$9.01 TO \$9.95	3.50%
\$9.96 TO \$10.90	5.00%
\$10.91 TO \$11.85	6.50%
\$11.86 TO \$12.80	8.00%
\$12.81 TO \$13.75	9.50%
GREATER THAN \$13.75	10.50%

ROYALTY SCHEDULE ON OIL:

REALIZED OIL PRICE FOR MONTH (\$/BBL)	ROYALTY RATE
LESS THAN \$80.50	0.00%
\$80.50 TO \$90.00	2.00%
\$90.00 TO \$99.50	3.50%
\$99.50 TO \$109.00	3.50%
GREATER THAN \$109.00	5.00%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05930 A	GROSS OVERRIDE ROYALTY	ALL	N	N	72.91670000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)	
PRAIRIESKY	100.00000000	TALLAHASSEE EXP	40.00000000
		ALPHABOW ENERGY	60.00000000

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

M23898

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	29.16670000	
		ALPHABOW ENERGY	43.75000000	
		SINOPEC DAYLIG.	27.08330000	

M23627	PNGLIC	CR	Eff: Apr 17, 2003	256.000		WI	Area : KAYBOB SOUTH
Sub: A	ROY		Exp: Apr 16, 2007	256.000	OUTLIER RES	25.00000000	TWP 58 RGE 17 W5M 15
A	5403040762		Ext: 15	0.000	TAQA NORTH	75.00000000	PNG TO BASE BLUESKY-BULLHEAD

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23627

Sub: A OUTLIER RES
100.00000000 TAQA NORTH LTD.

Total Rental: 896.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05706 A FO Dec 08, 2005

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05706 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	25.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 8.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 3.00000000	Max: 8.00000000	Div: 23.8365		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 70.00000000		OUTLIER RES 100.00000000		
	TALLAHASSEE EXP 30.00000000				

PERMITTED DEDUCTIONS -

DEDUCTIONS CALCULATED IN THE SAME MANNER AS THE CROWN. DEDUCTIONS MUST NOT BE GREATER THEAN 50% OF THE MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
Roy Percent: 2.00000000				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23627	A	Deduction: NO					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: PAIDBY (R)			
		WESTMEN CONSULT 100.00000000		PARAMOUNT RES 100.00000000			

GENERAL COMMENTS -
UNVERIFIED

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		OUTLIER RES 25.00000000		
		TAQA NORTH 75.00000000		

ROYALTY PAYOR -
ADDISON

M23626	PNGLIC	CR	Eff: Apr 17, 2003	256.000	BPO	APO Area : KAYBOB SOUTH
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23626							
Sub: A	ROY	Exp: Apr 16, 2007	256.000	OUTLIER RES		100.00000000	70.00000000 TWP 58 RGE 17 W5M 16
A	5403040764	Ext: 15	0.000	TAQA NORTH			30.00000000 PNG TO BASE BLUESKY-BULLHEAD
	OUTLIER RES						
100.00000000	TAQA NORTH LTD.			Total Rental: 896.00			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05706 A	FO	Dec 08, 2005

Status		Hectares	Net	NProd:	Hectares	Net
	Prod:	0.000	0.000		0.000	0.000
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05706 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	25.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 8.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 3.00000000	Max: 8.00000000	Div: 23.8365		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 70.00000000		OUTLIER RES 100.00000000		
	TALLAHASSEE EXP 30.00000000				

PERMITTED DEDUCTIONS -

DEDUCTIONS CALCULATED IN THE SAME MANNER AS THE CROWN. DEDUCTIONS MUST NOT BE GREATER THEAN 50% OF THE MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

GROSS OVERRIDE ROYALTY ALL N N 25.00000000 % of PROD

Roy Percent: 2.00000000

Deduction: NO

M23626

A

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

WESTMEN CONSULT 100.00000000

Paid by: PAIDBY (R)

PARAMOUNT RES 100.00000000

GENERAL COMMENTS -

UNVERIFIED

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: BPO (M)

OUTLIER RES 100.00000000

ROYALTY PAYOR -

ADDISON

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23625	PNGLSE CR	CR	256.000	C05685 A No		WI	Area : KAYBOB SOUTH
Sub: A	WI		256.000	ALPHABOW ENERGY		17.50000000	TWP 58 RGE 18 W5M 34
A	0596120366		44.800	BLUE SKY RESOUR		75.00000000	PNG TO TOP BLUESKY-BULLHEAD
	ALPHABOW ENERGY			TALLAHASSEE EXP		7.50000000	
100.00000000	PARAMOUNT RES						

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05684 A	ROY	May 06, 2002
C05685 A	FO	Aug 26, 2002
C05685 C	FO	Aug 26, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05685 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	12.50000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	OBSIDIAN EN PTP	50.00000000	ALPHABOW ENERGY	17.50000000	
	PRAIRIESKY	50.00000000	BLUE SKY RESOUR	75.00000000	
			TALLAHASSEE EXP	7.50000000	

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF DEDUCTIONS UP TO MARKET CONNECTION (SALES LINE).

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05684 A	GROSS OVERRIDE ROYALTY	ALL		N	N	25.00000000	% of PROD
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Roy Percent: 2.00000000

Deduction: NO

M23625	A	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:
		S/S OIL: Min:		Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:

Paid to: ROYPDTO (C)

WESTMEN CONSULT 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 70.00000000

TALLAHASSEE EXP 30.00000000

GENERAL COMMENTS -

UNVERIFIED

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty: Min Pay: Prod/Sales:

S/S OIL: Min: Max: Div: Prod/Sales:

Other Percent: Min: Prod/Sales:

Paid to: LESSOR (M)

ALBERTA ENERGY 100.00000000

Paid by: WI (C)

ALPHABOW ENERGY 17.50000000

BLUE SKY RESOUR 75.00000000

TALLAHASSEE EXP 7.50000000

ROYALTY PAYOR -

ADDISON

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23625	PNGLSE CR	Eff: Dec 17, 1996	256.000	C05685 C No		WI	Area : KAYBOB SOUTH
Sub: B	WI	Exp: Dec 16, 2001	256.000	ALPHABOW ENERGY		17.50000000	TWP 58 RGE 18 W5M 34
A	0596120366	Ext: 15	44.800	BLUE SKY RESOUR		75.00000000	PNG IN BLUESKY-BULLHEAD
	ALPHABOW ENERGY			TALLAHASSEE EXP		7.50000000	EXCL PNG IN BLUESKY
100.00000000	PARAMOUNT RES	Count Acreage =	No				

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05684 A	ROY	May 06, 2002
C05685 C	FO	Aug 26, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05684 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	WESTMEN CONSULT	100.00000000	ALPHABOW ENERGY	70.00000000	
			TALLAHASSEE EXP	30.00000000	

GENERAL COMMENTS -
UNVERIFIED

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05685 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23625	B	Roy Percent: 12.50000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: ROYPDTO (C) PRAIRIESKY		100.00000000	Paid by: WI (C) ALPHABOW ENERGY BLUE SKY RESOUR TALLAHASSEE EXP		17.50000000 75.00000000 7.50000000

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF DEDUCTIONS UP TO MARKET CONNECTION (SALES LINE).

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M) ALBERTA ENERGY		100.00000000	Paid by: WI (C) ALPHABOW ENERGY BLUE SKY RESOUR TALLAHASSEE EXP	
			17.50000000 75.00000000 7.50000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23552	PNGLSE CR	Eff: Feb 07, 2002	128.000	C05711 A	Unknown	WI	Area : WINDFALL
Sub: A	ROY	Exp: Feb 06, 2007	128.000	PRAIRIE PROVIDE		100.00000000	TWP 59 RGE 15 W5M E 27
A	0502020140	Ext: 15	0.000				
	ALPHABOW ENERGY			Total Rental:	448.00		PNG BELOW BASE VIKING_ZONE TO
100.00000000	PRAIRIE PROVIDE						BASE NORDEGG

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	128.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05711 A FO Nov 24, 2006

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05711 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	8.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY	70.00000000	PRAIRIE PROVIDE	100.00000000	
	TALLAHASSEE EXP	30.00000000			

PERMITTED DEDUCTIONS -

THE DEDUCTIONS MUST NOT BE GREATER THAN 50% OF THE MARKET PRICE RECEIVED BY THE ROYALTY PAYOR FROM THE SALE OF THE ROYALTY OWNER'S OVERRIDING ROYALTY SHARE OF THOSE PETROLEUM SUBSTANCES, PROVIDED THAT THE MARKET PRICE WILL BE FIRST BE ADJUSTED FOR ANY DEDUCTIONS UNDER SUBCLAUSE 5.04C.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23552 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
	ALBERTA ENERGY 100.00000000		PRAIRIE PROVIDE 100.00000000	

M23624	PNGLSE CR	Eff: Mar 19, 1996	512.000	C05685 B No	WI	Area : KAYBOB SOUTH
Sub: B	WI	Exp: Mar 18, 2001	256.000	ALPHABOW ENERGY	28.00000000	TWP 59 RGE 18 W5M SEC 1
A	0596030604	Ext: 15	71.680	BLUE SKY RESOUR	60.00000000	PNG TO TOP BLUESKY-BULLHEAD
	TAQA NORTH			TALLAHASSEE EXP	12.00000000	
100.00000000	PARAMOUNT RES					

Total Rental: 896.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05685 B	FO	Aug 26, 2002

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	71.680	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05685 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: NO				
M23624	B		Min Pay:		Prod/Sales:
	Gas: Royalty:	Max:	Div:		Prod/Sales:
	S/S OIL: Min:		Min:		Prod/Sales:
	Other Percent:				
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	OBSIDIAN ENERGY 50.00000000		ALPHABOW ENERGY 28.00000000		
	PRAIRIESKY 50.00000000		BLUE SKY RESOUR 60.00000000		
			TALLAHASSEE EXP 12.00000000		

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF DEDUCTIONS UP TO MARKET CONNECTION (SALES LINE)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 28.00000000		
		BLUE SKY RESOUR 60.00000000		
		TALLAHASSEE EXP 12.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M23624	PNGLSE CR	CR	Eff: Mar 19, 1996	512.000	C05685 D No	WI	Area : KAYBOB SOUTH
Sub: D	WI		Exp: Mar 18, 2001	256.000	ALPHABOW ENERGY	28.00000000	TWP 59 RGE 18 W5M SEC 1
A	0596030604		Ext: 15	71.680	BLUE SKY RESOUR	60.00000000	PNG IN BLUESKY-BULLHEAD
	TAQA NORTH				TALLAHASSEE EXP	12.00000000	EXCL PNG IN BLUESKY
100.00000000	PARAMOUNT RES		Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05685 D	FO	Aug 26, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	71.680	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05685 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	12.50000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	28.00000000	
			BLUE SKY RESOUR	60.00000000	
			TALLAHASSEE EXP	12.00000000	

PERMITTED DEDUCTIONS -

FREE AND CLEAR OF DEDUCTIONS UP TO MARKET CONNECTION (SALES LINES).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23624	D	LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:		Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to: LESSOR (M)			Paid by: WI (C)		
		ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	28.00000000	
					BLUE SKY RESOUR	60.00000000	
					TALLAHASSEE EXP	12.00000000	

M23624	PNGLSE CR	Eff: Mar 19, 1996	512.000	C05685 A No	WI	Area : KAYBOB SOUTH
Sub: A	WI	Exp: Mar 18, 2001	256.000	ALPHABOW ENERGY	17.50000000	TWP 59 RGE 18 W5M SEC 2
A	0596030604	Ext: 15	44.800	BLUE SKY RESOUR	75.00000000	PNG TO TOP BLUESKY-BULLHEAD
	ALPHABOW ENERGY			TALLAHASSEE EXP	7.50000000	
100.00000000	PARAMOUNT RES					

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05684 A	ROY	May 06, 2002
C05685 E	FO	Aug 26, 2002
C05685 A	FO	Aug 26, 2002

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05684 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23624	A	Roy Percent: 2.00000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Max: Other Percent:		Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: ROYPDTO (C) WESTMEN CONSULT		100.00000000	Paid by: ROYPDBY (C) ALPHABOW ENERGY		70.00000000
			TALLAHASSEE EXP		30.00000000

GENERAL COMMENTS -
UNVERIFIED

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05685 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 12.50000000 Deduction: NO Gas: Royalty: S/S OIL: Min: Max: Other Percent:		Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
Paid to: ROYPDTO (C) PRAIRIESKY		100.00000000	Paid by: WI (C) ALPHABOW ENERGY		17.50000000
			BLUE SKY RESOUR		75.00000000
			TALLAHASSEE EXP		7.50000000

PERMITTED DEDUCTIONS -
FREE AND CLEAR OF DEDUCTIONS UP TO MARKET CONNECTION (SALES LINE)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23624 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	17.50000000	
		BLUE SKY RESOUR	75.00000000	
		TALLAHASSEE EXP	7.50000000	

M23624	PNGLSE CR	Eff: Mar 19, 1996	512.000	C05685 C No	WI	Area : KAYBOB SOUTH
Sub: C	WI	Exp: Mar 18, 2001	256.000	ALPHABOW ENERGY	17.50000000	TWP 59 RGE 18 W5M SEC 2
A	0596030604	Ext: 15	44.800	BLUE SKY RESOUR	75.00000000	PNG IN BLUESKY-BULLHEAD
	ALPHABOW ENERGY			TALLAHASSEE EXP	7.50000000	EXCL PNG IN BLUESKY
100.00000000	PARAMOUNT RES	Count Acreage = No				

Total Rental: 0.00

----- **Related Contracts** -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	44.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05684 A	ROY	May 06, 2002
C05685 C	FO	Aug 26, 2002

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23624 C _____
Royalty / Encumbrances _____

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05684 A	GROSS OVERRIDE ROYALTY	ALL	N	N	25.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	WESTMEN CONSULT 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

**GENERAL COMMENTS -
UNVERIFIED**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05685 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 17.50000000		
			BLUE SKY RESOUR 75.00000000		
			TALLAHASSEE EXP 7.50000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23624 C **PERMITTED DEDUCTIONS -**
FREE AND CLEAR OF DEDUCTIONS UP TO MARKET CONNECTION (SALES LINE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 17.50000000		
		BLUE SKY RESOUR 75.00000000		
		TALLAHASSEE EXP 7.50000000		

M23630	PNGLSE CR	Eff: Apr 30, 2003	256.000	C05726 A No	WI	Area : KAYBOB SOUTH
Sub: A	WI	Exp: Apr 29, 2008	256.000	ALPHABOW ENERGY	17.50000000	TWP 59 RGE 18 W5M SEC 13
A	0503050201	Ext: 15	44.800	BLUE SKY RESOUR	75.00000000	PNG TO BASE BLUESKY-BULLHEAD
	BLUE SKY RESOUR			TALLAHASSEE EXP	7.50000000	
100.00000000	BLUE SKY RESOUR					

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05688 A	ROY	Apr 01, 2004
C05697 A	ROY	May 01, 2003
C05726 A	JOA	Jan 09, 2004

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	44.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23630 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05697 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	MAKO ENERGY MAN 100.00000000		ALPHABOW ENERGY 17.50000000		
			BLUE SKY RESOUR 75.00000000		
			TALLAHASSEE EXP 7.50000000		

**ROYALTY PAYOR -
FIND ENERGY**

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05688 A	GROSS OVERRIDE ROYALTY	ALL	N	N	21.25000000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)		
	1850319 ALBERTA 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23630 A ROYALTY PAYOR -
ADDISON

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: PAIDBY (R)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	17.50000000
		TAQA NORTH LTD.	75.00000000
		TALLAHASSEE EXP	7.50000000

M23628	PNGLSE CR	Eff: Feb 26, 1960	128.000	C05695 A No	PLD	Area : KAYBOB SOUTH
Sub: A	WI	Exp: Feb 25, 1981	128.000	ALPHABOW ENERGY	7.29166340	TWP 59 RGE 18 W5M N 23
A	119984	Ext: 15	9.333	BLUE SKY RESOUR	31.24998800	PNG TO BASE BLUESKY-BULLHEAD
	PARAMOUNT RES			PARAMOUNT RES	58.33335000	
100.00000000	SINOPEC DAYLIG.			TALLAHASSEE EXP	3.12499860	

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05686 A	FO	Sep 09, 2003
C05695 A	POOLFOPRT	Jan 05, 2000

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	9.333	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23628 A _____ Royalty / Encumbrances _____

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05695 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	8.33335000 % of PROD
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent: 15		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	SINOPEC DAYLIG. 100.00000000		PARAMOUNT RES 100.00000000		

GENERAL COMMENTS - Aug 24, 2005

THIS ROYALTY WAS CONVERTIBLE TO 3.7500075% WI HOWEVER, THE RECEIPT OF THIS GOR ELECTED TO REMAIN IN A GOR POSITION.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05686 A	GROSS OVERRIDE ROYALTY	ALL	N	N	41.66600000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 17.50000000		TALLAHASSEE EXP 7.50000000
			BLUE SKY RESOUR 75.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23628 A **PERMITTED DEDUCTIONS -
NO DEDUCTIONS**

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PLD (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 7.29166340		
		BLUE SKY RESOUR 31.24998800		
		PARAMOUNT RES 58.33335000		
		TALLAHASSEE EXP 3.12499860		

M23629	PNGLSE CR	Eff: Mar 19, 1996	128.000	C05695 A No	PLD
Sub: A	WI	Exp: Mar 18, 2001	128.000	ALPHABOW ENERGY	7.29166340
A	0596030590	Ext: 15	9.333	BLUE SKY RESOUR	31.24998800
	PARAMOUNT RES			PARAMOUNT RES	58.33335000
100.00000000	PARAMOUNT RES			TALLAHASSEE EXP	3.12499860

Total Rental: 448.00

Area : KAYBOB SOUTH
TWP 59 RGE 18 W5M S 23
PNG TO BASE BLUESKY-BULLHEAD

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05686 A	FO	Sep 09, 2003
C05695 A	POOLFOPRT	Jan 05, 2000

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	9.333	Undev:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23629

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05695 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	8.33335000 % of PROD
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent: 15		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)
SINOPEC DAYLIG.	100.00000000	PARAMOUNT RES 100.00000000

GENERAL COMMENTS - Aug 24, 2005

THIS ROYALTY WAS CONVERTIBLE TO 3.7500075% WI HOWEVER, THE RECEIPIENT OF THIS GOR ELECTED TO REMAIN IN A GOR POSITION.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05686 A	GROSS OVERRIDE ROYALTY	ALL	N	N	41.66600000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI (C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 17.50000000

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23629	A			TALLAHASSEE EXP		7.50000000	
				BLUE SKY RESOUR		75.00000000	

PERMITTED DEDUCTIONS - NO DEDUCTIONS

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: PLD (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	7.29166340
		BLUE SKY RESOUR	31.24998800
		PARAMOUNT RES	58.33335000
		TALLAHASSEE EXP	3.12499860

M23526	PNGLSE	CR	Eff: May 25, 1959	64.000	C05064	C Yes	WI	Area : FIR
Sub: A	WI		Exp: May 24, 1980	64.000	ALPHABOW ENERGY		29.16690000	TWP 59 RGE 21 W5M SE 10
A	116389		Ext: 15	18.667	PARAMOUNT RES		58.33300000	PNG IN CARDIUM
	ALPHABOW ENERGY				TALLAHASSEE EXP		12.50010000	
100.00000000	PARAMOUNT RES							

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05064 C	JOA	Sep 16, 1952
C05608 A	ROY	Apr 01, 1990

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23526

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	64.000	18.667	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05608 A	GROSS OVERRIDE ROYALTY	ALL	N	N	38.33400000 % of PROD
	Roy Percent: 3.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)		
	CAWDOR INVESTME 28.57142000		TALLAHASSEE EXP 30.00000000		
	RICHARD YUPELL 14.28572000		ALPHABOW ENERGY 70.00000000		
	CUM BEN ENGINEE 14.28572000				
	HIGHWOOD 42.85714000				

PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: LESSOR (M) ALBERTA ENERGY 100.00000000	Paid by: WI (C) ALPHABOW ENERGY 29.16690000 PARAMOUNT RES 58.33300000 TALLAHASSEE EXP 12.50010000	

M23835	PNGLSE CR	Eff: Aug 21, 2008	192.000	C05960 A No	WI	Area : FIR
Sub: A	WI	Exp: Aug 20, 2013	192.000	TALLAHASSEE EXP	30.00000000	TWP 59 RGE 22 W5M S & NW 2
A	0508080390	Ext: 15	134.400	ALPHABOW ENERGY	70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental: 672.00		

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05960 A JOA Jan 04, 2011

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	44.800	Undev:	128.000	89.600
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23835	A	Paid to: LESSOR (M)				Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000			TALLAHASSEE EXP	30.00000000
						ALPHABOW ENERGY	70.00000000

M23527	PNGLSE	CR	Eff: Aug 01, 1972	256.000	C05962	A No	WI	Area : FIR
Sub: A	WI		Exp: Aug 01, 1982	64.000	TALLAHASSEE EXP		30.00000000	TWP 59 RGE 22 W5M SE 21
A	28828		Ext: 15	44.800	ALPHABOW ENERGY		70.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY							
100.00000000	PARAMOUNT RES				Total Rental:	224.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05606 A	FO	Feb 08, 1985
C05608 B	ROY	Apr 01, 1990
C05962 A	JOA	Jan 06, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	44.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05608 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	CAWDOR INVESTME	28.57142000	TALLAHASSEE EXP	30.00000000	
	RICHARD YOUELL	14.28572000	ALPHABOW ENERGY	70.00000000	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23527	A	CUM BEN ENGINEE	14.28572000				
		HIGHWOOD	42.85714000				

PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05606 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 10.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 10.00000000	Div: 150.		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)	
PRAIRIESKY	88.43750000	TALLAHASSEE EXP	30.00000000
REPSOL PTNRSHIP	11.56250000	ALPHABOW ENERGY	70.00000000

PERMITTED DEDUCTIONS -

AGREEMENT SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	TALLAHASSEE EXP	30.00000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23527	A			ALPHABOW ENERGY		70.00000000	
--------	---	--	--	-----------------	--	-------------	--

M23527	PNGLSE	CR	Eff: Aug 01, 1972	256.000	C05606	B No	WI	Area : FIR
Sub: B	WI		Exp: Aug 01, 1982	192.000	ALPHABOW ENERGY		35.00000000	TWP 59 RGE 22 W5M N & SW 21
A	28828		Ext: 15	67.200	PARAMOUNT RES		40.46875000	PNG TO TOP CARDIUM
	ALPHABOW ENERGY				PERSISTENCE EN		3.75000000	
100.00000000	PARAMOUNT RES	Count Acreage =	No		REPSOL PTNRSH		5.78125000	
					TALLAHASSEE EXP		15.00000000	

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05606 B	FO	Feb 08, 1985
C05608 C	ROY	Apr 01, 1990

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	192.000	67.200
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05608 C	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	3.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)

Paid by: ROYPDDBY (C)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23527	B	CAWDOR INVESTME	28.57142000	TALLAHASSEE EXP	30.00000000		
		RICHARD YOUELL	14.28572000	ALPHABOW ENERGY	70.00000000		
		CUM BEN ENGINEE	14.28572000				
		HIGHWOOD	42.85714000				

PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	35.00000000	
		PARAMOUNT RES	40.46875000	
		PERSISTENCE EN	3.75000000	
		REPSOL PTNRSHP	5.78125000	
		TALLAHASSEE EXP	15.00000000	

M23527	PNGLSE	CR	Eff: Aug 01, 1972	256.000	C05606 C No	WI	Area : FIR
Sub: C	WI		Exp: Aug 01, 1982	128.000	ALPHABOW ENERGY	67.37500000	TWP 59 RGE 22 W5M W 21
A	28828		Ext: 15	86.240	PERSISTENCE EN	3.75000000	(100/05-21-059-22W5/00 PENALTY
	ALPHABOW ENERGY				REPSOL PTNRSHP		CARDIUM WELL ONLY)
100.00000000	PARAMOUNT RES				TALLAHASSEE EXP	28.87500000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23527

Sub: C

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05606 C	FO	Feb 08, 1985
C05608 C	ROY	Apr 01, 1990
C05931 A	ROY	Aug 04, 2009

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	86.240	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05608 C	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	3.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	CAWDOR INVESTME	28.57142000	TALLAHASSEE EXP	30.00000000	
	RICHARD YOUELL	14.28572000	ALPHABOW ENERGY	70.00000000	
	CUM BEN ENGINEE	14.28572000			
	HIGHWOOD	42.85714000			

PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05931 A	GROSS OVERRIDE ROYALTY	OIL	Y	N	40.46875000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23527	C	Roy Percent:					
		Deduction:	YES				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	2.00000000	Max:	5.00000000	Div:	Prod/Sales:
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	ROYPDTO (C)	Paid by:	ROYPDBY (C)		
			PRAIRIESKY 100.00000000		TALLAHASSEE EXP 30.00000000		
					ALPHABOW ENERGY 70.00000000		

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

S/S -

ROYALTY SCHEDULE ON CRUDE OIL:

REALIZED OIL PRICE FOR MONTH (\$/BBL)	ROYALTY RATE
LESS THAN \$80.50	0.00%
\$80.50 TO \$90.00	2.00%
\$90.00 TO \$99.50	3.50%
\$99.50 TO \$109.00	3.50%
GREATER THAN \$109.00	5.00%

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05931 A	GROSS OVERRIDE ROYALTY	ALL	N	N	40.46875000 % of PROD
	Roy Percent:				10.00000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
PRAIRIESKY	100.00000000	TALLAHASSEE EXP	30.00000000	
		ALPHABOW ENERGY	70.00000000	

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

ROYALTY PAYOR -

ABE TO PAY ON BEHALF OF TALLAHASSE AND INVOICE ACCORDINGLY. NOTICE FROM PRAIRIESKY FOR TALLAHASSEE SHARE OF ROYALTY.

M23527

C

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05931 A	GROSS OVERRIDE ROYALTY	GAS AND OTHER SUBYTANCES		N	40.46875000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty:				
	S/S OIL: Min: 2.00000000	Max: 10.50000000	Div:		
	Other Percent:		Min:		

Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)	
PRAIRIESKY	100.00000000	TALLAHASSEE EXP	30.00000000
		ALPHABOW ENERGY	70.00000000

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

S/S -

ROYALTY SCHEDULE ON ALL OTHER PETROLEUM SUBSTANCES EXCL CRUDE OIL:
REALIZED GAS PRICE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23527	C	FOR THE MONTH \$CDN/GJ	ROYALTY RATE:
		LESS THAN \$8.05	0%
		\$8.05 TO \$9.00	2.00%
		\$9.01 TO \$9.95	3.50%
		\$9.96 TO \$10.90	5.00%
		\$10.91 TO \$11.85	6.50%
		\$11.86 TO \$12.80	8.00%
		\$12.81 TO \$13.75	9.50%
		GREATER THAN \$13.75	10.50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	67.37500000	
		PERSISTENCE EN	3.75000000	
		REPSOL PTNRSH		
		TALLAHASSEE EXP	28.87500000	

M23527	PNGlse	CR	Eff: Aug 01, 1972	256.000	C05606 D No	WI	Area : FIR
Sub: D	WI		Exp: Aug 01, 1982	64.000	ALPHABOW ENERGY	63.32813000	TWP 59 RGE 22 W5M W 21
A	28828		Ext: 15	40.530	PERSISTENCE EN	3.75000000	PNG IN CARDIUM
	ALPHABOW ENERGY				REPSOL PTNRSH	5.78125000	(EXCL 100/05-21-059-22W5/00

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23527

Sub: D

100.00000000	PARAMOUNT RES	Count Acreage =	No	TALLAHASSEE EXP	27.14062000	PENALTY CARDIUM WELL)
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Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	40.530
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05606 D	FO	Feb 08, 1985
C05608 C	ROY	Apr 01, 1990
C05931 B	ROY	Aug 04, 2009

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05608 C	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	3.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	ROYPDBY (C)
CAWDOR INVESTME	28.57142000	TALLAHASSEE EXP	30.00000000
RICHARD YOUELL	14.28572000	ALPHABOW ENERGY	70.00000000
CUM BEN ENGINEE	14.28572000		
HIGHWOOD	42.85714000		

PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23527	D	LESS THAN \$80.50	0.00%
		\$80.50 TO \$90.00	2.00%
		\$90.00 TO \$99.50	3.50%
		\$99.50 TO \$109.00	3.50%
		GREATER THAN \$109.00	5.00%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05931 B	GROSS OVERRIDE ROYALTY	ALL	N	N	40.46875000 % of PROD
	Roy Percent: 10.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)		
	PRAIRIESKY 100.00000000		TALLAHASSEE EXP 30.00000000		
			ALPHABOW ENERGY 70.00000000		

PERMITTED DEDUCTIONS -

ALBERTA CROWN EQUIVALENT DEDUCTIONS CAPPED AT 50% OF TOTAL REVENUE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23527	D	ALBERTA ENERGY	100.00000000			ALPHABOW ENERGY	63.32813000
						PERSISTENCE EN	3.75000000
						REPSOL PTNRSH	5.78125000
						TALLAHASSEE EXP	27.14062000

M23527	PNGLSE	CR	Eff: Aug 01, 1972	256.000	C05606	E No	WI	Area : FIR
Sub: E	WI		Exp: Aug 01, 1982	64.000	ALPHABOW ENERGY		35.00000000	TWP 59 RGE 22 W5M NE 21
A	28828		Ext: 15	22.400	PARAMOUNT RES		40.46875000	PNG IN CARDIUM
	ALPHABOW ENERGY				PERSISTENCE EN		3.75000000	
100.00000000	PARAMOUNT RES				REPSOL PTNRSH		5.78125000	
					TALLAHASSEE EXP		15.00000000	

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05606 E	FO	Feb 08, 1985
C05608 C	ROY	Apr 01, 1990

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	22.400
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05608 C	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:				3.50000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: ROYPDTO (C)	Paid by: ROYPD BY (C)	
CAWDOR INVESTME 28.57142000	TALLAHASSEE EXP 30.00000000	
RICHARD YOUELL 14.28572000	ALPHABOW ENERGY 70.00000000	
CUM BEN ENGINEE 14.28572000		
HIGHWOOD 42.85714000		

PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

M23527

E

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)	Paid by: WI (C)			
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 35.00000000			
	PARAMOUNT RES 40.46875000			
	PERSISTENCE EN 3.75000000			
	REPSOL PTNRSHP 5.78125000			
	TALLAHASSEE EXP 15.00000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23851	PNGLIC	CR	Eff: Aug 19, 2004	128.000	C05975	A No	WI	Area : BIGSTONE
Sub: A	WI		Exp: Aug 18, 2008	128.000	ALPHABOW ENERGY		50.00000000	TWP 60 RGE 21 W5M N 4
A	5404080794		Ext: 15	64.000	TALLAHASSEE EXP		50.00000000	
	ALPHABOW ENERGY							PNG TO BASE BLUESKY-BULLHEAD
100.00000000	ALPHABOW ENERGY				Total Rental:	0.00		EXCL NG IN DUNVEGAN
								EXCL PNG IN CARDIUM

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	128.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05907 A	ROY	Sep 30, 2004
C05975 A	JOA	Mar 14, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	STANDARD			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)
TGS CANADA 100.00000000	TALLAHASSEE EXP 50.00000000
	ALPHABOW ENERGY 50.00000000

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23851 A FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	50.00000000	
		TALLAHASSEE EXP	50.00000000	

M23851	PNGLIC	CR	Eff: Aug 19, 2004	128.000	C05975	A No	WI	Area : BIGSTONE
Sub: B	WI		Exp: Aug 18, 2008	128.000	ALPHABOW ENERGY		50.00000000	TWP 60 RGE 21 W5M S 4
A	5404080794		Ext: 15	64.000	TALLAHASSEE EXP		50.00000000	PNG TO BASE BLUESKY-BULLHEAD
	ALPHABOW ENERGY							EXCL PNG IN CARDIUM
100.00000000	ALPHABOW ENERGY				Total Rental:		0.00	

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	64.000	Undev:	0.000	0.000	C05907 B ROY Sep 30, 2004
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05975 A JOA Mar 14, 2011

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
M23851	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	TGS CANADA 100.00000000		TALLAHASSEE EXP 50.00000000		
			ALPHABOW ENERGY 50.00000000		

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)	Paid by: WI (C)
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 50.00000000
	TALLAHASSEE EXP 50.00000000

M23851	PNGLIC CR	Eff: Aug 19, 2004	256.000	C05928 A Unknown	WI	Area : BIGSTONE
Sub: C	TRUST	Exp: Aug 18, 2008	256.000	WHITECAP RESOUR *	100.00000000	TWP 60 RGE 21 W5M SEC 4
A	5404080794	Ext: 15	0.000			PNG IN CARDIUM
	ALPHABOW ENERGY			Total Rental: 896.00		
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05928 A	TRUST	Feb 01, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	0.000	NProv:	0.000	0.000
		0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 2.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: PAIDBY (R)
TGS CANADA 100.00000000	WHITECAP RESOUR 100.00000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23851 C

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	WHITECAP RESOUR	100.00000000	

M23854	PNGLSE CR	Eff: Mar 10, 2005	128.000	C05978 A No	WI	Area : BIGSTONE
Sub: A	WI	Exp: Mar 09, 2010	128.000	ALPHABOW ENERGY	50.00000000	TWP 60 RGE 21 W5M S 7
A	0505030410	Ext: 15	64.000	TALLAHASSEE EXP	50.00000000	
	ALPHABOW ENERGY					PNG TO BASE BLUESKY-BULLHEAD
100.00000000	ALPHABOW ENERGY			Total Rental: 0.00		EXCL NG IN DUNVEGAN
						EXCL PNG IN CARDIUM

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23854

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	----- Related Contracts -----		
	DEVELOPED	Dev:	128.000	64.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05907 A	ROY	Sep 30, 2004
								C05978 A	JOA	Mar 17, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	STANDARD			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPD BY (C)		
	TGS CANADA	100.00000000	TALLAHASSEE EXP	50.00000000	
			ALPHABOW ENERGY	50.00000000	

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23854	A	LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:			Min Pay:		Prod/Sales:
		S/S OIL: Min:			Div:		Prod/Sales:
		Other Percent:			Min:		Prod/Sales:
		Paid to:	LESSOR (M)		Paid by:	WI (C)	
			ALBERTA ENERGY	100.00000000		ALPHABOW ENERGY	50.00000000
						TALLAHASSEE EXP	50.00000000

M23854	PNGLSE CR	Eff: Mar 10, 2005	128.000	C05978	A No	WI	Area : BIGSTONE
Sub: B	WI	Exp: Mar 09, 2010	128.000	ALPHABOW ENERGY		50.00000000	TWP 60 RGE 21 W5M N 7
A	0505030410	Ext: 15	64.000	TALLAHASSEE EXP		50.00000000	PNG BELOW BASE DUNVEGAN TO BASE
	ALPHABOW ENERGY						BLUESKY-BULLHEAD
100.00000000	ALPHABOW ENERGY			Total Rental:	448.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	128.000	64.000	NProv:	0.000	0.000	C05907 C ROY Sep 30, 2004
		0.000	0.000		0.000	0.000	C05978 A JOA Mar 17, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:				2.50000000
	Deduction:				YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23854	B	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)				
TGS CANADA	100.00000000	TALLAHASSEE EXP	50.00000000			
		ALPHABOW ENERGY	50.00000000			

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: PAIDBY (R)		
ALBERTA ENERGY	100.00000000	WHITECAP RESOUR	50.00000000	
		ALPHABOW ENERGY	50.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23854 B

M23854	PNGLSE CR	Eff: Mar 10, 2005	128.000	C05928 A Unknown	WI	Area : BIGSTONE
Sub: C	WI	Exp: Mar 09, 2010	128.000	WHITECAP RESOUR *	100.00000000	TWP 60 RGE 21 W5M S 7
A	0505030410	Ext: 15	0.000			
	ALPHABOW ENERGY			Total Rental: 448.00		PNG IN CARDIUM
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05928 A	TRUST	Feb 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	2.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)	
TGS CANADA	100.00000000	WHITECAP RESOUR	100.00000000

PERMITTED DEDUCTIONS -
-NOT GREATER THAN 50% OF MARKET PRICE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23854	C	-PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC). ROYALTY FREE -COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	WHITECAP RESOUR	100.00000000	

M23852	PNGLIC	CR	Eff: Aug 19, 2004 Exp: Aug 18, 2008 Ext: 15	128.000	C05976	A No	WI	Area : BIGSTONE
Sub: A	WI			128.000	ALPHABOW ENERGY		50.00000000	TWP 60 RGE 21 W5M S 8
A	5404080795			64.000	TALLAHASSEE EXP		50.00000000	
	ALPHABOW ENERGY							PNG TO BASE BLUESKY-BULLHEAD
100.00000000	ALPHABOW ENERGY				Total Rental:	0.00		EXCL NG IN DUNVEGAN
								EXCL PNG IN CARDIUM

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	Dev:	128.000	64.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05907 B	ROY	Sep 30, 2004
C05976 A	JOA	Mar 15, 2011

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) AB MINISTER FIN 100.00000000	Paid by: WI (C) ALPHABOW ENERGY 50.00000000 TALLAHASSEE EXP 50.00000000	

M23852	PNGLIC CR	Eff: Aug 19, 2004	128.000	C05976 A No	WI	Area : BIGSTONE
Sub: B	WI	Exp: Aug 18, 2008	128.000	ALPHABOW ENERGY	50.00000000	TWP 60 RGE 21 W5M N 8
A	5404080795	Ext: 15	64.000	TALLAHASSEE EXP	50.00000000	PNG BELOW BASE DUNVEGAN TO BASE BLUESKY-BULLHEAD
100.00000000	ALPHABOW ENERGY			Total Rental: 448.00		

Status	Hectares	Net	Hectares	Net
DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000
	Dev: 128.000	64.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05907 C	ROY	Sep 30, 2004
C05976 A	JOA	Mar 15, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23852	B	TGS CANADA	100.00000000	TALLAHASSEE EXP	50.00000000		
				ALPHABOW ENERGY	50.00000000		

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	50.00000000	
		TALLAHASSEE EXP	50.00000000	

M23852	PNGLIC	CR	Eff: Aug 19, 2004	128.000	C05928	A	Unknown	WI	Area : BIGSTONE
Sub: C	NI		Exp: Aug 18, 2008	128.000	WHITECAP RESOUR	*	100.00000000		TWP 60 RGE 21 W5M S 8
A	5404080795		Ext: 15	0.000					

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23852

Sub: C ALPHABOW ENERGY

Total Rental: 448.00

PNG IN CARDIUM

100.00000000 ALPHABOW ENERGY Count Acreage = No

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05928 A	TRUST	Feb 01, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	2.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)

TGS CANADA

100.00000000

Paid by: PAIDBY (R)

WHITECAP RESOUR

100.00000000

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23852 C WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI (C)	
AB MINISTER FIN	100.00000000	WHITECAP RESOUR	100.00000000	

M23853	PNGLIC CR	Eff: Aug 19, 2004	128.000	C05977 A No	WI	Area : BIGSTONE
Sub: A	WI	Exp: Aug 18, 2008	128.000	ALPHABOW ENERGY	50.00000000	TWP 60 RGE 21 W5M S 9
A	5404080796	Ext: 15	64.000	TALLAHASSEE EXP	50.00000000	

100.00000000	ALPHABOW ENERGY		Total Rental: 224.00		PNG TO BASE BLUESKY-BULLHEAD EXCL NG IN DUNVEGAN EXCL PNG IN CARDIUM
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Status		Hectares	Net	NProd:	Hectares	Net
	Prod:	0.000	0.000	0.000	0.000	0.000
DEVELOPED	Dev:	128.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05907 B	ROY	Sep 30, 2004
C05977 A	JOA	Mar 16, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23853	A	Roy Percent: 2.50000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: ROYPDTO (C) TGS CANADA		100.00000000	Paid by: ROYPDBY (C) TALLAHASSEE EXP ALPHABOW ENERGY		50.00000000 50.00000000

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
Paid to: DEPOSITO(M)		Paid by: WI	(C)	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23853	A	AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	50.00000000
				TALLAHASSEE EXP	50.00000000

M23853	PNGLIC	CR	Eff: Aug 19, 2004	64.000	C05977	A No	WI	Area : BIGSTONE
Sub: B	WI		Exp: Aug 18, 2008	64.000	ALPHABOW ENERGY		50.00000000	TWP 60 RGE 21 W5M NW 9
A	5404080796		Ext: 15	32.000	TALLAHASSEE EXP		50.00000000	PNG BELOW BASE DUNVEGAN TO BASE BLUESKY-BULLHEAD
	ALPHABOW ENERGY							
100.00000000	ALPHABOW ENERGY				Total Rental:	224.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05907 C	ROY	Sep 30, 2004
C05977 A	JOA	Mar 16, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 C	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	TGS CANADA	100.00000000	TALLAHASSEE EXP	50.00000000	
			ALPHABOW ENERGY	50.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23853 B

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	50.00000000	
		TALLAHASSEE EXP	50.00000000	

M23853	PNGLIC	CR	Eff: Aug 19, 2004	128.000	C05928	A	Unknown	WI	Area : BIGSTONE
Sub: C	NI		Exp: Aug 18, 2008	128.000	WHITECAP RESOUR	*	100.00000000		TWP 60 RGE 21 W5M S 9
A	5404080796		Ext: 15	0.000					
	ALPHABOW ENERGY				Total Rental:	224.00			PNG IN CARDIUM
100.00000000	ALPHABOW ENERGY	Count	Acreage =	No					

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23853

Sub: C	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)	
	Prod:	0.000	0.000	NProd:	0.000	0.000	C05928 A	TRUST	Feb 01, 2011
	Dev:	0.000	0.000	Undev:	0.000	0.000			
	Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	2.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
TGS CANADA	100.00000000	WHITECAP RESOUR	100.00000000	

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23853	C	LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent:		Min:			Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI	(C)		
		AB MINISTER FIN	100.00000000	WHITECAP RESOUR		100.00000000	

M23853	PNGLIC	CR	Eff: Aug 19, 2004	64.000	C05977	A	No	WI	Area : BIGSTONE
Sub: D	WI		Exp: Aug 18, 2008	64.000	ALPHABOW ENERGY			50.00000000	TWP 60 RGE 21 W5M NE 9
A	5404080796		Ext: 15	32.000	TALLAHASSEE EXP			50.00000000	
	ALPHABOW ENERGY								PNG TO BASE CARDIUM
100.00000000	ALPHABOW ENERGY	Count Acreage = No			Total Rental: 0.00				EXCL PNG IN CARDIUM

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
Prod:	0.000	0.000	NProd:	0.000	0.000
Dev:	0.000	0.000	Undev:	0.000	0.000
Prov:	0.000	0.000	NProv:	0.000	0.000
					C04844 A P&S Oct 18, 2017 (I)
					C05907 B ROY Sep 30, 2004
					C05977 A JOA Mar 16, 2011

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) AB MINISTER FIN 100.00000000	Paid by: WI (C) ALPHABOW ENERGY 50.00000000 TALLAHASSEE EXP 50.00000000	

M23853	PNGLIC CR	Eff: Aug 19, 2004	64.000	C05928 A Unknown	WI	Area : BIGSTONE
Sub: E	NI	Exp: Aug 18, 2008	64.000	WHITECAP RESOUR *	100.00000000	TWP 60 RGE 21 W5M NE 9
A	5404080796	Ext: 15	0.000			
	ALPHABOW ENERGY			Total Rental: 112.00		PNG IN CARDIUM
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05928 A	TRUST	Feb 01, 2011

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
Dev:	0.000	0.000	Undev:	0.000
Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) AB MINISTER FIN 100.00000000	Paid by: WI (C) WHITECAP RESOUR 100.00000000
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23853	E						
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000	% of PROD	
	Roy Percent:	2.50000000					
	Deduction:	STANDARD					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Max:	Div:	Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	WI (C)			
	TGS CANADA	100.00000000	WHITECAP RESOUR	100.00000000			

M23853	PNGLIC	CR	Eff: Aug 19, 2004	64.000	C05977	A No	WI	Area : BIGSTONE
Sub: F	WI		Exp: Aug 18, 2008	64.000	ALPHABOW ENERGY		50.00000000	TWP 60 RGE 21 W5M NE 9
A	5404080796		Ext: 15	32.000	TALLAHASSEE EXP		50.00000000	
	ALPHABOW ENERGY							PNG FROM BASE CARDIUM TO BASE
100.00000000	ALPHABOW ENERGY							BLUESKY-BULLHEAD
					Total Rental:	112.00		EXCL NG IN DUNVEGAN

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05907 B	ROY	Sep 30, 2004
C05977 A	JOA	Mar 16, 2011

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	2.50000000			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23853	F	Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:					
		Paid to: ROYPDTO (C) TGS CANADA	100.00000000	Paid by: ROYPDDBY (C) TALLAHASSEE EXP ALPHABOW ENERGY	50.00000000 50.00000000	Prod/Sales: Prod/Sales: Prod/Sales:	

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
AB MINISTER FIN	100.00000000	ALPHABOW ENERGY	50.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23853	F			TALLAHASSEE EXP		50.00000000	
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M23528	PNGLSE	CR	Eff: Jul 07, 1961	128.000	C05963	A No	WI	RI	Area : BIGSTONE	
Sub: A	WI		Exp: Jul 06, 1982	128.000	ALPHABOW ENERGY		70.00000000	*	70.00000000	TWP 60 RGE 22 W5M W SEC 7
A	123985		Ext: 15	89.600	TALLAHASSEE EXP		30.00000000	*	30.00000000	NG IN CARDIUM

ALPHABOW ENERGY

100.00000000	REPSOLO&GINC	Count Acreage =	No	Total Rental:	0.00
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----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05608 D	ROY	Apr 01, 1990
C05715 A	TRUST	Mar 01, 2001
C05963 A	JOA	Jan 07, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	89.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05608 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD

Roy Percent: 3.50000000

Deduction: YES

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

HIGHWOOD 42.85714000

CAWDOR INVESTME 28.57142000

CUM BEN ENGINEE 14.28572000

Paid by: ROYPDDBY (C)

TALLAHASSEE EXP 30.00000000

ALPHABOW ENERGY 70.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23528 A RICHARD YUELL 14.28572000

PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	70.00000000	
		TALLAHASSEE EXP	30.00000000	

M23528	PNGLSE CR	Eff: Jul 07, 1961	128.000	C05963 B No	WI	Area : BIGSTONE
Sub: B	WI	Exp: Jul 06, 1982	128.000	ALPHABOW ENERGY	70.00000000	TWP 60 RGE 22 W5M W SEC 7
A	123985	Ext: 15	89.600	TALLAHASSEE EXP	30.00000000	PET IN CARDIUM
	ALPHABOW ENERGY					
100.00000000	REPSOLO&GINC			Total Rental: 448.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Date	
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	128.000	89.600	NProv:	0.000	0.000	C05607 A	ROY	Dec 15, 1952
		0.000	0.000		0.000	0.000	C05608 D	ROY	Apr 01, 1990
							C05715 A	TRUST	Mar 01, 2001
							C05963 B	JOA	Jan 07, 2011

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23528

B

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05608 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYDPBY (C)		
	HIGHWOOD 42.85714000		TALLAHASSEE EXP 30.00000000		
	CAWDOR INVESTME 28.57142000		ALPHABOW ENERGY 70.00000000		
	CUM BEN ENGINEE 14.28572000				
	RICHARD YOUELL 14.28572000				

PERMITTED DEDUCTIONS -

AGREEMENT IS SILENT AS TO DEDUCTIONS, ASSUME STANDARD DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05607 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYDPBY (C)		
	PRAIRIESKY 100.00000000		TALLAHASSEE EXP 30.00000000		
			ALPHABOW ENERGY 70.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23528 B

PERMITTED DEDUCTIONS -

FREE OF COSTS AND EXPENSES EXCEPT TAXES ON PRODUCTION.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 70.00000000		
		TALLAHASSEE EXP 30.00000000		

M23837	PNGLSE CR	Eff: Aug 21, 2008	64.000	C05968 A No	WI	Area : BIGSTONE
Sub: A	WI	Exp: Aug 20, 2013	64.000	ALPHABOW ENERGY	70.00000000	TWP 60 RGE 23 W5M NE 12
A	0508080394	Ext: 15	44.800	TALLAHASSEE EXP	30.00000000	PNG TO BASE CARDIUM
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental: 224.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05968 A	JOA	Jan 12, 2011

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	44.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23837	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: LESSOR (M)		Paid by: WI (C)		
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 70.00000000		
			TALLAHASSEE EXP 30.00000000		

M23855	PNGLSE CR	Eff: Jun 15, 2000	256.000	C05979 A No	WI	Area : KAYBOB SOUTH
Sub: A	WI	Exp: Jun 14, 2005	256.000	ALPHABOW ENERGY	50.00000000	TWP 61 RGE 21 W5M SEC 13
A	0500060302	Ext: 15	128.000	TALLAHASSEE EXP	50.00000000	
	ALPHABOW ENERGY					PNG TO BASE NOTIKEWIN
100.00000000	ENERPLUS CORPO.					(EXCL 16-13 WELL & ASSOCIATED GAS PRODUCTION FROM NOTIKEWIN)

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	128.000	NProv:	0.000	0.000
		0.000	0.000			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05900 A	FI	Mar 21, 2005
C05907 D	ROY	Sep 30, 2004
C05979 A	JOA	Mar 18, 2011
C05907 B	ROY	Sep 30, 2004

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23855	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
TGS CANADA	100.00000000	TALLAHASSEE EXP	50.00000000	ALPHABOW ENERGY	50.00000000

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05900 A	GROSS OVERRIDE ROYALTY	ALL	N	N	65.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)			
JOURNEY	100.00000000	TALLAHASSEE EXP	50.00000000	ALPHABOW ENERGY	50.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23855 A

PERMITTED DEDUCTIONS - Jun 15, 2009

AS ARE ALLOWED BY THE CROWN IN THE CALCULATION OF CROWN ROYALTY

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 50.00000000		
		TALLAHASSEE EXP 50.00000000		

M23855	PNGLSE CR	Eff: Jun 15, 2000	256.000	C05979 A No	WI	Area : KAYBOB SOUTH
Sub: B	WI	Exp: Jun 14, 2005	256.000	ALPHABOW ENERGY	50.00000000	TWP 61 RGE 21 W5M SEC 13
A	0500060302	Ext: 15	128.000	TALLAHASSEE EXP	50.00000000	
100.00000000	ALPHABOW ENERGY					PNG BELOW BASE NOTIKEWIN TO
	ENERPLUS CORPO.	Count Acreage = No		Total Rental: 0.00		BASE TRIASSIC
						(EXCL 16-13 WELL & AND
						ASSOCIATED GAS PRODUCTION FROM
						NOTIKEWIN)
						----- Related Contracts -----
						C04844 A P&S Oct 18, 2017 (I)
						C05900 B FI Mar 21, 2005
						C05907 D ROY Sep 30, 2004
						C05979 A JOA Mar 18, 2011
Royalty / Encumbrances						

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	C05907 B	ROY	Sep 30, 2004
C05907 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD			
	Roy Percent: 2.50000000							
	Deduction: YES							
M23855	B							
	Gas: Royalty:		Min Pay:		Prod/Sales:			
	S/S OIL: Min:	Max:	Div:		Prod/Sales:			
	Other Percent:		Min:		Prod/Sales:			
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)					
	TGS CANADA 100.00000000		TALLAHASSEE EXP 50.00000000					
			ALPHABOW ENERGY 50.00000000					

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05900 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 7.00000000				
	Deduction: STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: ROYPDTO (C)		Paid by: ROYPDY (C)	
JOURNEY	100.00000000	TALLAHASSEE EXP	50.00000000
		ALPHABOW ENERGY	50.00000000

PERMITTED DEDUCTIONS -

AS ARE ALLOWED BY TGE CROWN IN THE CALCULATION OF CROWN ROYALTY

M23855

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)		Paid by: WI (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	50.00000000
		TALLAHASSEE EXP	50.00000000

M22464	PNGLSE CR	Eff: Dec 23, 1960	128.000	C05239 A Yes	WI	Area : KAYBOB SOUTH
Sub: A	WI	Exp: Dec 22, 1981	128.000	ALPHABOW ENERGY	50.00000000	TWP 062 RGE 19 W5M W 5
A	123220	Ext: 15	64.000	PARAMOUNT RES	50.00000000	PNG BELOW BASE BLUESKY-BULLHEAD TO BASE BEAVERHILL_LAKE
	PARAMOUNT RES					EXCL PNG FROM BASE TRIASSIC TO BASE MAJEAU_LAKE
100.00000000	PARAMOUNT RES			Total Rental: 448.00		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22464

Sub: A	Status	Hectares	Net	Hectares	Net
	UNDEVELOPED	0.000	0.000	0.000	0.000
		0.000	0.000	128.000	64.000
		0.000	0.000	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05239 A JOA Jun 01, 1998
C07461 A TRUST Jan 30, 2019

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000	
		PARAMOUNT RES	50.00000000	

M22464	PNGLSE CR	Eff: Dec 23, 1960	256.000	C05239 A Yes	WI
Sub: B	WI	Exp: Dec 22, 1981	256.000	ALPHABOW ENERGY	50.00000000
A	123220	Ext: 15	128.000	PARAMOUNT RES	50.00000000
	PARAMOUNT RES				
100.00000000	PARAMOUNT RES			Total Rental: 896.00	

Area : KAYBOB SOUTH
TWP 062 RGE 19 W5M 6
PNG BELOW BASE BLUESKY-BULLHEAD
TO BASE BEAVERHILL_LAKE
EXCL: NG IN BEAVERHILL_LAKE
EXCL PNG FROM BASE TRIASSIC TO
BASE MAJEAU_LAKE

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	0.000	0.000
NProd:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22464

Sub: B	UNDEVELOPED	Dev: 0.000	0.000	0.000	Undev: 256.000	128.000	----- Related Contracts -----
		Prov: 0.000	0.000	0.000	NProv: 0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
							C05239 A JOA Jun 01, 1998
							C07461 A TRUST Jan 30, 2019

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000	
		PARAMOUNT RES	50.00000000	

M22464	PNGLSE CR	Eff: Dec 23, 1960	256.000	C05239 A Yes	WI	Area : KAYBOB SOUTH
Sub: E	WI	Exp: Dec 22, 1981	256.000	ALPHABOW ENERGY	50.00000000	TWP 062 RGE 19 W5M 7
A	123220	Ext: 15	128.000	PARAMOUNT RES	50.00000000	PNG BELOW BASE BLUESKY-BULLHEAD
	PARAMOUNT RES					TO BASE BEAVERHILL_LAKE
100.00000000	PARAMOUNT RES					EXCL PNG IN TRIASSIC
						EXCL NG IN BEAVERHILL_LAKE
						EXCL PNG FROM BASE TRIASSIC TO
						BASE MAJEAU_LAKE

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000
	Dev: 0.000	0.000	Undev: 256.000	128.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22464	E					C05239 A	JOA	Jun 01, 1998
		Royalty / Encumbrances				C07461 A	TRUST	Jan 30, 2019

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(C)
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		50.00000000
		PARAMOUNT RES		50.00000000

M22464	PNGLSE	CR	Eff: Dec 23, 1960	320.000	C05239 A	Yes	WI	Area : KAYBOB SOUTH
Sub: D	WI		Exp: Dec 22, 1981	320.000	ALPHABOW ENERGY		50.00000000	TWP 062 RGE 19 W5M NW 8, 18
A	123220		Ext: 15	160.000	PARAMOUNT RES		50.00000000	PNG BELOW BASE BLUESKY-BULLHEAD TO TOP TRIASSIC
	PARAMOUNT RES							
100.00000000	PARAMOUNT RES				Total Rental:		1120.00	

----- Related Contracts -----								
Status	Hectares	Net	NProd:	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
	Prod:	0.000	0.000	0.000	0.000	C05239 A	JOA	Jun 01, 1998
UNDEVELOPED	Dev:	0.000	0.000	Undev:	320.000	160.000	C07461 A	TRUST
	Prov:	0.000	0.000	NProv:	0.000	0.000		Jan 30, 2019

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
	Roy Percent:					
	Deduction: STANDARD					
M22464	D		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to: DEPOSITO(M)		Paid by: WI	(C)		
	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		50.00000000	
			PARAMOUNT RES		50.00000000	

M22467	PNGLSE CR	Eff: Aug 31, 1967	64.000	C05239 A	Yes	WI	Area : KAYBOB SOUTH
Sub: A	WI	Exp: Aug 30, 1977	64.000	ALPHABOW ENERGY		50.00000000	TWP 062 RGE 19 W5M NE 8
A	11971	Ext: 15	32.000	PARAMOUNT RES		50.00000000	PNG BELOW BASE BLUESKY-BULLHEAD TO TOP TRIASSIC
	PARAMOUNT RES						
100.00000000	PARAMOUNT RES			Total Rental:	224.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	32.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05239 A JOA Jun 01, 1998
							C07460 A TRUST Jan 30, 2019

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22467	A	Gas: Royalty: S/S OIL: Min: Other Percent:		Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: DEPOSITO(M) MINISTER OF FI.	Max: 100.00000000	Paid by: WI (C) ALPHABOW ENERGY PARAMOUNT RES	50.00000000 50.00000000

M22470	PNGLSE CR	Eff: Jul 28, 1970 Exp: Jul 27, 1980 Ext: 15	128.000 128.000 64.000	C05239 A Yes ALPHABOW ENERGY PARAMOUNT RES	WI 50.00000000 50.00000000	Area : KAYBOB SOUTH TWP 062 RGE 19 W5M W 16 PNG BELOW BASE BLUESKY-BULLHEAD TO BASE TRIASSIC
Sub: A	WI					
A	22425					
100.00000000	PARAMOUNT RES			Total Rental: 448.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05239 A	JOA	Jun 01, 1998
C07460 A	TRUST	Jan 30, 2019

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22470	A	Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: WI ALPHABOW ENERGY	(C) 50.00000000
				PARAMOUNT RES	50.00000000

M22471	PNGlse	CR	Eff: Jul 27, 1971	128.000	C05239	A Yes	WI	Area : KAYBOB SOUTH
Sub: A	WI		Exp: Jul 26, 1981	128.000	ALPHABOW ENERGY		50.00000000	TWP 062 RGE 19 W5M E 16
A	25487		Ext: 15	64.000	PARAMOUNT RES		50.00000000	PNG BELOW BASE BLUESKY-BULLHEAD TO BASE TRIASSIC
	PARAMOUNT RES							
100.00000000	PARAMOUNT RES				Total Rental:	448.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	64.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05239 A JOA Jun 01, 1998
							C07460 A TRUST Jan 30, 2019

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: WI ALPHABOW ENERGY	(C) 50.00000000
		PARAMOUNT RES	50.00000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22471 A

M22465	PNGLSE	CR	Eff: Dec 23, 1960	512.000	C05239	A Yes	WI	Area : KAYBOB SOUTH
Sub: A	WI		Exp: Dec 22, 1981	512.000	ALPHABOW ENERGY		50.00000000	TWP 062 RGE 19 W5M W 17, 19, W
A	123242		Ext: 15	256.000	PARAMOUNT RES		50.00000000	20
	PARAMOUNT RES							PNG BELOW BASE BLUESKY-BULLHEAD
100.00000000	PARAMOUNT RES				Total Rental:	1792.00		TO TOP TRIASSIC

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	512.000	256.000	C05239 A JOA Jun 01, 1998
					0.000	0.000	C07460 A TRUST Jan 30, 2019

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000	
		PARAMOUNT RES	50.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22470	PNGLSE CR		128.000	C05239 A	Yes	WI	Area : KAYBOB SOUTH
Sub: C	WI	Eff: Jul 28, 1970	128.000	ALPHABOW ENERGY		50.00000000	TWP 062 RGE 19 W5M E 17
A	22425	Exp: Jul 27, 1980	64.000	PARAMOUNT RES		50.00000000	PNG BELOW BASE BLUESKY-BULLHEAD TO TOP TRIASSIC
	PARAMOUNT RES	Ext: 15					
100.00000000	PARAMOUNT RES			Total Rental:	448.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
UNDEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	0.000	0.000	Undev:	128.000	64.000	C05239 A JOA Jun 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C07460 A TRUST Jan 30, 2019

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		50.00000000
		PARAMOUNT RES		50.00000000

M22468	PNGLSE CR		128.000	C05239 A	Yes	WI	Area : KAYBOB SOUTH
Sub: A	WI	Eff: May 05, 1970	128.000	ALPHABOW ENERGY		50.00000000	TWP 062 RGE 19 W5M E 20
A	21656	Exp: May 04, 1980	64.000	PARAMOUNT RES		50.00000000	PNG BELOW BASE BLUESKY-BULLHEAD TO TOP TRIASSIC
	PARAMOUNT RES	Ext: 15					

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22468

Sub: A

100.00000000 PARAMOUNT RES

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05239 A	JOA	Jun 01, 1998
C07460 A	TRUST	Jan 30, 2019

----- Royalty / Encumbrances -----

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000
		PARAMOUNT RES	50.00000000

M22466	PNGLSE	CR	Eff: Dec 23, 1960	256.000	C05239	A	Yes	WI
Sub: A	WI		Exp: Dec 22, 1981	256.000	ALPHABOW ENERGY			50.00000000
A	123273		Ext: 15	128.000	PARAMOUNT RES			50.00000000
	PARAMOUNT RES							
100.00000000	PARAMOUNT RES							Total Rental: 896.00

Area : KAYBOB SOUTH
TWP 062 RGE 19 W5M E 21, E 28
PNG BELOW BASE BLUESKY-BULLHEAD
TO BASE TRIASSIC

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22466

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C05239 A	JOA	Jun 01, 1998
			0.000	0.000	256.000	128.000	C07460 A	TRUST	Jan 30, 2019
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		50.00000000
		PARAMOUNT RES		50.00000000

M22468	PNGLSE	CR	Eff: May 05, 1970	128.000	C05239	A	Yes	WI	Area : KAYBOB SOUTH
Sub: C	WI		Exp: May 04, 1980	128.000	ALPHABOW ENERGY			50.00000000	TWP 062 RGE 19 W5M W 21
A	21656		Ext: 15	64.000	PARAMOUNT RES			50.00000000	PNG BELOW BASE BLUESKY-BULLHEAD
	PARAMOUNT RES								TO BASE TRIASSIC
100.00000000	PARAMOUNT RES				Total Rental:			448.00	

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)	
Prod:	0.000	0.000	NProd:	0.000	0.000	C05239 A	JOA	Jun 01, 1998

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22468										
Sub: C	UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	64.000	C07460 A	TRUST	Jan 30, 2019
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	50.00000000
		PARAMOUNT RES		50.00000000

M22469	PNGLSE CR	Eff: May 05, 1970	320.000	C05239 A	Yes	WI	Area : KAYBOB SOUTH
Sub: A	WI	Exp: May 04, 1980	320.000	ALPHABOW ENERGY		50.00000000	TWP 062 RGE 19 W5M W 28, N&SE 29
A	21657	Ext: 15	160.000	PARAMOUNT RES		50.00000000	PNG BELOW BASE BLUESKY-BULLHEAD TO BASE TRIASSIC
100.00000000	PARAMOUNT RES			Total Rental:	1120.00		

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Term
	0.000	0.000	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
UNDEVELOPED	0.000	0.000	320.000	160.000	C05239 A	JOA Jun 01, 1998
	0.000	0.000	0.000	0.000	C07460 A	TRUST Jan 30, 2019

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22469	A	Royalty / Encumbrances					
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales			
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD			
Roy Percent:							
Deduction:	STANDARD						
Gas: Royalty:		Min Pay:		Prod/Sales:			
S/S OIL: Min:	Max:	Div:		Prod/Sales:			
Other Percent:		Min:		Prod/Sales:			
Paid to:	DEPOSITO(M)	Paid by:	WI	(C)			
	MINISTER OF FI.		ALPHABOW ENERGY		50.00000000		
	100.00000000		PARAMOUNT RES		50.00000000		

M22469	PNGLSE	CR	Eff: May 05, 1970	64.000	C05239	A	Yes	WI	Area : KAYBOB SOUTH
Sub: C	WI		Exp: May 04, 1980	64.000	ALPHABOW ENERGY			50.00000000	TWP 062 RGE 19 W5M SW 29
A	21657		Ext: 15	32.000	PARAMOUNT RES			50.00000000	PNG BELOW BASE BLUESKY-BULLHEAD TO TOP TRIASSIC
	PARAMOUNT RES								
100.00000000	PARAMOUNT RES				Total Rental:		224.00		

----- Related Contracts -----						
Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	32.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M22469	C		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 50.00000000		
			PARAMOUNT RES 50.00000000		

M23553	PNGLSE CR	Eff: Mar 01, 1972	320.000	C05275 B No	WI	Area : KAYBOB SOUTH
Sub: A	WI	Exp: Feb 28, 1982	320.000	ALPHABOW ENERGY	12.25000000	TWP 62 RGE 20 W5M NE 27, 34
A	27603	Ext: 15	39.200	PARAMOUNT RES	39.37500000	PNG TO BASE TRIASSIC
	RAZOR ENERGY CO			RAZOR ENERGY CO	25.00000000	EXCL NG IN VIKING_ZONE
100.00000000	PARAMOUNT RES			REGENT RESOUR	12.50000000	EXCL NG IN GETHING
				PRAIRIE THUNDER	5.62500000	
				TALLAHASSEE EXP	5.25000000	
				Total Rental: 1120.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05275 B	JOA	Dec 11, 1970

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	320.000	39.200
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23553	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: LESSOR (M)		Paid by: WI-RENOU(C)		
	ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	14.00000000	
			PARAMOUNT RES	45.00000000	
			RAZOR ENERGY CO	28.57143000	
			PRAIRIE THUNDER	6.42857000	
			TALLAHASSEE EXP	6.00000000	
			REGENT RESOUR		

M22483	PNGLSE	CR	Eff: Mar 01, 1972	64.000	C05295	A	No	WI	Area : KAYBOB SOUTH
Sub: A	WI		Exp: Feb 28, 1982	64.000	ALPHABOW ENERGY			25.11400000	TWP 062 RGE 20 W5M SW 35
A	27604		Ext: 15	16.073	CENOVUS ENERGY			16.05000000	PNG BELOW BASE BLUESKY-BULLHEAD
	RAZOR ENERGY CO				TALLAHASSEE EXP			2.10000000	TO BASE TRIASSIC
100.00000000	PARAMOUNT RES				RAZOR ENERGY CO			42.78600000	
					PARAMOUNT RES			13.95000000	

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05295	A	FO&OP	Feb 01, 2000

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	16.073	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22483 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	25.11400000	
		CENOVUS ENERGY	16.05000000	
		TALLAHASSEE EXP	2.10000000	
		RAZOR ENERGY CO	42.78600000	
		PARAMOUNT RES	13.95000000	

M22483	PNGLSE CR	Eff: Mar 01, 1972	64.000	C05275 C No	WI	Area : KAYBOB SOUTH
Sub: B	WI	Exp: Feb 28, 1982	64.000	ALPHABOW ENERGY	12.25000000	TWP 62 RGE 20 W5M NW 35
A	27604	Ext: 15	7.840	PARAMOUNT RES	45.00000000	PNG TO BASE GETHING
	RAZOR ENERGY CO			RAZOR ENERGY CO	25.00000000	
100.00000000	PARAMOUNT RES			REGENT RESOUR	12.50000000	
				TALLAHASSEE EXP	5.25000000	

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05275 C JOA Dec 11, 1970

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
				0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22483

Sub: B	UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	7.840
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI-RENOU(C) ALPHABOW ENERGY	14.00000000	
		PARAMOUNT RES	51.42857000	
		RAZOR ENERGY CO	28.57143000	
		TALLAHASSEE EXP	6.00000000	
		REGENT RESOUR		

M22483	PNGLSE CR	Eff: Mar 01, 1972	64.000	C05275 A No	WI	Area : KAYBOB SOUTH
Sub: C	WI	Exp: Feb 28, 1982	64.000	ALPHABOW ENERGY	5.62500000	TWP 62 RGE 20 W5M NW 35
A	27604	Ext: 15	3.600	TALLAHASSEE EXP	17.50000000	PNG BELOW BASE GETHING TO BASE
	RAZOR ENERGY CO			RAZOR ENERGY CO	76.87500000	TRIASSIC
100.00000000	PARAMOUNT RES	Count Acreage = No				

Total Rental: 0.00

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22483										
Sub: C	Status		Hectares	Net		Hectares	Net	C05275 A	JOA	Dec 11, 1970
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000			
		Dev:	0.000	0.000	Undev:	64.000	3.600			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	5.62500000	
		TALLAHASSEE EXP	17.50000000	
		RAZOR ENERGY CO	76.87500000	

M22483	PNGlse	CR	Eff: Mar 01, 1972	64.000	C05275 D No	WI	Area : KAYBOB SOUTH
Sub: D	WI		Exp: Feb 28, 1982	64.000	ALPHABOW ENERGY	12.25000000	TWP 62 RGE 20 W5M NE 35
A	27604		Ext: 15	7.840	PARAMOUNT RES	45.00000000	PNG TO BASE BLUESKY-BULLHEAD
					RAZOR ENERGY CO	25.00000000	
100.00000000					REGENT RESOUR	12.50000000	
					TALLAHASSEE EXP	5.25000000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05275 D	JOA	Dec 11, 1970

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22483

Sub: D

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	64.000	7.840
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI-RENOU(C)		
		ALPHABOW ENERGY	14.00000000	
		PARAMOUNT RES	51.42857000	
		RAZOR ENERGY CO	28.57143000	
		TALLAHASSEE EXP	6.00000000	
		REGENT RESOUR		

M22483	PNGLSE CR	Eff: Mar 01, 1972	64.000	C05275 D No	WI	Area : KAYBOB SOUTH
Sub: E	WI	Exp: Feb 28, 1982	64.000	ALPHABOW ENERGY	12.25000000	TWP 62 RGE 20 W5M SW 35
A	27604	Ext: 15	7.840	PARAMOUNT RES	45.00000000	PNG TO BASE BLUESKY-BULLHEAD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22483

Sub: E	RAZOR ENERGY CO		RAZOR ENERGY CO	25.00000000
100.00000000	PARAMOUNT RES	Count Acreage = No	REGENT RESOUR	12.50000000
			TALLAHASSEE EXP	5.25000000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05275 D	JOA	Dec 11, 1970

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	7.840	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI-RENOU(C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	14.00000000	
		PARAMOUNT RES	51.42857000	
		RAZOR ENERGY CO	28.57143000	
		TALLAHASSEE EXP	6.00000000	
		REGENT RESOUR		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M23558	PNGLSE CR	Eff: Jul 30, 1963	256.000	C05634 B No		WI	
Sub: A	WI	Exp: Jul 29, 1973	256.000	ALPHABOW ENERGY		14.00000000	
A	1612	Ext: 15	35.840	PARAMOUNT RES		70.00000000	
	PARAMOUNT RES			PRAIRIE THUNDER		10.00000000	
100.00000000	PARAMOUNT RES			TALLAHASSEE EXP		6.00000000	

Area : KAYBOB SOUTH
TWP 62 RGE 21 W5M SEC 25
PNG TO BASE TRIASSIC
EXCL PNG IN TRIASSIC

Total Rental: 896.00

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05634 B JOA Aug 01, 1985

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	35.840	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	14.00000000	
		PARAMOUNT RES	70.00000000	
		PRAIRIE THUNDER	10.00000000	
		TALLAHASSEE EXP	6.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M23557	PNGLSE CR	CR	Eff: Jul 30, 1963	64.000	C05634 B No	WI	Area : KAYBOB SOUTH
Sub: A	WI		Exp: Jul 29, 1973	64.000	ALPHABOW ENERGY	14.00000000	TWP 62 RGE 21 W5M SE SEC 26
A	1613		Ext: 15	8.960	PARAMOUNT RES	70.00000000	PNG TO BASE TRIASSIC
	PARAMOUNT RES				PRAIRIE THUNDER	10.00000000	EXCL PNG IN TRIASSIC
100.00000000	PARAMOUNT RES				TALLAHASSEE EXP	6.00000000	

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05634 C	JOA	Aug 01, 1985
C05634 B	JOA	Aug 01, 1985

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	8.960	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	14.00000000	
		PARAMOUNT RES	70.00000000	
		PRAIRIE THUNDER	10.00000000	
		TALLAHASSEE EXP	6.00000000	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M21610	NGLSE	CR	128.000			WI	UNIT Area : KAYBOB NOTIKEWIN
Sub: B	UN		128.000	ALPHABOW ENERGY		100.00000000	TWP 063 RGE 18 W5M N 31
A	610		128.000	BLUE SKY RESOUR		1.11190700	(KAYBOB NOTIKEWIN UNIT NO 1 -
	ALPHABOW ENERGY						TRACT NO. 13 PTN)
100.00000000	ALPHABOW ENERGY			Total Rental: 448.00			NG IN NOTIKEWIN

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	128.000	128.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AD	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AD	Tract Number: 13		Tract Part%: 24.99379000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M21610	NGLSE	CR	192.000			WI	UNIT Area : KAYBOB NOTIKEWIN
Sub: A	UN	Eff: Apr 12, 1961	192.000	ALPHABOW ENERGY		100.00000000	98.88809300 TWP 063 RGE 18 W5M N 32, NW 33
A	610	Exp: Apr 11, 1982	192.000	BLUE SKY RESOUR			1.11190700 (KAYBOB NOTIKEWIN UNIT NO. 1 - TRACT NO. 13 PTN)
	ALPHABOW ENERGY	Ext: UNIT					NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY			Total Rental: 672.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	192.000	192.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
		0.000	0.000		0.000	0.000	C06058 AD	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AD	Tract Number: 13		Tract Part%: 24.99379000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21611	PNGLSE CR	Eff: Dec 23, 1960	192.000	C05535 A No		WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI	Exp: Dec 22, 1981	192.000	ALPHABOW ENERGY *	100.00000000		98.88809300	TWP 063 RGE 19 W5M NW 14, E 15	
A	123306	Ext: 15	192.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 36)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 672.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	192.000	192.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AJ	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21611	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AJ	Tract Number: 36			Tract Part%: 0.06548800	

M21612	PNGLSE	CR	Eff: Apr 30, 1963	128.000	C04956	A	Yes	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Apr 29, 1973	128.000	ALPHABOW ENERGY			98.25260900	98.88809300	TWP 063 RGE 19 W5M W 15
A	983		Ext: 15	125.763	BLUE SKY RESOUR			1.74739100	1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 - TRACT NO. 35)
100.00000000	PARAMOUNT RES				Total Rental:		448.00			NG IN NOTIKEWIN

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	128.000	125.763	Undev:	0.000	0.000	C04956 A	JOA	Dec 01, 1997
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AI	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M21612	A	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	98.25260900	
				BLUE SKY RESOUR	1.74739100	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AI		Tract Number: 35	Tract Part%: 0.25636600

M21613	PNGLSE CR	Eff: Dec 23, 1960	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Dec 22, 1981	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 16
A	123311	Ext: 15	64.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 34)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	64.000	64.000	NProv:	0.000	0.000	C05535 A TRUST Jun 26, 2006
		0.000	0.000				C06058 UNIT May 01, 1963
							C06058 AH UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	LESSOR ROYALTY	ALL		Y	N	% of PROD
	Roy Percent:					
	Deduction:	STANDARD				
M21613	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
	Paid to:	PAIDTO (R)		Paid by:	WI (C)	
		MINISTER OF FI.	100.00000000		ALPHABOW ENERGY	100.00000000
					CRES POINT PAR.	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AH	Tract Number: 34		Tract Part%: 0.01208000

M21686	PNGLSE	CR	Eff: Jul 29, 1963	128.000		WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jul 28, 1984	128.000	ALPHABOW ENERGY	100.00000000	98.88809300	TWP 063 RGE 19 W5M E 16
A	127652		Ext: 15	128.000	BLUE SKY RESOUR		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY							TRACT NO. 31 PTN)
100.00000000	PARAMOUNT RES				Total Rental:	448.00		NG IN NOTIKEWIN

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A TRUST Jun 26, 2006

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21686										
Sub: A		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
								C06058 BE	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BE	Tract Number: 31		Tract Part%: 0.67119100

M21685	PNGLSE	CR	Eff: Jul 29, 1963	192.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jul 28, 1984	192.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M N 17, NE 18	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M21685
Sub: A
 A 127651 **Ext:** 15 192.000 CRES POINT PAR. (KAYBOB NOTIKEWIN UNIT NO. 1 -
 ALPHABOW ENERGY BLUE SKY RESOUR 1.11190700 TRACT NO. 59, 60)
 100.00000000 PARAMOUNT RES NG IN NOTIKEWIN

Total Rental: 672.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	192.000	192.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
		0.000	0.000		0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BQ	UNIT	May 01, 1963
							C06058 BR	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21685	A	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BQ	Tract Number: 59		Tract Part%: 0.07630800
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BR	Tract Number: 60		Tract Part%: 0.06577400

M21695	PNGLSE CR	Eff: Oct 30, 1962	256.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Oct 29, 1972	256.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M 19
A	345	Ext: 15	256.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 56 PTN)
100.00000000	CRES POINT PAR.						NG IN NOTIKEWIN

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	256.000	256.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
		0.000	0.000		0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BO	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21695	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)				
MINISTER OF FI.		100.00000000		ALPHABOW ENERGY 100.00000000		
				CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BO	Tract Number: 56		Tract Part%: 1.45689200

M21675	PNGLSE CR	Eff: Jan 19, 1960	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 18, 1981	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M E 20
A	117811A	Ext: 15	128.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 58)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 448.00

----- Related Contracts -----

Status		Hectares	Net	Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 UNIT May 01, 1963
							C06058 BP UNIT May 01, 1963

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21675 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BP	Tract Number: 58		Tract Part%: 0.27910200

M21692	PNGLSE CR	Eff: Oct 30, 1962	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Oct 29, 1983	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M W 20
A	346	Ext: 15	128.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 56 PTN)

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21692

Sub: A

100.00000000 PARAMOUNT RES

NG IN NOTIKEWIN

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 BO	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BO	Tract Number: 56		Tract Part%: 1.45689200

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M21672	PNGLSE CR	Eff: Jul 28, 1959	128.000	C05535 A No		WI	UNIT Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jul 27, 1980	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M E 21
A	116016	Ext: 15	128.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 31 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 BE	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21672	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: BE	Tract Number: 31		Tract Part%: 0.67119100			

M21676	PNGLSE	CR	Eff: Jan 19, 1960	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 18, 1981	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M W 21	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	117811		Ext: 15	128.000	CRES POINT PAR.			1.11190700	TRACT NO. 31 PTN)	NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					
	PARAMOUNT RES									

Total Rental: 448.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Term
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (l)
	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 BE	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21676	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000	
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BE	Tract Number: 31		Tract Part%: 0.67119100

M21691	PNGLSE CR	Eff: Jul 28, 1959	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jul 27, 1980	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M W 22
A	115987	Ext: 15	128.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 32)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 BF	UNIT	May 01, 1963

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21691	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: DEPOSITO(M)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BF	Tract Number: 32		Tract Part%: 0.26289800

M21803	PNGLSE CR	Eff: Jul 29, 1959	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jul 28, 1980	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M E 22
A	115986	Ext: 15	128.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 33 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21803										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 BT	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BT	Tract Number: 33		Tract Part%: 0.35488500

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21707	PNGLSE CR	Eff: Jul 28, 1959	128.000	C04962 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jul 27, 1980	128.000	ALPHABOW ENERGY		52.17393000		98.88809300	TWP 063 RGE 19 W5M W 23
A	115989	Ext: 15	66.783	PARAMOUNT RES		39.13044000			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			FOMACK DISSOLVE					TRACT NO. 33 PTN)
100.00000000	PARAMOUNT RES			INDUS CANADA PE		8.69563000			NG IN NOTIKEWIN (UNITIZED ZONE)
				BLUE SKY RESOUR				1.11190700	

Total Rental: 448.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net			
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	128.000	66.783	NProv:	0.000	0.000	C04962 A	NCC POOL	Apr 02, 1995
		0.000	0.000		0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 BT	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21707	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: BT	Tract Number: 33		Tract Part%: 0.35488500			

M23907	PNGLSE	CR	Eff: Nov 18, 1993	64.000	C04962	A	No	PLD	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	UN		Exp: Nov 17, 1998	64.000	ALPHABOW ENERGY			50.00000000	98.88809300	TWP 63 RGE 19 W5M NE 23
A	0593110480		Ext: 15	32.000	PARAMOUNT RES			40.90912000		NG IN NOTIKEWIN
	PARAMOUNT RES				FOMACK DISSOLVE					
100.00000000	PARAMOUNT RES				INDUS CANADA PE			9.09088000		
					BLUE SKY RESOUR				1.11190700	
					Total Rental: 224.00					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04962 A	NCC POOL	Apr 02, 1995
C06058	UNIT	May 01, 1963

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	% of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: LESSOR (M) ALBERTA ENERGY 100.00000000	Paid by: PREPL1 (C) PARAMOUNT RES 81.81830000 FOMACK DISSOLVE INDUS CANADA PE 18.18170000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

M21614	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 26
A	111489	Ext: 15	64.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

----- Related Contracts -----

Status		Hectares	Net	Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	C05535 A TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	C06058 UNIT May 01, 1963
						C06058 AG UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21614 A

Roy Percent:
Deduction: STANDARD
Gas: Royalty:
S/S OIL: Min: **Max:**
Other Percent:

Min Pay: **Prod/Sales:**
Div: **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R)
MINISTER OF FI. 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 100.00000000
CRES POINT PAR.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21615	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M SW 26
A	111490	Ext: 15	64.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Date
	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A P&S	Oct 18, 2017 (I)
DEVELOPED	Dev: 64.000	64.000	Undev: 0.000	0.000	C05535 A TRUST	Jun 26, 2006
					C06058 UNIT	May 01, 1963

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M21616							
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300 TWP 063 RGE 19 W5M NE 27
A	111492	Ext: 15	64.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	64.000	64.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
		0.000	0.000		0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21616	A			Related Units			
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AG	Tract Number: 30			Tract Part%: 2.37880000	

M21617	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 27	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	111493		Ext: 15	64.000	CRES POINT PAR.			1.11190700	TRACT NO. 30 PTN)	NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					
	PARAMOUNT RES									

Total Rental: 224.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (l)
C05535	A	TRUST	Jun 26, 2006
C06058		UNIT	May 01, 1963
C06058	AG	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21617	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000	
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21618	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M SE 27
A	111495	Ext: 15	64.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 AG	UNIT	May 01, 1963

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21618	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21619	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M SW 27
A	111494	Ext: 15	64.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21619										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21620	PNGLSE CR		64.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Eff: Jan 24, 1958	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M NE 28	
A	111496	Exp: Jan 23, 1979	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY	Ext: 15		BLUE SKY RESOUR				TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 224.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Date
DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S	Oct 18, 2017 (I)
					C05535 A TRUST	Jun 26, 2006
					C06058 UNIT	May 01, 1963
					C06058 AG UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21620	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: AG	Tract Number: 30		Tract Part%: 2.37880000			

M21621	PNGLSE	CR	Eff: Jan 24, 1958	64.000		WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 28
A	111497		Ext: 15	64.000	PARAMOUNT RES			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN

Total Rental: 224.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract ID	Type	Date
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21621	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (M) ALPHABOW ENERGY PARAMOUNT RES	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21622	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M SE 28	
A	111499		Ext: 15	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 224.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05535	A	TRUST	Jun 26, 2006
C06058		UNIT	May 01, 1963
C06058	AG	UNIT	May 01, 1963

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY		NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:					
	Deduction:	STANDARD				
M21622	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
	Paid to:	PAIDTO (R)		Paid by:	WI (C)	
	MINISTER OF FI.	100.00000000		ALPHABOW ENERGY	100.00000000	
				CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number:	30	Tract Part%: 2.37880000

M21623	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M SW 28
A	111498	Ext: 15	64.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21623										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M21624	PNGLSE CR		Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M NE 29
A	111500		Ext: 15	64.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 AG	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21624	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: AG	Tract Number: 30		Tract Part%: 2.37880000			

M21625	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 29	
A	111501		Ext: 15	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 224.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (l)
C05535	A	TRUST	Jun 26, 2006
C06058		UNIT	May 01, 1963
C06058	AG	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	64.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21625	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG		Tract Number: 30	Tract Part%: 2.37880000

M21626	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M SE 29	
A	111503		Ext: 15	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 224.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AG	UNIT May 01, 1963

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21626	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21627	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M SW 29
A	111502	Ext: 15	64.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 57)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21627										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AR	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AR	Tract Number: 57		Tract Part%: 0.05288800

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21704	PNGLSE CR	Eff: Oct 30, 1962	256.000	C05535 A No		WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI	Exp: Oct 29, 1972	256.000	ALPHABOW ENERGY *	100.00000000		98.88809300	TWP 063 RGE 19 W5M 30	
A	347	Ext: 15	256.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 56 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 BO	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Report Date: Dec 05, 2024

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21704	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: BO	Tract Number: 56		Tract Part%: 1.45689200			

M21696	PNGLSE	CR	Eff: Oct 30, 1962	256.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Oct 29, 1972	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M 31	
A	348		Ext: 15	256.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 56 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 896.00

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Term
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (l)
	Dev:	256.000	256.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 BO	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21696	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BO	Tract Number: 56		Tract Part%: 1.45689200

M21628	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 32	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	111505		Ext: 15	64.000	CRES POINT PAR.			1.11190700	TRACT NO. 30 PTN)	
	ALPHABOW ENERGY				BLUE SKY RESOUR				NG IN NOTIKEWIN	
100.00000000	PARAMOUNT RES									

Total Rental: 224.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05535	A	TRUST	Jun 26, 2006
C06058		UNIT	May 01, 1963
C06058	AG	UNIT	May 01, 1963

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21628	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21629	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M NE 32
A	111504	Ext: 15	64.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21629										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21630	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *		100.00000000	98.88809300	TWP 063 RGE 19 W5M SE 32	
A	111507	Ext: 15	64.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 224.00

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000	0.000		C04844 A P&S Oct 18, 2017 (I)
		Dev: 64.000	64.000	Undev: 0.000	0.000	0.000		C05535 A TRUST Jun 26, 2006
		Prov: 0.000	0.000	NProv: 0.000	0.000	0.000		C06058 UNIT May 01, 1963
								C06058 AG UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21630	A			Related Units			
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AG	Tract Number: 30			Tract Part%: 2.37880000	

M21631	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M SW 32	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	111506		Ext: 15	64.000	CRES POINT PAR.			1.11190700	TRACT NO. 30 PTN)	NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					
	PARAMOUNT RES									

Total Rental: 224.00

----- **Related Contracts** -----

Status		Hectares	Net		Hectares	Net			
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21631	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21632	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M NE 33	
A	111508		Ext: 15	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 224.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net			
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY GRES POINT PAR.	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21633	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 33
A	111509	Ext: 15	64.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21633										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M21634	PNGLSE CR		Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M SE 33
A	111511		Ext: 15	64.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR		1.11190700	TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 AG	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21634	A	Related Units					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY				
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000				

M21635	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M SW 33	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	111510		Ext: 15	64.000	CRES POINT PAR.			1.11190700	TRACT NO. 30 PTN)	NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					
	PARAMOUNT RES									

Total Rental: 224.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Term
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AG	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21635	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG		Tract Number: 30	Tract Part%: 2.37880000

M21636	PNGLSE	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M NE 34	
A	111512		Ext: 15	64.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 224.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05535	A	TRUST	Jun 26, 2006
C06058		UNIT	May 01, 1963
C06058	AG	UNIT	May 01, 1963

Status		Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21636	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21637	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 34
A	111513	Ext: 15	64.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21637										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21638	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No		WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000		98.88809300	TWP 063 RGE 19 W5M SE 34	
A	111515	Ext: 15	64.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 224.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21638	A			Related Units			
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AG	Tract Number: 30			Tract Part%: 2.37880000	

M21639	PNGlse	CR	Eff: Jan 24, 1958	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 063 RGE 19 W5M SW 34	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	111514		Ext: 15	64.000	CRES POINT PAR.			1.11190700	TRACT NO. 30 PTN)	NG IN NOTIKEWIN
	ALPHABOW ENERGY				BLUE SKY RESOUR					
100.00000000	PARAMOUNT RES									

Total Rental: 224.00

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Term
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (l)
	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AG	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21639	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG		Tract Number: 30	Tract Part%: 2.37880000

M21640	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M NE 35
A	111516	Ext: 15	64.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 UNIT May 01, 1963
							C06058 AG UNIT May 01, 1963

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21640	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

M21641	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 063 RGE 19 W5M NW 35
A	111517	Ext: 15	64.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 30 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21641										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AG	Tract Number: 30		Tract Part%: 2.37880000

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21642	PNGLSE CR	Eff: Jan 24, 1958	64.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 23, 1979	64.000	ALPHABOW ENERGY *		100.00000000	98.88809300	TWP 063 RGE 19 W5M SW 35	
A	111518	Ext: 15	64.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 30 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 224.00

----- Related Contracts -----								
Status		Hectares	Net		Hectares	Net		
	DEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000	0.000		C04844 A P&S Oct 18, 2017 (I)
		Dev: 64.000	64.000	Undev: 0.000	0.000	0.000		C05535 A TRUST Jun 26, 2006
		Prov: 0.000	0.000	NProv: 0.000	0.000	0.000		C06058 UNIT May 01, 1963
								C06058 AG UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21642	A	Related Units					
		Unit File No	Effective Date	Unit Name	Unit Operator		
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY		
		Sub: AG	Tract Number: 30		Tract Part%: 2.37880000		

M22266	PNGLSE	CR	Eff: Apr 30, 1963	128.000		WI	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Apr 29, 1973	128.000	ALPHABOW ENERGY	100.00000000	TWP 063 RGE 19 W5M N 36
A	984		Ext: 15	128.000			(UNITIZED)
	ALPHABOW ENERGY				Total Rental: 448.00		NG IN NOTIKEWIN
100.00000000	ENERPLUS CORPO.						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C06058	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)

Paid by: PAIDBY (R)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22266	A	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

M23554	PNGLSE	CR	Eff: Mar 01, 1972	64.000	C05632	A No	WI	Area : KAYBOB NOTIKEWIN
Sub: A	ROY		Exp: Feb 28, 1982	64.000	CDNRESNORTHAB	100.00000000		TWP 63 RGE 20 W5M NE SEC 29
A	27606		Ext: 15	0.000				PNG TO BASE BLUESKY-BULLHEAD
	CDNRESNORTHAB				Total Rental:	224.00		
100.00000000	CANADIAN NATUR.							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05632 A	PFO	Mar 20, 1991

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	0.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05632 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	42.14500000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.84000		Prod/Sales:
	Other Percent: 15.00000000		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23554	A	Paid to: ROYPDTO (C)				Paid by: WI (C)	
		TALLAHASSEE EXP	3.11400000			CDNRESNORTHAB	100.00000000
		ALPHABOW ENERGY	7.26600000				
		CDNRESNORTHAB	64.04000000				
		REPSOLO&GINC	3.35000000				
		JAMMM ENERGY	7.41000000				
		RAZOR ENERGY CO	7.41000000				
		FREEHOLD ROY PR	7.41000000				

PERMITTED DEDUCTIONS -

FARMEE SHALL REMOVE BASIC SEDIMENT AND WATER, AND SHALL PROVIDE FREE OF COST TO FARMOR, 10 DAYS PRODUCTION TANK CAPACITY. FARMOR'S ROYALTY SHARE OF PETROLEUM AND CONDENSATE SHALL BE DELIVERED AT THE PRODUCTION TANK OUTLET FREE AND CLEAR OF ALL CHARGES; FARMOR'S ROYALTY SHARE OF NATURAL GAS SHALL BE DELIVERED TO THE FARMORS AT THE WELLHEAD.

IF NOT TAKEN IN KINDM THEN FARMEE SHALL SELL PETROLEUM SUBSTANCES AT THE SAME PRICE AND ON THE SAME TERMS AS THEIR OWN. CHARGES FOR TRANSPORTATION AND PROCESSING SHALL BE CHARGED IS THE SAME MANNER AS THE CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	CDNRESNORTHAB	100.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				
M23555	PNGLSE CR	CR	192.000	C05632 A No		WI	Area : KAYBOB NOTIKEWIN
Sub: A	ROY		192.000	CDNRESNORTHAB		100.00000000	TWP 63 RGE 20 W5M S & NW SEC 29
A	0584080320		0.000				PNG TO BASE BLUESKY-BULLHEAD
	CDNRESNORTHAB			Total Rental:	672.00		
100.00000000	CANADIAN NATUR.						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05632 A PFO Mar 20, 1991

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	192.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05632 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	42.14500000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.84000		Prod/Sales:
	Other Percent: 15.00000000		Min:		Prod/Sales:

Paid to:	Amount	Paid by:	Amount
ROYPDTO (C)		WI (C)	
TALLAHASSEE EXP	3.11400000	CDNRESNORTHAB	100.00000000
ALPHABOW ENERGY	7.26600000		
CDNRESNORTHAB	64.04000000		
REPSOLO&GINC	3.35000000		
JAMMM ENERGY	7.41000000		
RAZOR ENERGY CO	7.41000000		
FREEHOLD ROY PR	7.41000000		

PERMITTED DEDUCTIONS -

FARMEE SHALL REMOVE BASIC SEDIMENT AND WATER, AND SHALL PROVIDE FREE OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23555 A COST TO FARMOR, 10 DAYS PRODUCTION TANK CAPACITY. FARMOR'S ROYALTY SHARE OF PETROLEUM AND CONDENSATE SHALL BE DELIVERED AT THE PRODUCTION TANK OUTLET FREE AND CLEAR OF ALL CHARGES; FARMOR'S ROYALTY SHARE OF NATURAL GAS SHALL BE DELIVERED TO THE FARMORS AT THE WELLHEAD.
IF NOT TAKEN IN KINDM THEN FARMEE SHALL SELL PETROLEUM SUBSTANCES AT THE SAME PRICE AND ON THE SAME TERMS AS THEIR OWN. CHARGES FOR TRANSPORTATION AND PROCESSING SHALL BE CHARGED IS THE SAME MANNER AS THE CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	CDNRESNORTHAB	100.00000000	

M23556	PNGLSE CR	Eff: Jul 14, 1992	256.000	C05633 A Yes	WI
Sub: A	WI	Exp: Jul 13, 1997	256.000	ALPHABOW ENERGY	35.00000000
A	059207A411	Ext: 15	89.600	CDNRESNORTHAB	50.00000000
	CDNRESNORTHAB			TALLAHASSEE EXP	15.00000000
100.00000000	CANADIAN NATUR.				

Total Rental: 896.00

Area : KAYBOB NOTIKEWIN
TWP 63 RGE 21 W5M SEC 26
PNG TO BASE TRIASSIC

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05633 A	POOL	Feb 01, 1989

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23556							
Sub: A	DEVELOPED	Dev:	256.000	89.600	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	35.00000000	
		CDNRESNORTHAB	50.00000000	
		TALLAHASSEE EXP	15.00000000	

M23621	PNGLSE CR	Eff: Aug 27, 1985	256.000	C05683 A No	WI	Area : WASKAHIGAN
Sub: A	WI	Exp: Aug 26, 1990	256.000	ALPHABOW ENERGY	8.75000000	TWP 63 RGE 22 W5M SEC 29
A	0585080383	Ext: 15	22.400	CDNRESNORTHAB	87.50000000	PNG TO BASE BLUESKY-BULLHEAD
	CANADIAN NATUR.			TALLAHASSEE EXP	3.75000000	
100.00000000	CANADIAN NATUR.					

Total Rental: 896.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05683 A	JOA	Mar 01, 1988

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23621

Sub: A	DEVELOPED	Dev:	256.000	22.400	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	8.75000000	
		CDNRESNORTHAB	87.50000000	
		TALLAHASSEE EXP	3.75000000	

ROYALTY PAYOR -
CNRL

M23621	PNGLSE CR	Eff: Aug 27, 1985	256.000	C05683 A No	WI	Area : WASKAHIGAN
Sub: B	WI	Exp: Aug 26, 1990	256.000	ALPHABOW ENERGY	8.75000000	TWP 63 RGE 22 W5M SEC 32
A	0585080383	Ext: 15	22.400	CDNRESNORTHAB	87.50000000	PNG TO BASE BLUESKY-BULLHEAD
	CANADIAN NATUR.			TALLAHASSEE EXP	3.75000000	EXCL PNG IN BLUESKY
100.00000000	CANADIAN NATUR.					

Total Rental: 896.00

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23621										
Sub: B	Status		Hectares	Net		Hectares	Net	C05683 A	JOA	Mar 01, 1988
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000			
		Dev:	0.000	0.000	Undev:	256.000	22.400			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	8.75000000	
		CDNRESNORTHAB	87.50000000	
		TALLAHASSEE EXP	3.75000000	

ROYALTY PAYOR -
CNRL

M23559	PNGLSE CR	Eff: Apr 09, 1981	64.000	C05638 A No	BPPO	APO	Area : SIMONETTE
Sub: A	WR	Exp: Apr 08, 1986	64.000	ALPHABOW ENERGY	3.80100000	2.18750000	TWP 63 RGE 25 W5M SE 16
A	058104A036	Ext: 15	2.433	GLENOGLE ENERGY	16.50000000	8.25000000	PNG TO BASE LEDUC
	SIGNALTA RESOU.			N7 ENERGY LTD	17.50000000	11.37500000	EXCL PNG IN NORDEGG

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23559

Sub: A

100.00000000 GAIN ENERGY LTD

I3 ENERGY 60.57000000 41.66500000

QUESTFIRE 0.58500000

TALLAHASSEE EXP 1.62900000 0.93750000

BOUNTY DEV 35.00000000

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05638 A	FO&O	May 15, 1981
C05713 A	ROY	Apr 09, 1981

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	2.433	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05638 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	35.00000000 % of PROD

Roy Percent:

Deduction: NO

Gas: Royalty: 15.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay: 15.00000000

Max: 15.00000000 Div: 150.00000

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

BOUNTY DEV 100.00000000

Paid by: BPPO (C)

ALPHABOW ENERGY 3.80100000

GLENOGLE ENERGY 16.50000000

N7 ENERGY LTD 17.50000000

I3 ENERGY 60.57000000

QUESTFIRE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23559	A			TALLAHASSEE EXP		1.62900000	
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GENERAL COMMENTS -

CONV S/S 1/150 (5-15%) OIL 15% GAS
AT PAYOUT BOUNTY CAN ELECT TO CONVERT TO 35% WI

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05638 A	GROSS OVERRIDE ROYALTY	ALL	N	N	16.50000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	ALPHABOW ENERGY 70.00000000		FJ RES LP 100.00000000		
	TALLAHASSEE EXP 30.00000000				

GENERAL COMMENTS -

1.25% ON 16.5% BPO, ON 8.25% APO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05638 A	GROSS OVERRIDE ROYALTY	ALL	N	N	1.00000000 % of PROD
	Roy Percent: 0.75000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	RAZOR ENERGY CO 100.00000000		ALPHABOW ENERGY 70.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23559	A			TALLAHASSEE EXP		30.00000000	
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GENERAL COMMENTS -

0.75% ON 1% BPO, ON 3.125% APO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05713 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	CLARK W 100.00000000		FJ RES LP 8.25000000		
			ALPHABOW ENERGY 2.18750000		
			QUESTFIRE 0.58500000		
			BOUNTY DEV 35.00000000		
			OBSIDIAN ENERGY 11.37500000		
			GAIN ENERGY LTD 41.66500000		
			WHITECAP RESOUR 0.93750000		

GENERAL COMMENTS -

1% ON 100% OF PROD

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: LESSOR (M)
ALBERTA ENERGY 100.00000000

Paid by: BPPO (C)
ALPHABOW ENERGY 3.80100000
GLENOGLE ENERGY 16.50000000
N7 ENERGY LTD 17.50000000
I3 ENERGY 60.57000000
QUESTFIRE
TALLAHASSEE EXP 1.62900000

M23559	PNGLSE CR	Eff: Apr 09, 1981	64.000	C05638 B No	BPPO	APO	Area : SIMONETTE
Sub: B	WR	Exp: Apr 08, 1986	64.000	ARC RESOURCES L	16.50000000	8.25000000	TWP 63 RGE 25 W5M SE 16
A	058104A036	Ext: 15	2.433	ALPHABOW ENERGY	3.80100000	2.18750000	PNG IN NORDEGG
	SIGNALTA RESOU.			N7 ENERGY LTD	17.50000000	11.37500000	
100.00000000	GAIN ENERGY LTD	Count Acreage = No		I3 ENERGY	60.57000000	41.66500000	

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05638 B FO&O May 15, 1981
 C05713 B ROY Apr 09, 1981

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	2.433	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05638 B	GROSS OVERRIDE ROYALTY	ALL	N	N	16.50000000 % of PROD
	Roy Percent: 1.25000000				
	Deduction: NO				
M23559	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	ALPHABOW ENERGY 70.00000000		ARC RESOURCES L 100.00000000		
	TALLAHASSEE EXP 30.00000000				

GENERAL COMMENTS -

1.25% ON 16.5% BPO, ON 8.25% APO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05638 B	GROSS OVERRIDE ROYALTY	ALL	Y	Y	35.00000000 % of PROD
	Roy Percent:				
	Deduction: NO				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPPO (C)		
	BOUNTY DEV 100.00000000		ARC RESOURCES L 16.50000000		
			ALPHABOW ENERGY 3.80100000		
			N7 ENERGY LTD 17.50000000		
			I3 ENERGY 60.57000000		
			QUESTFIRE		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23559	B			TALLAHASSEE EXP		1.62900000	
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GENERAL COMMENTS -

CONV S/S 1/150 (5-15%) OIL 15% GAS
AT PAYOUT BOUNTY CAN ELECT TO CONVERT TO 35% WI

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05638 B	GROSS OVERRIDE ROYALTY	ALL	N	N	1.00000000 % of PROD
	Roy Percent: 0.75000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)	
RAZOR ENERGY CO	100.00000000	ALPHABOW ENERGY	70.00000000
		TALLAHASSEE EXP	30.00000000

GENERAL COMMENTS -

0.75% ON 1% BPO, ON 3.125% APO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05713 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI (C)	
CLARK W	100.00000000	ARC RESOURCES L	8.25000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23559	B			ALPHABOW ENERGY	2.18750000		
				QUESTFIRE	0.58500000		
				BOUNTY DEV	35.00000000		
				OBSIDIAN ENERGY	11.37500000		
				GAIN ENERGY LTD	41.66500000		
				WHITECAP RESOUR	0.93750000		

GENERAL COMMENTS -

1% ON 100% OF PROD

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: BPPO (C)		
ALBERTA ENERGY	100.00000000	ARC RESOURCES L	16.50000000	
		ALPHABOW ENERGY	3.80100000	
		N7 ENERGY LTD	17.50000000	
		I3 ENERGY	60.57000000	
		QUESTFIRE		
		TALLAHASSEE EXP	1.62900000	

M21643	PNGLSE	CR	Eff: May 24, 1956	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKWIN
Sub: A	WI		Exp: May 23, 1977	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 17 W5M NW 29	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21643
Sub: A
 A 105681 **Ext:** 15 64.000 CRES POINT PAR. (KAYBOB NOTIKEWIN UNIT NO. 1 -
 ALPHABOW ENERGY BLUE SKY RESOUR 1.11190700 TRACT NO. 15 PTN)
 100.00000000 PARAMOUNT RES NG IN NOTIKEWIN (UNITIZED ZONE)
 Total Rental: 224.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	64.000	64.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
		0.000	0.000		0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AE	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21643	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: AE	Tract Number: 15		Tract Part%: 0.01050800			

M21643	PNGLSE	CR	Eff: May 24, 1956	64.000	C04955	A	No	PLD	UNIT	Area : KAYBOB NOTIKEWIN
Sub: B	WI		Exp: May 23, 1977	64.000	ALPHABOW ENERGY			56.25000000	98.88809300	TWP 064 RGE 17 W5M NE 30
A	105681		Ext: 15	36.000	PARAMOUNT RES			43.75000000		(KAYBOB NOTIKEWIN UNIT NO. 1 -
	PARAMOUNT RES				BLUE SKY RESOUR				1.11190700	TRACT NO. 15 PTN)
100.00000000	PARAMOUNT RES									NG IN NOTIKEWIN (UNITIZED ZONE)

Total Rental: 224.00

Status			Hectares	Net	Hectares	Net	----- Related Contracts -----			
	Prod:		0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:		64.000	36.000	Undev:	0.000	0.000	C04955 A	NCC POOL	Dec 01, 1995
	Prov:		0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
								C06058	UNIT	May 01, 1963
								C06058 AE	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21643	B	Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: PREPL1 (C) ALPHABOW ENERGY	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AE		Tract Number: 15	Tract Part%: 0.01050800

M21665	NGLSE	CR	Eff: Mar 06, 1963	64.000	C04955 A No	PLD	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Mar 05, 1984	64.000	ALPHABOW ENERGY	56.25000000	98.88809300	TWP 064 RGE 17 W5M NW 30
A	865		Ext: 15	36.000	PARAMOUNT RES	43.75000000		(KAYBOB NOTIKEWIN UNIT NO. 1 -
	PARAMOUNT RES				BLUE SKY RESOUR		1.11190700	TRACT NO. 14 PTN)
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN (UNITIZED ZONE)

Total Rental: 224.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Date
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S
	Prov:	0.000	0.000	NProv:	0.000	0.000	C04955 A	NCC POOL
							C05535 A	TRUST
							C06058	UNIT
							C06058 AV	UNIT

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	LESSOR ROYALTY		NATURAL GAS	Y	N	100.00000000	% of PROD
	Roy Percent:						
	Deduction:	STANDARD					
M21665	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
	Paid to:	DEPOSITO(M)		Paid by:	PREPL2 (C)		
		MINISTER OF FI.	100.00000000		ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AV	Tract Number: 14		Tract Part%: 0.76468700

M21665	NGLSE	CR	Eff: Mar 06, 1963	64.000	C04955	A No	PLD	UNIT	Area : KAYBOB NOTIKEWIN
Sub: C	WI		Exp: Mar 05, 1984	64.000	ALPHABOW ENERGY		56.25000000	98.88809300	TWP 064 RGE 17 W5M SW 30
A	865		Ext: 15	36.000	PARAMOUNT RES		43.75000000		NG IN NOTIKEWIN
	PARAMOUNT RES				BLUE SKY RESOUR			1.11190700	
100.00000000	PARAMOUNT RES								

Total Rental: 224.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C04955	A	NCC POOL	Dec 01, 1995
C06058		UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	64.000	36.000	Undev:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21665

Sub: C	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: PREPL3 (C) ALPHABOW ENERGY PARAMOUNT RES	25.00000000 75.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

M21666	PNGLSE CR	Eff: Sep 17, 1992	64.000	C04955 A No	PLD	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Sep 16, 1997	64.000	ALPHABOW ENERGY	56.25000000	98.88809300	TWP 064 RGE 17 W5M SE 30
A	0592090168	Ext: 15	36.000	PARAMOUNT RES	43.75000000		NG IN NOTIKEWIN
	PARAMOUNT RES			BLUE SKY RESOUR		1.11190700	
100.00000000	PARAMOUNT RES						

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21666

Sub: A	Total Rental:	224.00				C04844 A	P&S	Oct 18, 2017 (I)
						C04955 A	NCC POOL	Dec 01, 1995
						C06058	UNIT	May 01, 1963

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	36.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL4 (C)		
MINISTER OF FI.	100.00000000	PARAMOUNT RES	75.00000000	
		ALPHABOW ENERGY	25.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21665	NGLSE	CR	Eff: Mar 06, 1963	448.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: B	WI		Exp: Mar 05, 1984	448.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 17 W5M 31, W&NE 32	
A	865		Ext: 15	448.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR			TRACT NO. 14 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN (UNITIZED ZONE)	

Total Rental: 1568.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Effective Date
DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S	Oct 18, 2017 (I)
					C05535 A TRUST	Jun 26, 2006
	448.000	448.000	0.000	0.000	C06058 UNIT	May 01, 1963
	0.000	0.000	0.000	0.000	C06058 AV UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21665	B	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: AV	Tract Number: 14		Tract Part%: 0.76468700			

M21644	NGLSE	CR	Eff: Apr 12, 1961	6,720.000	C05535	A	No	WI	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Apr 11, 1982	6,720.000	ALPHABOW ENERGY	*	100.00000000		TWP 064 RGE 18 W5M W 3, 4-9, W
A	614		Ext: 15	6,720.000	CRES POINT PAR.				10, W 15, 16-21, W&NE 22, 25-36
	ALPHABOW ENERGY								(KAYBOB NOTIKEWIN UNIT NO. 1 -
100.00000000	PARAMOUNT RES				Total Rental: 23520.00				TRACT NO. 13 PTN , 44)
									NG IN NOTIKEWIN (UNITIZED ZONE)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	6,720.000	6,720.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21644	A	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	CRES POINT PAR.
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

M21644	NGLSE	CR	Eff: Apr 12, 1961	64.000	C04950	A No	BPPO	APPO	Area : KAYBOB NOTIKEWIN
Sub: B	PEN		Exp: Apr 11, 1982	64.000	PARAMOUNT RES		100.00000000	75.00000000	TWP 064 RGE 18 W5M NW 23
A	614		Ext: 15	0.000	ALPHABOW ENERGY			25.00000000	(KAYBOB NOTIKEWIN UNIT NO. 1 - TRACT NO. 13 PTN)
	PARAMOUNT RES								NG IN NOTIKEWIN (UNITIZED ZONE)
100.00000000	PARAMOUNT RES				Total Rental:	224.00			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	64.000	0.000	0.000	0.000	C04950 A NCC POOL Sep 01, 1998
	0.000	0.000	0.000	0.000	C06058 UNIT May 01, 1963
					C06058 AD UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PREPL2 (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AD	Tract Number: 13		Tract Part%: 24.99379000

M21705	NGLSE	CR	Eff: Apr 12, 1961	192.000	C04950	A No	BPPO	APPO	Area : KAYBOB NOTIKEWIN
Sub: A	PEN		Exp: Apr 11, 1982	192.000	PARAMOUNT RES		100.00000000	75.00000000	TWP 064 RGE 18 W5M S&NE 23
A	614A		Ext: 15	0.000	ALPHABOW ENERGY			25.00000000	NG IN NOTIKEWIN
	PARAMOUNT RES								
100.00000000	PARAMOUNT RES						Total Rental: 672.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C04950 A	NCC POOL	Sep 01, 1998

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	192.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21705	A	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	PREPL1 (C)		
			MINISTER OF FI. 100.00000000		PARAMOUNT RES 100.00000000		

M21645	PNGLSE CR	Eff: Mar 13, 1961	256.000	C06058	AD Bypass	TRACTINT	WI	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Mar 12, 1982	256.000	ALPHABOW ENERGY		100.00000000	*	100.00000000 TWP 064 RGE 19 W5M 1
A	123639	Ext: 15	256.000	CRES POINT PAR.				
	ALPHABOW ENERGY							NG IN NOTIKEWIN
100.00000000	PARAMOUNT RES			Total Rental:	896.00			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED		0.000	0.000		0.000	0.000	(KAYBOB NOTIKEWIN UNIT NO. 1
	Dev:	256.000	256.000	Undev:	0.000	0.000	- TRACT NO. 13 PTN)
	Prov:	0.000	0.000	NProv:	0.000	0.000	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 AD	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:

Min:

Prod/Sales:

Paid to: DEPOSITO(M)
MINISTER OF FI. 100.00000000

Paid by: TRACTINT (C)
ALPHABOW ENERGY 100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AD	Tract Number: 13		Tract Part%: 24.99379000

M21687	PNGLSE CR	Eff: Oct 21, 1958	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Oct 20, 1979	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M E 2
A	113099	Ext: 15	128.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 28)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 BD	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21687	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BD	Tract Number: 28		Tract Part%: 0.44738300

M21646	PNGLSE CR	Eff: Sep 30, 1957	2,048.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Sep 29, 1978	2,048.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M 3, 4, 9, 10,
A	110719	Ext: 15	2,048.000	CRES POINT PAR.		1.11190700	15, 16, 21, 22
	ALPHABOW ENERGY			BLUE SKY RESOUR			(KAYBOB NOTIKEWIN UNIT NO. 1 -
100.00000000	PARAMOUNT RES						TRACT NO. 20 PTN)
				Total Rental: 3584.00			NG IN NOTIKEWIN

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M21646										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	DEVELOPED	Dev:	2,048.000	2,048.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
								C06058 AF	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AF	Tract Number: 20		Tract Part%: 11.92925300

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21647	PNGLSE CR	Eff: Jan 20, 1959	128.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 19, 1980	128.000	ALPHABOW ENERGY *		100.00000000	98.88809300	TWP 064 RGE 19 W5M W 5	
A	113758	Ext: 15	128.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 20 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AF	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21647	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AF	Tract Number: 20			Tract Part%: 11.92925300	

M21648	PNGLSE	CR	Eff: Jul 28, 1958	384.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jul 27, 1979	384.000	ALPHABOW ENERGY	*	100.00000000	98.88809300		TWP 064 RGE 19 W5M E 5, E 8, E
A	112275		Ext: 15	384.000	CRES POINT PAR.			1.11190700		17
	ALPHABOW ENERGY				BLUE SKY RESOUR					(KAYBOB NOTIKEWIN UNIT NO. 1 -
100.00000000	PARAMOUNT RES									TRACT NO. 20 PTN)
										NG IN NOTIKEWIN

Total Rental: 672.00

Status		Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	384.000	384.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AF	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21648	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AF		Tract Number: 20	Tract Part%: 11.92925300

M21649	PNGLSE	CR	Eff: Mar 13, 1961	512.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Mar 12, 1982	512.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M 6, 7	
A	123643		Ext: 15	512.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 20 PTN , 55)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 1792.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05535	A	TRUST	Jun 26, 2006
C06058		UNIT	May 01, 1963
C06058	AF	UNIT	May 01, 1963
C06058	AQ	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	512.000	512.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21649	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AF	Tract Number: 20		Tract Part%: 11.92925300
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AQ	Tract Number: 55		Tract Part%: 0.01368400

M21701	PNGLSE CR	Eff: Jan 20, 1959	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 19, 1980	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M W 8
A	113759	Ext: 15	128.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 25)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21701

Sub: A

100.00000000 PARAMOUNT RES

NG IN NOTIKEWIN

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 BB	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MINISTER OF FI. 100.00000000	ALPHABOW ENERGY 100.00000000
	CRES POINT PAR.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BB	Tract Number: 25		Tract Part%: 0.14975400

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21650	PNGLSE CR	Eff: Oct 21, 1958	384.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Oct 20, 1979	384.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M E 11, E 14,	
A	113102	Ext: 15	384.000	CRES POINT PAR.				E 23	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
100.00000000	PARAMOUNT RES							TRACT NO. 13 PTN)	
								NG IN NOTIKEWIN	
				Total Rental:	1344.00				

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	384.000	384.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AD	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21650	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: AD	Tract Number: 13		Tract Part%: 24.99379000			

M21673	PNGLSE	CR	Eff: Jan 21, 1958	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 20, 1979	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M W 11	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	110537		Ext: 15	128.000	CRES POINT PAR.			1.11190700	TRACT NO. 24 PTN)	NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					
	PARAMOUNT RES									

Total Rental: 448.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Term
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 BA	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21673	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000	
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BA	Tract Number: 24		Tract Part%: 1.69409700

M21674	PNGLSE CR	Eff: Aug 01, 1961	256.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jul 31, 1982	256.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M 12
A	122804	Ext: 15	256.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 26)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 896.00

----- Related Contracts -----		
C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 BC	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21674	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BC	Tract Number: 26		Tract Part%: 1.59218900

M21651	PNGLSE CR	Eff: Dec 16, 1960	768.000		WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Dec 15, 1981	768.000	ALPHABOW ENERGY	100.00000000	98.88809300	TWP 064 RGE 19 W5M 13, 24, 25
A	123635	Ext: 15	768.000	BLUE SKY RESOUR		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY						TRACT NO. 13 PTN)
100.00000000	PARAMOUNT RES			Total Rental: 2688.00			NG IN NOTIKEWIN

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21651										
Sub: A	DEVELOPED	Dev:	768.000	768.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
								C06058 AD	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		PARAMOUNT RES		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AD	Tract Number: 13		Tract Part%: 24.99379000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21671	PNGLSE CR	Eff: Jan 21, 1979	128.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 20, 2000	128.000	ALPHABOW ENERGY *		100.00000000	98.88809300	TWP 064 RGE 19 W5M W 14	
A	110538	Ext: 15	128.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 24 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 BA	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21671	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: BA	Tract Number: 24		Tract Part%: 1.69409700			

M21693	PNGLSE	CR	Eff: Jan 20, 1959	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 19, 1980	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M W 17	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	113766		Ext: 15	128.000	CRES POINT PAR.			1.11190700	TRACT NO. 23)	NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					
	PARAMOUNT RES									

Total Rental: 448.00

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Term
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (l)
	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AZ	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21693	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AZ		Tract Number: 23	Tract Part%: 0.43361700

M21698	PNGLSE	CR	Eff: Apr 30, 1963	256.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Apr 29, 1973	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M 18	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	985		Ext: 15	256.000	CRES POINT PAR.			1.11190700	TRACT NO. 47 PTN)	NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					
	PARAMOUNT RES									

Total Rental: 896.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05535	A	TRUST	Jun 26, 2006
C06058		UNIT	May 01, 1963
C06058	BK	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BK	Tract Number: 47		Tract Part%: 9.21461600

M21682	PNGLSE CR	Eff: Apr 30, 1963	256.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Apr 29, 1973	256.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M 19
A	986	Ext: 15	256.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 47 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 896.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21682										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 BK	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BK	Tract Number: 47		Tract Part%: 9.21461600

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M21708	PNGLSE CR	Eff: Jan 20, 1959	256.000			WI	UNIT Area : KAYBOB NOTIKEWIN
Sub: A	UN	Exp: Jan 19, 1980	256.000	ALPHABOW ENERGY		100.00000000	TWP 064 RGE 19 W5M 20
A	113760	Ext: UNIT	256.000	BLUE SKY RESOUR			1.11190700 (KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY						TRACT NO. 19)
100.00000000	ALPHABOW ENERGY			Total Rental: 896.00			NG IN NOTIKEWIN

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	256.000	256.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
		0.000	0.000		0.000	0.000	C06058 BS	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BS	Tract Number: 19		Tract Part%: 1.47115900

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M21708	PNGLSE CR	Eff: Jan 20, 1959	256.000	C06046 A	Unknown	TRUST1	
Sub: B	TRUST	Exp: Jan 19, 1980	256.000	PARAMOUNT RES	*	100.00000000	
A	113760	Ext: 15	0.000	ALPHABOW ENERGY			
	ALPHABOW ENERGY						
100.00000000	ALPHABOW ENERGY	Count Acreage = No		Total Rental:	0.00		

Area : KAYBOB NOTIKEWIN
TWP 064 RGE 19 W5M 20

ALL PNG TO BASE SPIRIT_RIVER
EXCL NG IN NOTIKEWIN

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	0.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C06046 A	TRUST	Jan 01, 1995

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: TRUST1 (C) PARAMOUNT RES	100.00000000	
		ALPHABOW ENERGY		

M21679	PNGLSE CR	Eff: Aug 01, 1961	128.000	C05535 A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jul 31, 1982	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M E 26
A	122805	Ext: 15	128.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 18 PTN)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21679

Sub: A

100.00000000 PARAMOUNT RES

NG IN NOTIKEWIN

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AY	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AY	Tract Number: 18		Tract Part%: 2.60002500

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21680	PNGLSE CR	Eff: Aug 01, 1961	128.000	C05535 A No		WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI	Exp: Jul 31, 1982	128.000	ALPHABOW ENERGY *	100.00000000		98.88809300	TWP 064 RGE 19 W5M W 26	
A	122806	Ext: 15	128.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 18 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 448.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Date
DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S	Oct 18, 2017 (I)
					C05535 A TRUST	Jun 26, 2006
					C06058 UNIT	May 01, 1963
					C06058 AY UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21680	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: AY	Tract Number: 18		Tract Part%: 2.60002500			

M21678	PNGLSE	CR	Eff: Apr 21, 1959	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Apr 20, 1980	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M E 27	
A	114597		Ext: 15	128.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 18 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 448.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Term
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (l)
	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AY	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	LESSOR ROYALTY		NATURAL GAS	Y	N	100.00000000	% of PROD
	Roy Percent:						
	Deduction:	STANDARD					
M21702	A						
	Gas: Royalty:			Min Pay:		Prod/Sales:	
	S/S OIL: Min:		Max:	Div:		Prod/Sales:	
	Other Percent:			Min:		Prod/Sales:	
	Paid to:	PAIDTO (R)		Paid by:	WI (C)		
		MINISTER OF FI.	100.00000000		ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AX	Tract Number: 17		Tract Part%: 2.35100900

M21699	PNGLSE CR	Eff: Apr 21, 1959	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Apr 20, 1980	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M W 28
A	114563	Ext: 15	128.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 16)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 448.00

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Effective Date
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
					C04844 A	P&S Oct 18, 2017 (I)
					C05535 A	TRUST Jun 26, 2006
					C06058	UNIT May 01, 1963

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M21699									
Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AW	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Min Pay:		Prod/Sales:	
S/S OIL: Min:	Div:		Prod/Sales:	
Other Percent:	Min:		Prod/Sales:	
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:	NG IN NOTIKEWIN		
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AW	Tract Number: 16	Tract Part%: 0.72932800	

M21703	PNGLSE CR	Eff: Apr 21, 1959	128.000	C07455 A Unknown	WI	UNIT	Area : KAYBOB NOTIKEWIN
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21703
Sub: A WI **Exp:** Apr 20, 1980 128.000 ALPHABOW ENERGY * 100.00000000 98.88809300 TWP 064 RGE 19 W5M E 28
 A 114562 **Ext:** 15 128.000 BLUE SKY RESOUR 1.11190700 (KAYBOB NOTIKEWIN UNIT NO. 1 -
 ALPHABOW ENERGY TRACT NO. 17 PTN)
 100.00000000 PARAMOUNT RES Total Rental: 448.00 NG IN NOTIKEWIN

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	128.000	128.000	Undev:	0.000	0.000	C06058 UNIT May 01, 1963
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AX UNIT May 01, 1963
							C07455 A TRUST Jul 25, 2018

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AX	Tract Number: 17		Tract Part%: 2.35100900

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21652	PNGLSE CR	Eff: Mar 13, 1961	512.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Mar 12, 1982	512.000	ALPHABOW ENERGY *		100.00000000		98.88809300	TWP 064 RGE 19 W5M 29, 32
A	123651	Ext: 15	512.000	CRES POINT PAR.				1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR					TRACT NO. 9, 46 PTN)
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN

Total Rental: 1792.00

----- Related Contracts -----

Contract No	Type	Effective Date
C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 AB	UNIT	May 01, 1963
C06058 AL	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	512.000	512.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21652	A	Related Units				
		Unit File No	Effective Date	Unit Name	Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY	
		Sub: AB	Tract Number: 9		Tract Part%: 0.55615500	
		Unit File No	Effective Date	Unit Name	Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY	
		Sub: AL	Tract Number: 46		Tract Part%: 1.01746800	

M21697	PNGLSE	CR	Eff: Apr 30, 1963	256.000	C05535	A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Apr 29, 1973	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M 30
A	987		Ext: 15	256.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 47 PTN)
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	256.000	256.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
		0.000	0.000		0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BK	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21697	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)	
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000
				CRES POINT PAR.	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BK	Tract Number: 47		Tract Part%: 9.21461600

M21664	PNGLSE CR	Eff: May 05, 1964	256.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: May 04, 1974	256.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M 31
A	2941	Ext: 15	256.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 46 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 896.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AL	UNIT May 01, 1963

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21664 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AL	Tract Number: 46		Tract Part%: 1.01746800

M21670	PNGLSE CR	Eff: Aug 01, 1961	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jul 31, 1982	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M W 33
A	122808	Ext: 15	128.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 10 PTN)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21670

Sub: A

100.00000000 PARAMOUNT RES

NG IN NOTIKEWIN

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AT	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AT	Tract Number: 10		Tract Part%: 0.70327700

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M21681	PNGLSE CR	Eff: Aug 01, 1961	128.000	C05535 A No		WI	UNIT Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jul 31, 1982	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 19 W5M E 33
A	122807	Ext: 15	128.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 10 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 AT	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21681	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: AT	Tract Number: 10		Tract Part%: 0.70327700			

M21653	PNGLSE	CR	Eff: Dec 30, 1960	512.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Dec 29, 1981	512.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M 34, 35	
A	121525		Ext: 15	512.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 11)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 1792.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Term
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (l)
	Dev:	512.000	512.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 AC	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21653	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AC	Tract Number: 11		Tract Part%: 3.66252000

M21677	PNGLSE	CR	Eff: Aug 01, 1961	256.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jul 31, 1982	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 19 W5M 36	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	122809		Ext: 15	256.000	CRES POINT PAR.			1.11190700	TRACT NO. 12)	
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR				NG IN NOTIKEWIN	
	PARAMOUNT RES									

Total Rental: 896.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05535	A	TRUST	Jun 26, 2006
C06058		UNIT	May 01, 1963
C06058	AU	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21677	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AU	Tract Number: 12		Tract Part%: 0.32954900

M21654	PNGLSE CR	Eff: Mar 13, 1961	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Mar 12, 1982	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 20 W5M NE 8
A	123679	Ext: 15	64.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 53 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21654										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AO	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AO	Tract Number: 53		Tract Part%: 0.08902200

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21655	PNGLSE CR	Eff: Mar 13, 1961	64.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Mar 12, 1982	64.000	ALPHABOW ENERGY *	100.00000000		98.88809300	TWP 064 RGE 20 W5M NW 8	
A	123680	Ext: 15	64.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 53 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 224.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AO	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21655	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AO	Tract Number: 53			Tract Part%: 0.08902200	

M21656	PNGLSE	CR	Eff: Mar 13, 1961	64.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Mar 12, 1982	64.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 20 W5M SE 8	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	123682		Ext: 15	64.000	CRES POINT PAR.			1.11190700	TRACT NO. 53 PTN)	NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					
	PARAMOUNT RES									

Total Rental: 224.00

----- **Related Contracts** -----

Status		Hectares	Net		Hectares	Net			
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AO	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21656	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AO	Tract Number: 53		Tract Part%: 0.08902200

M21657	PNGLSE CR	Eff: Mar 13, 1961	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Mar 12, 1982	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 20 W5M SW 8
A	123681	Ext: 15	64.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 53 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05535 A	TRUST	Jun 26, 2006
C06058	UNIT	May 01, 1963
C06058 AO	UNIT	May 01, 1963

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21657	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AO	Tract Number: 53		Tract Part%: 0.08902200

M21700	NGLSE	CR	Eff: Nov 12, 1964	256.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: B	WI		Exp: Nov 11, 1985	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 20 W5M 9	
A	964		Ext: 15	256.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 51 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 896.00

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21700										
Sub: B		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 BM	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BM	Tract Number: 51		Tract Part%: 2.03927200

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21658	PNGLSE CR	Eff: Mar 13, 1961	768.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Mar 12, 1982	768.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 20 W5M 10, 11, 12	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	123683	Ext: 15	768.000	CRES POINT PAR.			1.11190700	TRACT NO. 54)	
	ALPHABOW ENERGY			BLUE SKY RESOUR				NG IN NOTIKEWIN	
100.00000000	PARAMOUNT RES								

Total Rental: 2688.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	768.000	768.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AP	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21658	A	Related Units					
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: AP	Tract Number: 54			Tract Part%: 0.76301000	

M21700	NGLSE	CR	Eff: Nov 12, 1964	1,024.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Nov 11, 1985	1,024.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 20 W5M 13, 14, E	
A	964		Ext: 15	1,024.000	CRES POINT PAR.			1.11190700	24, E 25, 35	(KAYBOB NOTIKEWIN UNIT NO. 1 -
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					TRACT NO. 47 PTN)
	PARAMOUNT RES									NG IN NOTIKEWIN
					Total Rental:		3584.00			

Status		Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	1,024.000	1,024.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BK	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21700	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CRES POINT PAR.	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BK	Tract Number: 47		Tract Part%: 9.21461600

M21684	PNGLSE	CR	Eff: Mar 13, 1964	512.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Mar 12, 1985	512.000	ALPHABOW ENERGY *	100.00000000		98.88809300		TWP 064 RGE 20 W5M 15, 17
A	127945		Ext: 15	512.000	CRES POINT PAR.					(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700		TRACT NO. 50, 52)
100.00000000	PARAMOUNT RES									NG IN NOTIKEWIN

Total Rental: 1792.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05535	A	TRUST	Jun 26, 2006
C06058		UNIT	May 01, 1963
C06058	BL	UNIT	May 01, 1963
C06058	BN	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	512.000	512.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M21684	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BL	Tract Number: 50		Tract Part%: 0.47962000
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BN	Tract Number: 52		Tract Part%: 1.72894500

M21684	PNGLSE CR	Eff: Mar 13, 1964	256.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: B	WI	Exp: Mar 12, 1985	256.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 20 W5M 16
A	127945	Ext: 15	256.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 51 PTN)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21684

Sub: B

100.00000000 PARAMOUNT RES

NG IN NOTIKEWIN

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 BM	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BM	Tract Number: 51		Tract Part%: 2.03927200

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21659	PNGLSE CR		128.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Eff: Jan 11, 1966	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 064 RGE 20 W5M W 20	
A	7797	Exp: Jan 10, 1976	128.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY	Ext: 15		BLUE SKY RESOUR			1.11190700	TRACT NO. 49 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AN	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21659	A	Related Units					
		Unit File No	Effective Date	Unit Name	Unit Operator		
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY		
		Sub: AN	Tract Number: 49		Tract Part%: 0.17986800		

M21660	PNGLSE	CR	Eff: Mar 13, 1961	128.000		WI	Area : KAYBOB NOTIKEWIN
Sub: B	WI		Exp: Mar 12, 1982	128.000	ALPHABOW ENERGY	100.00000000	TWP 064 RGE 20 W5M E 20
A	123715		Ext: 15	128.000			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				Total Rental: 448.00		TRACT NO. 49 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 UNIT May 01, 1963
							C06058 AN UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21660	B	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AN		Tract Number: 49	Tract Part%: 0.17986800

M21660	PNGLSE CR	Eff: Mar 13, 1961	1,792.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Mar 12, 1982	1,792.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 064 RGE 20 W5M 21-23, W 24,
A	123715	Ext: 15	1,792.000	CRES POINT PAR.			W 25, 26-28
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
100.00000000	PARAMOUNT RES						TRACT NO. 48)
							NG IN NOTIKEWIN

Total Rental: 6272.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	1,792.000	1,792.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
		0.000	0.000		0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AM	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21669 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BK	Tract Number: 47		Tract Part%: 9.21461600

M21661	PNGLSE CR	Eff: May 24, 1956	64.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: May 23, 1977	64.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 065 RGE 17 W5M NW 5
A	105683	Ext: 15	64.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 6 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21661

Sub: A

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AA	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI (C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AA	Tract Number: 6		Tract Part%: 0.31308400

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21662	PNGLSE CR	Eff: May 24, 1956	128.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: May 23, 1977	128.000	ALPHABOW ENERGY *		100.00000000	98.88809300	TWP 065 RGE 17 W5M E 6	
A	105684	Ext: 15	128.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 6 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 AA	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21662	A	Related Units					
		Unit File No	Effective Date	Unit Name	Unit Operator		
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY		
		Sub: AA	Tract Number: 6		Tract Part%: 0.31308400		

M21709	NGLSE	CR	Eff: Dec 08, 1961	1,536.000		WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Dec 07, 1982	1,536.000	ALPHABOW ENERGY	100.00000000	98.88809300	TWP 065 RGE 17 W5M W 6, W 7
A	764		Ext: 15	1,536.000	BLUE SKY RESOUR		1.11190700	(NOTIKEWIN UNIT NO. 1 - TRACT NO. 5 PTN , 38 PTN)
100.00000000	ALPHABOW ENERGY							TWP 065 RGE 18 W5M 1, 2, 3, 4, W 9, E 12
	ALPHABOW ENERGY				Total Rental: 5376.00			(NOTIKEWIN UNIT NO. 1 - TRACT NO. 5 PTN , 38 PTN)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	1,536.000	1,536.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C06058	UNIT	May 01, 1963
C06058 BU	UNIT	May 01, 1963
C06058 BX	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)

Paid by: WI (M)

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21709	A	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BU	Tract Number: 38		Tract Part%: 0.24664100
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BX	Tract Number: 5		Tract Part%: 3.71426600

M21663	PNGLSE	CR	Eff: May 24, 1956	192.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: May 23, 1977	192.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 17 W5M E 7, SW 8	
A	105619		Ext: 15	192.000	CRES POINT PAR.			1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY				BLUE SKY RESOUR				TRACT NO. 6 PTN)	
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN	

Total Rental: 672.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Effective Date	
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	192.000	192.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 AA	UNIT	May 01, 1963

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY GRES POINT PAR.		100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AA	Tract Number: 6		Tract Part%: 0.31308400

M21688	PNGLSE CR	Eff: May 07, 1962	256.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: May 06, 1983	256.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 065 RGE 18 W5M 5
A	126443	Ext: 15	256.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 4, 42)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 896.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21688										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 AS	UNIT	May 01, 1963
								C06058 BI	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: AS	Tract Number: 4		Tract Part%: 0.01695100
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BI	Tract Number: 42		Tract Part%: 0.75208100

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M21683	PNGLSE CR	Eff: Apr 30, 1963	128.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Apr 29, 1973	128.000	ALPHABOW ENERGY *		100.00000000		98.88809300	TWP 065 RGE 18 W5M N 6
A	6095	Ext: 15	128.000	CRES POINT PAR.					(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR				1.11190700	TRACT NO. 43 PTN)
100.00000000	PARAMOUNT RES								NG IN NOTIKEWIN

Total Rental: 448.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 BJ	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21683	A			Related Units			
		Unit File No	Effective Date	Unit Name		Unit Operator	
		C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001		ALPHABOW ENERGY	
		Sub: BJ	Tract Number: 43			Tract Part%: 1.64087900	

M21689	PNGLSE	CR	Eff: May 07, 1962	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: May 06, 1983	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 18 W5M S 6	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	126444		Ext: 15	128.000	CRES POINT PAR.			1.11190700	TRACT NO. 43)	NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					
	PARAMOUNT RES									

Total Rental: 448.00

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Type	Date
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BJ	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21689	A	Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: WI ALPHABOW ENERGY CRES POINT PAR.	(C)	100.00000000	
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BJ		Tract Number: 43	Tract Part%: 1.64087900

M22024	PNGLSE	CR	Eff: Jan 23, 1956	384.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 22, 1977	384.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 18 W5M 7, W 8	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	104718		Ext: 15	384.000	CRES POINT PAR.			1.11190700	TRACT NO. 40 PTN)	NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					
	PARAMOUNT RES									

Total Rental: 1344.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Dev:	384.000	384.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 BV	UNIT May 01, 1963

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M22024	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BV	Tract Number: 40		Tract Part%: 4.53865500

M21694	PNGLSE CR	Eff: May 20, 1965	128.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: May 19, 1986	128.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 065 RGE 18 W5M E 8
A	6096	Ext: 15	128.000	CRES POINT PAR.		1.11190700	(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR			TRACT NO. 39)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 448.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M21694										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 BG	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BG	Tract Number: 39		Tract Part%: 0.13215400

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M22025	PNGLSE CR	Eff: Jan 23, 1956	256.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 22, 1977	256.000	ALPHABOW ENERGY *		100.00000000	98.88809300	TWP 065 RGE 18 W5M E 9, W 10	
A	104719	Ext: 15	256.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 5 PTN , 38 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 BU	UNIT	May 01, 1963
							C06058 BX	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22025	A	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BU	Tract Number: 38		Tract Part%: 0.24664100
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BX	Tract Number: 5		Tract Part%: 3.71426600

M22026	PNGLSE CR	Eff: Jan 23, 1956	256.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 22, 1977	256.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 065 RGE 18 W5M E 10, W 11
A	104719A	Ext: 15	256.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 5 PTN , 38 PTN)
100.00000000	PARAMOUNT RES						NG IN NOTIKEWIN

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	256.000	256.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
		0.000	0.000		0.000	0.000	C06058	UNIT	May 01, 1963
							C06058 BU	UNIT	May 01, 1963
							C06058 BX	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22026	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)	
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000
				CRES POINT PAR.	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BU	Tract Number: 38		Tract Part%: 0.24664100
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BX	Tract Number: 5		Tract Part%: 3.71426600

M22027	PNGLSE	CR	Eff: Jan 23, 1956	256.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 22, 1977	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300		TWP 065 RGE 18 W5M E 11, W 12
A	104719B		Ext: 15	256.000	CRES POINT PAR.					(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY				BLUE SKY RESOUR			1.11190700		TRACT NO. 5 PTN , 38 PTN)
100.00000000	PARAMOUNT RES									NG IN NOTIKEWIN

Total Rental: 896.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22027										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C06058	UNIT	May 01, 1963
		Prov:	0.000	0.000	NProv:	0.000	0.000	C06058 BU	UNIT	May 01, 1963
								C06058 BX	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BU	Tract Number: 38		Tract Part%: 0.24664100
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BX	Tract Number: 5		Tract Part%: 3.71426600

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M22028	PNGLSE CR	Eff: Apr 30, 1963	256.000	C05535 A No		WI	UNIT	Area : KAYBOB NOTIKEWIN	
Sub: A	WI	Exp: Apr 29, 1973	256.000	ALPHABOW ENERGY *	100.00000000		98.88809300	TWP 065 RGE 19 W5M 1	
A	988	Ext: 15	256.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 40 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 BV	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22028	A	Related Units					
	Unit File No	Effective Date	Unit Name				Unit Operator
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001				ALPHABOW ENERGY
	Sub: BV	Tract Number: 40				Tract Part%: 4.53865500	

M22029	PNGlse	CR	Eff: Jan 23, 1956	256.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Jan 22, 1977	256.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 19 W5M 2	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	104724A		Ext: 15	256.000	CRES POINT PAR.			1.11190700	TRACT NO. 2 PTN , 40 PTN)	NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					
	PARAMOUNT RES									

Total Rental: 896.00

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Term
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (l)
	Dev:	256.000	256.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 BV	UNIT May 01, 1963
							C06058 BW	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22029 A **Paid to:** PAIDTO (R)
 MINISTER OF FI. 100.00000000 **Paid by:** WI (C)
 ALPHABOW ENERGY 100.00000000
 CRES POINT PAR.

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BV	Tract Number: 40		Tract Part%: 4.53865500
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BW	Tract Number: 2		Tract Part%: 1.61387000

M22030 PNLSE CR **Eff:** Jan 23, 1956 256.000 C05535 A No WI UNIT Area : KAYBOB NOTIKEWIN
Sub: A WI **Exp:** Jan 22, 1961 256.000 ALPHABOW ENERGY * 100.00000000 98.88809300 TWP 065 RGE 19 W5M 3
 A 104724 **Ext:** 15 256.000 CRES POINT PAR. BLUE SKY RESOUR 1.11190700 (KAYBOB NOTIKEWIN UNIT NO. 1 -
 ALPHABOW ENERGY TRACT NO. 2 PTN)
 100.00000000 PARAMOUNT RES NG IN NOTIKEWIN

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----	
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
		256.000	256.000		0.000	0.000	C05535 A	TRUST Jun 26, 2006
		0.000	0.000		0.000	0.000	C06058	UNIT May 01, 1963
		0.000	0.000		0.000	0.000	C06058 BW	UNIT May 01, 1963

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22030 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BW	Tract Number: 2		Tract Part%: 1.61387000

M22031	PNGLSE CR	Eff: Jan 23, 1956	192.000	C05535 A No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 22, 1977	192.000	ALPHABOW ENERGY *	100.00000000	98.88809300	TWP 065 RGE 19 W5M S&NE 10
A	104724B	Ext: 15	192.000	CRES POINT PAR.			(KAYBOB NOTIKEWIN UNIT NO. 1 -
	ALPHABOW ENERGY			BLUE SKY RESOUR		1.11190700	TRACT NO. 2 PTN)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22031

Sub: A

100.00000000 PARAMOUNT RES

NG IN NOTIKEWIN

Total Rental: 672.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	192.000	192.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 BW	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
MINISTER OF FI. 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000
PARAMOUNT RES

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BW	Tract Number: 2		Tract Part%: 1.61387000

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M22032	PNGLSE CR	Eff: Jan 23, 1956	256.000	C05535 A No		WI		UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI	Exp: Jan 22, 1977	256.000	ALPHABOW ENERGY *	100.00000000		98.88809300	TWP 065 RGE 19 W5M 11	
A	104724C	Ext: 15	256.000	CRES POINT PAR.				(KAYBOB NOTIKEWIN UNIT NO. 1 -	
	ALPHABOW ENERGY			BLUE SKY RESOUR			1.11190700	TRACT NO. 2 PTN)	
100.00000000	PARAMOUNT RES							NG IN NOTIKEWIN	

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05535 A	TRUST	Jun 26, 2006
							C06058	UNIT	May 01, 1963
							C06058 BW	UNIT	May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22032	A	Related Units					
	Unit File No	Effective Date	Unit Name	Unit Operator			
	C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY			
	Sub: BW	Tract Number: 2		Tract Part%: 1.61387000			

M21690	PNGLSE	CR	Eff: May 20, 1965	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: May 19, 1986	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 19 W5M N 12	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	6097		Ext: 15	128.000	CRES POINT PAR.			1.11190700	TRACT NO. 41)	NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					
	PARAMOUNT RES									

Total Rental: 448.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Term
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (l)
	Dev:	128.000	128.000	Undev:	0.000	0.000	C05535 A	TRUST Jun 26, 2006
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06058	UNIT May 01, 1963
							C06058 BH	UNIT May 01, 1963

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 05, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M21690	A	Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: WI ALPHABOW ENERGY CRES POINT PAR.	(C)	100.00000000	
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Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKEWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKEWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BH		Tract Number: 41	Tract Part%: 0.21494600

M22033	PNGLSE	CR	Eff: Apr 30, 1963	128.000	C05535	A	No	WI	UNIT	Area : KAYBOB NOTIKEWIN
Sub: A	WI		Exp: Apr 29, 1973	128.000	ALPHABOW ENERGY	*	100.00000000	98.88809300	TWP 065 RGE 19 W5M S 12	(KAYBOB NOTIKEWIN UNIT NO. 1 -
A	989		Ext: 15	128.000	CRES POINT PAR.			1.11190700	TRACT NO. 40 PTN)	NG IN NOTIKEWIN
100.00000000	ALPHABOW ENERGY				BLUE SKY RESOUR					
	PARAMOUNT RES									

Total Rental: 448.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05535	A	TRUST	Jun 26, 2006
C06058		UNIT	May 01, 1963
C06058	BV	UNIT	May 01, 1963

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M22033	A	Gas: Royalty:	Min Pay:	Prod/Sales:	
		S/S OIL: Min:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
			CRES POINT PAR.		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Zone:		NG IN NOTIKWIN	
Unit File No	Effective Date	Unit Name	Unit Operator
C06058	May 01, 1963	KAYBOB NOTIKWIN UNIT NO. 1 - U10001	ALPHABOW ENERGY
Sub: BV	Tract Number: 40		Tract Part%: 4.53865500

M23619	PNGLSE CR	Eff: Jul 16, 1985	256.000	C05689 A Yes	WI	Area : KAYBOB NOTIKWIN
Sub: A	ROY	Exp: Jul 15, 1990	0.000	QUESTFIRE	58.15750000	TWP 65 RGE 21 W5M 14
A	0585070356	Ext: 15	0.000	ARC RESOURCES L	8.96062500	PNG TO BASE BLUESKY-BULLHEAD
	ADVANTAGE ENERG			TOURMALINE OIL	8.96062500	EXCL NG IN GETHING
100.00000000	ALPHABOW ENERGY	Count Acreage = No		INCIPIENT EXPL	17.92125000	(EXCL 8-14-065-21W5 WELLBORE)
				TARGET EXPLOR	6.00000000	

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05689 A	FO	Jun 15, 1992

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23619

Sub: A	Status	Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000
	Dev:	0.000	0.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05689 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	58.15750000 % of
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 13.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 13.00000000	Div: 1/23.8365		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)		
	ALPHABOW ENERGY 17.45260000		QUESTFIRE 100.00000000		
	TALLAHASSEE EXP 7.47970000				
	PRAIRIESKY 29.93165000				
	INCIPIENT EXPL 45.13605000				

PERMITTED DEDUCTIONS -

OIL: A PROPORTIONATE SHARE OF ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE FOB THE TANKS SERVING THE WELLS.

GAS: A PROPORTIONATE SHARE OF TRANSPORTATION, GATHERING AND PROCESSING PROVIDED, COSTS SHALL NOT EXCEED THOSE PERMITTED BY CROWN.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23619	A	Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Other Percent:							
		Max:		Min Pay:		Prod/Sales:		Prod/Sales:	
				Div:		Prod/Sales:		Prod/Sales:	
				Min:		Prod/Sales:			
		Paid to: LESSOR (M)		Paid by: WI (C)					
		ALBERTA ENERGY	100.00000000	QUESTFIRE		58.15750000			
				ARC RESOURCES L		8.96062500			
				TOURMALINE OIL		8.96062500			
				INCIPIENT EXPL		17.92125000			
				TARGET EXPLOR		6.00000000			

M23619	PNGLSE CR	Eff: Jul 16, 1985	256.000	C05682 A No	WI	Area : KAYBOB NOTIKWIN
Sub: B	WI	Exp: Jul 15, 1990	256.000	ALPHABOW ENERGY	10.15000000	TWP 65 RGE 21 W5M 14
A	0585070356	Ext: 15	25.984	TALLAHASSEE EXP	7.79168400	NG IN GETHING
	TOURMALINE OIL			CDNRESNORTHAB	31.18017200	(8-14-065-21W5 WELLBORE)
100.00000000	ALPHABOW ENERGY			TOURMALINE OIL	16.05019800	

	RAZOR ENERGY CO	16.05019800
	ABE-INCIPIENT	8.03059700
	TARGET EXPLOR	10.74715100
	Total Rental:	448.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05682 A	PART	Nov 23, 1983
C05738 C	ROY	Jan 01, 1981
C05739 C	ROY	Dec 18, 1980

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	25.984	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23619 B _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05738 C	OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 1.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	303159 ALBERTA 100.00000000		ALPHABOW ENERGY 10.15000000		
			TALLAHASSEE EXP 4.35000000		
			CANADIAN NATUR. 17.40750000		
			TOURMALINE OIL 8.96062500		
			ARC RESOURCES L 8.96062500		
			INCIPIENT EXPL 44.17125000		
			TARGET EXPLOR 6.00000000		

PERMITTED DEDUCTIONS -

INTEREST TO BE CALCULATED ON ALL PETROLEUM SUBSTANCES PRODUCED, SAVED AND MARKETED FREE AND CLEAR OF ANY COSTS, CHARGES OR DEDUCTIONS FOR GATHERING, TREATING OR PROCESSING, HOWEVER, IT WILL BEAR ITS PROPORTIONATE PERCENTAGE OF THE COST OF TRANSPORTING OIL TO MARKET CONNECTIONS WHERE SALES ARE NOT MADE F.O.B. LEASE TANKAGE. ROYALTY TO BE CALCULATED FOR OIL AT THE OUTLET VALVE OF LEASE TANKAGE AND FOR GAS AT THE OUTLET VALVE AT THE WELLHEAD.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05739 C	OVERRIDING ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 1.00000000				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23619	B	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: ROYPDTO (C)		Paid by: ROYPDDBY (C)			
		PARREXPL	100.00000000	ALPHABOW ENERGY	10.15000000		
				TALLAHASSEE EXP	4.35000000		
				CANADIAN NATUR.	17.40750000		
				TOURMALINE OIL	8.96062500		
				ARC RESOURCES L	8.96062500		
				INCIPIENT EXPL	44.17125000		
				TARGET EXPLOR	6.00000000		

PERMITTED DEDUCTIONS -
SAME AS CROWN

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	10.15000000	
		TALLAHASSEE EXP	7.79168400	
		CDNRESNORTHAB	31.18017200	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23619	B			TOURMALINE OIL		16.05019800	
				RAZOR ENERGY CO		16.05019800	
				ABE-INCIPIENT		8.03059700	
				TARGET EXPLOR		10.74715100	

M22488	PNGLSE	CR	Eff: Jan 08, 1987	32.000	C05296	A No	WI	Area : STURGEON LAKE SOUTH
Sub: A	ROY		Exp: Jan 07, 1992	32.000	CDNRESNORTHAB		95.50000000	TWP 068 RGE 22 W5M LSD 1, 8
A	0587010157		Ext: 15	0.000	CRIMSON OIL		4.50000000	SEC 23
	CANADIAN NATUR.							PNG BELOW BASE TRIASSIC TO BASE
100.00000000	CANADIAN NATUR.				Total Rental:	112.00		LEDUC

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	32.000	0.000	Undev:	0.000	0.000	C05296 A	FO	Feb 22, 2001
	Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05296 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	95.50000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 10.00000000				
	S/S OIL: Min: 5.00000000	Max: 10.00000000	Min Pay:	23.83650	Prod/Sales:
	Other Percent: 10.00000000		Div:		Prod/Sales:
			Min:		Prod/Sales:

Paid to: ROYPDTO (C)

Paid by: ROYPDDBY (C)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22488	A	ALPHABOW ENERGY	20.41900000	CDNRESNORTHAB	100.00000000
		CDNRESNORTHAB	13.08900000		
		OBSIDIAN EN PTP	66.49200000		

GENERAL COMMENTS - Aug 29, 2012

GORR BECOMES PAYABLE UPON EARNING BY GENESIS (NOW VINTAGE). DSU % FOR GAS WILL CHANGE TO COMPLY WITH EUB ASSIGNED DSU SIZE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	CDNRESNORTHAB	95.50000000	
		CRIMSON OIL	4.50000000	

M22725	PNGLSE	CR	Eff: Jul 28, 1964	128.000	C05435 A No	WI	Area : GOOSE RIVER
Sub: A	WI		Exp: Jul 27, 1974	128.000	ALPHABOW ENERGY	34.66680000	TWP 069 RGE 20 W5M N 36
A	3513		Ext: 15	44.374	ENERCAPITA LTD.	49.88320000	PNG BELOW BASE TRIASSIC TO BASE
	PARAMOUNT RES				OLD HILLS OILS	15.45000000	BEAVERHILL_LAKE
100.00000000	ADVANTAGE ENERG						

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05435 A	JOA	Nov 16, 1971

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22725

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	44.374
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	34.66680000	
		ENERCAPITA LTD.	49.88320000	
		OLD HILLS OILS	15.45000000	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
NET ROYALTY	ALL	N	N	52.00000000 % of PROD
Roy Percent: 1.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
CHEYENNEEN	100.00000000	ALPHABOW ENERGY	66.66670000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22725	A			DUEWEST		33.33330000	
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M23384	PNGLIC	CR	Eff: Oct 27, 1994	640.000		WI	Area : STURGEON LAKE SOUTH
Sub: A	ROY		Exp: Oct 26, 1998	640.000	WHITECAP RESOUR	50.00000000	TWP 69 RGE 24 W5M N 5, N 6, SEC
A	5494100257		Ext: 15	0.000	CONOCOPHILLIPS4	50.00000000	7
	WHITECAP RESOUR						TWP 69 RGE 25 W5M E 12
100.00000000	WHITECAP RESOUR				Total Rental: 2240.00		(THIS SUB IS APPLICABLE TO

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	640.000	0.000	NProv:	0.000	0.000
		0.000	0.000			

(DO NOT ADD ANY NEW WELLS TO THIS SUB)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05546 A	OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of SALES
	Roy Percent:	6.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Related Contracts

C04844 A	P&S	Oct 18, 2017 (I)
C05546 A	ORR	Jan 15, 1999

Paid to: ROYPDTO (C)		Paid by: PAIDBY (R)	
ALPHABOW ENERGY	100.00000000	WHITECAP RESOUR	100.00000000

GENERAL COMMENTS -

THIS GORR IS APPLICABLE TO 26 WELLS ONLY. IT IS A SHARE OF THE PROCEEDS OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23384	A	SALE OF PRODUCTION AND NOT AN INTEREST IN LAND. SEE REMARKS ON LEASE ABSTRACTS FOR WELLS BY TITLE DOCUMENT. DEDUCTIONS: (1) CRUDE OIL, NGLS, CONDENSATE - COSTS OF TRANSPORTATION TO MARKET CONNECTION, COSTS OF MARKETING & COSTS OF TREATING. (2) NG, WHETHER PRODUCED ON ITS OWN OR AS SOLUTION GAS - COSTS OF MARKETING, GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. IF FACILITIES ARE OWNED BY GRANTOR, CHARGES MAY BE MADE IN ACCORDANCE WITH CHARGES ALLOWED BY CROWN, INCLUDING DEPRECIATION. (3) DEDUCTIONS OF ANY SUCH COSTS SHALL NOT RESULT IN ROYALTY OWNER INCURRING AN OBLIGATION TO MAKE PAYMENTS TO GRANTOR.
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (M)	
	ALBERTA ENERGY 100.00000000		WHITECAP RESOUR 50.00000000	
			CONOCOPHILLIPS4 50.00000000	

M23385	PNGLSE CR	Eff: Aug 03, 1995	256.000		WI	Area : STURGEON LAKE SOUTH
Sub: A	ROY	Exp: Aug 02, 2000	16.000	WHITECAP RESOUR	50.00000000	TWP 69 RGE 24 W5M LSD 12 SEC 8
A	0595080190	Ext: 15	0.000	CONOCOPHILLIPS4	50.00000000	PNG TO BASE TRIASSIC
	WHITECAP RESOUR					

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23385

Sub: A

100.00000000 WHITECAP RESOUR

Total Rental: 56.00

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

C05546 A ORR Jan 15, 1999

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05546 A	OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of SALES
	Roy Percent:	6.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	PAIDBY (R)
	ALPHABOW ENERGY 100.00000000		WHITECAP RESOUR 100.00000000

GENERAL COMMENTS -

THIS GORR IS APPLICABLE TO 26 WELLS ONLY. IT IS A SHARE OF THE PROCEEDS OF SALE OF PRODUCTION AND NOT AN INTEREST IN LAND. SEE REMARKS ON LEASE ABSTRACTS FOR WELLS BY TITLE DOCUMENT.

DEDUCTIONS:

(1) CRUDE OIL, NGLS, CONDENSATE - COSTS OF TRANSPORTATION TO MARKET CONNECTION, COSTS OF MARKETING & COSTS OF TREATING.

(2) NG, WHETHER PRODUCED ON ITS OWN OR AS SOLUTION GAS - COSTS OF MARKETING,

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23385 A GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. IF FACILITIES ARE OWNED BY GRANTOR, CHARGES MAY BE MADE IN ACCORDANCE WITH CHARGES ALLOWED BY CROWN, INCLUDING DEPRECIATION.
(3) DEDUCTIONS OF ANY SUCH COSTS SHALL NOT RESULT IN ROYALTY OWNER INCURRING AN OBLIGATION TO MAKE PAYMENTS TO GRANTOR.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		WHITECAP RESOUR 50.00000000		
		CONOCOPHILLIPS4 50.00000000		

M23386	PNGLSE CR	Eff: Jun 08, 1995	256.000		WI	Area : STURGEON LAKE SOUTH
Sub: A	ROY	Exp: Jun 07, 2000	256.000	WHITECAP RESOUR	50.00000000	TWP 69 RGE 24 W5M SEC 18
A	0595060113	Ext: 15	0.000	CONOCOPHILLIPS4	50.00000000	(THIS SUB IS APPLICABLE TO SPECIFIC WELLS ONLY - IT IS A SHARE OF THE PROCEEDS OF SALE OF PRODUCTION AND NOT AN INTEREST IN LAND)
100.00000000	WHITECAP RESOUR			Total Rental:	896.00	(DO NOT ADD ANY NEW WELLS TO THIS SUB)

Status	Hectares	Net	Hectares	Net
DEVELOPED	256.000	0.000	0.000	0.000

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23386	A		Royalty / Encumbrances		C04844 A	P&S	Oct 18, 2017 (I)
					C05546 A	ORR	Jan 15, 1999

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05546 A	OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of SALES
	Roy Percent: 6.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: PAIDBY (R)		
	ALPHABOW ENERGY 100.00000000		WHITECAP RESOUR 100.00000000		

GENERAL COMMENTS -

THIS GORR IS APPLICABLE TO 26 WELLS ONLY. IT IS A SHARE OF THE PROCEEDS OF SALE OF PRODUCTION AND NOT AN INTEREST IN LAND. SEE REMARKS ON LEASE ABSTRACTS FOR WELLS BY TITLE DOCUMENT.

DEDUCTIONS:

- (1) CRUDE OIL, NGLS, CONDENSATE - COSTS OF TRANSPORTATION TO MARKET CONNECTION, COSTS OF MARKETING & COSTS OF TREATING.
- (2) NG, WHETHER PRODUCED ON ITS OWN OR AS SOLUTION GAS - COSTS OF MARKETING, GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. IF FACILITIES ARE OWNED BY GRANTOR, CHARGES MAY BE MADE IN ACCORDANCE WITH CHARGES ALLOWED BY CROWN, INCLUDING DEPRECIATION.
- (3) DEDUCTIONS OF ANY SUCH COSTS SHALL NOT RESULT IN ROYALTY OWNER INCURRING AN OBLIGATION TO MAKE PAYMENTS TO GRANTOR.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23386	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (M)		
		ALBERTA ENERGY	100.00000000	WHITECAP RESOUR	50.00000000		
				CONOCOPHILLIPS4	50.00000000		

M23387	PNGLIC	CR	Eff: May 30, 1995	2,048.000		WI
Sub: A	ROY		Exp: May 29, 1999	2,048.000	WHITECAP RESOUR	50.00000000
A	5495050180		Ext: 15	0.000	CONOCOPHILLIPS4	50.00000000
	WHITECAP RESOUR					
100.00000000	WHITECAP RESOUR				Total Rental: 7168.00	

Area : STURGEON LAKE SOUTH
TWP 69 RGE 25 W5M N 9, N 10,
13, 14, 15, 16, 21, 22, 23
(THIS SUB IS APPLICABLE TO
SPECIFIC WELLS ONLY - IT IS A
SHARE OF THE PROCEEDS OF SALE
OF PRODUCTION AND NOT AN
INTEREST IN LAND)
(DO NOT ADD ANY NEW WELLS TO
THIS SUB)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	1,792.000	0.000	Undev:	256.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05546 A ORR Jan 15, 1999

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05546 A	OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of SALES
	Roy Percent:				6.00000000
	Deduction:				NO
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)		Paid by: PAIDBY (R)		
ALPHABOW ENERGY	100.00000000	WHITECAP RESOUR	100.00000000	

GENERAL COMMENTS -

THIS GORR IS APPLICABLE TO 26 WELLS ONLY. IT IS A SHARE OF THE PROCEEDS OF SALE OF PRODUCTION AND NOT AN INTEREST IN LAND. SEE REMARKS ON LEASE ABSTRACTS FOR WELLS BY TITLE DOCUMENT.

DEDUCTIONS:

(1) CRUDE OIL, NGLS, CONDENSATE - COSTS OF TRANSPORTATION TO MARKET CONNECTION, COSTS OF MARKETING & COSTS OF TREATING.

(2) NG, WHETHER PRODUCED ON ITS OWN OR AS SOLUTION GAS - COSTS OF MARKETING, GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. IF FACILITIES ARE OWNED BY GRANTOR, CHARGES MAY BE MADE IN ACCORDANCE WITH CHARGES ALLOWED BY CROWN, INCLUDING DEPRECIATION.

(3) DEDUCTIONS OF ANY SUCH COSTS SHALL NOT RESULT IN ROYALTY OWNER INCURRING AN OBLIGATION TO MAKE PAYMENTS TO GRANTOR.

M23387

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23387	A	ALBERTA ENERGY	100.00000000		WHITECAP RESOUR	50.00000000	
					CONOCOPHILLIPS4	50.00000000	

M23388	PNGLSE	CR	Eff: Apr 13, 1995	64.000		WI	Area : STURGEON LAKE SOUTH
Sub: A	ROY		Exp: Apr 12, 2000	64.000	WHITECAP RESOUR	50.00000000	TWP 69 RGE 25 W5M NW12
A	0595040200		Ext: 15	0.000	CONOCOPHILLIPS4	50.00000000	(THIS SUB IS APPLICABLE TO
	WHITECAP RESOUR						SPECIFIC WELLS ONLY - IT IS A
100.00000000	WHITECAP RESOUR			Total Rental: 224.00			SHARE OF THE PROCEEDS OF SALE

Status	Hectares	Net	Hectares	Net
	Prod: 0.000	0.000	NProd: 0.000	0.000
DEVELOPED	Dev: 64.000	0.000	Undev: 0.000	0.000
	Prov: 0.000	0.000	NProv: 0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05546 A ORR Jan 15, 1999

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05546 A	OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of SALES

Roy Percent: 6.00000000

Deduction: NO

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

ALPHABOW ENERGY 100.00000000

Paid by: PAIDBY (R)

WHITECAP RESOUR 100.00000000

GENERAL COMMENTS -

THIS GORR IS APPLICABLE TO 26 WELLS ONLY. IT IS A SHARE OF THE PROCEEDS OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23388 A SALE OF PRODUCTION AND NOT AN INTEREST IN LAND. SEE REMARKS ON LEASE ABSTRACTS FOR WELLS BY TITLE DOCUMENT.
 DEDUCTIONS:
 (1) CRUDE OIL, NGLS, CONDENSATE - COSTS OF TRANSPORTATION TO MARKET CONNECTION, COSTS OF MARKETING & COSTS OF TREATING.
 (2) NG, WHETHER PRODUCED ON ITS OWN OR AS SOLUTION GAS - COSTS OF MARKETING, GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. IF FACILITIES ARE OWNED BY GRANTOR, CHARGES MAY BE MADE IN ACCORDANCE WITH CHARGES ALLOWED BY CROWN, INCLUDING DEPRECIATION.
 (3) DEDUCTIONS OF ANY SUCH COSTS SHALL NOT RESULT IN ROYALTY OWNER INCURRING AN OBLIGATION TO MAKE PAYMENTS TO GRANTOR.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		WHITECAP RESOUR	50.00000000	
		CONOCOPHILLIPS4	50.00000000	

M23389	PNGLSE CR	Eff: Apr 13, 1995	256.000		WI	Area : STURGEON LAKE SOUTH
Sub: A	ROY	Exp: Apr 12, 2000	256.000	WHITECAP RESOUR	50.00000000	TWP 69 RGE 25 W5M SEC 24
A	0595040201	Ext: 15	0.000	CONOCOPHILLIPS4	50.00000000	(THIS SUB IS APPLICABLE TO SPECIFIC WELLS ONLY - IT IS A
	WHITECAP RESOUR					

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23389

Sub: A

100.00000000 WHITECAP RESOUR

Total Rental: 896.00

SHARE OF THE PROCEEDS OF SALE OF PRODUCTION AND NOT AN INTEREST IN LAND) (DO NOT ADD ANY NEW WELLS TO THIS SUB)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05546 A ORR Jan 15, 1999

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05546 A	OVERRIDING ROYALTY	ALL	N	N	50.00000000 % of SALES
	Roy Percent:	6.00000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	PAIDBY (R)
	ALPHABOW ENERGY 100.00000000		WHITECAP RESOUR 100.00000000

GENERAL COMMENTS -

THIS GORR IS APPLICABLE TO 26 WELLS ONLY. IT IS A SHARE OF THE PROCEEDS OF SALE OF PRODUCTION AND NOT AN INTEREST IN LAND. SEE REMARKS ON LEASE ABSTRACTS FOR WELLS BY TITLE DOCUMENT.

DEDUCTIONS:

(1) CRUDE OIL, NGLS, CONDENSATE - COSTS OF TRANSPORTATION TO MARKET CONNECTION, COSTS OF MARKETING & COSTS OF TREATING.

(2) NG, WHETHER PRODUCED ON ITS OWN OR AS SOLUTION GAS - COSTS OF MARKETING,

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23389 A GATHERING, TRANSPORTING, TREATING, PROCESSING, COMPRESSION, ABSORPTION, OR OTHER PLANT EXTRACTION OR STABILIZATION. IF FACILITIES ARE OWNED BY GRANTOR, CHARGES MAY BE MADE IN ACCORDANCE WITH CHARGES ALLOWED BY CROWN, INCLUDING DEPRECIATION.
(3) DEDUCTIONS OF ANY SUCH COSTS SHALL NOT RESULT IN ROYALTY OWNER INCURRING AN OBLIGATION TO MAKE PAYMENTS TO GRANTOR.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		WHITECAP RESOUR 50.00000000		
		CONOCOPHILLIPS4 50.00000000		

M23379	PNGLSE	CR	Eff: Nov 07, 1977	256.000	C05544	C No	WI	Area : STUMP LAKE
Sub: B	ROY		Exp: Nov 06, 1987	256.000	ADVANTAGE ENERG	100.00000000		TWP 71 RGE 21 W5M SEC 26
A	0177110011		Ext: 15	0.000				PNG TO BASE BLUESKY-BULLHEAD
	ADVANTAGE ENERG				Total Rental:	896.00		EXCL NG IN GETHING
100.00000000	SPYGLASS RESOUR							(BETWEEN 3962" & 4000")

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev: 0.000	0.000	Undev: 256.000	0.000	C05544 C ORR Mar 11, 1992
	Prov: 0.000	0.000	NProv: 0.000	0.000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23379 B _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05544 C	OVERRIDING ROYALTY	ALL	N	N	12.50000000	% of PROD	
	Roy Percent: 5.00000000						
	Deduction: NO						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: ROYPDTO (C)		Paid by: WI	(C)			
	ALPHABOW ENERGY 100.00000000		ADVANTAGE ENERG	100.00000000			
	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
	LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD	
	Roy Percent:						
	Deduction: STANDARD						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: LESSOR (M)		Paid by: WI	(C)			
	ALBERTA ENERGY 100.00000000		ADVANTAGE ENERG	100.00000000			

M23379	PNGLSE CR	Eff: Nov 07, 1977	256.000	C05544 C No	WI	Area : STUMP LAKE
Sub: A	ROY	Exp: Nov 06, 1987	256.000	ADVANTAGE ENERG	100.00000000	TWP 71 RGE 21 W5M SEC 27
A	0177110011	Ext: 15	0.000			PNG TO BASE BLUESKY-BULLHEAD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23379

Sub: A ADVANTAGE ENERG
100.00000000 SPYGLASS RESOUR

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05544 D	ORR	Mar 11, 1992
C05544 C	ORR	Mar 11, 1992

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05544 C	OVERRIDING ROYALTY	ALL	N	N	12.50000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 100.00000000		ADVANTAGE ENERG 100.00000000		

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23379 A **Paid to:** LESSOR (M) **Paid by:** WI (C)
 ALBERTA ENERGY 100.00000000 ADVANTAGE ENER 100.00000000

M22698 PNGLSE CR **Eff:** Nov 16, 2006 64.000 C05398 A No WI Area : PUSKWA
Sub: A WI **Exp:** Nov 15, 2011 64.000 ALPHABOW ENERGY 40.00000000 TWP 072 RGE 25 W5M SW 30
A 0506110378 **Ext:** 15 25.600 PARAMOUNT RES 60.00000000 (EXCL 100/06-30-072-25W5/00
 PARAMOUNT RES PENALTY WELL)
100.00000000 PARAMOUNT RES Total Rental: 224.00 PNG BELOW BASE BANFF TO BASE
 BEAVERHILL_LAKE

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	25.600
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05398 A JOA Mar 21, 2007
C05484 B ORR Nov 01, 2007

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05484 B	OVERRIDING ROYALTY	ALL	N	N	40.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	NXT ENERGY INC 100.00000000		ALPHABOW ENERGY 100.00000000		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22698 A **PENALTY - Jun 28, 2016**
 AS PER CONFIRMATION BY HUGO POTTS (PENGROWTH'S SENIOR COUNSEL), PENGROWTH IS NOT RESPONSIBLE FOR PAYING THIS ROYALTY UNTIL PAYOUT HAS OCCURRED ON THE 100/06-30-072-25W5/00 WELL AND PENGROWTH COMES BACK IN WITH A WORKING INTEREST.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) MINISTER OF FI.	100.00000000	Paid by: WI	(C)	
		ALPHABOW ENERGY	40.00000000	
		PARAMOUNT RES	60.00000000	

M22698	PNGLSE CR	Eff: Nov 16, 2006	64.000	C05398 B No	BPOO	APPO	Area : PUSKWA
Sub: B	PEN	Exp: Nov 15, 2011	64.000	PARAMOUNT RES	100.00000000	60.00000000	TWP 072 RGE 25 W5M SW 30
A	0506110378	Ext: 15	0.000	ALPHABOW ENERGY		40.00000000	(100/06-30-072-25W5/00 PENALTY WELL ONLY)
100.00000000	PARAMOUNT RES	Count Acreage = No		Total Rental: 0.00			PNG BELOW BASE BANFF TO BASE BEAVERHILL_LAKE

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05398 B JOA Mar 21, 2007
							C05484 B ORR Nov 01, 2007

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22698 B _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05484 B	OVERRIDING ROYALTY	ALL	N	N	40.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	NXT ENERGY INC 100.00000000		ALPHABOW ENERGY 100.00000000		

PENALTY - Jun 28, 2016

AS PER CONFIRMATION BY HUGO POTTS (PENGROWTH'S SENIOR COUNSEL), PENGROWTH IS NOT RESPONSIBLE FOR PAYING THIS ROYALTY UNTIL PAYOUT HAS OCCURRED ON THE 100/06-30-072-25W5/00 WELL AND PENGROWTH COMES BACK IN WITH A WORKING INTEREST.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPPO (C)		
MINISTER OF FI. 100.00000000		PARAMOUNT RES 100.00000000		
		ALPHABOW ENERGY		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22698 B

Report Date: Dec 05, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

Report Total:	Total Gross:	65,978.356	Total Net:	42,936.056				
	Prod Gross:	834.316	Prod Net:	198.075	NProd Gross:	648.040	NProd Net:	422.030
	Dev Gross:	58,102.336	Dev Net:	39,717.982	Undev Gross :	7,876.020	Undev Net :	3,218.071
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net:	0.000

** End of Report **

Wells:

See attached Well List.

Bench Creek - Well List

Type	Area Name	License #	Well UWI	Status	Licensee	Company WI%
Well	W5/W6	0181201	100/14-12-042-01W5/00	Abandoned Zn	Glencoe Resources Ltd.	55.00%
Well	W5/W6	0181201	100/14-12-042-01W5/02	Abandoned	Glencoe Resources Ltd.	55.00%
Well	W5/W6	0178867	100/02-13-042-01W5/00	Abandoned Zn	Glencoe Resources Ltd.	55.00%
Well	W5/W6	0181721	100/08-13-042-01W5/00	Suspended Oil	Tourmaline Oil Corp.	55.00%
Well	W5/W6	0181721	100/08-13-042-01W5/02	Drilled & Cased	Tourmaline Oil Corp.	0.00%
Well	W5/W6	0181721	100/08-13-042-01W5/03	Gas	Tourmaline Oil Corp.	55.00%
Well	W5/W6	0089231	100/15-22-046-17W5/02	Gas	Canlin Energy Corporation	7.0288%
Well	W5/W6	0077149	100/06-23-046-17W5/02	Abandoned Zn	Canlin Energy Corporation	7.0288%
Well	W5/W6	0077149	100/07-23-046-17W5/00	Abandoned & Whip	Canlin Energy Corporation	7.0288%
Well	W5/W6	0089231	100/07-27-046-17W5/00	Abandoned & Whip	Canlin Energy Corporation	7.0288%
Well	W5/W6	0084883	100/02-34-046-17W5/00	Suspended Gas	Canlin Energy Corporation	7.0288%
Well	W5/W6	0110709	102/02-34-046-17W5/00	Abandoned Zn	Cenovus Energy Inc.	1.4453%
Well	W5/W6	0110709	102/02-34-046-17W5/02	Abandoned	Cenovus Energy Inc.	1.4453%
Well	W5/W6	0067295	100/06-01-047-17W5/00	Abandoned & Whip	Canlin Energy Corporation	TBD
Well	W5/W6	0067295	100/06-01-047-17W5/02	Abandoned Zn	Canlin Energy Corporation	7.0288%
Well	W5/W6	0067295	100/06-01-047-17W5/03	Suspended Gas	Canlin Energy Corporation	TBD
Well	W5/W6	0157274	100/05-02-047-17W5/00	Abandoned & Whip	Canlin Energy Corporation	7.0288%
Well	W5/W6	0157274	100/05-02-047-17W5/02	Abandoned & Whip	Canlin Energy Corporation	TBD
Well	W5/W6	0157274	100/07-02-047-17W5/03	Abandoned	Canlin Energy Corporation	7.0288%
Well	W5/W6	0059180	100/11-08-047-17W5/00	Suspended Gas	Canlin Energy Corporation	7.0288%
Well	W5/W6	0072319	102/11-10-047-17W5/00	Gas	Canlin Energy Corporation	7.0288%
Well	W5/W6	0310425	100/05-15-047-17W5/00	Suspended Gas	Canlin Energy Corporation	7.0288%
Well	W5/W6	0063420	100/11-19-047-17W5/00	Abandoned Zn	Canlin Energy Corporation	7.0288%
Well	W5/W6	0063298	100/06-21-047-17W5/00	Suspended Gas	Canlin Energy Corporation	7.0288%
Well	W5/W6	0326860	100/05-22-047-17W5/00	Suspended	Canlin Energy Corporation	7.0288%
Well	W5/W6	0072270	100/06-29-047-17W5/00	Gas	Canlin Energy Corporation	7.0288%
Well	W5/W6	0055152	100/06-31-047-17W5/00	Gas	Canlin Energy Corporation	7.0288%
Well	W5/W6	0090996	100/11-25-047-18W5/00	Abandoned	Canlin Energy Corporation	7.0288%
Well	W5/W6	0135782	100/06-07-049-15W5/00	Abandoned Zn	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0135782	100/06-07-049-15W5/02	Abandoned & Re-Ente	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0135782	100/06-07-049-15W5/03	Abandoned Zn	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0135782	100/06-07-049-15W5/04	Suspended Oil	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0239709	102/07-31-051-17W5/00	Suspended Gas	AlphaBow Energy Ltd.	21.00%
Well	W5/W6	0374330	100/10-36-051-28W5/00	Drilled & Cased	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0044453	100/15-22-052-16W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0051254	100/10-05-052-17W5/00	Abandoned Zn	AlphaBow Energy Ltd.	60.00%
Well	W5/W6	0398386	100/01-18-052-17W5/00	Gas	Westbrick Energy Ltd.	0.00%
Well	W5/W6	0278151	102/10-18-052-17W5/00	Abandoned Zn	Westbrick Energy Ltd.	0.00%
Well	W5/W6	0206894	102/06-21-052-17W5/00	Gas	AlphaBow Energy Ltd.	42.00%
Well	W5/W6	0402141	100/14-21-052-17W5/00	Gas	Tourmaline Oil Corp.	0.00%
Well	W5/W6	0219775	100/06-22-052-17W5/00	Suspended Gas	Canadian Natural Resources Ltd.	0.00%
Well	W5/W6	0397324	100/13-22-052-17W5/00	Gas	Tourmaline Oil Corp.	0.00%
Well	W5/W6	0213670	100/10-23-052-17W5/00	Drilled & Cased	Canadian Natural Resources Ltd.	0.00%
Well	W5/W6	0396595	100/04-28-052-17W5/00	Gas	Tourmaline Oil Corp.	0.00%

		0228483	102/07-28-052-17W5/00	Suspended Gas	Canadian Natural Resources Ltd.	0.00%
Well	W5/W6	0415578	100/09-28-052-17W5/00	Gas	Tourmaline Oil Corp.	0.00%
		0216822	100/11-01-052-18W5/02	Gas	Canadian Natural Resources Ltd.	21.00%
Well	W5/W6	0038091	100/09-12-052-18W5/00	Suspended Gas	AlphaBow Energy Ltd.	42.00%
Well	W5/W6	0038091	100/09-12-052-18W5/02	Suspended Gas	AlphaBow Energy Ltd.	42.00%
Well	W5/W6	0376868	100/16-16-052-23W5/00	Abandoned Zn	Tourmaline Oil Corp.	19.00%
Well	W5/W6	0376868	100/16-16-052-23W5/02	Abandoned Zn	Tourmaline Oil Corp.	19.00%
Well	W5/W6	0227241	100/06-01-052-27W5/00	Abandoned & Whip	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0227241	100/11-01-052-27W5/02	Abandoned	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0228682	100/06-13-052-27W5/00	Abandoned	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0208970	100/06-16-052-27W5/00	Abandoned & Whip	Petrus Resources Corp.	GOR
Well	W5/W6	0208970	100/06-16-052-27W5/02	Suspended Gas	Petrus Resources Corp.	GOR
Well	W5/W6	0208603	100/09-16-052-27W5/02	Suspended Oil	Petrus Resources Corp.	GOR
Well	W5/W6	0208603	100/15-16-052-27W5/00	Abandoned & Whip	Petrus Resources Corp.	TBD
Well	W5/W6	0234271	100/11-26-052-27W5/00	Abandoned	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0208972	100/10-31-052-27W5/02	Suspended Gas	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0208972	100/11-31-052-27W5/00	Abandoned & Whip	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0208972	100/15-31-052-27W5/03	Abandoned	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0257385	100/06-25-052-28W5/00	Abandoned	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0197071	100/01-36-052-28W5/00	Abandoned	AlphaBow Energy Ltd.	25.00%
Well	W5/W6	0151491	100/08-07-053-18W5/00	Suspended Oil	AlphaBow Energy Ltd.	35.00%
Well	W5/W6	0151491	100/08-07-053-18W5/02	Oil	AlphaBow Energy Ltd.	35.00%
Well	W5/W6	0149762	102/10-07-053-18W5/00	Suspended Gas	AlphaBow Energy Ltd.	29.05%
Well	W5/W6	0211420	102/11-14-053-18W5/00	Abandoned	AlphaBow Energy Ltd.	21.00%
Well	W5/W6	0091889	100/10-36-053-18W5/00	Abandoned & Re-Ente	Canadian Natural Resources Ltd.	70.00%
Well	W5/W6	0259201	100/10-36-053-18W5/02	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0252239	100/04-06-053-19W5/00	Gas	AlphaBow Energy Ltd.	42.00%
Well	W5/W6	0377772	100/12-06-053-19W5/00	Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0422272	100/05-22-053-19W5/00	Suspended Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0251378	100/02-19-053-20W5/00	Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0407490	100/11-19-053-20W5/00	Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0366084	100/16-19-053-20W5/00	Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0236254	100/05-13-053-21W5/00	Abandoned	Peyto Exploration & Development Corp.	14.00%
Well	W5/W6	0490290	100/08-13-053-21W5/00	Gas	Peyto Exploration & Development Corp.	0.00%
Well	W5/W6	0274976	100/10-13-053-21W5/00	Suspended Gas	Peyto Exploration & Development Corp.	14.00%
Well	W5/W6	0276985	100/14-13-053-21W5/00	Suspended Gas	Peyto Exploration & Development Corp.	14.00%
Well	W5/W6	0490759	100/04-14-053-21W5/00	Gas	Peyto Exploration & Development Corp.	0.00%
Well	W5/W6	0490760	100/05-14-053-21W5/00	Gas	Peyto Exploration & Development Corp.	0.00%
Well	W5/W6	0236892	100/09-14-053-21W5/00	Drilled & Cased	Peyto Exploration & Development Corp.	14.00%
Well	W5/W6	0236892	100/09-14-053-21W5/02	Suspended Gas	Peyto Exploration & Development Corp.	14.00%
Well	W5/W6	0490761	100/12-14-053-21W5/00	Gas	Peyto Exploration & Development Corp.	0.00%
Well	W5/W6	0336600	100/03-25-053-21W5/00	Gas	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0318196	100/06-25-053-21W5/00	Gas	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0391209	100/07-25-053-21W5/00	Gas	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0262668	102/11-25-053-21W5/00	Gas	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0262668	102/11-25-053-21W5/02	Commingled	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0270684	100/16-25-053-21W5/00	Suspended Gas	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0270684	100/16-25-053-21W5/02	Commingled	Peyto Exploration & Development Corp.	GOR

Well	W5/W6	0268371	102/11-28-053-21W5/00	Abandoned	Sinopec Canada Energy Ltd.	52.00%
Well	W5/W6	0318696	100/02-05-053-24W5/00	Abandoned & Whip	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0318696	100/03-05-053-24W5/02	Abandoned & Whip	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0318696	100/03-05-053-24W5/03	Abandoned Zn	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0412566	100/06-05-053-24W5/00	Gas	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417240	100/13-06-053-24W5/02	Gas	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417240	100/13-06-053-24W5/03	Commingled	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417240	100/13-06-053-24W5/04	Commingled	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417240	100/13-06-053-24W5/05	Commingled	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417240	100/13-06-053-24W5/06	Commingled	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417110	100/14-07-053-24W5/00	Gas	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417110	100/14-07-053-24W5/02	Commingled	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417110	100/14-07-053-24W5/03	Commingled	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417110	100/14-07-053-24W5/04	Commingled	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417110	100/14-07-053-24W5/05	Commingled	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417110	100/14-07-053-24W5/06	Commingled	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417110	100/14-07-053-24W5/07	Commingled	Canadian Natural Resources Ltd.	12.00%
Well	W5/W6	0417240	100/16-01-053-25W5/00	Abandoned & Whip	Canadian Natural Resources Ltd.	N/A
Well	W5/W6	0221560	100/16-28-054-17W5/00	Abandoned	Arrow Point Oil & Gas Ltd.	17.50%
Well	W5/W6	0291030	100/02-06-054-18W5/03	Suspended Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0253670	100/07-22-054-18W5/03	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0234232	100/16-22-054-18W5/02	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0410555	100/08-28-054-18W5/00	Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0087554	100/15-28-054-18W5/00	Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0163716	100/02-30-054-18W5/00	Drilled & Cased	AlphaBow Energy Ltd.	56.00%
Well	W5/W6	0163716	100/02-30-054-18W5/02	Suspended Gas	AlphaBow Energy Ltd.	56.00%
Well	W5/W6	0163716	100/02-30-054-18W5/03	Drilled & Cased	AlphaBow Energy Ltd.	56.00%
Well	W5/W6	0163716	100/02-30-054-18W5/04	Drilled & Cased	AlphaBow Energy Ltd.	56.00%
Well	W5/W6	0087732	100/10-31-054-18W5/00	Suspended Oil	AlphaBow Energy Ltd.	52.50%
Well	W5/W6	0091007	100/15-32-054-18W5/00	Oil	AlphaBow Energy Ltd.	61.25%
Well	W5/W6	0083558	100/05-33-054-18W5/00	Oil	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0083558	100/05-33-054-18W5/02	Suspended Oil	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0078545	100/13-33-054-18W5/00	Oil	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0078545	100/13-33-054-18W5/02	Suspended Oil	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0208657	100/01-35-054-19W5/00	Abandoned Zn	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0208657	100/01-35-054-19W5/02	Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0208657	100/01-35-054-19W5/03	Commingled	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0150547	100/14-32-055-14W5/00	Gas	AlphaBow Energy Ltd.	82.7084%
Well	W5/W6	0089414	100/12-06-055-17W5/00	Suspended Oil	Long Run Exploration Ltd.	3.0817%
Well	W5/W6	0083552	100/11-01-055-18W5/00	Abandoned Zn	AlphaBow Energy Ltd.	45.3273%
Well	W5/W6	0083552	100/11-01-055-18W5/02	Suspended Oil	AlphaBow Energy Ltd.	43.0283%
Well	W5/W6	0077022	100/14-04-055-18W5/00	Oil	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0077022	100/14-04-055-18W5/02	Commingled	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0083017	100/16-05-055-18W5/00	Oil	AlphaBow Energy Ltd.	52.50%
Well	W5/W6	0083017	100/16-05-055-18W5/02	Commingled	AlphaBow Energy Ltd.	52.50%
Well	W5/W6	0076545	100/08-08-055-18W5/00	Oil	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0076545	100/08-08-055-18W5/02	Suspended Oil	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0397095	100/09-08-055-18W5/00	Drilled & Cased	AlphaBow Energy Ltd.	70.00%

Well	W5/W6	0074331	100/14-08-055-18W5/00	Oil	AlphaBow Energy Ltd.	48.8542%
Well	W5/W6	0074331	100/14-08-055-18W5/02	Commingled	AlphaBow Energy Ltd.	48.8542%
Well	W5/W6	0072374	100/04-09-055-18W5/00	Suspended Oil	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0072374	100/04-09-055-18W5/02	Oil	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0067186	100/12-09-055-18W5/00	Suspended Oil	AlphaBow Energy Ltd.	59.0625%
Well	W5/W6	0034041	100/07-15-055-18W5/00	Suspended Gas	AlphaBow Energy Ltd.	48.8542%
Well	W5/W6	0034041	100/07-15-055-18W5/02	Drilled & Cased	AlphaBow Energy Ltd.	48.8542%
Well	W5/W6	0084225	100/02-17-055-18W5/00	Oil	AlphaBow Energy Ltd.	48.8542%
Well	W5/W6	0084225	100/02-17-055-18W5/02	Suspended Oil	AlphaBow Energy Ltd.	48.8542%
Well	W5/W6	0086941	100/07-18-055-18W5/00	Abandoned Zn	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0086941	100/07-18-055-18W5/02	Abandoned	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0071462	100/16-18-055-18W5/00	Oil	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0071462	100/16-18-055-18W5/02	Commingled	AlphaBow Energy Ltd.	55.4167%
Well	W5/W6	0090269	100/01-19-055-18W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.0000%
Well	W5/W6	0397251	100/05-19-055-18W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.0000%
Well	W5/W6	0090267	100/12-19-055-18W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.0000%
Well	W5/W6	0088026	100/04-30-055-18W5/00	Abandoned Zn	AlphaBow Energy Ltd.	66.4222%
Well	W5/W6	0090268	100/12-30-055-18W5/00	Oil	AlphaBow Energy Ltd.	65.1000%
Well	W5/W6	0207469	100/12-17-055-19W5/00	Abandoned Zn	Sinopec Canada Energy Ltd.	3.2813%
Well	W5/W6	0212674	100/01-19-055-19W5/00	Abandoned	Sinopec Canada Energy Ltd.	4.3750%
Well	W5/W6	0414398	103/01-19-055-19W5/00	Gas	Tourmaline Oil Corp.	4.3750%
Well	W5/W6	0405814	100/06-19-055-19W5/02	Abandoned & Whip	Tourmaline Oil Corp.	4.00%
Well	W5/W6	0184565	100/07-19-055-19W5/00	Abandoned Zn	Tourmaline Oil Corp.	10.8500%
Well	W5/W6	0184565	100/07-19-055-19W5/02	Abandoned	Tourmaline Oil Corp.	7.2940%
Well	W5/W6	0405814	100/08-19-055-19W5/03	Gas	Tourmaline Oil Corp.	4.3750%
Well	W5/W6	0405814	100/12-19-055-19W5/00	Abandoned & Whip	Tourmaline Oil Corp.	4.3750%
Well	W5/W6	0314117	100/15-19-055-19W5/00	Gas	Sinopec Canada Energy Ltd.	4.3750%
Well	W5/W6	0314117	100/15-19-055-19W5/02	Drilled & Cased	Sinopec Canada Energy Ltd.	4.3750%
Well	W5/W6	0280424	100/04-21-055-19W5/00	Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0280424	100/04-21-055-19W5/02	Drilled & Cased	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0214686	100/12-21-055-19W5/00	Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0124020	100/11-22-055-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0124020	100/11-22-055-19W5/02	Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0438263	100/04-28-055-19W5/00	Gas	AlphaBow Energy Ltd.	52.50%
Well	W5/W6	0390785	100/07-28-055-19W5/00	Gas	AlphaBow Energy Ltd.	52.50%
Well	W5/W6	0390785	100/07-28-055-19W5/02	Drilled & Cased	AlphaBow Energy Ltd.	52.50%
Well	W5/W6	0390785	100/07-28-055-19W5/03	Drilled & Cased	AlphaBow Energy Ltd.	52.50%
Well	W5/W6	0390785	100/07-28-055-19W5/04	Drilled & Cased	AlphaBow Energy Ltd.	52.50%
Well	W5/W6	0073213	100/15-35-055-19W5/00	Abandoned	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0073213	100/15-35-055-19W5/02	Commingled	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0054555	100/04-36-055-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0054555	100/04-36-055-19W5/02	Commingled	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0367064	102/11-03-056-17W5/00	Drilled & Cased	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0367064	102/11-03-056-17W5/02	Drilled & Cased	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0082576	100/12-02-056-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	48.0667%
Well	W5/W6	0082576	100/12-02-056-19W5/02	Suspended Oil	AlphaBow Energy Ltd.	53.4916%
Well	W5/W6	0081600	100/08-03-056-19W5/00	Abandoned Zn	AlphaBow Energy Ltd.	49.8457%
Well	W5/W6	0081600	100/08-03-056-19W5/02	Abandoned	AlphaBow Energy Ltd.	49.8457%

Well	W5/W6	0311069	100/11-06-056-19W5/02	Abandoned	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0124770	100/07-07-056-19W5/00	Abandoned Zn	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0124770	100/07-07-056-19W5/02	Drilled & Cased	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0091374	102/09-09-056-19W5/00	Abandoned	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0091374	102/09-09-056-19W5/02	Commingled	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0044292	100/07-10-056-19W5/00	Oil	AlphaBow Energy Ltd.	48.1037%
Well	W5/W6	0430903	100/16-10-056-19W5/00	Drilled & Cased	AlphaBow Energy Ltd.	60.3863%
Well	W5/W6	0092507	100/04-15-056-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	48.1037%
Well	W5/W6	0092507	100/04-15-056-19W5/02	Suspended Oil	AlphaBow Energy Ltd.	53.4916%
Well	W5/W6	0053638	100/16-16-056-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	48.1037%
Well	W5/W6	0082258	100/09-17-056-19W5/00	Abandoned	AlphaBow Energy Ltd.	81.3954%
Well	W5/W6	0082258	100/09-17-056-19W5/02	Commingled	AlphaBow Energy Ltd.	81.3954%
Well	W5/W6	0081814	100/09-20-056-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	48.1037%
Well	W5/W6	0081814	100/09-20-056-19W5/02	Suspended Oil	AlphaBow Energy Ltd.	56.9768%
Well	W5/W6	0097328	100/06-21-056-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	48.1037%
Well	W5/W6	0226409	100/15-21-056-19W5/02	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0055896	100/06-28-056-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0397215	100/12-28-056-19W5/00	Drilled & Cased	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0107872	100/02-29-056-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	35.00%
Well	W5/W6	0056693	100/07-29-056-19W5/00	Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0403529	100/15-29-056-19W5/02	Drilled & Cased	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0085699	100/11-31-056-19W5/00	Commingled	AlphaBow Energy Ltd.	57.50%
Well	W5/W6	0085699	100/11-31-056-19W5/02	Oil	AlphaBow Energy Ltd.	57.50%
Well	W5/W6	0182230	100/16-31-056-19W5/00	Abandoned Zn	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0182230	100/16-31-056-19W5/02	Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0048227	102/01-32-056-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0072851	100/12-32-056-19W5/00	Abandoned	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0125744	100/10-12-056-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0127280	100/06-13-056-20W5/00	Abandoned Zn	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0127280	100/06-13-056-20W5/02	Drilled & Cased	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0127300	100/09-14-056-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0127300	100/09-14-056-20W5/02	Drilled & Cased	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0374794	100/02-23-056-20W5/00	Abandoned	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0085181	100/07-23-056-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	46.6690%
Well	W5/W6	0085181	100/07-23-056-20W5/02	Suspended Oil	AlphaBow Energy Ltd.	46.6690%
Well	W5/W6	0127375	100/11-23-056-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0438126	100/02-26-056-20W5/00	Gas	Peyto Exploration & Development Corp.	GOR
Well	W5/W6	0123576	100/06-26-056-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	46.6690%
Well	W5/W6	0127395	100/07-27-056-20W5/00	Abandoned Zn	AlphaBow Energy Ltd.	46.6690%
Well	W5/W6	0111163	100/14-27-056-20W5/00	Abandoned Zn	AlphaBow Energy Ltd.	46.6690%
Well	W5/W6	0111163	100/14-27-056-20W5/02	Suspended Oil	AlphaBow Energy Ltd.	46.6690%
Well	W5/W6	0111163	100/14-27-056-20W5/03	Commingled	AlphaBow Energy Ltd.	46.6690%
Well	W5/W6	0086316	100/01-01-057-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0086316	100/01-01-057-20W5/02	Commingled	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0078876	100/11-01-057-20W5/00	Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0089639	100/01-02-057-20W5/00	Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0131755	100/10-08-057-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0091869	100/01-11-057-20W5/00	Abandoned Zn	AlphaBow Energy Ltd.	58.3333%

Well	W5/W6	0091869	100/01-11-057-20W5/02	Commingled	AlphaBow Energy Ltd.	58.3333%
Well	W5/W6	0091869	100/01-11-057-20W5/03	Oil	AlphaBow Energy Ltd.	58.3333%
Well	W5/W6	0091869	100/01-11-057-20W5/04	Commingled	AlphaBow Energy Ltd.	58.3333%
Well	W5/W6	0415311	100/13-14-057-20W5/00	Oil	AlphaBow Energy Ltd.	48.8370%
Well	W5/W6	0371515	100/03-22-057-20W5/00	Abandoned Zn	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0371515	100/03-22-057-20W5/02	Suspended Oil	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0408609	100/08-22-057-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0411840	100/13-22-057-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0414208	100/03-27-057-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	43.7500%
Well	W5/W6	0414207	100/01-28-057-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	43.7499%
Well	W5/W6	0418070	100/13-33-057-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	43.75%
Well	W5/W6	0414192	100/15-33-057-20W5/00	Suspended Oil	AlphaBow Energy Ltd.	43.75%
Well	W5/W6	0282079	100/13-34-058-18W5/00	Suspended Gas	AlphaBow Energy Ltd.	17.50%
Well	W5/W6	0282079	100/13-34-058-18W5/02	Commingled	AlphaBow Energy Ltd.	17.50%
Well	W5/W6	0219216	100/06-18-059-14W5/02	Abandoned	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0079600	100/06-19-059-14W5/00	Abandoned & Re-Ente	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0079600	100/06-19-059-14W5/02	Suspended Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0344376	100/04-31-059-14W5/00	Drilled & Cased	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0372697	100/14-27-059-15W5/00	Abandoned Zn	Prairie Provident Resources Canada Ltd.	GOR
Well	W5/W6	0289979	102/10-01-059-18W5/00	Abandoned Zn	Blue Sky Resources Ltd.	28.00%
Well	W5/W6	0289979	102/10-01-059-18W5/02	Abandoned	Blue Sky Resources Ltd.	28.00%
Well	W5/W6	0273210	102/10-02-059-18W5/00	Drilled & Cased	AlphaBow Energy Ltd.	17.50%
Well	W5/W6	0273210	102/10-02-059-18W5/02	Suspended Gas	AlphaBow Energy Ltd.	17.50%
Well	W5/W6	0294077	100/13-02-059-18W5/00	Suspended Gas	Blue Sky Resources Ltd.	17.50%
Well	W5/W6	0267559	100/01-13-059-18W5/00	Drilled & Cased	Blue Sky Resources Ltd.	17.50%
Well	W5/W6	0267559	100/01-13-059-18W5/02	Suspended Gas	Blue Sky Resources Ltd.	17.50%
Well	W5/W6	0313045	100/04-13-059-18W5/00	Suspended Gas	Blue Sky Resources Ltd.	17.50%
Well	W5/W6	0291270	100/04-23-059-18W5/00	Suspended Gas	Outlier Resources Ltd.	7.2917%
Well	W5/W6	0232614	100/13-23-059-18W5/00	Abandoned Zn	Outlier Resources Ltd.	7.2917%
Well	W5/W6	0292678	100/15-23-059-18W5/00	Suspended Gas	Outlier Resources Ltd.	7.2917%
Well	W5/W6	0064048	100/07-10-059-21W5/00	Abandoned Zn	AlphaBow Energy Ltd.	29.1669%
Well	W5/W6	0064048	100/07-10-059-21W5/02	Suspended Oil	AlphaBow Energy Ltd.	29.1669%
Well	W5/W6	0411704	100/01-02-059-22W5/00	Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0409490	100/05-21-059-22W5/00	Oil	AlphaBow Energy Ltd.	67.3750%
Well	W5/W6	0082783	100/07-21-059-22W5/00	Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0294539	102/08-16-060-15W5/00	Abandoned	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0330450	100/14-04-060-21W5/00	Abandoned Zn	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0330450	100/14-04-060-21W5/02	Gas	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0399615	100/08-07-060-21W5/00	Suspended Gas	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0344269	100/10-07-060-21W5/00	Abandoned Zn	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0344269	100/10-07-060-21W5/02	Gas	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0358331	100/01-08-060-21W5/00	Gas	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0358331	100/01-08-060-21W5/02	Drilled & Cased	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0329867	102/07-08-060-21W5/00	Suspended Gas	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0319062	100/10-09-060-21W5/00	Suspended Gas	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0319062	100/10-09-060-21W5/02	Gas	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0399296	100/12-09-060-21W5/00	Drilled & Cased	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0399296	100/12-09-060-21W5/02	Gas	AlphaBow Energy Ltd.	50.00%

Well	W5/W6	0059788	100/06-07-060-22W5/00	Drilled & Cased	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0059788	100/06-07-060-22W5/02	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0080000	100/14-07-060-22W5/00	Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0282946	100/06-27-060-22W5/00	Abandoned Zn	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0282946	100/06-27-060-22W5/02	Abandoned Zn	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0282946	100/06-27-060-22W5/03	Abandoned Zn	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0282946	100/06-27-060-22W5/04	Abandoned	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0346764	100/14-34-060-22W5/00	Abandoned	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0409444	100/15-12-060-23W5/00	Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0415698	100/15-13-060-23W5/00	Drilled & Cased	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0329816	100/01-13-061-21W5/00	Suspended Gas	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0329816	100/01-13-061-21W5/02	Drilled & Cased	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0329816	100/01-13-061-21W5/03	Drilled & Cased	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0360238	102/01-13-061-21W5/00	Suspended Gas	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0434489	100/03-13-061-21W5/00	Suspended Gas	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0031621	100/06-06-062-19W5/00	Disposal	Pgi Processing ULC	50.00%
Well	W5/W6	0034225	100/14-06-062-19W5/00	Disposal	Pgi Processing ULC	50.00%
Well	W5/W6	0038566	100/10-17-062-19W5/00	Suspended Injector	Paramount Resources Ltd.	29.94%
Well	W5/W6	0075622	102/06-21-062-19W5/00	Suspended Gas	Paramount Resources Ltd.	50.00%
Well	W5/W6	0050817	100/04-13-062-20W5/00	Abandoned Zn	Paramount Resources Ltd.	29.94%
Well	W5/W6	0039184	100/14-26-062-20W5/00	Abandoned & Whip	Razor Energy Corp.	29.94%
Well	W5/W6	0039184	100/14-26-062-20W5/02	Suspended Oil	Razor Energy Corp.	29.94%
Well	W5/W6	0041149	100/03-35-062-20W5/02	Abandoned & Whip	Razor Energy Corp.	25.1140%
Well	W5/W6	0041149	100/03-35-062-20W5/03	Abandoned Zn	Razor Energy Corp.	25.1140%
Well	W5/W6	0041149	100/06-35-062-20W5/00	Abandoned & Whip	Razor Energy Corp.	25.1140%
Well	W5/W6	0025305	100/10-25-062-21W5/00	Abandoned Zn	Paramount Resources Ltd.	0.0911%
Well	W5/W6	0025305	100/10-25-062-21W5/02	Abandoned	Paramount Resources Ltd.	14.00%
Well	W5/W6	0025154	100/02-26-062-21W5/00	Abandoned	Paramount Resources Ltd.	14.00%
Well	W5/W6	0025154	100/02-26-062-21W5/02	Abandoned Zn	Paramount Resources Ltd.	3.50%
Well	W5/W6	0095025	100/13-02-063-19W5/00	Abandoned	Paramount Resources Ltd.	50.00%
Well	W5/W6	0023794	100/10-20-063-19W5/00	Abandoned Zn	Paramount Resources Ltd.	98.8881%
Well	W5/W6	0024335	100/08-21-063-19W5/00	Abandoned Zn	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0024335	100/08-21-063-19W5/02	Abandoned	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0021161	100/14-22-063-19W5/00	Abandoned Zn	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0021161	100/14-22-063-19W5/02	Abandoned	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0165665	100/02-23-063-19W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0076558	102/10-27-063-19W5/00	Abandoned Zn	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0076558	102/10-27-063-19W5/02	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0025155	100/06-28-063-19W5/00	Abandoned Zn	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0025155	100/06-28-063-19W5/02	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0393884	100/10-29-063-19W5/00	Drilled & Cased	AlphaBow Energy Ltd.	98.8881%
		0026806	100/10-30-063-19W5/00	Suspended	Paramount Resources Ltd.	98.8881%
Well	W5/W6	0148541	100/10-29-063-20W5/00	Gas	Canadian Natural Resources Ltd.	GOR
Well	W5/W6	0199200	100/13-29-063-20W5/00	Abandoned	Canadian Natural Resources Ltd.	GOR
Well	W5/W6	0139103	100/06-26-063-21W5/00	Suspended Gas	Canadian Natural Resources Ltd.	35.00%
Well	W5/W6	0139103	100/06-26-063-21W5/02	Gas	Canadian Natural Resources Ltd.	35.00%
Well	W5/W6	0302237	100/11-29-063-22W5/00	Abandoned Zn	Canadian Natural Resources Ltd.	8.7500%
Well	W5/W6	0091669	100/02-16-063-25W5/00	Suspended Oil	I3 Energy Canada Ltd.	3.8010%

Well	W5/W6	0163815	100/07-30-064-17W5/00	Suspended Gas	Paramount Resources Ltd.	56.2500%
Well	W5/W6	0022140	100/10-31-064-17W5/00	Abandoned	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0020309	100/10-07-064-18W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0020242	100/10-17-064-18W5/00	Abandoned	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0092374	100/05-23-064-18W5/02	Abandoned	Paramount Resources Ltd.	0.00%
Well	W5/W6	0018434	100/02-28-064-18W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0020396	100/10-29-064-18W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0078646	100/06-03-064-19W5/00	Abandoned Zn	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0078646	100/06-03-064-19W5/02	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0018037	100/10-05-064-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0018037	100/10-05-064-19W5/02	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0015090	100/04-10-064-19W5/02	Abandoned Zn	Paramount Resources Ltd.	98.8881%
Well	W5/W6	0134087	102/10-10-064-19W5/00	Abandoned Zn	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0134087	102/10-10-064-19W5/02	Abandoned	AlphaBow Energy Ltd.	100.00%
Well	W5/W6	0126870	100/04-12-064-19W5/00	Suspended Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0015675	100/10-17-064-19W5/02	Abandoned Zn	Paramount Resources Ltd.	98.8881%
Well	W5/W6	0158358	100/12-19-064-19W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0188066	102/02-20-064-19W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0020072	100/10-22-064-19W5/02	Abandoned Zn	Paramount Resources Ltd.	98.8881%
Well	W5/W6	0015291	100/12-23-064-19W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0020332	100/10-27-064-19W5/02	Abandoned Zn	Paramount Resources Ltd.	98.8881%
Well	W5/W6	0019851	100/10-28-064-19W5/02	Abandoned Zn	Paramount Resources Ltd.	98.8881%
Well	W5/W6	0019883	100/10-34-064-19W5/02	Abandoned Zn	Paramount Resources Ltd.	98.8881%
Well	W5/W6	0185151	100/03-35-064-19W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0395154	102/01-12-064-20W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0026446	100/10-14-064-20W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0031175	100/07-16-064-20W5/00	Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0024022	100/10-24-064-20W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0024022	100/10-24-064-20W5/02	Abandoned Zn	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0025508	100/06-36-064-20W5/00	Abandoned	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0020013	100/10-01-065-18W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0021217	100/10-03-065-18W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0030802	100/11-06-065-18W5/00	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0141580	102/16-16-065-18W5/00	Abandoned Zn	Prairie Provident Resources Canada Ltd.	25.0000%
Well	W5/W6	0141580	102/16-16-065-18W5/02	Abandoned	Prairie Provident Resources Canada Ltd.	25.0000%
Well	W5/W6	0024668	100/12-01-065-19W5/00	Suspended Oil	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0024668	100/12-01-065-19W5/02	Suspended Gas	AlphaBow Energy Ltd.	98.8881%
Well	W5/W6	0135833	100/12-19-065-20W5/00	Abandoned	Canadian Natural Resources Ltd.	5.0750%
Well	W5/W6	0071248	100/10-25-065-20W5/00	Abandoned Zn	AlphaBow Energy Ltd.	35.00%
Well	W5/W6	0071248	100/10-25-065-20W5/02	Abandoned	AlphaBow Energy Ltd.	35.00%
Well	W5/W6	0071248	100/10-25-065-20W5/03	Suspended	AlphaBow Energy Ltd.	35.00%
Well	W5/W6	0206129	100/04-30-065-20W5/00	Abandoned	Canadian Natural Resources Ltd.	8.5763%
Well	W5/W6	0104317	100/08-14-065-21W5/00	Abandoned Zn	Tourmaline Oil Corp.	10.1500%
Well	W5/W6	0104317	100/08-14-065-21W5/02	Abandoned Zn	Tourmaline Oil Corp.	10.1500%
Well	W5/W6	0067053	100/10-11-066-22W5/00	Abandoned	Canadian Natural Resources Ltd.	70.00%
Well	W5/W6	0233767	100/10-11-066-22W5/02	Suspended Oil	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0233768	100/07-15-066-22W5/03	Abandoned Zn	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0233768	100/07-15-066-22W5/04	Drilled & Cased	AlphaBow Energy Ltd.	70.00%

Well	W5/W6	0261050	100/08-15-066-22W5/00	Suspended Gas	AlphaBow Energy Ltd.	70.00%
Well	W5/W6	0368016	100/03-30-067-26W5/02	Abandoned	AlphaBow Energy Ltd.	50.00%
Well	W5/W6	0139752	102/01-23-068-22W5/00	Abandoned & Whip	Canadian Natural Resources Ltd.	GOR
Well	W5/W6	0139752	100/08-23-068-22W5/02	Abandoned & Whip	Canadian Natural Resources Ltd.	GOR
Well	W5/W6	0139752	100/08-23-068-22W5/03	Abandoned	Canadian Natural Resources Ltd.	GOR
Well	W5/W6	0178663	100/14-05-069-24W5/00	Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0184676	100/06-07-069-24W5/00	Suspended Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0181268	100/08-07-069-24W5/00	Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0193756	100/10-07-069-24W5/00	Injector	Whitecap Resources Inc.	GOR
Well	W5/W6	0206070	100/12-07-069-24W5/00	Suspended Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0175171	100/14-07-069-24W5/00	Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0181697	100/15-07-069-24W5/00	Abandoned Zn	Whitecap Resources Inc.	GOR
Well	W5/W6	0181697	100/15-07-069-24W5/02	Drilled & Cased	Whitecap Resources Inc.	GOR
Well	W5/W6	0206948	100/12-08-069-24W5/00	Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0208591	100/01-18-069-24W5/00	Injector	Whitecap Resources Inc.	GOR
Well	W5/W6	0205249	100/04-18-069-24W5/00	Injector	Whitecap Resources Inc.	GOR
Well	W5/W6	0182270	100/06-18-069-24W5/00	Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0183825	100/08-18-069-24W5/00	Suspended	Whitecap Resources Inc.	GOR
Well	W5/W6	0207697	100/10-18-069-24W5/00	Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0206950	100/12-18-069-24W5/00	Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0181269	100/14-18-069-24W5/00	Suspended Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0181826	100/09-12-069-25W5/00	Suspended	Whitecap Resources Inc.	GOR
Well	W5/W6	0188118	100/14-12-069-25W5/00	Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0181506	100/01-13-069-25W5/00	Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0180740	102/06-13-069-25W5/00	Suspended Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0194820	100/07-13-069-25W5/00	Injector	Whitecap Resources Inc.	GOR
Well	W5/W6	0181822	100/09-13-069-25W5/00	Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0183871	100/14-13-069-25W5/00	Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0181558	100/15-14-069-25W5/00	Suspended Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0181558	100/15-14-069-25W5/02	Abandoned Zn	Whitecap Resources Inc.	GOR
Well	W5/W6	0206071	100/16-14-069-25W5/00	Suspended Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0186780	100/03-23-069-25W5/00	Suspended Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0182798	100/03-24-069-25W5/00	Suspended Oil	Whitecap Resources Inc.	GOR
Well	W5/W6	0422854	102/06-23-072-25W5/00	Abandoned	AlphaBow Energy Ltd.	100.00%
		0401519	102/06-30-072-25W5/00	Suspended Gas	Paramount Resources Ltd.	50.00%

Facilities:

See attached Licensed Facility Report.

Facility Report



LOCATION	FACILITY ID	FACILITY NAME		STATUS	OPERATOR																	
		CATEGORY	TYPE	LICENSE #	LICENSEE																	
		FLARING, VENTING & PRODUCTION DATA			OIL (m3)					GAS (1000 m3)						WATER (m3)						
		FIELD CENTRE	FIELD AREA	# OF WELLS	Prod	Recv	Open Inv	Close Inv	Ship	Prod	Recv	Flare	Vent	Meas Diff	Ship	Lease Fuel	Prod	Recv	Open Inv	Close Inv	Meas Diff	Ship
01-01-057-20 W5M	ABBT7060006	PENGROWTH PINE CREEK 01-01		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0086316	ALPHABOW ENERGY LTD.																	
		DRAYTON VALLEY	PINE CREEK	1	0	0	32.2	32.2	0	0	0	0	0	0	0	0	0	0	2.3	2.3	0	0
01-02-057-20 W5M	ABBT7060025	PENGROWTH PINE CREEK 01-02		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0089639	ALPHABOW ENERGY LTD.																	
		DRAYTON VALLEY	PINE CREEK	1	0	0	11.4	11.4	0	0	0	0	0	0	0	0	0	0	0.6	0.6	0	0
01-08-060-21 W5M	ABBT0090809	ESCAVAR 01-08-60-21W5		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0358331	ALPHABOW ENERGY LTD.																	
01-11-057-20 W5M	ABBT7060067	PENGROWTH PINE CREEK 01-11		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0091869	ALPHABOW ENERGY LTD.																	
		DRAYTON VALLEY	PINE CREEK	1	0	0	3.8	3.8	0	0	0	0	0	0	0	0	0	0	1.7	1.7	0	0
	ABCS0025267	ADDISON ENERGY INC		ABANDONED	WHITECAP RESOURCES INC.																	
01-13-061-21 W5M	ABBT0090810	PENGROWTH KAYBOB 00/01-13-61-21W500		SUSPENDED	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0329816	ALPHABOW ENERGY LTD.																	
	ABBT0091855	PENGROWTH KAYBOB 02/01-13-61-21W5		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0360238	ALPHABOW ENERGY LTD.																	
	FC10724	Unknown		ISSUED																		
01-19-055-18 W5M	ABBT7060053	POSENG PINE CREEK 01-19		SUSPENDED	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0090269	ALPHABOW ENERGY LTD.																	
01-22-053-19 W5M	ABBT0120555	PENGROWTH EDSON 05-22		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0422272	ALPHABOW ENERGY LTD.																	
01-32-056-19 W5M	ABBT0061804	ADDISON PINE CREEK 1-32		SUSPENDED	WHITECAP RESOURCES INC.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0048227	ALPHABOW ENERGY LTD.																	
01-33-057-20 W5M	ABBT0107485	PINE CREEK 01-33 MULTI OIL BTY		SUSPENDED	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL MULTIWELL BATTERY	F41481	ALPHABOW ENERGY LTD.																	
			PENGROWTH PINE CREEK 1-33 PRORATION		ACTIVE	ALPHABOW ENERGY LTD.																

W5M	ABBT0112867	BATTERY	CRUDE OIL MULTIWELL PRORATION BATTERY	F41481	ALPHABOW ENERGY LTD.																	
		DRAYTON VALLEY	KAYBOB SOUTH	4	0	0	8.1	8.1	0	0	0	0	0	0	0	0	0	0	0.2	0.2	0	0
01-35-054-19 W5M	ABBT0063542	PENGROWTH PINE CREEK 1-35		SUSPENDED	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0208657	ALPHABOW ENERGY LTD.																	
02-02-059-18 W5M	ABBT0077615	CENTENNIAL ETAL KAYBOB 2-2-59-18W5		SUSPENDED	CENTENNIAL PETROLEUM COMPANY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0282079	ALPHABOW ENERGY LTD.																	
	ABBT0078096	PENGROWTH KAYBOB 2-2		SUSPENDED	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0282079	ALPHABOW ENERGY LTD.																	
02-06-054-18 W5M	ABBT0078850	ADDISON EDSON 02-06-054-18W5/03		SUSPENDED	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0291030	ALPHABOW ENERGY LTD.																	
	ABBT0078851	ADDISON EDSON 02-06-054-18W5/03		NEW	WHITECAP RESOURCES INC.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0291030	ALPHABOW ENERGY LTD.																	
	ABBT0081304	ADDISON EDSON 02-06-054-18W5/03		SUSPENDED	ALPHABOW ENERGY LTD.																	
BATTERY	GAS SINGLE-WELL BATTERY	W 0291030	ALPHABOW ENERGY LTD.																			
02-22-057-20 W5M	ABBT0101946	PENGROWTH PINE CREEK 08-22		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0408609	ALPHABOW ENERGY LTD.																	
		DRAYTON VALLEY	PINE CREEK	1	35.1	0	19	17.5	36.6	229.4	0	0	2.3	0	224.4	2.7	4	0	0.4	1.4	0	3
02-23-063-19 W5M	ABBT0051616	PC KAYBOB 02-23		SUSPENDED	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0165665	ALPHABOW ENERGY LTD.																	
02-29-056-19 W5M	ABBT0065070	ADDISON PINE CREEK 2-29		SUSPENDED	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0107872	ALPHABOW ENERGY LTD.																	
	FC202	Unknown		ISSUED																		
02-30-054-18 W5M	ABBT0052213	GULF PINE CREEK 02-30		SUSPENDED	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0163716	ALPHABOW ENERGY LTD.																	
	ABBT0116006	PENGROWTH PINE CREEK 02-30		ACTIVE	ALPHABOW ENERGY LTD.																	
BATTERY	GAS SINGLE-WELL BATTERY	W 0163716	ALPHABOW ENERGY LTD.																			
03-21-056-19 W5M	FC12242	Unknown		ISSUED																		
		UNKNOWN	OIL SATELLITE	F13120	ALPHABOW ENERGY LTD.																	
03-22-057-20 W5M	ABBT0099518	PENGROWTH PINE CREEK 03-22		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0371515	ALPHABOW ENERGY LTD.																	
		DRAYTON VALLEY	PINE CREEK	1	0	0	35.6	5.4	30.2	9.3	0	0	0	0	8.9	0.4	1.3	0	0	0	0	1.3
	FC13153	Unknown		ISSUED																		
BATTERY	CRUDE OIL MULTIWELL BATTERY	F40605	ALPHABOW ENERGY LTD.																			
03-22-059-18 W5M	ABCS0029356	PENGROWTH CORPORATION		ABANDONED	ALPHABOW ENERGY LTD.																	
		COMPRESSOR STATION	COMPRESSOR STATION	F29356	ALPHABOW ENERGY LTD.																	

04-12-064-19 W5M	ABBT5130029	APL KAYBOB 4-12		SUSPENDED	ALPHABOW ENERGY LTD.																
		BATTERY	GAS SINGLE-WELL BATTERY	W 0126870	ALPHABOW ENERGY LTD.																
	ABCS0022966	ADDISON ENERGY INC		ABANDONED	WHITECAP RESOURCES INC.																
COMPRESSOR STATION		COMPRESSOR STATION	F22966	ALPHABOW ENERGY LTD.																	
04-21-055-19 W5M	ABBT0129357	PINE CREEK 4-21		ACTIVE	ALPHABOW ENERGY LTD.																
		BATTERY	GAS SINGLE-WELL BATTERY	W 0280424	ALPHABOW ENERGY LTD.																
04-21-059-22 W5M	ABBT0104134	PENGROWTH PINE CREEK 05-21		ACTIVE	ALPHABOW ENERGY LTD.																
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0409490	ALPHABOW ENERGY LTD.																
		DRAYTON VALLEY	KAYBOB SOUTH	1	31.4	0	8	3.4	36	22.1	0	0	0	0	19.1	3	0	0	8.2	6.9	0
04-30-055-18 W5M	ABBT7060055	POSENG PINE CREEK 4-30		ACTIVE	ALPHABOW ENERGY LTD.																
		BATTERY	CRUDE OIL MULTIWELL BATTERY	F25268	ALPHABOW ENERGY LTD.																
		DRAYTON VALLEY	PINE CREEK	2	0	0	2.9	2.9	0	0	0	0	0	0	0	0	0	0	2.4	2.4	0
	ABCS0025268	ADDISON ENERGY INC		ACTIVE	WHITECAP RESOURCES INC.																
COMPRESSOR STATION		COMPRESSOR STATION	F25268	ALPHABOW ENERGY LTD.																	
05-19-055-18 W5M	ABBT0099529	NAL PINE CREEK 05-19-055-18 W500		SUSPENDED	ALPHABOW ENERGY LTD.																
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0397251	ALPHABOW ENERGY LTD.																
06-02-059-22 W5M	ABBT0105095	PENGROWTH FIR 01-02		ACTIVE	ALPHABOW ENERGY LTD.																
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0411704	ALPHABOW ENERGY LTD.																
		DRAYTON VALLEY	KAYBOB SOUTH	1	0	0	9.8	9.8	0	70.7	0	0	2.3	0	68.4	0	0	0	10.5	10.5	0
06-07-060-22 W5M	ABBT1300007	FGPC NORTH BERLAND 6-7		SUSPENDED	WHITECAP RESOURCES INC.																
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0059788	ALPHABOW ENERGY LTD.																
06-13-056-20 W5M	ABCS0013124	ADDISON ENERGY INC		ABANDONED	WHITECAP RESOURCES INC.																
		COMPRESSOR STATION	COMPRESSOR STATION	F13124	ALPHABOW ENERGY LTD.																
06-18-059-14 W5M	ABBT0059726	ADDISON WINDFALL 6-18-59-14W5		SUSPENDED	ALPHABOW ENERGY LTD.																
		BATTERY	GAS SINGLE-WELL BATTERY	W 0219216	ALPHABOW ENERGY LTD.																
	ABCS0025956	ADDISON ENERGY INC		ABANDONED	WHITECAP RESOURCES INC.																
		COMPRESSOR STATION	COMPRESSOR STATION	F25956	ALPHABOW ENERGY LTD.																
06-19-059-14 W5M	ABBT0076741	PENGROWTH WINDFALL 06-19		SUSPENDED	ALPHABOW ENERGY LTD.																
		BATTERY	GAS SINGLE-WELL BATTERY	F27920	ALPHABOW ENERGY LTD.																
	ABCS0027920	ADDISON ENERGY INC		ACTIVE	WHITECAP RESOURCES INC.																
		COMPRESSOR STATION	COMPRESSOR STATION	F27920	ALPHABOW ENERGY LTD.																
06-20-057-18 W5M	ABCS0027375	ADDISON ENERGY INC		ACTIVE	WHITECAP RESOURCES INC.																
		COMPRESSOR STATION	COMPRESSOR STATION	F27375	ALPHABOW ENERGY LTD.																
	ABGS0078371	PINE CREEK 6-20-57-18W5 GGS		SUSPENDED	ENERPLUS CORPORATION																
		GAS GATHERING SYSTEM	GAS GATHERING SYSTEM	F27375	ALPHABOW ENERGY LTD.																
06-21-052-17	ABBT0126054	PENGROWTH EDSON 02/06-21		ACTIVE	ALPHABOW ENERGY LTD.																

W5M	ABBT0126007	BATTERY	GAS SINGLE-WELL BATTERY	W 0206894	ALPHABOW ENERGY LTD.																		
06-26-056-20 W5M	ABBT7060072	HOUSTON PINE CREEK 6-26		SUSPENDED	ALPHABOW ENERGY LTD.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0123576	ALPHABOW ENERGY LTD.																		
07-01-053-20 W5M	ABBT0097167	PINE CREEK 12-06-053-19 W500		SUSPENDED	REPSOL OIL & GAS CANADA INC.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0377772	ALPHABOW ENERGY LTD.																		
	ABBT0126030	PENGROWTH PINE CREEK 12-06		ACTIVE	ALPHABOW ENERGY LTD.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0377772	ALPHABOW ENERGY LTD.																		
DRAYTON VALLEY		EDSON		1	0	0	5.7	5.7	0	78.2	0	0	0	0	0	75.5	2.7	0	0	7.1	7.1	0	0
07-04-055-18 W5M	FC12533	Unknown		ISSUED																			
		UNKNOWN	OIL SATELLITE	F12830	ALPHABOW ENERGY LTD.																		
07-05-031-09 W4M	ABBT8570004	PENGROWTH SOUNDING 07-05-031-09W4		SUSPENDED	ALPHABOW ENERGY LTD.																		
07-07-056-19 W5M	ABBT7060074	HOUSTON PINE CREEK 7-7		SUSPENDED	WHITECAP RESOURCES INC.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0124770	ALPHABOW ENERGY LTD.																		
07-08-060-21 W5M	ABBT0087899	ESCAVAR ET AL 02 FIR 7-8-60-21		SUSPENDED	ALPHABOW ENERGY LTD.																		
		BATTERY	GAS SINGLE-WELL BATTERY	F34914	ALPHABOW ENERGY LTD.																		
07-10-056-19 W5M	ABBT7060031	PENGROWTH PINE CREEK 07-10		ACTIVE	ALPHABOW ENERGY LTD.																		
		BATTERY	CRUDE OIL MULTIWELL PRORATION BATTERY	F13118	ALPHABOW ENERGY LTD.																		
		DRAYTON VALLEY		PINE CREEK		7	0	0	19.2	19.2	0	0	0	0	0	0	0	0	0	0	1.7	1.7	0
	ABCS0022960	PENGROWTH 7-10 COMPRESSOR		ACTIVE	WHITECAP RESOURCES INC.																		
		COMPRESSOR STATION	COMPRESSOR STATION	F22960	ALPHABOW ENERGY LTD.																		
	ABGS0128921	PENGROWTH 7-10 GATHERING SYSTEM		ACTIVE	ALPHABOW ENERGY LTD.																		
GAS GATHERING SYSTEM		GAS GATHERING SYSTEM	F22960	ALPHABOW ENERGY LTD.																			
07-10-059-21 W5M	ABBT3790003	FGPC FIR 7-10		SUSPENDED	WHITECAP RESOURCES INC.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0064048	ALPHABOW ENERGY LTD.																		
07-15-055-18 W5M	ABBT7060088	PENGROWTH PINE CREEK 7-15		ACTIVE	BENCH CREEK RESOURCES LTD.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	F22949	ALPHABOW ENERGY LTD.																		
		DRAYTON VALLEY		PINE CREEK		1	0	0	4.7	4.7	0	0	0	0	0	0	0	0	0	0	0.4	0.4	0
07-15-066-22 W5M	ABBT0063617	ADDISON 7-15		SUSPENDED	WHITECAP RESOURCES INC.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0233768	ALPHABOW ENERGY LTD.																		
07-16-064-20 W5M	ABBT0085118	KAYBOB NOTIKEWAN GAS UNIT 2		ACTIVE	ALPHABOW ENERGY LTD.																		
		BATTERY	GAS MULTIWELL BATTERY	F31966	ALPHABOW ENERGY LTD.																		
	ABCS0031966	PENGROWTH CORPORATION		ACTIVE	ALPHABOW ENERGY LTD.																		
		COMPRESSOR STATION	COMPRESSOR STATION	F31966	ALPHABOW ENERGY LTD.																		
07-21-059-22 W5M	ABBT3790005	F.G.P.C FIR 7-21		ACTIVE	ALPHABOW ENERGY LTD.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0082783	ALPHABOW ENERGY LTD.																		

		DRAYTON VALLEY	KAYBOB SOUTH	1	0	0	12.9	12.9	0	0	0	0	0	0	0	0	0	0	0.1	0.1	0	0
07-22-054-18 W5M	ABBT0065791	ADDISON 7-22		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0253670	ALPHABOW ENERGY LTD.																	
		DRAYTON VALLEY	EDSON	1	0	0	1.5	1.5	0	0	0	0	0	0	0	0	0	0	0	2.1	2.1	0
07-23-056-20 W5M	ABBT7060017	HOUSTON PINE CREEK 7-23		SUSPENDED	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0085181	ALPHABOW ENERGY LTD.																	
07-27-056-20 W5M	ABBT7060086	HOUSTON PINE CREEK 7-27		SUSPENDED	WHITECAP RESOURCES INC.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0127395	ALPHABOW ENERGY LTD.																	
07-28-055-19 W5M	ABBT0129363	PINE CREEK 07-28		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0390785	ALPHABOW ENERGY LTD.																	
07-29-056-19 W5M	ABBT0127419	PENGROWTH PINE CRK 7-29-56-19		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0056693	ALPHABOW ENERGY LTD.																	
		DRAYTON VALLEY	PINE CREEK	1	0	0	19.8	19.8	0	0	0	0	0	0	0	0	0	0	0	0.6	0.6	0
08-07-053-18 W5M	ABBT0044804	CONTOUR EDSON 8-7		SUSPENDED	OBSIDIAN ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0151491	ALPHABOW ENERGY LTD.																	
	ABBT0064206	MAGIN ET AL EDSON 8-7		SUSPENDED	REPSOL OIL & GAS CANADA INC.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0151491	ALPHABOW ENERGY LTD.																	
	ABBT0116390	MAGIN ET AL EDSON 8-7		SUSPENDED	REPSOL OIL & GAS CANADA INC.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0151491	ALPHABOW ENERGY LTD.																	
	ABBT0126033	PENGROWTH EDSON 08-07-053-18		ACTIVE	ALPHABOW ENERGY LTD.																	
BATTERY		CRUDE OIL SINGLE-WELL BATTERY	W 0151491	ALPHABOW ENERGY LTD.																		
DRAYTON VALLEY		EDSON	1	32.6	0	0	0	32.6	46.8	0	0	0	0	41.4	5.4	0.5	0	0	0	0	0	0.5
08-07-060-21 W5M	ABBT0100173	ESCAVAR FIR 08-07-60-21 W5		SUSPENDED	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0399615	ALPHABOW ENERGY LTD.																	
08-15-066-22 W5M	ABBT0067395	GIROUX LAKE 8-15-66-22W5		SUSPENDED	CANADIAN NATURAL RESOURCES LIMITED																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0261050	ALPHABOW ENERGY LTD.																	
09-12-052-18 W5M	ABBT0063958	MAGIN EDSON 912		SUSPENDED	REPSOL OIL & GAS CANADA INC.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0038091	ALPHABOW ENERGY LTD.																	
	ABBT0126032	PENGROWTH PINE CREEK EDSON 09-12		ACTIVE	ALPHABOW ENERGY LTD.																	
BATTERY		GAS SINGLE-WELL BATTERY	W 0038091	ALPHABOW ENERGY LTD.																		
09-12-060-23 W5M	ABBT0104186	PENGROWTH PINE CREEK 15-12		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0409444	ALPHABOW ENERGY LTD.																	
		GRANDE PRAIRIE	BIGSTONE	1	49.3	0	49.6	20.3	78.6	16	0	0	0	0	14.6	1.4	0.6	0	0	0.2	0	0.4
09-14-056-20 W5M	ABBT7060078	HOUSTON PINE CREEK 9-14		SUSPENDED	WHITECAP RESOURCES INC.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0127300	ALPHABOW ENERGY LTD.																	
	ARRT0103773	PINE CREEK 08-28-054-18 W500		SUSPENDED	ALPHABOW ENERGY LTD.																	

09-28-054-18 W5M		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0410555	ALPHABOW ENERGY LTD.
	ABBT0116884	PENGROWTH PINE CREEK 08-28		ACTIVE	ALPHABOW ENERGY LTD.
10-02-059-18 W5M	ABBT0076791	BATTERY	GAS SINGLE-WELL BATTERY	W 0410555	ALPHABOW ENERGY LTD.
		PENGROWTH KAYBOB SOUTH 10-2		ACTIVE	ALPHABOW ENERGY LTD.
10-05-064-19 W5M	ABCS0014189	PENGROWTH CORPORATION		ABANDONED	ALPHABOW ENERGY LTD.
		COMPRESSOR STATION	COMPRESSOR STATION	F14189	ALPHABOW ENERGY LTD.
10-07-053-18 W5M	ABBT0064205	MAGIN ET AL 102 EDSON 10-7		SUSPENDED	REPSOL OIL & GAS CANADA INC.
	ABBT0126034	BATTERY	GAS SINGLE-WELL BATTERY	W 0149762	ALPHABOW ENERGY LTD.
		PENGROWTH EDSON 10-07-53-18W5		ACTIVE	ALPHABOW ENERGY LTD.
10-07-060-21 W5M	ABBT0090089	BATTERY	GAS SINGLE-WELL BATTERY	W 0149762	ALPHABOW ENERGY LTD.
		ESCAVAR 10-07-60-21W5		ACTIVE	ALPHABOW ENERGY LTD.
10-07-064-18 W5M	ABCS0021547	PENGROWTH		ACTIVE	ALPHABOW ENERGY LTD.
		COMPRESSOR STATION	COMPRESSOR STATION	F21547	ALPHABOW ENERGY LTD.
10-08-057-20 W5M	ABBT3790006	PENGROWTH FIR 10-8		SUSPENDED	ALPHABOW ENERGY LTD.
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0131755	ALPHABOW ENERGY LTD.
10-09-060-21 W5M	ABBT0086081	BIGSTONE 10-9-60-21 W5		SUSPENDED	ALPHABOW ENERGY LTD.
	ABBT0086385	BATTERY	GAS SINGLE-WELL BATTERY	W 0319062	ALPHABOW ENERGY LTD.
		ESCAVAR BIGSTONE 10-9-60-21 W5/2		ACTIVE	ALPHABOW ENERGY LTD.
10-11-066-22 W5M	ABBT0062145	BATTERY	GAS SINGLE-WELL BATTERY	F34338	ALPHABOW ENERGY LTD.
		ADDISON GIROUX LAKE 10-11		SUSPENDED	ALPHABOW ENERGY LTD.
10-12-056-20 W5M	ABBT7060075	BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0233767	ALPHABOW ENERGY LTD.
		HOUSTON PINE CREEK 10-12		SUSPENDED	ALPHABOW ENERGY LTD.
	ABCS0027684	ADDISON ENERGY INC		SUSPENDED	WHITECAP RESOURCES INC.
10-17-064-19 W5M	ABBT5130015	COMPRESSOR STATION	COMPRESSOR STATION	F27684	ALPHABOW ENERGY LTD.
		PETROCAN KAYBOB NOTIKEWAN GAS UNIT		ACTIVE	ALPHABOW ENERGY LTD.
10-31-051-17 W5M	ABBT0064461	BATTERY	GAS MULTIWELL EFFLUENT MEASUREMENT BATTERY	F22787	ALPHABOW ENERGY LTD.
		MAGIN 102 EDSON 07-31		SUSPENDED	REPSOL OIL & GAS CANADA INC.
	ABBT0126035	PENGROWTH PINE CREEK 102 EDSON 07-31		ACTIVE	ALPHABOW ENERGY LTD.
10-36-053-18 W5M	ABBT0066898	BATTERY	GAS SINGLE-WELL BATTERY	W 0239709	ALPHABOW ENERGY LTD.
		ADDISON EDSON 10-36		SUSPENDED	REPSOL OIL & GAS CANADA INC.
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0259201	ALPHABOW ENERGY LTD.
		PENGROWTH EDSON 10-36		ACTIVE	ALPHABOW ENERGY LTD.

	ABBT0126027	BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0259201	ALPHABOW ENERGY LTD.																		
		DRAYTON VALLEY	EDSON	1	10.6	0	0	0	10.6	30.7	0	0	0	0	30.1	0.6	0.3	0	0	0	0	0.3	
11-01-055-18 W5M	ABBT7060011	AMOCO PINE CREEK 11-01		SUSPENDED	ALPHABOW ENERGY LTD.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0083552	ALPHABOW ENERGY LTD.																		
11-01-057-20 W5M	ABBT7060005	PENGROWTH PINE CREEK 11-1		ACTIVE	ALPHABOW ENERGY LTD.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0078876	ALPHABOW ENERGY LTD.																		
		DRAYTON VALLEY	PINE CREEK	1	0	0	2.6	2.6	0	0	0	0	0	0	0	0	0	0	0.5	0.5	0	0	
11-22-055-19 W5M	ABBT0129360	PINE CREEK 11-22		ACTIVE	ALPHABOW ENERGY LTD.																		
		BATTERY	GAS SINGLE-WELL BATTERY	W 0124020	ALPHABOW ENERGY LTD.																		
11-22-057-20 W5M	ABBT0106091	PENGROWTH PINE CREEK 13-22		SUSPENDED	ALPHABOW ENERGY LTD.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0411840	ALPHABOW ENERGY LTD.																		
11-23-056-20 W5M	ABBT7060082	HOUSTON PINE CREEK 11-23		SUSPENDED	ALPHABOW ENERGY LTD.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0127375	ALPHABOW ENERGY LTD.																		
11-31-056-19 W5M	ABBT0068760	PENGROWTH PINE CREEK 11-31		ACTIVE	ALPHABOW ENERGY LTD.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0085699	ALPHABOW ENERGY LTD.																		
		DRAYTON VALLEY	PINE CREEK	1	0	0	8.5	8.5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	ABBT7060018	AMOCO PINE CREEK 11-31		SUSPENDED	OBSIDIAN ENERGY LTD.																		
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0085699	ALPHABOW ENERGY LTD.																		
12-09-055-18 W5M	ABBT0116008	PINE CREEK 12-09		SUSPENDED	ALPHABOW ENERGY LTD.																		
		BATTERY	CRUDE OIL MULTIWELL PRORATION BATTERY	F12832	ALPHABOW ENERGY LTD.																		
	ABBT7060027	PENGROWTH PINE CREEK 12-09		ACTIVE	ALPHABOW ENERGY LTD.																		
		BATTERY	CRUDE OIL MULTIWELL PRORATION BATTERY	F12832	ALPHABOW ENERGY LTD.																		
	ABBT7060033	PENGROWTH PINE CREEK UNIT 12-09		SUSPENDED	ALPHABOW ENERGY LTD.																		
		BATTERY	GAS MULTIWELL EFFLUENT MEASUREMENT BATTERY	F12832	ALPHABOW ENERGY LTD.																		
	ABGS0104539	PENGROWTH PINE CREEK 12-09		ACTIVE	ALPHABOW ENERGY LTD.																		
		GAS GATHERING SYSTEM	GAS GATHERING SYSTEM	F12832	ALPHABOW ENERGY LTD.																		
	ABGS0121997	PENGROWTH PINE CR 8-33-54-17 COMP		SUSPENDED	ALPHABOW ENERGY LTD.																		
		GAS GATHERING SYSTEM	GAS GATHERING SYSTEM	F12832	ALPHABOW ENERGY LTD.																		
	FC22220	Unknown		CANCELLED																			
		BATTERY	GAS MULTIWELL BATTERY	F12831	ALPHABOW ENERGY LTD.																		
12-09-060-21 W5M	ABBT0099869	ESCAVAR FIR 12-09-60-21 W5		ACTIVE	ALPHABOW ENERGY LTD.																		
		BATTERY	GAS SINGLE-WELL BATTERY	W 0399296	ALPHABOW ENERGY LTD.																		
12-21-055-19 W5M	ABBT0129358	PINE CREEK 12-21		ACTIVE	ALPHABOW ENERGY LTD.																		
		BATTERY	GAS SINGLE-WELL BATTERY	W 0214686	ALPHABOW ENERGY LTD.																		
12-32-056-19	ARRT7060012	AMOCO PINE CREEK 12-32		SUSPENDED	BP CANADA ENERGY GROUP ULC																		

W5M		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0072851	ALPHABOW ENERGY LTD.																	
13-11-057-20 W5M	ABBT0107994	PENGROWTH PINE CREEK 13-14		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0415311	ALPHABOW ENERGY LTD.																	
		DRAYTON VALLEY	PINE CREEK	1	0	0	17.7	17.7	0	0	0	0	0	0	0	0	0	0	0	0	3.8	3.8
13-13-061-21 W5M	ABBT0118469	PENGROWTH KAYBOB 00/03-13-061-21W500		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0434489	ALPHABOW ENERGY LTD.																	
13-28-055-19 W5M	ABBT0121102	PINE CREEK 100/04-28-055-19 W5		SUSPENDED	BONAVISTA ENERGY CORPORATION																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0438263	ALPHABOW ENERGY LTD.																	
13-31-052-19 W5M	ABBT0126955	PENGROWTH EDSON 04-06		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0252239	ALPHABOW ENERGY LTD.																	
14-04-060-21 W5M	ABBT0087897	ESCAVAR ET AL FIR 14-4-60-21		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	F34946	ALPHABOW ENERGY LTD.																	
14-07-060-22 W5M	ABBT1300008	FGPC FIR 14-7		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0080000	ALPHABOW ENERGY LTD.																	
		EDMONTON	BIGSTONE	1	19.2	0	24.7	11.4	32.5	3.5	0	0	2.8	0	0	0.7	0	0	0.3	0.2	0	0.1
14-08-029-18 W4M	ABBT0156695	SOC AERIAL 14-8-29-18W4		NEW	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0257476	ALPHABOW ENERGY LTD.																	
14-32-055-14 W5M	ABBT0154545	SOC MCLEOD 14-32-055-14W5		SUSPENDED	PINE CLIFF ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0150547	ALPHABOW ENERGY LTD.																	
15-21-056-19 W5M	ABBT0061541	ADDISON PINE 15-21		SUSPENDED	ALPHABOW ENERGY LTD.																	
		BATTERY	GAS SINGLE-WELL BATTERY	W 0226409	ALPHABOW ENERGY LTD.																	
	ABBT0116007	PINE CREEK 100/15-21-056-19 W502		SUSPENDED	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0226409	ALPHABOW ENERGY LTD.																	
	ABBT0127421	PENGROWTH PINE CRK 15-21-56-19		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0226409	ALPHABOW ENERGY LTD.																	
DRAYTON VALLEY	PINE CREEK	1	0	0	10.6	10.6	0	0	0	0	0	0	0	0	0	0	0	0	1	1	0	0
15-22-052-16 W5M	ABBT3200005	WAINOCO EDSON 15-22		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0044453	ALPHABOW ENERGY LTD.																	
		DRAYTON VALLEY	EDSON	1	0	0	34.2	34.2	0	7.7	0	0	0	0	7.7	0	0	0	1.5	1.5	0	0
15-28-054-18 W5M	ABBT7060029	HOUSTON PINE CREEK 15-28		SUSPENDED	WHITECAP RESOURCES INC.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0087554	ALPHABOW ENERGY LTD.																	
15-32-054-18 W5M	ABBT7060034	AMOCO PINE CREEK 15-32-54-18		SUSPENDED	WHITECAP RESOURCES INC.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0091007	ALPHABOW ENERGY LTD.																	
16-16-056-19 W5M	ABBT0127418	PENGROWTH PINE CRK 16-16-56-19		SUSPENDED	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0053638	ALPHABOW ENERGY LTD.																	
16-22-054-18		ADDISON EDSON 16-22		ACTIVE	ALPHABOW ENERGY LTD.																	

16-22-054-18 W5M	ABBT0063070	BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0234232	ALPHABOW ENERGY LTD.																	
		DRAYTON VALLEY	EDSON	1	0	0	7.8	7.8	0	0	0	0	0	0	0	0	0	0	0	0.9	0.9	0
16-31-056-19 W5M	ABBT0061542	PENGROWTH PINE CREEK 16-31		ACTIVE	ALPHABOW ENERGY LTD.																	
		BATTERY	CRUDE OIL SINGLE-WELL BATTERY	W 0182230	ALPHABOW ENERGY LTD.																	
		DRAYTON VALLEY	PINE CREEK	1	0	0	6.8	6.8	0	0	0	0	0	0	0	0	0	0	0	1.2	1.2	0

Pipelines:

See attached Operated Pipeline List.

LICENSE / LINE #	COMPANY NAME	LICENSE DATE	FROM LOCATION	TO LOCATION	LGTH (kms)	STS	SUB	H2S (mol/kmol)	OD (mm)	WT (mm)	MAT	TYPE	GRD	MOP (kpa)	JNT	INTL COAT	STRESS LEVEL (%)	ENV	FIELD
3257 - 1	ALPHABOW ENERGY LTD.	MAR 25 1994	2-28-64-18W5 BE	2-20-64-18W5 BE	2.4	A	NG	0	114.3	3.96	S	5L	B	0	W	U	0		KAYBOB
3257 - 2	ALPHABOW ENERGY LTD.	JAN 14 1998	2-20-64-18W5 PL	10-17-64-18W5 PL	0.95	O	NG	0	168.3	4.78	S	5L	B	4960	W	U	36		KAYBOB
3257 - 3	ALPHABOW ENERGY LTD.	MAR 25 1994	10-17-64-18W5 PL	1-11-64-19W5 PL	5.3	O	NG	0	219.1	5.18	S	5LX	X42	4960	W	U	36		KAYBOB
3257 - 5	ALPHABOW ENERGY LTD.	MAR 25 1994	1-11-64-19W5 PL	8-9-64-19W5 GP	3.55	O	NG	0	219.1	5.18	S	5LX	X42	4960	W	U	36	RC	KAYBOB
3897 - 1	ALPHABOW ENERGY LTD.	JUL 8 1996	12-23-64-19W5 BE	7-22-64-19W5 BE	0.82	A	NG	0	88.9	3.99	S	5L	B	0	W	U	0		KAYBOB
3897 - 3	ALPHABOW ENERGY LTD.	JUL 8 1996	7-22-64-19W5 BE	4-22-64-19W5 BE	0.81	A	NG	0	88.9	3.99	S	5L	B	0	W	U	0	RC	KAYBOB
6011 - 1	ALPHABOW ENERGY LTD.	JUN 28 1996	10-5-64-19W5 WE	8-9-64-19W5 GP	2.73	O	NG	0	168.3	4.78	S	UUUUUU	B	6720	W	U	49		KAYBOB
6011 - 2	ALPHABOW ENERGY LTD.	APR 12 2001	7-16-64-20W5 WE	10-15-64-20W5 PL	1.95	O	NG	0	88.9	4.78	S	5LX	X42	4960	W	U	16		KAYBOB
6011 - 3	ALPHABOW ENERGY LTD.	APR 12 2001	10-15-64-20W5 PL	10-14-64-20W5 PL	1.75	O	NG	0	88.9	4.78	S	5LX	X42	4960	W	U	16		KAYBOB
6011 - 4	ALPHABOW ENERGY LTD.	APR 12 2001	10-14-64-20W5 PL	10-24-64-20W5 PL	2.3	O	NG	0	114.3	4.78	S	5LX	X42	4960	W	U	20		KAYBOB
6011 - 6	ALPHABOW ENERGY LTD.	APR 12 2001	8-21-63-19W5 BE	6-28-63-19W5 BE	2.1	A	NG	0	114.3	3.2	S	Z245.1	2901	0	W	U	0		KAYBOB
6011 - 7	ALPHABOW ENERGY LTD.	APR 12 2001	6-3-64-19W5 WE	8-4-64-19W5 PL	0.8	O	NG	0	114.3	3.2	S	Z245.1	2901	4960	W	U	31		KAYBOB
6011 - 8	ALPHABOW ENERGY LTD.	APR 12 2001	6-28-63-19W5 PL	8-9-64-19W5 GP	5.8	O	NG	0	219.1	4.8	S	Z245.1	2901	4960	W	U	39	CC	KAYBOB
6011 - 9	ALPHABOW ENERGY LTD.	APR 16 2001	10-1-65-18W5 WE	15-2-65-18W5 PL	1.83	O	NG	0	114.3	3.96	S	5LX	X42	4960	W	U	25		KAYBOB
6011 - 10	ALPHABOW ENERGY LTD.	APR 16 2001	15-2-65-18W5 PL	15-2-65-18W5 PL	0.08	O	NG	0	114.3	3.96	S	5LX	X42	4960	W	U	25	CC	KAYBOB
6011 - 11	ALPHABOW ENERGY LTD.	APR 16 2001	9-3-65-18W5 PL	10-3-65-18W5 PL	0.52	O	NG	0	114.3	3.96	S	5LX	X42	4960	W	U	25		KAYBOB
6011 - 12	ALPHABOW ENERGY LTD.	APR 16 2001	10-3-65-18W5 WE	16-33-64-18W5 PL	1.56	O	NG	0	168.3	4.78	S	5LX	X42	4960	W	U	30		KAYBOB
6011 - 13	ALPHABOW ENERGY LTD.	APR 16 2001	16-33-64-18W5 PL	16-33-64-18W5 PL	0.08	O	NG	0	168.3	4.78	S	5LX	X42	4960	W	U	30	CC	KAYBOB
6011 - 14	ALPHABOW ENERGY LTD.	APR 16 2001	16-33-64-18W5 PL	7-20-64-18W5 PL	5.02	O	NG	0	168.3	4.78	S	5LX	X42	4960	W	U	30		KAYBOB
6011 - 15	ALPHABOW ENERGY LTD.	APR 16 2001	10-29-64-18W5 BE	10-29-64-18W5 BE	0.02	A	NG	0	60.3	5.49	S	A53	B	0	W	U	0		KAYBOB
6011 - 16	ALPHABOW ENERGY LTD.	FEB 3 2005	10-31-64-17W5 BE	4-6-65-17W5 BE	1.4	A	NG	0	88.9	4	S	Z245.1	2901	0	W	U	0		KAYBOB
6011 - 17	ALPHABOW ENERGY LTD.	APR 16 2001	15-2-65-18W5 PL	9-3-65-18W5 PL	1.31	O	NG	0	114.3	3.96	S	5LX	X42	4960	W	U	25		KAYBOB
6056 - 1	ALPHABOW ENERGY LTD.	APR 8 1994	4-27-64-19W5 PL	8-9-64-19W5 GP	4.4	O	NG	0	273.1	5.16	S	5LX	X42	4960	W	U	45		KAYBOB
6056 - 2	ALPHABOW ENERGY LTD.	APR 8 1994	10-17-64-19W5 WE	4-15-64-19W5 PL	2.4	O	NG	0	114.3	4.78	S	5L	B	4960	W	U	25		KAYBOB
6056 - 3	ALPHABOW ENERGY LTD.		10-28-64-19W5 BE	4-27-64-19W5 BE	1.1	D	NG	0	114.3	4.78	S	5L	B	0	W	U	0		KAYBOB
6056 - 4	ALPHABOW ENERGY LTD.		10-34-64-19W5 BE	4-27-64-19W5 BE	2.5	D	NG	0	114.3	4.78	S	5L	B	0	W	U	0		KAYBOB
6056 - 5	ALPHABOW ENERGY LTD.		2-27-64-19W5 BE	4-27-64-19W5 BE	0.8	D	NG	0	168.3	4.78	S	5L	B	0	W	U	0		KAYBOB
6056 - 6	ALPHABOW ENERGY LTD.	APR 8 1994	10-22-64-19W5 PL	4-27-64-19W5 PL	1.1	O	NG	0	168.3	4.78	S	5L	B	4960	W	U	36		KAYBOB
6056 - 7	ALPHABOW ENERGY LTD.	APR 8 1994	12-23-64-19W5 WE	10-22-64-19W5 PL	0.95	O	NG	0	114.3	4.78	S	5L	B	4960	W	U	25		KAYBOB
6056 - 8	ALPHABOW ENERGY LTD.	APR 8 1994	7-16-64-20W5 BE	10-14-64-20W5 BE	3.5	A	NG	0	88.9	4.78	S	5L	B	0	W	U	0		KAYBOB
6056 - 9	ALPHABOW ENERGY LTD.	APR 8 1994	10-14-64-20W5 BE	10-24-64-20W5 BE	2.3	A	NG	0	114.3	4.78	S	5LX	X42	0	W	U	0		KAYBOB
6056 - 10	ALPHABOW ENERGY LTD.	APR 8 1994	10-24-64-20W5 WE	10-17-64-19W5 PL	3.7	O	NG	0	168.3	4.78	S	5LX	X42	4960	W	U	30		KAYBOB
6056 - 11	ALPHABOW ENERGY LTD.	APR 8 1994	10-17-64-19W5 WE	4-15-64-19W5 PL	2.4	O	NG	0	168.3	5.16	S	5LX	X42	4960	W	U	28		KAYBOB
6056 - 12	ALPHABOW ENERGY LTD.	APR 8 1994	11-6-65-18W5 WE	12-1-65-19W5 PL	3.2	O	NG	0	114.3	4.78	S	5LX	X42	4960	W	U	20		KAYBOB

6056 - 13	ALPHABOW ENERGY LTD.	APR 8 1994	12-1-65-19W5 BE	4-27-64-19W5 BE	5	A	NG	0	168.3	4.78	S	5LX	X42	0	W	U	0		KAYBOB
6056 - 14	ALPHABOW ENERGY LTD.	SEP 14 1995	12-19-64-19W5 WE	5-19-64-19W5 PL	0.5	O	NG	0	114.3	3.2	S	Z245.1	2901	4960	W	U	31		KAYBOB
6056 - 15	ALPHABOW ENERGY LTD.	DEC 12 1996	2-20-64-19W5 WE	10-17-64-19W5 PL	0.8	O	NG	0	114.3	4	S	Z245.1	2901	4960	W	U	24		KAYBOB
6056 - 16	ALPHABOW ENERGY LTD.	JUL 29 1997	3-35-64-19W5 WE	10-34-64-19W5 PL	1.36	O	NG	0	114.3	4.8	S	Z245.1	2901	4960	W	U	20		KAYBOB
8658 - 6	ALPHABOW ENERGY LTD.		10-27-63-19W5 WE	16-28-63-19W5 PL	1.3	O	NG	0	168.3	4	S	Z245.1	2901	4960	W	U	36		KAYBOB
16266 - 1	ALPHABOW ENERGY LTD.	DEC 3 2009	16-18-55-18W5 WE	11-17-55-18W5 S	0.89	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 1	ALPHABOW ENERGY LTD.	AUG 6 2009	4-9-55-18W5 WE	12-9-55-18W5 B	0.89	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 2	ALPHABOW ENERGY LTD.	AUG 6 2009	11-25-55-19W5 BE	16-24-55-19W5 BE	1.77	D	OE	0	60.3	3	S	Z245.1	2901	0	W	U	0		PINE CREEK
17784 - 3	ALPHABOW ENERGY LTD.	AUG 11 1995	11-25-55-19W5 BE	16-24-55-19W5 BE	1.77	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 4	ALPHABOW ENERGY LTD.	DEC 7 1995	7-25-55-19W5 BE	16-24-55-19W5 BE	0.86	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 6	ALPHABOW ENERGY LTD.	DEC 3 2009	16-24-55-19W5 BE	16-24-55-19W5 BE	0.01	R	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		
17784 - 7	ALPHABOW ENERGY LTD.	AUG 11 1995	8-24-55-19W5 BE	16-24-55-19W5 BE	0.83	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 8	ALPHABOW ENERGY LTD.	AUG 11 1995	8-24-55-19W5 BE	16-24-55-19W5 BE	0.83	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 9	ALPHABOW ENERGY LTD.	AUG 6 2009	16-24-55-19W5 S	11-17-55-18W5 PL	3.36	O	OE	0	114.3	4.78	S	Z245.3	2901	5100	W	U	21		PINE CREEK
17784 - 10	ALPHABOW ENERGY LTD.	AUG 6 2009	16-18-55-18W5 BE	11-17-55-18W5 BE	0.89	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 11	ALPHABOW ENERGY LTD.	DEC 24 2009	7-18-55-18W5 BE	11-17-55-18W5 BE	1.26	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 12	ALPHABOW ENERGY LTD.	DEC 24 2009	7-18-55-18W5 BE	11-17-55-18W5 BE	1.26	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 13	ALPHABOW ENERGY LTD.	DEC 3 2009	11-17-55-18W5 BE	11-17-55-18W5 BE	0.01	R	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		
17784 - 14	ALPHABOW ENERGY LTD.	AUG 6 2009	11-17-55-18W5 S	12-9-55-18W5 B	2.19	O	OE	0	168.3	4.78	S	Z245.3	2901	5100	W	U	31		PINE CREEK
17784 - 15	ALPHABOW ENERGY LTD.	AUG 11 1995	9-7-55-18W5 BE	12-9-55-18W5 BE	2.6	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 16	ALPHABOW ENERGY LTD.	AUG 11 1995	9-7-55-18W5 BE	12-9-55-18W5 BE	2.6	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 17	ALPHABOW ENERGY LTD.	AUG 6 2009	14-8-55-18W5 WE	12-9-55-18W5 B	1.76	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 18	ALPHABOW ENERGY LTD.	AUG 6 2009	14-8-55-18W5 BE	12-9-55-18W5 BE	1.76	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 19	ALPHABOW ENERGY LTD.	AUG 6 2009	2-17-55-18W5 WE	12-9-55-18W5 B	1.2	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 20	ALPHABOW ENERGY LTD.	AUG 6 2009	2-17-55-18W5 BE	12-9-55-18W5 BE	1.2	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 21	ALPHABOW ENERGY LTD.	DEC 3 2009	12-9-55-18W5 BE	12-9-55-18W5 BE	0.01	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 22	ALPHABOW ENERGY LTD.	AUG 6 2009	8-8-55-18W5 WE	12-9-55-18W5 B	0.92	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 23	ALPHABOW ENERGY LTD.	AUG 6 2009	8-8-55-18W5 BE	12-9-55-18W5 BE	0.92	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 24	ALPHABOW ENERGY LTD.	AUG 6 2009	16-5-55-18W5 WE	12-9-55-18W5 B	1.61	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 25	ALPHABOW ENERGY LTD.	AUG 6 2009	16-5-55-18W5 BE	12-9-55-18W5 BE	1.61	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 26	ALPHABOW ENERGY LTD.	AUG 6 2009	4-9-55-18W5 BE	12-9-55-18W5 BE	0.89	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 27	ALPHABOW ENERGY LTD.	AUG 6 2009	14-4-55-18W5 WE	12-9-55-18W5 B	1.46	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 28	ALPHABOW ENERGY LTD.	AUG 6 2009	14-4-55-18W5 BE	12-9-55-18W5 BE	1.46	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 29	ALPHABOW ENERGY LTD.	AUG 6 2009	7-4-55-18W5 S	10-4-55-18W5 PL	0.44	O	OE	0	114.3	4.78	S	Z245.3	2901	5100	W	U	21		PINE CREEK
17784 - 31	ALPHABOW ENERGY LTD.	AUG 6 2009	10-4-55-18W5 PL	12-9-55-18W5 B	1.97	O	OE	0	114.3	4.78	S	Z245.3	2901	5100	W	U	21	CC	PINE CREEK
17784 - 32	ALPHABOW ENERGY LTD.	DEC 3 2009	7-4-55-18W5 BE	7-4-55-18W5 BE	0.01	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
17784 - 33	ALPHABOW ENERGY LTD.		8-5-55-18W5 WE	7-4-55-18W5 S	1.37	O	OE	0	60.3	3.18	S	Z245.3	2901	1040	W	U	3		PINE CREEK
17784 - 34	ALPHABOW ENERGY LTD.	AUG 6 2009	13-33-54-18W5 WE	7-4-55-18W5 S	1.1	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK

17784 - 35	ALPHABOW ENERGY LTD.	AUG 6 2009	13-33-54-18W5 PL	7-4-55-18W5 S	1.1	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 37	ALPHABOW ENERGY LTD.	AUG 6 2009	5-33-54-18W5 WE	7-4-55-18W5 S	2.03	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 38	ALPHABOW ENERGY LTD.	AUG 6 2009	15-32-54-18W5 WE	13-33-54-18W5 PL	0.82	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
17784 - 39	ALPHABOW ENERGY LTD.	AUG 6 2009	5-19-55-18W5 WE	4-19-55-18W5 PL	0.09	O	OE	0	88.9	4	S	Z245.1	3592	5100	W	U	16		PINE CREEK
17784 - 40	ALPHABOW ENERGY LTD.	DEC 3 2009	15-28-54-18W5 WE	5-33-54-18W5 PL	1.17	O	OE	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK
17784 - 41	ALPHABOW ENERGY LTD.	DEC 3 2009	5-33-54-18W5 PL	7-4-55-18W5 S	2.02	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
19263 - 2	ALPHABOW ENERGY LTD.	JUN 25 1996	9-17-56-19W5 WE	3-21-56-19W5 S	1.97	O	OE	0	60.3	3.18	S	Z245.3	2901	9930	W	U	32		PINE CREEK
19263 - 8	ALPHABOW ENERGY LTD.	NOV 7 1995	9-9-56-19W5 BE	7-10-56-19W5 BE	1.53	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
19378 - 1	ALPHABOW ENERGY LTD.	NOV 20 2008	12-30-55-18W5 WE	4-30-55-18W5 B	0.7	O	OE	0	88.9	3.96	S	Z245.3	2901	5100	W	U	20		PINE CREEK
19378 - 2	ALPHABOW ENERGY LTD.	NOV 20 2008	12-19-55-18W5 BE	4-30-55-18W5 BE	1	D	OE	0	88.9	3.96	S	Z245.3	2901	0	W	U	0		PINE CREEK
19378 - 3	ALPHABOW ENERGY LTD.	SEP 28 1982	4-30-55-18W5 BE	4-30-55-18W5 BE	0.03	D	OE	0	60.3	3.91	S	A53	B	0	W	U	0		PINE CREEK
19548 - 2	ALPHABOW ENERGY LTD.	AUG 13 1986	7-10-56-19W5 BE	16-16-56-19W5 BE	3.15	D	NG	0	60.3	3.18	S	Z245.1	2901	0	W	U	0		PINE CREEK
19548 - 3	ALPHABOW ENERGY LTD.	AUG 13 1986	4-15-56-19W5 BE	6-15-56-19W5 BE	0.36	D	NG	0	60.3	3.18	S	Z245.1	2901	0	W	U	0		PINE CREEK
19548 - 4	ALPHABOW ENERGY LTD.	SEP 16 2011	10-3-56-19W5 BE	7-10-56-19W5 BE	1.1	D	NG	0	168.3	4.8	S	Z245.1	3592	0	W	U	0		PINE CREEK
19548 - 6	ALPHABOW ENERGY LTD.	JUN 2 2012	7-10-56-19W5 CS	14-2-56-19W5 PL	1.52	O	NG	0	168.3	4.8	S	Z245.1	3592	9930	W	U	48		PINE CREEK
20478 - 1	ALPHABOW ENERGY LTD.	DEC 3 2009	6-21-56-19W5 BE	3-21-56-19W5 BE	0.08	D	OE	0	88.9	5.49	S	Z245.3	2901	0	W	U	0		PINE CREEK
20485 - 1	ALPHABOW ENERGY LTD.	NOV 20 2008	6-28-56-19W5 BE	7-29-56-19W5 BE	1.2	D	OE	0	88.9	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
20485 - 2	ALPHABOW ENERGY LTD.	NOV 20 2008	7-29-56-19W5 WE	7-29-56-19W5 S	0.06	O	OE	0	60.3	3.91	S	A106	B	5100	W	U	16		PINE CREEK
20485 - 3	ALPHABOW ENERGY LTD.	NOV 20 2008	7-29-56-19W5 S	3-21-56-19W5 S	2.31	O	OE	0	88.9	3.18	S	Z245.3	2901	5100	W	U	25		PINE CREEK
25941 - 1	ALPHABOW ENERGY LTD.	NOV 20 2008	1-19-55-18W5 BE	16-18-55-18W5 BE	0.4	D	OE	0	60.3	2.1	S	Z245.1	2902	0	W	U	0		PINE CREEK
26352 - 1	ALPHABOW ENERGY LTD.	NOV 20 2008	4-30-55-18W5 B	16-24-55-19W5 S	1.2	O	NG	0	60.3	2.1	S	Z245.1	2902	5100	W	U	25		PINE CREEK
29725 - 2	ALPHABOW ENERGY LTD.	DEC 24 2009	7-27-56-20W5 BE	10-27-56-20W5 BE	0.7	A	NG	0	114.3	3.2	S	Z245.1	2901	0	Z	U	0		PINE CREEK
29725 - 3	ALPHABOW ENERGY LTD.	NOV 20 2008	13-36-55-20W5 BE	10-12-56-20W5 BE	3.79	D	NG	0	88.9	3.2	S	Z245.1	2901	0	Z	U	0	CC	PINE CREEK
29725 - 4	ALPHABOW ENERGY LTD.	NOV 20 2008	10-12-56-20W5 BE	7-7-56-19W5 BE	2.06	D	NG	0	114.3	3.2	S	Z245.1	2901	0	Z	U	0		PINE CREEK
29725 - 7	ALPHABOW ENERGY LTD.	NOV 20 2008	14-8-56-19W5 PL	3-21-56-19W5 S	3.68	O	NG	0	60.3	3.2	S	Z245.3	2901	5100	W	U	17		PINE CREEK
31242 - 1	ALPHABOW ENERGY LTD.	JUL 31 1998	6-21-52-17W5 WE	6-21-52-17W5 PL	0.09	O	NG	0	88.9	3.2	S	Z245.1	2901	8960	W	U	43		EDSON
32114 - 2	ALPHABOW ENERGY LTD.	APR 22 1999	11-22-55-19W5 WE	11-23-55-19W5 PL	2	O	NG	0	89	4	S	Z245.1	2901	6890	W	U	26		PINE CREEK
32114 - 3	ALPHABOW ENERGY LTD.	MAR 20 2009	7-28-55-19W5 WE	2-28-55-19W5 PL	0.3	O	NG	0	88.9	3.2	S	Z245.1	3592	5100	W	U	20		PINE CREEK
32114 - 4	ALPHABOW ENERGY LTD.	MAR 20 2009	11-22-55-19W5 CS	2-28-55-19W5 PL	2.11	O	NG	0	88.9	3.2	S	Z245.1	3592	5100	W	U	20	CC	PINE CREEK
32345 - 1	ALPHABOW ENERGY LTD.		4-34-52-16W5 BE	12-8-53-16W5 BE	4.69	A	OE	0	60.3	3.9	S	5LX	X42	0	W	U	0		EDSON
32656 - 1	ALPHABOW ENERGY LTD.	SEP 2 1999	16-28-54-17W5 BE	8-33-54-17W5 BE	0.83	A	NG	0	114.3	3.2	S	Z245.1	2901	0	W	U	0		PINE CREEK
32903 - 1	ALPHABOW ENERGY LTD.	NOV 20 2008	4-36-55-19W5 BE	11-25-55-19W5 BE	0.97	D	OE	0	60.3	3	S	Z245.1	2901	0	W	U	0		PINE CREEK
33614 - 1	ALPHABOW ENERGY LTD.	MAY 18 2000	11-27-52-16W5 B	15-33-52-16W5 PL	2.47	O	NG	0	82.6	3.6	A	6063	T1B	5300	H	U	71		EDSON
33615 - 1	ALPHABOW ENERGY LTD.	MAY 18 2000	15-22-52-16W5 WE	11-27-52-16W5 B	1.79	O	OE	0	82.6	3.6	A	6063	T1B	4960	H	U	66		EDSON
33723 - 1	ALPHABOW ENERGY LTD.	JUN 9 2000	12-21-55-19W5 WE	11-22-55-19W5 CS	1.9	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK
33723 - 2	ALPHABOW ENERGY LTD.	NOV 20 2008	4-21-55-19W5 WE	12-21-55-19W5 PL	0.89	O	NG	0	114.3	3.2	S	Z245.1	2901	5100	W	U	31		PINE CREEK
33723 - 3	ALPHABOW ENERGY LTD.	JUL 14 2004	12-21-55-19W5 PL	11-22-55-19W5 PL	1.84	O	NG	0	114.3	3.2	S	Z245.1	2901	5100	W	U	31		PINE CREEK
33724 - 1	ALPHABOW ENERGY LTD.	JUN 9 2000	1-1-57-20W5 PL	16-31-56-19W5 PL	2.97	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68	CC	PINE CREEK

33724 - 2	ALPHABOW ENERGY LTD.	JUN 9 2000	11-1-57-20W5 WE	3-1-57-20W5 PL	0.53	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK
33724 - 3	ALPHABOW ENERGY LTD.	JUN 9 2000	1-1-57-20W5 WE	1-1-57-20W5 PL	0.12	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK
33724 - 4	ALPHABOW ENERGY LTD.	NOV 30 2000	16-22-54-18W5 WE	13-23-54-18W5 PL	0.6	O	NG	0	88.9	3.2	S	Z245.1	2901	4970	W	U	24		EDSON
33724 - 5	ALPHABOW ENERGY LTD.	OCT 5 2007	2-30-54-18W5 WE	10-31-54-18W5 PL	4.42	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK
33724 - 6	ALPHABOW ENERGY LTD.	OCT 5 2007	1-35-54-19W5 WE	2-36-54-19W5 PL	1.3	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK
33724 - 8	ALPHABOW ENERGY LTD.	MAR 5 2001	10-31-54-18W5 PL	7-4-55-18W5 PL	1.9	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK
33724 - 9	ALPHABOW ENERGY LTD.	DEC 27 2001	7-22-54-18W5 BE	16-22-54-18W5 BE	0.75	D	NG	0	88.9	3.2	S	Z245.1	2901	0	W	U	0		EDSON
33724 - 10	ALPHABOW ENERGY LTD.	NOV 12 2002	11-31-56-19W5 WE	11-31-56-19W5 PL	0.12	O	NG	0	88.9	3.2	S	Z245.1	2901	5100	W	U	24		PINE CREEK
33724 - 11	ALPHABOW ENERGY LTD.	MAY 5 2003	16-31-56-19W5 PL	1-32-56-19W5 PL	2.5	O	NG	0	88.9	3.2	S	Z245.1	2901	5100	W	U	24	CC	PINE CREEK
33724 - 12	ALPHABOW ENERGY LTD.	APR 29 2009	1-11-57-20W5 WE	1-1-57-20W5 PL	3.73	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68	CC	PINE CREEK
33724 - 14	ALPHABOW ENERGY LTD.	APR 29 2009	11-11-57-20W5 PL	1-11-57-20W5 PL	1.05	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK
33724 - 15	ALPHABOW ENERGY LTD.	OCT 22 2010	9-28-54-18W5 WE	15-28-54-18W5 PL	0.73	O	NG	0	88.9	4	S	Z245.1	3592	5100	W	U	16		PINE CREEK
33724 - 16	ALPHABOW ENERGY LTD.	FEB 24 2011	13-11-57-20W5 WE	11-11-57-20W5 PL	1.34	O	NG	0	88.9	4	S	Z245.1	3592	5100	W	U	16		PINE CREEK
33724 - 17	ALPHABOW ENERGY LTD.	NOV 20 2008	1-32-56-19W5 PL	3-21-56-19W5 S	3.95	O	NG	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
34389 - 1	ALPHABOW ENERGY LTD.	OCT 2 2000	10-11-66-22W5 BE	10-11-66-22W5 BE	0.12	D	NG	0	88.9	3.18	S	Z245.1	2901	0	W	U	0		GIROUX LAKE
34389 - 2	ALPHABOW ENERGY LTD.	SEP 16 2002	8-15-66-22W5 BE	7-14-66-22W5 BE	1.63	D	NG	0	88.9	3.2	S	Z245.1	2901	0	W	U	0	CC	GIROUX LAKE
34464 - 1	ALPHABOW ENERGY LTD.		14-11-55-19W5 BE	13-7-55-18W5 BE	3.18	A	NG	0	114.3	3.96	S	Z245.1	2901	0	W	U	0		PINE CREEK
34464 - 2	ALPHABOW ENERGY LTD.		13-7-55-18W5 BE	12-9-55-18W5 BE	3.23	A	NG	0	114.3	3.96	S	Z245.1	2901	0	W	U	0		PINE CREEK
35073 - 1	ALPHABOW ENERGY LTD.	MAR 26 2001	10-8-57-20W5 WE	6-10-57-20W5 PL	3.33	O	NG	0	82.6	3.6	A	6063	T1B	5100	H	U	68		PINE CREEK
35488 - 1	ALPHABOW ENERGY LTD.	JUN 5 2001	8-7-53-18W5 WE	10-7-53-18W5 PL	0.57	O	NG	0	88.9	3.2	S	Z245.1	2901	8960	W	U	43		EDSON
35488 - 2	ALPHABOW ENERGY LTD.	JUN 5 2001	10-7-53-18W5 WE	10-7-53-18W5 PL	0.23	O	NG	0	88.9	3.2	S	Z245.1	2901	8960	W	U	43		EDSON
35634 - 1	ALPHABOW ENERGY LTD.	AUG 22 2001	10-31-51-17W5 WE	7-31-51-17W5 PL	0.28	O	NG	0	88.9	3.2	S	Z245.1	2901	8960	W	U	43		EDSON
36536 - 1	ALPHABOW ENERGY LTD.	OCT 25 2001	2-19-53-20W5 WE	13-16-53-20W5 PL	2.6	O	NG	0	88.9	3.2	S	Z245.1	2901	9650	W	U	46		ANSELL
36536 - 2	ALPHABOW ENERGY LTD.	MAR 24 2008	9-19-53-20W5 WE	1-19-53-20W5 PL	1.43	O	NG	0	88.9	3.2	S	Z245.1	3592	9650	W	U	37		ANSELL
36719 - 1	ALPHABOW ENERGY LTD.	DEC 27 2001	2-29-56-19W5 BE	7-29-56-19W5 BE	0.15	D	OE	0	88.9	3.2	S	Z245.1	2901	0	W	U	0		PINE CREEK
37145 - 1	ALPHABOW ENERGY LTD.	MAR 19 2002	13-31-52-19W5 WE	5-32-52-19W5 PL	2.36	O	NG	0	88.9	3.2	S	Z245.1	2901	2350	W	U	11	CC	EDSON
37145 - 2	ALPHABOW ENERGY LTD.	DEC 3 2009	7-1-53-20W5 WE	13-31-52-19W5 PL	0.93	O	NG	0	88.9	3.2	S	Z245.1	2901	2350	W	U	11		EDSON
37616 - 1	ALPHABOW ENERGY LTD.	JUN 11 2002	10-36-53-18W5 WE	7-36-53-18W5 PL	0.6	O	NG	0	88.9	3.2	S	Z245.1	2901	8960	W	U	43		EDSON
38348 - 1	ALPHABOW ENERGY LTD.		6-14-66-22W5 BE	10-11-66-22W5 BE	1.87	D	NG	0	88.9	4	S	Z245.1	2901	0	W	U	0		GIROUX LAKE
40455 - 1	ALPHABOW ENERGY LTD.	MAY 13 2004	2-2-59-18W5 WE	10-34-58-18W5 PL	0.78	O	NG	0	88.9	3.2	S	Z245.1	2901	9930	W	U	48		KAYBOB SOUTH
40645 - 1	ALPHABOW ENERGY LTD.	MAR 3 1998	10-31-54-18W5 WE	8-5-55-18W5 PL	1.6	O	OE	0	88.9	14.22	P	3408	6	1040	B	U	25		PINE CREEK
45766 - 2	ALPHABOW ENERGY LTD.	JUL 26 2006	15-9-60-21W5 BE	11-2-60-21W5 BE	4.98	A	NG	9.9	114.3	3.2	S	Z245.1	3592	0	W	U	0	CC	KAYBOB SOUTH
46360 - 1	ALPHABOW ENERGY LTD.	OCT 25 2006	14-4-60-21W5 WE	4-9-60-21W5 PL	1.04	O	NG	0	60.3	9.57	P	3408	6.3	1900	B	U	46		KAYBOB SOUTH
46360 - 2	ALPHABOW ENERGY LTD.	OCT 25 2006	4-9-60-21W5 PL	10-9-60-21W5 PL	1.4	O	NG	0	60.3	9.57	P	3408	6.3	1900	B	U	46		KAYBOB SOUTH
46360 - 3	ALPHABOW ENERGY LTD.	MAR 23 2007	10-7-60-21W5 WE	10-7-60-21W5 PL	0.17	O	NG	0	114.3	3.2	S	Z245.1	3592	7880	W	U	39		KAYBOB SOUTH

46360 - 4	ALPHABOW ENERGY LTD.	MAY 22 2007	10-7-60-21W5 PL	7-8-60-21W5 PL	1.98	O	NG	0	114.3	3.2	S	Z245.1	3592	7880	W	U	39	CC	KAYBOB SOUTH
46360 - 5	ALPHABOW ENERGY LTD.	OCT 28 2009	8-7-60-21W5 WE	10-7-60-21W5 PL	0.71	O	NG	0	114.3	3.2	S	Z245.1	3592	7880	W	U	39		KAYBOB SOUTH
46360 - 6	ALPHABOW ENERGY LTD.		10-7-60-21W5 BE	10-7-60-21W5 BE	0.05	A	NG	0	114.3	3.2	S	Z245.1	3592	0	W	U	0		KAYBOB SOUTH
46360 - 7	ALPHABOW ENERGY LTD.	OCT 25 2006	4-9-60-21W5 PL	7-8-60-21W5 WE	0.7	O	NG	0	60.3	9.57	P	3408	6.3	1900	B	U	46		KAYBOB SOUTH
46360 - 8	ALPHABOW ENERGY LTD.	JUL 26 2006	10-9-60-21W5 B	15-9-60-21W5 PL	0.1	O	NG	0	114.3	3.2	S	Z245.1	3592	7880	W	U	39	CC	KAYBOB SOUTH
46360 - 9	ALPHABOW ENERGY LTD.	OCT 10 2006	7-8-60-21W5 WE	10-9-60-21W5 PL	2.33	O	NG	0	114.3	3.2	S	Z245.1	3592	7880	W	U	39		KAYBOB SOUTH
46360 - 10	ALPHABOW ENERGY LTD.	OCT 10 2006	14-4-60-21W5 WE	4-9-60-21W5 PL	1.05	O	NG	0	114.3	3.2	S	Z245.1	3592	7880	W	U	39		KAYBOB SOUTH
46360 - 11	ALPHABOW ENERGY LTD.	AUG 1 2007	1-8-60-21W5 WE	1-8-60-21W5 PL	0.11	O	NG	0	114.3	3.2	S	Z245.1	3592	7880	W	U	39		KAYBOB SOUTH
46360 - 12	ALPHABOW ENERGY LTD.	OCT 23 2009	12-9-60-21W5 WE	6-9-60-21W5 PL	0.51	O	NG	0	114.3	3.2	S	Z245.1	3592	7880	W	U	39		KAYBOB SOUTH
46360 - 13	ALPHABOW ENERGY LTD.	SEP 18 2014	15-9-60-21W5 PL	15-9-60-21W5 PL	0.1	O	NG	0	114.3	3.2	S	Z245.1	3592	7880	W	U	39		KAYBOB SOUTH
46907 - 1	ALPHABOW ENERGY LTD.	JAN 9 2007	11-2-60-21W5 PL	11-36-59-21W5 PL	2.64	O	NG	9.9	114.3	3.2	S	Z245.1	3592	9930	W	U	49		KAYBOB SOUTH
47342 - 1	ALPHABOW ENERGY LTD.	FEB 26 2007	1-13-61-21W5 PL	12-14-61-21W5 PL	2.93	O	SG	21	114.3	3.2	S	Z245.1	3592	9930	W	U	49		KAYBOB SOUTH
48145 - 1	ALPHABOW ENERGY LTD.	DEC 24 2009	10-14-55-18W5 BE	7-15-55-18W5 BE	1.5	D	SG	27.3	114.3	4.78	S	Z245.3	2902	0	W	U	0		PINE CREEK
48383 - 1	ALPHABOW ENERGY LTD.	OCT 2 2007	1-13-61-21W5 WE	16-13-61-21W5 PL	0.91	O	NG	0	114.3	3.2	S	Z245.1	3592	9680	W	U	48	CC	KAYBOB SOUTH
50451 - 1	ALPHABOW ENERGY LTD.	APR 22 2009	3-22-57-20W5 B	6-22-57-20W5 CS	0.15	O	NG	0	88.9	4.8	S	Z245.1	3592	9930	W	U	26		PINE CREEK
50451 - 2	ALPHABOW ENERGY LTD.	FEB 12 2011	1-33-57-20W5 BE	5-33-57-20W5 BE	1.25	D	NG	0	114.3	4.8	S	Z245.1	3592	0	W	U	0	CC	KAYBOB SOUTH
50590 - 1	ALPHABOW ENERGY LTD.	NOV 20 2008	16-16-56-19W5 BE	3-21-56-19W5 BE	1.17	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
50590 - 2	ALPHABOW ENERGY LTD.	NOV 20 2008	9-20-56-19W5 BE	3-21-56-19W5 BE	1.42	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
50590 - 3	ALPHABOW ENERGY LTD.	NOV 20 2008	9-20-56-19W5 BE	3-21-56-19W5 BE	1.42	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
50590 - 4	ALPHABOW ENERGY LTD.	NOV 20 2008	15-21-56-19W5 WE	3-21-56-19W5 PL	2.78	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
50590 - 6	ALPHABOW ENERGY LTD.	NOV 20 2008	3-21-56-19W5 S	7-10-56-19W5 B	4.23	O	OE	0	114.3	4.78	S	Z245.3	2901	5100	W	U	21		PINE CREEK
50590 - 7	ALPHABOW ENERGY LTD.	NOV 20 2008	6-15-56-19W5 BE	7-10-56-19W5 BE	1.9	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
50590 - 8	ALPHABOW ENERGY LTD.	NOV 20 2008	4-15-56-19W5 WE	6-15-56-19W5 PL	0.36	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		PINE CREEK
50590 - 9	ALPHABOW ENERGY LTD.	NOV 7 1995	8-3-56-19W5 BE	8-3-56-19W5 BE	0.2	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
50590 - 10	ALPHABOW ENERGY LTD.	NOV 7 1995	8-3-56-19W5 BE	7-10-56-19W5 BE	1.86	A	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0	CC	PINE CREEK
50590 - 11	ALPHABOW ENERGY LTD.	NOV 20 2008	12-2-56-19W5 BE	7-10-56-19W5 BE	1.47	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
50590 - 12	ALPHABOW ENERGY LTD.	NOV 20 2008	12-2-56-19W5 BE	7-10-56-19W5 BE	1.47	D	OE	0	60.3	3.18	S	Z245.3	2901	0	W	U	0		PINE CREEK
50590 - 13	ALPHABOW ENERGY LTD.	NOV 20 2008	7-10-56-19W5 WE	7-10-56-19W5 B	0.01	O	OE	0	60.3	3.18	S	Z245.3	2901	5100	W	U	17		
51416 - 1	ALPHABOW ENERGY LTD.	MAR 4 2010	2-22-57-20W5 WE	3-22-57-20W5 B	0.68	O	OE	0	114.3	4	S	Z245.1	3592	9930	W	U	40		PINE CREEK
51416 - 2	ALPHABOW ENERGY LTD.		11-22-57-20W5 BE	3-22-57-20W5 BE	0.55	D	OE	0	88.9	4	S	Z245.1	3592	0	W	U	0		PINE CREEK
51416 - 4	ALPHABOW ENERGY LTD.	FEB 12 2011	4-34-57-20W5 BE	1-33-57-20W5 BE	0.73	D	OE	0	88.9	4	S	Z245.1	3592	0	W	U	0	CC	PINE CREEK

51416 - 5	ALPHABOW ENERGY LTD.	FEB 12 2011	3-33-57-20W5 BE	1-33-57-20W5 BE	0.53	D	OE	0	88.9	4	S	Z245.1	3592	0	W	U	0	CC	KAYBOB SOUTH
51590 - 1	ALPHABOW ENERGY LTD.	JUN 16 2010	9-12-60-23W5 WE	8-12-60-23W5 PL	0.46	O	NG	0	88.9	4	S	Z245.1	3592	7880	W	U	24		BIGSTONE
51590 - 2	ALPHABOW ENERGY LTD.	JUN 17 2010	4-21-59-22W5 WE	13-16-59-22W5 PL	0.92	O	NG	0	88.9	4	S	Z245.1	3592	7880	W	U	24		KAYBOB SOUTH
51590 - 3	ALPHABOW ENERGY LTD.	MAR 3 2011	1-13-60-23W5 BE	1-13-60-23W5 BE	0.31	D	NG	0	88.9	4	S	Z245.1	3592	0	W	U	0		BIGSTONE
51780 - 1	ALPHABOW ENERGY LTD.	OCT 7 2010	6-2-59-22W5 WE	11-2-59-22W5 PL	0.58	O	NG	0	88.9	4	S	Z245.1	3592	9930	W	U	31		KAYBOB SOUTH
52825 - 1	ALPHABOW ENERGY LTD.	MAR 7 2000	10-31-52-27W5 BE	6-31-52-27W5 BE	0.24	D	NG	0	114.3	4	S	Z245.1	3592	0	W	U	0		SOLOMON
53535 - 1	ALPHABOW ENERGY LTD.	SEP 7 2012	13-13-61-21W5 WE	5-13-61-21W5 PL	1.05	O	NG	0	114.3	4	S	Z245.1	3592	9930	W	U	40		KAYBOB SOUTH
53888 - 1	ALPHABOW ENERGY LTD.	JAN 16 2013	1-22-53-19W5 WE	3-22-53-19W5 PL	0.98	O	NG	0	114.3	4.8	S	Z245.1	3592	9450	W	U	31		EDSON
53908 - 1	ALPHABOW ENERGY LTD.	JAN 20 2013	13-28-55-19W5 WE	9-29-55-19W5 PL	0.54	O	NG	0	168.3	4.8	S	Z245.1	3593	9930	W	U	48		PINE CREEK
59567 - 1	ALPHABOW ENERGY LTD.	AUG 14 1996	16-34-64-19W5 PL	8-21-64-19W5 PL	1.09	O	NG	0.03	168.3	4.78	S	Z245.3	2901	9650	W	T	59	RC	KAYBOB
59567 - 2	ALPHABOW ENERGY LTD.	JUL 2 1993	8-21-64-19W5 PL	7-16-64-19W5 PL	2.1	O	NG	0.03	168.3	4.78	S	Z245.3	2901	9650	W	T	59	RC	KAYBOB
59567 - 3	ALPHABOW ENERGY LTD.	JUL 2 1993	7-16-64-19W5 PL	12-10-64-19W5 B	1.3	O	NG	0.03	168.3	4.78	S	Z245.3	2901	9650	W	T	59		KAYBOB
61058 - 1	ALPHABOW ENERGY LTD.	SEP 30 1998	2-28-55-19W5 PL	4-29-55-19W5 PL	1.72	O	NG	0	88.9	4	S	Z245.1	2902	9930	W	U	38	CC	

EXHIBIT 2

Excluded Assets

a) the following assets:

Crown Lease No. or Current Freehold Lessor	Legal Description & Rights	Seller's Interest	Encumbrances	*Wells
0596030184	T60, R16, W5M: 15 (PNG to base Winterburn Group)	Royalty recipient interest of 25% of 5% on 100% prod.	N/A	102/13-15-060-16W5
0592030398	T60, R16, W5M: 21 (PNG to base Winterburn Group)	Royalty recipient interest of 25% of 5% on 100% prod.	N/A	100/11-21-060-16W5

Wells:

UWI	Operator	Status	License #	AlphaBow WI (%)	AlphaBow Net GORR (%)
100/04-08-060-22W5/00	Kiwetinohk Enrg Corp	Pump GAS	436354	50	0
100/07-17-060-22W5/00	Kiwetinohk Enrg Corp	Pump GAS	443414	50	0
100/04-15-061-21W5/00	Whitecap Rsrce Inc	Pump Shale GAS	475515	0	2.6152
100/14-15-061-21W5/00	Whitecap Rsrce Inc	Drl&Cased	428191	0	2.6152
100/13-27-061-21W5/00	Whitecap Rsrce Inc	Pump Shale GAS	475516	0	1.3076

Facilities:

Vendor's entire interest in the Kaybob Gas Plant located at Twp 64, Rge 19 W5M: Sec 9 (AER facility license F14191, licensed to operated by Paramount Resources Ltd.) and associated functional units, as held under the Agreement for the Ownership and Operation of the Kaybob Gas Plant effective February 15, 1963, with Vendor's functional unit participations being comprised of a:

- 05.903215% interest in the common facilities;
- 24.887200% interest in the Notikewin inlet facilities;
- 42.117100% interest in the Snipe-Goose Inlet facilities;
- 03.594540% interest in the A-B Plant;
- 25.000000% interest in the C Plant; and
- 23.250000 interest in the D Plant.

Lands and Mineral Property Report

(see attached)

ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on November 14, 2024 at 5:18:10 pm.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s):
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: Reference
Related Contracts: Yes **Related Units:** Yes
Royalty Information: Yes **Expand:** Yes
Well Information: Yes
Remarks: No
Acreage: Producing / Non Producing
Developed / Undeveloped
Proven / Unproven

Sort Options

Division: No
Category: No
Province: No



ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on November 14, 2024 at 5:18:10 pm.

Sort Options

Area:	No
Location:	Yes



Report Date: Nov 14, 2024

Page Number: 1

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23849	PNGLSE CR	Eff: Jul 10, 2008	256.000	C05964 A No		WI	Area : BIGSTONE
Sub: A	WI	Exp: Jul 09, 2013	256.000	ALPHABOW ENERGY		50.00000000	TWP 60 RGE 22 W5M 8
A	0508070207	Ext: 15	128.000	KIWETINOHK RESO		32.50000000	PNG BELOW BASE DUNVEGAN
	KIWETINOHK RESO			REPSOL PTNRSH		17.50000000	TO BASE TRIASSIC
100.00000000	KIWETINOHK RESO						

Total Rental: 896.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05907 E	ROY	Sep 30, 2004
C05964 A	JOA	Jan 08, 2011

----- Well U.W.I. Status/Type -----

100/04-08-060-22-W5/00 PROD/GAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: ROYPDBY (C)
TGS CANADA 100.00000000	KIWETINOHK RESO 32.50000000
	ALPHABOW ENERGY 50.00000000
	REPSOL PTNRSH 17.50000000

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).

Report Date: Nov 14, 2024

Page Number: 2

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23849 A ROYALTY FREE
 -COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR
 FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE
 BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF
 GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (C)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 50.00000000		
		KIWETINOHK RESO 32.50000000		
		REPSOL PTNRSHP 17.50000000		

M23850	PNGLSE CR	Eff: Jul 10, 2008	256.000	C05965 A No	WI	Area : BIGSTONE
Sub: A	WI	Exp: Jul 09, 2013	256.000	ALPHABOW ENERGY	50.00000000	TWP 60 RGE 22 W5M 17
A	0508070208	Ext: 15	128.000	KIWETINOHK RESO	32.50000000	PNG BELOW BASE DUNVEGAN
	KIWETINOHK RESO			REPSOL PTNRSHP	17.50000000	TO BASE TRIASSIC
100.00000000	KIWETINOHK RESO					

Total Rental: 896.00

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05907 E ROY Sep 30, 2004

Status	Hectares	Net	Hectares	Net
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Report Date: Nov 14, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M23850										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05965 A	JOA	Jan 09, 2011
	DEVELOPED	Dev:	256.000	128.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000	----- Well U.W.I.	Status/Type -----	
								100/07-17-060-22-W5/00	PROD/GAS	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05907 E	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: ROYPDBY (C)		
	TGS CANADA 100.00000000		KIWETINOHK RESO 32.50000000		
			ALPHABOW ENERGY 50.00000000		
			REPSOL PTNRSHP 17.50000000		

PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23850	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (C)			
		ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 50.00000000		KIWETINOHK RESO 32.50000000	
				REPSOL PTNRSHP 17.50000000			

M23856	PNGLIC CR	Eff: Jan 11, 2007	256.000	C05929 A Unknown	WI	Area : KAYBOB SOUTH
Sub: A	ROY	Exp: Jan 10, 2016	256.000	WHITECAP ENERGY	100.00000000	TWP 61 RGE 21 W5M SEC 15
A	5407010483	Ext: 15	0.000			
	WHITECAP ENERGY			Total Rental: 896.00		PNG BELOW BASE TRIASSIC TO BASE
100.00000000	WHITECAP ENERGY					BEAVERHILL_LAKE

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000	C05929 A FO Sep 23, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	
							----- Well U.W.I. Status/Type -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23856	A	Royalty / Encumbrances	100/14-15-061-21-W5/00 STANDING/UNKN 100/04-15-061-21-W5/00 PROD/SHALEGAS
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05929 A	GROSS OVERRIDE ROYALTY	ALL	N	N	65.38000000 % of PROD
	Roy Percent:	4.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	WI (C)	
	ALPHABOW ENERGY	50.00000000	WHITECAP ENERGY	100.00000000	
	WHITECAP ENERGY	50.00000000			

PERMITTED DEDUCTIONS -

CROWN EQUIVALENT - SHALL NOT BE GREATER THAN 50% OF MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	2.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	PAIDBY (R)
TGS CANADA	100.00000000	WHITECAP ENERGY	100.00000000

PERMITTED DEDUCTIONS -

-NOT GREATER THAN 50% OF MARKET PRICE

Report Date: Nov 14, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23856 A -PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
ROYALTY FREE
-COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
MINISTER OF FI.	100.00000000	WHITECAP ENERGY	100.00000000	

M23856	PNGLIC CR	Eff: Jan 11, 2007	256.000	C05929 B Unknown	WI	Area : KAYBOB SOUTH
Sub: B	ROY	Exp: Jan 10, 2016	256.000	WHITECAP ENERGY	100.00000000	TWP 61 RGE 21 W5M SEC 22
A	5407010483	Ext: 15	0.000			PNG BELOW BASE SPIRIT_RIVER TO
	WHITECAP ENERGY			Total Rental: 896.00		BASE BEAVERHILL_LAKE
100.00000000	WHITECAP ENERGY					EXCL NG IN BULLHEAD_GROUP
						EXCL NG IN TRIASSIC

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
				0.000

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M23856

Sub: B	UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	0.000	Related Contracts		
		Prov:	0.000	0.000	NProv:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
								C05929 B	FO	Sep 23, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05929 B	GROSS OVERRIDE ROYALTY	ALL	N	N	32.69000000 % of PROD
	Roy Percent: 4.00000000				
	Deduction: STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: ROYPDTO (C)			Paid by: WI (C)		
ALPHABOW ENERGY 100.00000000			WHITECAP ENERGY 100.00000000		

PERMITTED DEDUCTIONS -
1AND 2 CAP AT 50%

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 2.50000000				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23856	B	TGS CANADA	100.00000000	WHITECAP ENERGY	100.00000000	
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PERMITTED DEDUCTIONS -

- NOT GREATER THAN 50% OF MARKET PRICE
- PETROLEUM SUBSTANCES USED OR LOST IN DRILLING OR PRODUCTION OPERATIONS (IE BATTERIES, TREATERS, COMPRESSORS, SEPERATORS ETC).
- ROYALTY FREE
- COSTS TO ENRICH PETROLEUM SUBSTANCES TO INCREASE HEATING VALUE OR FACILITATE TRANSPORTATION OR MARKETING ARE DEDUCTIBLE (IE CONDENSATE BLENDING FOR HEAVY OIL & ENRICHMENT BY PROPANE OR BUTANE IN THE CASE OF GAS WITH LOW HEATING VALUE).

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MINISTER OF FI.	100.00000000	WHITECAP ENERGY	100.00000000	

M23857	PNGLIC	CR	Eff: Jan 11, 2007	512.000	C05929	C Unknown	WI	Area : KAYBOB SOUTH
Sub: A	ROY		Exp: Jan 10, 2011	512.000	WHITECAP ENERGY	100.00000000		TWP 61 RGE 21 W5M 27
A	5407010484		Ext: 15	0.000				PNG BELOW BASE TRIASSIC TO BASE
	XTO EN CANADA 1				Total Rental:	1792.00		BEAVERHILL_LAKE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23857

Sub: A

100.00000000 XTO EN CANADA 1

Status	Hectares	Net	Hectares	Net
UNDEVELOPED	0.000	0.000	512.000	0.000
	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05929 C	FO	Sep 23, 2010

----- Well U.W.I. Status/Type -----

100/13-27-061-21-W5/00 PROD/SHALEGAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05929 C	GROSS OVERRIDE ROYALTY	ALL	N	N	32.69000000 % of PROD
	Roy Percent: 4.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)		Paid by: WI (C)
ALPHABOW ENERGY	100.00000000	WHITECAP ENERGY

PERMITTED DEDUCTIONS -

CROWN EQUIVALENT - SHALL NOT BE GREATER THAN 50% OF MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:			
	Deduction: STANDARD			

Report Date: Nov 14, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23857	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: LESSOR (M)		Paid by: WI (C)	
		ALBERTA ENERGY	100.00000000	WHITECAP ENERGY	100.00000000

M23857	PNGLIC	CR	Eff: Jan 11, 2007	512.000	C05929	C Unknown	WI	Area : KAYBOB SOUTH
Sub: B	ROY		Exp: Jan 10, 2011	512.000	WHITECAP ENERGY	100.00000000		TWP 61 RGE 21 W5M: 28
A	5407010484		Ext: 15	0.000				PNG BELOW BASE TRIASSIC TO BASE
	XTO EN CANADA 1				Total Rental:	0.00		BEAVERHILL_LAKE
100.00000000	XTO EN CANADA 1	Count Acreage =	No					EXCL PNG IN DUVERNAY

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	512.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05929 C	FO	Sep 23, 2010
C05929 D	FO	Sep 23, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05929 C	GROSS OVERRIDE ROYALTY	ALL	N	N	32.69000000 % of PROD
	Roy Percent: 4.00000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:	Prod/Sales:		
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:	Min:	Prod/Sales:		

----- Well U.W.I. Status/Type -----

100/13-27-061-21-W5/00 PROD/SHALEGAS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: ROYPDTO (C) ALPHABOW ENERGY 100.00000000	Paid by: WI (C) WHITECAP ENERGY 100.00000000
---	--

PERMITTED DEDUCTIONS -

CROWN EQUIVALENT - SHALL NOT BE GREATER THAN 50% OF MARKET PRICE

M23857

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) MINISTER OF FI. 100.00000000	Paid by: WI (C) WHITECAP ENERGY 100.00000000
---	--

M23857	PNGLIC	CR	Eff: Jan 11, 2007	512.000	C05929	D Unknown	WI	Area : KAYBOB SOUTH
Sub: C	ROY		Exp: Jan 10, 2011	512.000	CHEVRON	LIMITE	70.00000000	TWP 61 RGE 21 W5M: 28
A	5407010484		Ext: 15	0.000	KUFPEC	CANADA	30.00000000	PNG IN DUVERNAY

100.00000000 XTO EN CANADA 1

Count Acreage = No Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05929 C	FO	Sep 23, 2010

Status	Hectares	Net	Hectares	Net
---------------	-----------------	------------	-----------------	------------

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M23857

Sub: C

	Prod:	0.000	0.000	NProd:	0.000	0.000	C05929 D	FO	Sep 23, 2010
	Dev:	0.000	0.000	Undev:	512.000	0.000			
	Prov:	0.000	0.000	NProv:	0.000	0.000			

----- Well U.W.I. Status/Type -----
100/13-27-061-21-W5/00 PROD/SHALEGAS

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05929 D	GROSS OVERRIDE ROYALTY	ALL	N	N	32.69000000 % of PROD
	Roy Percent:	4.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	ALPHABOW ENERGY 100.00000000		CHEVRON LIMITE	70.00000000	
			KUFPEC CANADA	30.00000000	

PERMITTED DEDUCTIONS -

CROWN EQUIVALENT - SHALL NOT BE GREATER THAN 50% OF MARKET PRICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Nov 14, 2024

Page Number: 13

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to:	DEPOSITO(M)			Paid by:	WI	(C)	
	MINISTER OF FI.	100.00000000			CHEVRON LIMITE		70.00000000
					KUFPEC CANADA		30.00000000

Report Date: Nov 14, 2024

Page Number: 14

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Report Total:	Total Gross:	1,536.000	Total Net:	256.000			
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net: 0.000
	Dev Gross:	768.000	Dev Net:	256.000	Undev Gross :	768.000	Undev Net : 0.000
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

** End of Report **

SCHEDULE B

Form of Monitor's Certificate

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

PROCEEDING IN THE MATTER OF THE COMPANIES' CREDITORS
ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF THE COMPROMISE OR
ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT MONITOR'S CERTIFICATE

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF BENNETT JONES LLP

PARTY FILING THIS
DOCUMENT Barristers and Solicitors
4500 Bankers Hall East
855 – 2 Street SW
Calgary, Alberta T2P 4K7

Attention: Keely Cameron/ Sarah Aaron

Telephone No.: 403-298-3324/3177

Fax No.: 403-265-7219

Client File No.: 88323.6

RECITALS

- A. Pursuant to an Order of the Court dated December 19, 2024, the Court approved the agreement of purchase and sale made as of December XX, 2024 (the "**Sale Agreement**") between AlphaBow Energy Inc. ("**AlphaBow**") and Bench Creek Resources Inc. (the "**Purchaser**") and provided for

the vesting in the Purchaser of AlphaBow's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Monitor to the Purchaser of a certificate confirming: (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Monitor.

B. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE MONITOR CERTIFIES the following:

1. The Purchaser (or its nominee) has paid the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Monitor.
4. This Certificate was delivered by the Monitor at [Time] on [Date].

KSV Restructuring Inc., in its capacity as Monitor of AlphaBow Energy Ltd., and not in its personal capacity.

Per: _____

Name: Andrew Basi

SCHEDULE "C"

Identified Claims

The Gross Overriding Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated November 23, 2018;

The Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated October 28, 2021; and

The Settlement Agreement between AlphaBow and Advance Drilling Ltd. dated November 12, 2021.

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
- (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor, subsequent to the date of this Agreement;
- (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
- (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
- (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xi) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
- (xii) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and

- (xiii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof.

SCHEDULE G

Clerk's Stamp:

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

APPLICANTS IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT **ORDER (Sales Approval and Vesting)**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT

BENNETT JONES LLP
Barristers and Solicitors
4500 Bankers Hall East
855 – 2nd Street S.W.
Calgary, Alberta T2P 4K7

Attention: Keely Cameron / Sarah Aaron
Telephone No.: 403-298-3324/3177
Fax No.: 403-265-7219
Client File No.: 88323.6

DATE ON WHICH ORDER WAS PRONOUNCED: December 19, 2024

NAME OF JUDGE WHO MADE THIS ORDER: The Honourable Justice J. R. Jeffrey

LOCATION OF HEARING: Calgary Court Centre
601 5 St SW
Calgary, AB T2P 5P7

UPON the application of AlphaBow Energy Ltd. ("**AlphaBow**" or the "**Applicant**") for an Order approving the sale transaction (the "**Transaction**") contemplated by the November 29, 2024, Asset Purchase and Sale Agreement (the "**Sale Agreement**") between AlphaBow and PointBreak Resources Inc. (the "**Purchaser**"); **AND UPON having read** the Affidavit of Ben Li, sworn December 9, 2024, the Affidavit of Service of Stephanie Dumoulin, and the Monitor's Sixth Report (the "**Sixth Report**"); **AND**

UPON noting the November 7, 2024, decision of Justice M. H. Bourque that the 17.5% gross overriding royalty granted by AlphaBow to Advance Drilling Ltd. is not an interest in land; **AND UPON hearing** the submissions of counsel for the Applicant, counsel for KSV Restructuring Inc. (the "**Monitor**"), and any other interested parties appearing at the application;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and the supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application.

APPROVAL OF TRANSACTIONS

2. The Transaction is hereby approved, and the Sale Agreement is commercially reasonable and in the best interests of AlphaBow and its stakeholders. The execution of the Sale Agreement by AlphaBow is hereby ratified, confirmed and approved, and AlphaBow is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the transaction and for the conveyance of the assets set out in Schedule "A" hereto (the "**Purchased Assets**") to the Purchaser.

VESTING OF PROPERTY

3. Subject only to approval by the Alberta Energy Regulator ("**Energy Regulator**") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta), and upon the delivery of a Monitor's Certificate to the Purchaser substantially in the form attached as Schedule "B" hereto (the "**Monitor's Certificate**"), all of AlphaBow's right, title and interest in and to the Purchased Assets shall vest absolutely in the Purchaser, free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the "**Claims**") including, without limiting the generality of the foregoing:

- (a) any Encumbrances or Charges (as created by and defined in the Initial Order of the Honourable Justice Lema and any other Orders granted in this Action);
- (b) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act*, the *Mines and Minerals Act*, the *Land Titles Act* or any other personal, mineral or real property registry system;
- (c) any liens or claims of lien under the *Builders' Lien Act* (Alberta) or the *Prompt Payment and Construction Lien Act* (Alberta);
- (d) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
- (e) any outstanding amounts owing in respect of the AER Orphan Fund Levy and Administration Fees; and
- (f) those Claims listed in Schedule "C" hereto,

(all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in Schedule "D" (collectively, "**Permitted Encumbrances**")) and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

4. Upon delivery of AlphaBow's Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) the Registrar of Land Titles ("**Land Titles Registrar**") for the lands defined below shall and is hereby authorized, requested and directed to forthwith:

- (i) cancel existing Certificates of Title identified and legally described in Schedule "A" of the Sale Agreement (the "**Lands**");
 - (ii) issue a new Certificate of Title for the Lands in the name of the Purchaser (or its nominee), namely, PointBreak Resources Inc.;
 - (iii) transfer to the New Certificate of Title the existing instruments listed in Schedule "D", to this Order, and to issue and register against the New Certificate of Title such new caveats, utility rights of ways, easements or other instruments as are listed in Schedule "D"; and
 - (iv) discharge and expunge the Encumbrances listed in Schedule "C" to this Order and discharge and expunge any Claims including Encumbrances (but excluding Permitted Encumbrances) which may be registered after the date of the Sale Agreement against the existing Certificate of Title to the Lands;
- (b) Alberta Energy shall and is hereby authorized, requested and directed to forthwith:
- (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Applicant in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in Schedule "E" to this Order standing in the name of the Applicant, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (c) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Applicant in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.

5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Monitor's Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by AlphaBow of the Sale Agreement.
7. Upon delivery of the Monitor's Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by AlphaBow.
8. For the purposes of determining the nature and priority of Claims, the net proceeds from sale of the Purchased Assets shall stand in the place and stead of the Purchased Assets from and after delivery of the Monitor's Certificate and all Claims (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), no distributions shall be made to creditors of net proceeds from sale of the Purchased Assets without further order of this Court.
9. Except as expressly provided for in the Sale Agreement, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against AlphaBow.
10. Upon completion of the Transaction, AlphaBow and all persons who claim by, through or under AlphaBow in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the

benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).

11. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by AlphaBow, or any person claiming by, through or against AlphaBow.
12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against AlphaBow associated with the Purchased Assets.
13. The Monitor is directed to file with the Court a copy of the Monitor's Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
14. Any party asserting an entitlement to Cure Costs (as defined in the Sale Agreement), whose claim has not been barred pursuant to the Claims Process Order shall have 10 days from the issuance of this Order to make an adjustment to the Cure Cost Claim failing which the amount set out in the Proof of Claim will be deemed final, subject only to such revisions or disallowance as determined by the Monitor or the Court in accordance with the Claims Process Order.

MISCELLANEOUS MATTERS

15. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), in respect of the Applicant, and any bankruptcy order issued pursuant to any such applications;
 - (c) any assignment in bankruptcy made in respect of AlphaBow; and

(d) the provisions of any federal or provincial statute,

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of AlphaBow and shall not be void or voidable by creditors of AlphaBow, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

16. AlphaBow, the Monitor, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
17. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist AlphaBow and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to AlphaBow, as may be necessary or desirable to give effect to this Order or to assist AlphaBow and its agents in carrying out the terms of this Order.
18. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Purchaser or the Purchaser's solicitors; and
 - (a) Posting a copy of this Order on the Monitor's website at: <https://www.ksvadvisory.com/experience/case/alphabow>

and service on any other person is hereby dispensed with.

19. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

J.C.K.B.A

SCHEDULE A

Assets Listing

Lands Schedule/Mineral Property Report:

<i>Lands</i>	<i>Rights</i>	<i>WI</i>	<i>Encumbrances</i>
Twp 51 Rge 7 W4M Sec 18 Crown Lease 0401080457	PNG to base Mannville excluding wellbore 100/04- 18-051-07W4/00 & 100/04- 18-051-07W4/02	50%* *plus any additional WI which may be prorated from Questfire Energy Corp.	Crown S/S
Twp 50 Rge 10 W4M Sec 28 Crown Lease 0401040148	PNG to base Mannville excluding wellbores 100/09- 28-050-10W4/00 and 100/09- 28-050-10W4/02	100%	Crown S/S

Wells:

N/A

Facilities:

N/A

Pipelines:

N/A

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

PROCEEDING IN THE MATTER OF THE COMPANIES' CREDITORS
ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF THE COMPROMISE OR
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DOCUMENT MONITOR'S CERTIFICATE

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF BENNETT JONES LLP

PARTY FILING THIS
DOCUMENT Barristers and Solicitors
4500 Bankers Hall East
855 – 2 Street SW
Calgary, Alberta T2P 4K7

Attention: Keely Cameron/ Sarah Aaron

Telephone No.: 403-298-3324/3177

Fax No.: 403-265-7219

Client File No.: 88323.6

RECITALS

- A. Pursuant to an Order of the Court dated December 19, 2024, the Court approved the agreement of purchase and sale made as of November 29, 2024 (the "**Sale Agreement**") between AlphaBow Energy Inc. ("**AlphaBow**") and PointBreak Resources Inc. (the "**Purchaser**") and provided for the vesting in the Purchaser of AlphaBow's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Monitor to the Purchaser of a certificate confirming: (i) the payment by the Purchaser of the

Purchase Price for the Purchased Assets; (ii) that the conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Monitor.

- B. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE MONITOR CERTIFIES the following:

1. The Purchaser (or its nominee) has paid the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Monitor.
4. This Certificate was delivered by the Monitor at [Time] on [Date].

**KSV Restructuring Inc., in its
capacity as Monitor of AlphaBow
Energy Ltd., and not in its personal
capacity.**

Per: _____

Name: Andrew Basi

SCHEDULE "C"

Identified Claims

The Gross Overriding Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated November 23, 2018;

The Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated October 28, 2021; and

The Settlement Agreement between AlphaBow and Advance Drilling Ltd. dated November 12, 2021.

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
- (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor, subsequent to the date of this Agreement;
- (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
- (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
- (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xi) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
- (xii) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and

- (xiii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof.

SCHEDULE H

CLERK'S STAMP

COURT FILE NUMBER: 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT **TRANSACTION APPROVAL AND REVERSE VESTING ORDER**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT: **BENNETT JONES LLP**
Suite 4500, 855 – 2nd Street S.W.
Calgary, AB T2P 4K7

Attention: Keely Cameron / Sarah Aaron
Telephone No.: 403-298-3324/3177
Fax No.: 403-265-7219
Client File No.: 88323.6

DATE ON WHICH ORDER WAS PRONOUNCED: Thursday, December 19, 2024

LOCATION OF HEARING OR TRIAL: Calgary Law Courts, via Webex

NAME OF JUSTICE WHO MADE THIS ORDER: The Honourable Justice J. R. Jeffrey

UPON the application of AlphaBow Energy Ltd. ("**AlphaBow**" or the "**Applicant**") for an Order approving the sale transaction (the "**Transaction**") contemplated by the Subscription Agreement dated December 9, 2024 (the "**Subscription Agreement**") between AlphaBow and Cascade Capture Ltd. (the "**Purchaser**"); **AND UPON** having read the Affidavit of Ben Li, sworn on December 9, 2024, the Affidavit of Service of Stephanie Dumoulin, and the Monitor's Sixth Report (the "**Sixth Report**"); **AND UPON hearing** the submissions of counsel for the Applicant,

counsel for KSV Restructuring Inc. (the "**Monitor**"), and any other interested parties appearing at the application;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application and time for service of this application is abridged to that actually given.

CAPITALIZED TERMS

2. Capitalized terms used but not otherwise defined in this Order shall have the meaning given to such terms in the Subscription Agreement.

APPROVAL OF TRANSACTION

3. The Subscription Agreement and Transaction are hereby approved, and execution of the Subscription Agreement by the Applicant is hereby authorized and approved, with such amendments as the Applicant and the Purchaser (in consultation with the Monitor) may agree to. The Applicant is hereby authorized and directed to complete the Transaction subject to the terms of the Subscription Agreement, to perform its obligations under the Subscription Agreement and any ancillary documents related thereto, and to take such additional steps and execute such additional documents as may be necessary or desirable for completion of the Transaction. In the event of any conflict between the terms of the Subscription Agreement and this Order, this Order shall prevail.
4. Subject to the terms of the Subscription Agreement, this Order shall constitute the only authorization required in respect of the Applicant proceeding with and completing the Transaction.

REORGANIZATION AND ISSUANCE OF SHARES OF THE COMPANY

5. On the Closing Date, the Applicant is hereby authorized and directed to complete the Transaction, including the Reorganization and issuance of the Purchased Shares to the Purchaser (or its nominee) in consideration of the Purchase Price.
6. The Purchased Shares shall be issued by AlphaBow to the Purchaser (or its nominee) free and clear of and from any Losses or Encumbrances.
7. The Purchaser (or its nominee) and the Applicant, in completing the Transaction, are authorized to:
 - (a) execute and deliver any documents and assurances governing or giving effect to the Transaction as the Purchaser (or its nominee) and/or the Applicant in consultation with the Monitor, may deem to be reasonably necessary or advisable to conclude the Transaction, including the execution of all such ancillary documents as may be contemplated in the Subscription Agreement or necessary or desirable for the completion and implementation of the Transaction, and all such ancillary documents are hereby ratified, approved and confirmed; and
 - (b) take such steps as are, in the opinion of the Monitor, the Purchaser (or its nominee) and/or the Applicant, necessary or incidental to the implementation of the Transaction.
8. The Registrar appointed pursuant to Section 243 of the *Business Corporations Act*, RSA 2000, c B-9, as applicable, shall accept and receive any documents or instruments as may be required to permit or enable and effect the Transaction contemplated in the Subscription Agreement, filed by the Applicant and/or the Monitor.

VESTING OF ASSETS AND LIABILITIES

9. Subject to the terms of the Subscription Agreement, upon delivery of the Monitor's certificate to the Purchaser substantially in the form set out in Schedule "A" hereto (the "**Monitor's Certificate**"), the following shall occur and be deemed to occur

commencing at the time of delivery of the Monitor's Certificate (the "**Effective Time**") in the following sequence:

- (a) all right, title and interest of AlphaBow in and to the Transferred Assets shall be transferred to and shall vest absolutely and exclusively, without recourse, in the Creditor Trust and all Losses and Encumbrances attached to the Transferred Assets (other than the Retained Liabilities) shall continue to attach to the Transferred Assets with the same nature and priority as they had immediately prior to their transfer;
- (b) all Losses and Encumbrances in respect of the Company (including the "Transferred Liabilities" as defined in Schedule "B" to the Subscription Agreement), other than the Retained Liabilities, shall be transferred to and assumed by and shall vest absolutely and exclusively without recourse in the Creditor Trust, and shall no longer be liabilities of the Company, and such Losses and Encumbrances (including the Transferred Liabilities) shall continue to attach to the Transferred Assets with the same nature and priority as they had immediately prior to the Effective Time, as if the Transferred Assets had not been conveyed and had remained in the possession or control of the person having that possession or control immediately prior to the transfer;
- (c) all Losses and Encumbrances (including without limitation, the Transferred Liabilities) other than the Retained Liabilities shall be irrevocably and forever expunged, released and discharged as against the Company, the Purchaser (or its nominee), the Purchased Shares and the Retained Assets;
- (d) without limiting subparagraph 9(c), any and all security registrations against AlphaBow shall be and are hereby forever released and discharged as against AlphaBow, and all such security registrations shall attach to the Transferred Assets vested in the Creditor Trust and maintain the same attributes, rights, nature, perfection and priority as they had immediately prior to the Effective Time, as if the Transferred Assets had not been conveyed and remained in the possession or control of the person having that possession or control immediately prior to the

transfer, and no financing change statements in any applicable personal property or other registry system are required to reflect the transfer of and assumption by the Creditor Trust of such security registrations; and

- (e) the Company shall cease to be a Party in this Action and shall be released from the purview of the Amended and Restated Initial Order ("**ARIO**") and all other orders of this Court granted in these proceedings.

10. As of the Effective Time:

- (a) AlphaBow shall continue to hold all right, title and interest in and to the Retained Assets, free and clear of all Losses and Encumbrances other than the Retained Liabilities; and
- (b) AlphaBow shall be deemed to have disposed of the Transferred Assets and shall have no right, title or interest in or to the Transferred Assets.

11. For greater certainty, any person that, prior to the Effective Time, had a Loss or Encumbrance (other than a Retained Liability) against AlphaBow or its assets, properties or undertakings shall, as of the Effective Time, no longer have any such Loss or Encumbrance against or in respect of AlphaBow or the Retained Assets, but shall have an equivalent Loss or Encumbrance, as applicable, against the Transferred Assets to be administered by the Creditor Trust from and after the Effective Time, with the same attributes, rights, security, nature and priority as such Loss or Encumbrance had immediately prior to its transfer to the Creditor Trust, and nothing in this Order limits, lessens, modifies (other than by change in debtor) or extinguishes the Loss or Encumbrance of any Person as against the Transferred Assets to be administered by the Creditor Trust.

12. From and after the Effective Time, the Purchaser (or its nominee) and/or AlphaBow (or the Monitor on its behalf) shall be authorized to take all steps as may be necessary to effect the discharge and release as against AlphaBow and the Retained Assets of the Losses and Encumbrances that are transferred to and vested in the Creditor Trust.

13. From and after the Effective Time:
 - (a) any and all contractual defaults in the Retained Contracts triggered as a result of these CCAA Proceeding shall be deemed to have been cured.
14. Upon the delivery of the Monitor's Certificate, and upon filing a certified copy of this Order, together with any applicable registration fees, all governmental authorities and any other applicable registrar or government ministries or authorities exercising jurisdiction with respect to the Company, the Retained Assets or the Transferred Assets, including but not limited to the Alberta Energy Registry, Alberta Personal Property Registry or the Alberta Land Titles Office (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to give effect to the terms of this Order and the completion of the Transaction and to discharge and release all Losses and Encumbrances other than Retained Liabilities against or in respect of the Company and the Retained Assets, and presentment of this Order and the Monitor's Certificate shall be the sole and sufficient authority for the Governmental Authorities to do so.
15. Without limiting the generality of the foregoing paragraph, the Registrar of the Alberta Personal Property Registry shall and is hereby directed to forthwith cancel and discharge the following registrations:

[insert specific registrations or do we want to list existing titles, have them issue new titles, set out types of things discharged or to remain]

RELEASES

16. From and after the Effective Time, each of the Monitor, the Purchaser (or its nominee), AlphaBow and its current and former directors, officers, employees, contractors, executive team, agents, representatives, and all of their respective advisors, including financial advisors and legal counsel, (the "**Released Parties**") are hereby released, remised and

forever discharged from any and all rights, actions, causes of action, suits, demands, debts, covenants, or claims of any nature whatsoever, whether contractual, extra-contractual, in law or in equity or otherwise, past, present or future, direct or indirect, whether known or unknown (collectively, the "**Released Claims**") against any of the Released Parties; save and except for any and all Released Claims arising out of or in connection with any fraud, gross negligence or willful misconduct, on the part of the Released Parties, or any claim that is not permitted to be released pursuant to section 5.1(2) of the CCAA.

17. From and after the Effective Time, all Persons shall be absolutely and forever barred, estopped, foreclosed and permanently enjoined from pursuing, asserting, exercising, enforcing, issuing or continuing any steps or proceedings, or relying on any rights, remedies, claims or benefits in respect of or against the Monitor, AlphaBow, the Purchaser (or its nominee) or the Retained Assets, in any way relating to, arising from or in respect of:
 - (a) the Transferred Assets;
 - (b) any and all Losses or Encumbrances other than the Retained Liabilities against or relating to AlphaBow, the Transferred Assets or the Retained Assets existing immediately prior to the Effective Time;
 - (c) the insolvency of AlphaBow prior to the Effective Time;
 - (d) the commencement or existence of these CCAA proceedings; or
 - (e) the completion of the Transaction.

CREDITOR TRUST

18. The Creditor Trust created pursuant to this Order shall be named the "AlphaBow Residual Trust". The Creditor Trust shall be instituted and administered in accordance with the Creditor Trust Settlement attached as Schedule "B" hereto.

19. At the Effective Time, the Creditor Trust shall be substituted as a Party in these proceedings in place of AlphaBow and the style of cause for these proceedings shall be changed by deleting AlphaBow as a Party, and replacing it with the Creditor Trust as a Party.
20. The Creditor Trust, and the Monitor as Trustee of the Creditor Trust, shall enjoy the benefits of the indemnity and release provided by Sections 6.1, 7.1 and 8.1 of the Subscription Agreement and any other provision of the Subscription Agreement that is for the benefit of either the Creditor Trust or the Monitor as Trustee of the Creditor Trust, notwithstanding the fact that neither are parties to the Subscription Agreement.
21. The administration of the Creditor Trust shall remain subject to this Court's oversight and these proceedings.
22. In addition to and without limiting the rights and protections afforded to AlphaBow and the Monitor pursuant to the ARIO, AlphaBow, the Monitor and their respective employees, consultants and representatives shall not incur any liability as a result of acting in accordance with this Order or administering the Creditor Trust, save and except for any gross negligence or willful misconduct on the part of any such parties. All protections afforded to the Applicant and the Monitor pursuant to the ARIO or any further order granted in these proceedings or the *Bankruptcy and Insolvency Act*, RSC 1985, c B-3 (the "**BIA**") shall continue to apply.

MISCELLANEOUS MATTERS

23. The Monitor is directed to file with the Court a copy of the Monitor's Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
24. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the BIA, in respect of AlphaBow, and any bankruptcy order issued pursuant to any such applications;

- (c) any assignment in bankruptcy made in respect of AlphaBow; and
- (d) the provisions of any federal or provincial statute:

the execution of the Subscription Agreement and the implementation of the Transaction shall be binding on any trustee or other administrator in respect of the Creditor Trust and any trustee in bankruptcy or receiver that may be appointed in respect of AlphaBow, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance or other reviewable transaction under the BIA or any other applicable federal or provincial legislation or at common law, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

- 25. The Monitor, AlphaBow, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
- 26. This Court shall retain exclusive jurisdiction to, among other things, interpret, implement and enforce the terms and provisions of this Order, the Subscription Agreement and all amendments thereto, in connection with any dispute involving AlphaBow or the Creditor Trust, and to adjudicate, if necessary, any disputes concerning AlphaBow or the Creditor Trust related in any way to the Transaction.
- 27. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist the Monitor and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to the Monitor, as an officer of the Court, as may be necessary or desirable to give effect to this Order or to assist the Monitor and its agents in carrying out the terms of this Order.

28. Service of this Order shall be deemed good and sufficient by:

(a) Serving the same on:

- (i) the persons listed on the service list created in these proceedings;
- (ii) any other person served with notice of the application for this Order;
- (iii) any other parties attending or represented at the application for this Order;
- (iv) the Purchaser or the Purchaser's solicitors; and

(b) Posting a copy of this Order on the Monitor's website at:

<https://www.ksvadvisory.com/experience/case/alphabow>

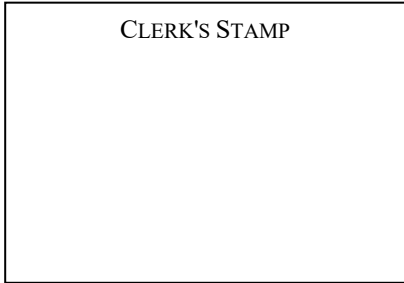
and service on any other person is hereby dispensed with.

29. Service of this Order may be effected by facsimile, electronic mail, personal delivery, or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

J.C.K.B.A.

SCHEDULE "A"

Form of Monitor's Certificate



COURT FILE NUMBER: 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT **MONITOR'S CERTIFICATE**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT: **BENNETT JONES LLP**
Suite 4500, 855 – 2nd Street S.W.
Calgary, AB T2P 4K7

Attention: Keely Cameron / Sarah Aaron
Telephone No.: 403-298-3324/3177
Fax No.: 403-265-7219
Client File No.: 88323.6

RECITALS

- A. AlphaBow Energy Ltd. (the "**Company**") commenced proceedings (the "**CCAA Proceedings**") in the Court of King's Bench of Alberta in the Judicial District of Calgary, Alberta (the "**Court**") under the *Companies' Creditors Arrangement Act*, RSC 1985, c. C-36 (the "**CCAA**") and on April 26, 2024, the Company was granted creditor protection pursuant to an initial order granted by the Court under the CCAA (the "**Initial Order**");
- B. pursuant to the Initial Order, among other things, KSV Restructuring Inc. ("**KSV**") was appointed as monitor of the Company;
- C. on April 26, 2024, the Court granted an amended and restated order (the "**ARIO**");
- D. pursuant to an Order of the Court granted December 19, 2024, the Court granted a Reverse Vesting Order approving the transaction contemplated by the Subscription Agreement made as of December 9, 2024, as the same may be amended from time to time (the

"**Subscription Agreement**") between AlphaBow and Cascade Capture Ltd. (the "**Purchaser**").

- E. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Subscription Agreement.

THE MONITOR CERTIFIES the following:

1. The Purchaser has paid and the Monitor has received the Purchase Price for the Purchased Shares payable on the Closing Date pursuant to the Subscription Agreement;
2. The conditions to closing as set out in the Subscription Agreement have been satisfied or waived by the Debtors and the Purchaser; and
3. The Transaction contemplated by the Subscription Agreement has been completed to the satisfaction of the Monitor.
4. This Certificate was delivered by the Monitor at [Time] on [Date].

KSV Restructuring Inc., in its capacity as Monitor of AlphaBow Energy Inc., and not in its personal capacity.

Per: _____
Name: Andrew Basi

SCHEDULE "B"

Creditor Trust Settlement

AlphaBow Residual Trust

RECITALS

- A. AlphaBow Energy Ltd. (the "**Company**") commenced proceedings (the "**CCAA Proceedings**") in the Court of King's Bench of Alberta in the Judicial District of Calgary, Alberta (the "**Court**") under the *Companies' Creditors Arrangement Act*, RSC 1985, c. C-36 (the "**CCAA**") and on April 26, 2024, the Company was granted creditor protection pursuant to an initial order granted by the Court under the CCAA (the "**Initial Order**");
- B. pursuant to the Initial Order, among other things, KSV Restructuring Inc. ("**KSV**") was appointed as monitor of the Company;
- C. on April 26, 2024, the Court granted an amended and restated order (the "**ARIO**");
- D. pursuant to an Order of the Court granted December 19, 2024, the Court granted a Reverse Vesting Order approving the transaction contemplated by the Amended and Restated Subscription Agreement made as of December 9, 2024, as amended (the "**Subscription Agreement**") between AlphaBow and Cascade Capture Ltd. (the "**Purchaser**").
- C. The Subscription Agreement contemplates a transaction (the "**RVO Transaction**") which includes, among other things: (i) the establishment of a trust for the benefit of the creditors of the Company (the "**Creditor Trust**"); (ii) the transfer to the Creditor Trust of certain liabilities of the Company (the "**Transferred Liabilities**"); (iii) the transfer to the Creditor Trust of certain assets of the Company (the "**Transferred Assets**"); (iv) the payment by the Purchaser of the Purchase Price payable under the Subscription Agreement (the "**RVO Payment**"); and (v) the retention by the Company of certain liabilities associated with the assets and contracts being retained by the Company (the "**Retained Liabilities**" and the "**Retained Assets**", respectively).

This Creditor Trust Settlement is intended to be appended to and form part of the RVO, for the purpose of furthering the RVO Transaction, including but not limited to governing the manner in which the Creditor Trust shall be established, effective on the closing of the RVO Transaction, and administered thereafter. Capitalized words and phrases used in this Creditor Trust Settlement but not otherwise defined herein shall have the meanings given to them in the Subscription Agreement.

ARTICLE 1 ESTABLISHMENT OF THE CREDITOR TRUST

1.1 Settling the Creditor Trust

The Creditor Trust shall be named the "AlphaBow Residual Trust" and shall be settled by the delivery by the Purchaser of the RVO Payment, in the amount of the Purchase Price (the "**Settlement Funds**") to the Trustee.

1.2 Appointment of the Trustee

KSV Restructuring Inc. in its capacity as the Court-appointed monitor of the Company shall be the trustee of the Creditor Trust (the "**Trustee**") and shall hold the Settlement Funds in trust for the creditors of the Company (the "**Creditor Trust Beneficiaries**"), subject to the terms of this Creditor Trust Settlement. The Trustee shall have all the rights, powers and duties set forth herein and pursuant to applicable law for accomplishing the purposes of the Creditor Trust.

1.3 Purpose of the Creditor Trust

The purpose of the Creditor Trust is for the Trustee to hold the Settlement Funds and the Transferred Assets, assume the Transferred Liabilities, and to distribute the Settlement Funds and Transferred Assets to the Creditor Trust Beneficiaries, in accordance with their respective priorities, rights and entitlements as against the Company or Transferred Assets.

ARTICLE 2 THE TRUSTEE

2.1 Authority of Trustee

The Trustee shall have all powers and authorities necessary to carry out the purpose of the Creditor Trust as set out in Article 1.3. The Trustee may from time to time apply to the Court for advice and directions as to the discharge of its powers and duties hereunder.

2.2 Compensation of the Trustee

The Trustee shall be compensated for its services, and reimbursed for its expenses, including the reasonable costs and expenses of its legal counsel from the Settlement Funds.

2.3 Standard of Care; Exculpation

In addition to the rights and protections afforded to the Trustee under the CCAA or as an Officer of the Court, the Trustee shall incur no liability or obligation as a result of its appointment or the carrying out of the provisions of this Creditor Trust Settlement, save and except for any gross negligence or willful misconduct on its part. Nothing in this Creditor Trust Settlement shall derogate from the protections afforded to the Trustee by the CCAA or any applicable legislation, or the ARIO.

**ARTICLE 3
INDEMNIFICATION**

3.1 Indemnification of Trustee and others

To the fullest extent permitted by law, the Creditor Trust, to the extent of its assets legally available for that purpose, shall indemnify and hold harmless the Trustee, and each of its respective directors, members, shareholders, partners, officers, agents, employees, counsel and other professionals (collectively, the "**Indemnified Persons**") from and against any and all losses, costs, damages, reasonable and documented out-of-pocket expenses (including reasonable fees and expenses of counsel and other advisors and any court costs incurred by any Indemnified Person) or liability by reason of anything any Indemnified Person did, does, or refrains from doing for the business or affairs of the Creditor Trust, except to the extent that the loss, cost, damage, expense or liability resulted from the Indemnified Person's gross negligence or willful misconduct.

**ARTICLE 4
TERM; TERMINATION OF THE CREDITOR TRUST**

4.1 Term; Termination of the Creditor Trust

(a) The Creditor Trust shall commence on the date that the RVO Transaction closes, and shall terminate no later than six months thereafter; provided, however, that, on or prior to the date that is 30 days prior to such termination, the Trustee may extend the term of the Creditor Trust if it is necessary to the efficient and proper administration of the Creditor Trust in accordance with the purposes and terms of this Creditor Trust Settlement, by filing a notice of such extension with the Court, and serving such notice on interested parties.

(b) The Creditor Trust may be terminated by the Trustee earlier than its scheduled termination if the Trustee has distributed all Settlement Funds and performed all other duties required by this Creditor Trust Settlement.

**ARTICLE 5
AMENDMENT AND WAIVER**

5.1 Amendment and Waiver

The Trustee may amend, supplement or waive any provision of this Creditor Trust Settlement, without notice to or the consent of the Creditor Trust Beneficiaries or the approval of the Court: (i) to cure any ambiguity, omission, defect or inconsistency in this Creditor Trust Settlement; (ii) to comply with any legal (including tax) requirements; and (iii) to achieve any other purpose that is not inconsistent with the purpose and intention of this Creditor Trust Settlement.

**ARTICLE 6
MISCELLANEOUS PROVISIONS**

6.1 Laws as to Construction

This Creditor Trust Settlement shall be governed by and construed in accordance with the laws of the Province of Alberta and the federal laws of Canada applicable therein, without regard to whether any conflicts of law would require the application of the law of another jurisdiction.

6.2 Jurisdiction

Without limiting any Person's right to appeal any order of the Court with regard to any matter, (i) the Court shall retain exclusive jurisdiction to enforce the terms of this Creditor Trust Settlement and to decide any claims or disputes which may arise or result from, or be connected with, this Creditor Trust Settlement, or the matters contemplated hereby, and (ii) any and all actions related to the foregoing shall be filed and maintained only in the Court.

6.3 Irrevocability

The Creditor Trust is irrevocable, but is subject to amendment and waiver as provided for in this Agreement.

SCHEDULE I

Clerk's Stamp:

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

APPLICANTS IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT **ORDER (Sales Approval and Vesting)**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT

BENNETT JONES LLP
Barristers and Solicitors
4500 Bankers Hall East
855 – 2nd Street S.W.
Calgary, Alberta T2P 4K7

Attention: Keely Cameron / Sarah Aaron
Telephone No.: 403-298-3324/3177
Fax No.: 403-265-7219
Client File No.: 88323.6

DATE ON WHICH ORDER WAS PRONOUNCED: December 19, 2024

NAME OF JUDGE WHO MADE THIS ORDER: The Honourable Justice J. R. Jeffrey

LOCATION OF HEARING: Calgary Court Centre
601 5 St SW
Calgary, AB T2P 5P7

UPON the application of AlphaBow Energy Ltd. ("**AlphaBow**" or the "**Applicant**") for an Order approving the sale transaction (the "**Transaction**") contemplated by the December 9, 2024, Asset Purchase and Sale Agreement (the "**Sale Agreement**") between AlphaBow and 2628071 Alberta Ltd. (the "**Purchaser**"); **AND UPON having read** the Affidavit of Ben Li, sworn December 9, 2024, the Affidavit of Service of Stephanie Dumoulin, and the Monitor's Sixth Report (the "**Sixth Report**"); **AND UPON**

noting the November 7, 2024, decision of Justice M. H. Bourque that the 17.5% gross overriding royalty granted by AlphaBow to Advance Drilling Ltd. is not an interest in land; **AND UPON hearing** the submissions of counsel for the Applicant, counsel for KSV Restructuring Inc. (the "**Monitor**"), and any other interested parties appearing at the application;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and the supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application.

APPROVAL OF TRANSACTIONS

2. The Transaction is hereby approved, and the Sale Agreement is commercially reasonable and in the best interests of AlphaBow and its stakeholders. The execution of the Sale Agreement by AlphaBow is hereby ratified, confirmed and approved, and AlphaBow is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the transaction and for the conveyance of the assets set out in Schedule "A" hereto (the "**Purchased Assets**") to the Purchaser.

VESTING OF PROPERTY

3. [Subject only to approval by the Alberta Energy Regulator ("**Energy Regulator**") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta), and] upon the delivery of a Monitor's Certificate to the Purchaser substantially in the form attached as Schedule "B" hereto (the "**Monitor's Certificate**"), all of AlphaBow's right, title and interest in and to the Purchased Assets shall vest absolutely in the Purchaser, free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the "**Claims**") including, without limiting the generality of the foregoing:

- (a) any Encumbrances or Charges (as created by and defined in the Initial Order of the Honourable Justice Lema and any other Orders granted in this Action);
- (b) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act*, the *Mines and Minerals Act*, the *Land Titles Act* or any other personal, mineral or real property registry system;
- (c) any liens or claims of lien under the *Builders' Lien Act* (Alberta) or the *Prompt Payment and Construction Lien Act* (Alberta);
- (d) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
- (e) any outstanding amounts owing in respect of the AER Orphan Fund Levy and Administration Fees; and
- (f) those Claims listed in Schedule "C" hereto,

(all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in Schedule "D" (collectively, "**Permitted Encumbrances**")) and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

4. Upon delivery of AlphaBow's Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) the Registrar of Land Titles ("**Land Titles Registrar**") for the lands defined below shall and is hereby authorized, requested and directed to forthwith:

- (i) cancel existing Certificates of Title identified and legally described in Schedule "A" of the Sale Agreement (the "**Lands**");
 - (ii) issue a new Certificate of Title for the Lands in the name of the Purchaser (or its nominee), namely, 2628071 Alberta Ltd.;
 - (iii) transfer to the New Certificate of Title the existing instruments listed in Schedule "D", to this Order, and to issue and register against the New Certificate of Title such new caveats, utility rights of ways, easements or other instruments as are listed in Schedule "D"; and
 - (iv) discharge and expunge the Encumbrances listed in Schedule "C" to this Order and discharge and expunge any Claims including Encumbrances (but excluding Permitted Encumbrances) which may be registered after the date of the Sale Agreement against the existing Certificate of Title to the Lands;
- (b) Alberta Energy shall and is hereby authorized, requested and directed to forthwith:
- (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Applicant in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in Schedule "E" to this Order standing in the name of the Applicant, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (c) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Applicant in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.

5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Monitor's Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by AlphaBow of the Sale Agreement.
7. Upon delivery of the Monitor's Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by AlphaBow.
8. For the purposes of determining the nature and priority of Claims, the net proceeds from sale of the Purchased Assets shall stand in the place and stead of the Purchased Assets from and after delivery of the Monitor's Certificate and all Claims (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), no distributions shall be made to creditors of net proceeds from sale of the Purchased Assets without further order of this Court.
9. Except as expressly provided for in the Sale Agreement, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against AlphaBow.
10. Upon completion of the Transaction, AlphaBow and all persons who claim by, through or under AlphaBow in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the

benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).

11. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by AlphaBow, or any person claiming by, through or against AlphaBow.
12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against AlphaBow associated with the Purchased Assets.
13. The Monitor is directed to file with the Court a copy of the Monitor's Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
14. Any party asserting an entitlement to Cure Costs (as defined in the Sale Agreement), whose claim has not been barred pursuant to the Claims Process Order shall have 10 days from the issuance of this Order to make an adjustment to the Cure Cost Claim failing which the amount set out in the Proof of Claim will be deemed final, subject only to such revisions or disallowance as determined by the Monitor or the Court in accordance with the Claims Process Order.

MISCELLANEOUS MATTERS

15. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), in respect of the Applicant, and any bankruptcy order issued pursuant to any such applications;
 - (c) any assignment in bankruptcy made in respect of AlphaBow; and

(d) the provisions of any federal or provincial statute,

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of AlphaBow and shall not be void or voidable by creditors of AlphaBow, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

16. AlphaBow, the Monitor, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.

17. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist AlphaBow and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to AlphaBow, as may be necessary or desirable to give effect to this Order or to assist AlphaBow and its agents in carrying out the terms of this Order.

18. Service of this Order shall be deemed good and sufficient by:

(a) Serving the same on:

(i) the persons listed on the service list created in these proceedings;

(ii) any other person served with notice of the application for this Order;

(iii) any other parties attending or represented at the application for this Order;

(iv) the Purchaser or the Purchaser's solicitors; and

(a) Posting a copy of this Order on the Monitor's website at:
<https://www.ksvadvisory.com/experience/case/alphabow>

and service on any other person is hereby dispensed with.

19. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

J.C.K.B.A

SCHEDULE A

Assets Listing

Attached to 2628071 Asset Purchase and Sale Agreement with AlphaBow Energy Ltd. dated December 9, 2024.

Assets Listing

Lands Schedule/Mineral Property:

Mineral Property Report - October 4, 2023 ID # RP-0053 – 515 Pages.

Excluding 100% of all of AlphaBow's current mineral rights and approvals including consent from Alberta Energy for water disposal for section 24-39-26W4M,

Township 40 – Range 25 W4M – N1/2 Section 32,

and Township 41 – Range 25 W4M – Sections 4,5,8,9

Mineral Property Report - December 4, 2024 entitled Lethbridge Area total 1470 pages plus title pages.

Mineral Property Report - December 4, 2024 entitled Winnifred Area total 158 pages plus title pages.

Farmout (Capital Program and Earning) Between 2628069 Alberta Ltd. and 2628071 Alberta Ltd.

The relationship between 2628069 Alberta Ltd. and 2628071 Alberta Ltd. is such that 2628069 Alberta Ltd. on terms akin to a typical farm-in will earn 45% of the 2628071 Alberta Ltd. mineral interests in Chigwell by spending \$10 million on the joint lands, facilities and EOR projects to increase the gross oil production to in the order of 1000 bopd. The ongoing arrangement will be such that 2628069 Alberta Ltd. will be motivated to keep the production at a level of 1000 bopd or more and will carry the up front capital costs of doing so if necessary (subject to a below industry standard recovery of 150% of the up front capital).

Wells:

Attached as Schedule A 2628071 Alberta Ltd. Well List

Facilities:

40% of AlphaBow's 85% remaining working interest in the following Facility Licenses.

UWI	License #
03-04-039-25W4	F34092
05-30-039-25W4	F33789

50% of AlphaBow's 95% remaining working interest in the following Facility Licenses.

UWI	License #
05-22-041-25W4	F8758
05-22-041-25W4	F8759
14-13-042-26W4	F9026
08-24-042-26W4	F9027
16-32-043-26W4	F9290

Pipelines:

A non-operated 50% of AlphaBow's remaining 95% working interest in the following pipeline licenses and segments.

License 13514 Segments 2,4,5	License 12540 Segment 1
License 13656 Segments 4,5	License 14084 Segments 1,2
License 14157 Segments 3,4,5	License 14158 Segments 2,3,4
License 15013 Segments 1,2	License 12739 Segment 2
License 15423 Segments 1,2	License 15535 Segments 1,2,3,5
License 16490 Segments 2,3,4,5,7,8	License 21581 Segment 2
License 21607 Segments 2,6,7,8	License 21946 Segment 1
License 23090 Segment 5	License 24272 Segments 4,5,6
License 24740 Segments 3,4,5,7,10,11,12,13,15,16,17,18,19,20,21,22,23,24,25,26,27,28	License 24993 Segments 2,3,4
License 24741 Segments 1,2	License 29610 Segment 1
License 29532 Segment 1	License 33447 Segment 1
License 31719 Segments 3,4	License 37508 Segment 1
License 35502 Segments 4,5	License 41647 Segment 1
License 39770 Segment 1	License 53121 Segments 1,2
License 43170 Segment 1	License 54763 Segment 1
License 53122 Segments 1,2	License 55217 Segments 1,2
License 54764 Segment 1	
License 56236 Segment 1	
License 57362 Segments 1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17	
License 57363 Segment 1	License 57365 Segments 1,2,3,4,5
License 57367 Segments 1,2	License 57368 Segments 1,2
License 57369 Segments 1,2	License 57370 Segments 1,2,3,4,5,6,7,8
License 57375 Segment 1	License 57376 Segments 1,2,3
License 57377 Segment 1	License 57378 Segment 1
License 57379 Segment 1	License 61488 Segment 1
License 61489 Segment 1	License 61490 Segment 1
License 11162 Segment 1	License 13540 Segment 1
License 15770 Segment 1	License 16014 Segment 1
License 20055 Segment 1	License 20654 Segment 1
License 28077 Segment 1	License 29234 Segment 1
License 33292 Segment 1	License 37098 Segment 1
License 52277 Segment 1	

Additional pipelines to be determined on the basis of what remains and is not acquired by third parties.

APPENDIX 1
MINERAL PROPERTY REPORTS
(See attached)

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20048 A	LSE TYPE: CR PNLSE CR: 0484030041 LSE DATE: 1984 Mar 08 EFF DATE: 1984 Mar 08 EXP DATE: 1989 Mar 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 39 RGE 25 W4M NW 32 NG BELOW BASE BELLY_RIVER TO BASE MANNVILLE	CUR INT: POOLED WI1 ALPHABOW E 99.1% REF INT: PREPL2 ALPHABOW E 96.4%	NONCONV GOR NG 10.0% BASED ON 22.75% PDBY ALPHABOW E 99.1% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 96.4% NONCONV GOR ALL 0.1% BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 1.0% BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 0.1% BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 0.1% BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 2.7% BASED ON 25.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04153 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04153 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04153 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04153 A CAPL 1990 No ROFR Applies C04155 A ROFR Unknown C04156 A ROFR Unknown C04154 A ROFR Unknown C04157 A ROFR Unknown C04158 A ROFR Unknown C04159 A ROFR Unknown	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				NONCONV GOR ALL 1.0% BASED ON 25.0% PDBY ALPHABOW E 65.71%		
M20165 A	LSE TYPE: FH PNGLSE LSE DATE: 1980 Jan 11 EFF DATE: 1980 Jan 11 EXP DATE: 1983 Jan 10 INT TYPE: ROY MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 40 RGE 25 W4M PTN SW 31 (EXCL 1.72 HA IN R.O.W.) PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	REF INT: APO ALPHABOW E 13.125% ROYALTY INT SLIDING SCALE ALL S/S (MIN 2.5 MAX 7.5) GAS 7.5% PDTO ALPHABOW E 13.125%		CUR INT OPER CONT C04254 A CAPL 1974 No ROFR Applies OPER: HARDROCKRE REF INT OPER CONT C04254 A CAPL 1974 No ROFR Applies OPER: HARDROCKRE ROYALTY LINKS C04254 A CAPL 1974 No ROFR Applies	
M20165 B	LSE TYPE: FH PNGLSE LSE DATE: 1980 Jan 11 EFF DATE: 1980 Jan 11 EXP DATE: 1983 Jan 10 INT TYPE: ROY MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 40 RGE 25 W4M PTN SW 31 (EXCL 1.72 HA IN R.O.W.) PNG TO TOP MANNVILLE	REF INT: APO ALPHABOW E 2.5% ROYALTY INT SLIDING SCALE ALL S/S (MIN 2.5 MAX 7.5) GAS 7.5% PDTO ALPHABOW E 2.5%		CUR INT OPER CONT C04254 B CAPL 1974 No ROFR Applies OPER: HARDROCKRE REF INT OPER CONT C04254 B CAPL 1974 No ROFR Applies OPER: HARDROCKRE ROYALTY LINKS	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					C04254 B CAPL 1974 No ROFR Applies	
M20165 C	LSE TYPE: FH PNGLSE LSE DATE: 1980 Jan 11 EFF DATE: 1980 Jan 11 EXP DATE: 1983 Jan 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 40 RGE 25 W4M PTN SW 31 (EXCL 1.72 HA IN R.O.W.) PNG BELOW BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04254 C CAPL 1974 No ROFR Applies OPER: HARDROCKRE	
M20165 D	LSE TYPE: FH PNGLSE LSE DATE: 1980 Jan 11 EFF DATE: 1980 Jan 11 EXP DATE: 1983 Jan 10 INT TYPE: ROY MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 40 RGE 25 W4M PTN SW 31 (EXCL 1.72 HA IN R.O.W.) PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	REF INT: APO ALPHABOW E 2.5% ROYALTY INT SLIDING SCALE ALL S/S (MIN 2.5 MAX 7.5) GAS 7.5% PDTO ALPHABOW E 2.5%		CUR INT OPER CONT C04254 B CAPL 1974 No ROFR Applies OPER: HARDROCKRE REF INT OPER CONT C04254 B CAPL 1974 No ROFR Applies OPER: HARDROCKRE ROYALTY LINKS C04254 B CAPL 1974 No ROFR Applies	
M20396 A	LSE TYPE: CR PNGLSE CR: 0402090100 LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05	TWP 40 RGE 25 W4M SEC 34 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 38.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 38.5%	CUR INT OPER CONT C04326 A CAPL 1990 No ROFR Applies	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2010 Sep 04 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	EXCL PNG IN VIKING_ZONE			OPER: GLENCOE RE	
M20396 B	LSE TYPE: CR PNGLSE CR: 0402090100 LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2010 Sep 04 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 40 RGE 25 W4M SEC 34 PNG BELOW BASE MANNVILLE TO BASE WABAMUN	CUR INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04326 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20396 C	LSE TYPE: CR PNGLSE CR: 0402090100 LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2010 Sep 04 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 40 RGE 25 W4M SEC 34 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 38.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 38.5%	CUR INT OPER CONT C04326 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 70.0% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 6.5% BASED ON 70.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04315 JJ ROFR Unknown	
M20396 D	LSE TYPE: CR PNGLSE CR: 0402090100 LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2010 Sep 04 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 40 RGE 25 W4M SEC 34 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 38.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 38.5%	CUR INT OPER CONT C04326 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 70.0% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 6.5% BASED ON 70.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04315 JJ ROFR Unknown	
M20396 E	LSE TYPE: CR PNGLSE	TWP 40 RGE 25 W4M SEC 34	CUR INT: WI-1	SLIDING SCALE	CUR INT OPER CONT	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	CR: 0402090100 LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2010 Sep 04 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	PNG IN MANNVILLE EXCL NG FROM TOP UPPER_MANNVILLE TO TOP GLAUCONITIC_SS EXCL PNG IN GLAUCONITIC_SS	ALPHABOW E 38.5%	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 38.5%	C04326 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20482 A	LSE TYPE: CR PNGLSE CR: 0499090330 LSE DATE: 1999 Sep 23 EFF DATE: 1999 Sep 23 EXP DATE: 2004 Sep 22 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SEC 11 PNG IN LOWER_MANNVILLE (IN THE INTERVAL BETWEEN 1545-1547 mKb) (PRODUCED FROM 00/01-11-041-24W4 WELLBORE)	CUR INT: WI-1 ALPHABOW E 6.5%	NONCONV GOR ALL 5.0% BASED ON 65.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.5%	CUR INT OPER CONT C04403 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04404 A ROFR Unknown	
M20516 A	LSE TYPE: CR PNGLSE CR: 0499060266 LSE DATE: 1999 Jun 17 EFF DATE: 1999 Jun 17 EXP DATE: 2004 Jun 16 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 41 RGE 24 W4M SW 15 PET TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 6.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.5%	CUR INT OPER CONT C04403 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20516 B	LSE TYPE: CR PNGLSE CR: 0499060266 LSE DATE: 1999 Jun 17 EFF DATE: 1999 Jun 17 EXP DATE: 2004 Jun 16 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 41 RGE 24 W4M SW 15 NG TO BASE BELLY_RIVER EXCL NG IN EDMONTON EXCL NG IN BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 6.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.5%	CUR INT OPER CONT C04403 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20516 C	LSE TYPE: CR PNGLSE CR: 0499060266 LSE DATE: 1999 Jun 17 EFF DATE: 1999 Jun 17 EXP DATE: 2004 Jun 16 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 41 RGE 24 W4M SW 15 NG IN EDMONTON; NG IN BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04403 D CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20484 A	LSE TYPE: CR PNGLSE CR: 28242A LSE DATE: 1996 Aug 02 EFF DATE: 1972 Jun 19 EXP DATE: 1982 Jun 18 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SEC 16 PNG TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 1.125%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.125%	CUR INT OPER CONT C04406 A CAPL 1990 No ROFR Applies OPER: RALLY CANA RENT INT OPER CONT C04406 A CAPL 1990 No ROFR Applies OPER: RALLY CANA	
M20484 B	LSE TYPE: CR PNGLSE CR: 28242A LSE DATE: 1996 Aug 02 EFF DATE: 1972 Jun 19 EXP DATE: 1982 Jun 18 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SEC 16 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 0.75%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 0.75%	CUR INT OPER CONT C04406 B CAPL 1990 No ROFR Applies OPER: RALLY CANA RENT INT OPER CONT C04406 B CAPL 1990 No ROFR Applies OPER: RALLY CANA	
M20168 A	LSE TYPE: CR PNGLSE	TWP 41 RGE 24 W4M NW 18	CUR INT: POOLED WI1	SLIDING SCALE	CUR INT OPER CONT	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	CR: 0483090177 LSE DATE: 1983 Sep 22 EFF DATE: 1983 Sep 22 EXP DATE: 1988 Sep 21 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	PNG IN VIKING_ZONE	ALPHABOW E 44.03125% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 66.125% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 NN ROFR Unknown	
M20168 B	LSE TYPE: CR PNLSE CR: 0483090177 LSE DATE: 1983 Sep 22 EFF DATE: 1983 Sep 22 EXP DATE: 1988 Sep 21 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M NW 18 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 44.03125% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 66.125% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 NN ROFR Unknown	
M20168 C	LSE TYPE: CR PNLSE CR: 0483090177 LSE DATE: 1983 Sep 22 EFF DATE: 1983 Sep 22	TWP 41 RGE 24 W4M NW 18 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE	CUR INT: POOLED WI1 ALPHABOW E 43.5% REF INT: PREPL3	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 64.0%	CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies	

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	EXP DATE: 1988 Sep 21 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	EXCL PNG IN VIKING_ZONE	ALPHABOW E 64.0%		OPER: GLENCOE RE REF INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20168 D	LSE TYPE: CR PNLSE CR: 0483090177 LSE DATE: 1983 Sep 22 EFF DATE: 1983 Sep 22 EXP DATE: 1988 Sep 21 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M NW 18 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 43.5% REF INT: PREPL3 ALPHABOW E 64.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 64.0%	CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20169 A	LSE TYPE: CR PNLSE CR: 0492010088 LSE DATE: 1992 Jan 09	TWP 41 RGE 24 W4M SW 18 PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 44.03125%	SLIDING SCALE ALL S/S BASED ON 100.0%	CUR INT OPER CONT C04234 A CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15		ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 NN ROFR Unknown	
M20169 B	LSE TYPE: CR PNGLSE CR: 0492010088 LSE DATE: 1992 Jan 09 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SW 18 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 44.03125% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 NN ROFR Unknown	
M20169 C	LSE TYPE: CR PNGLSE CR: 0492010088 LSE DATE: 1992 Jan 09 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WI	TWP 41 RGE 24 W4M SW 18 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 43.5% REF INT: PREPL2 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 0.0 EXT CODE: 15				REF INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20169 D	LSE TYPE: CR PNLSE CR: 0492010088 LSE DATE: 1992 Jan 09 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SW 18 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 43.5% REF INT: PREPL2 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					REF INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20170 A	LSE TYPE: CR PNLSE CR: 0492010089 LSE DATE: 1992 Jan 09 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08	TWP 41 RGE 24 W4M NE 18 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 44.03125% ROYALTY INT NONCONV GOR	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15		ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 NN ROFR Unknown	
M20170 B	LSE TYPE: CR PNGLSE CR: 0492010089 LSE DATE: 1992 Jan 09 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M NE 18 PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 44.03125% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 NN ROFR Unknown	
M20170 C	LSE TYPE: CR PNGLSE CR: 0492010089 LSE DATE: 1992 Jan 09 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M NE 18 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 43.5% REF INT: PREPL2 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04234 B	

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					CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20170 D	LSE TYPE: CR PNGLSE CR: 0492010089 LSE DATE: 1992 Jan 09 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M NE 18 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 43.5% REF INT: PREPL2 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					REF INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20379 A	LSE TYPE: CR PNGLSE CR: 0492010087 LSE DATE: 1992 Jan 17 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WR MNRL INT: 0.0	TWP 41 RGE 24 W4M SE 18 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 44.03125% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75%	NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT	

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	EXT CODE: 15		PDTO ALPHABOW E 100.0%		C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20379 B	LSE TYPE: CR PNGLSE CR: 0492010087 LSE DATE: 1992 Jan 17 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SE 18 PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 44.03125% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04234 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04315 NN ROFR Unknown	
M20379 C	LSE TYPE: CR PNGLSE CR: 0492010087 LSE DATE: 1992 Jan 17 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SE 18 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 43.5%		CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					REF INT OPER CONT C04234 B CAPL 1990 No ROFR Applies	

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					OPER: GLENCOE RE	
					RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20379 D	LSE TYPE: CR PNLSE CR: 0492010087 LSE DATE: 1992 Jan 17 EFF DATE: 1992 Jan 09 EXP DATE: 1997 Jan 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SE 18 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 43.5%		CUR INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					REF INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04234 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20172 A	LSE TYPE: FH PNLSE LSE DATE: 1982 Aug 26 EFF DATE: 1982 Aug 26 EXP DATE: 1983 Aug 25 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 41 RGE 24 W4M NW 19 PNG IN GLAUCONITIC_SS (50% MIN INT)	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04269 G CAPL 1990 ROFR Unknown OPER: GLENCOE RE	
M20173 A	LSE TYPE: FH PNLSE	TWP 41 RGE 24 W4M NW 19	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1982 Aug 26 EFF DATE: 1982 Aug 26 EXP DATE: 1983 Aug 25 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	PNG IN GLAUCONITIC_SS	ALPHABOW E 50.0%	ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	C04269 G CAPL 1990 ROFR Unknown OPER: GLENCOE RE	
M20397 A	LSE TYPE: CR PNGLSE CR: 0479030011 LSE DATE: 1979 Mar 01 EFF DATE: 1979 Mar 01 EXP DATE: 1984 Feb 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SEC 20 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 27.5%	NONCONV GOR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 27.5% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 27.5%	CUR INT OPER CONT C04329 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04328 A ROFR Unknown	
M20397 B	LSE TYPE: CR PNGLSE CR: 0479030011 LSE DATE: 1979 Mar 01 EFF DATE: 1979 Mar 01 EXP DATE: 1984 Feb 29 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SEC 20 ALL PNG IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 27.5% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 50.0% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 27.5% SLIDING SCALE ALL S/S PDBY ALPHABOW E 27.5% NONCONV GOR ALL 6.5% BASED ON 50.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04329 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 QQ ROFR Unknown C04328 A ROFR Unknown	
M20397 C	LSE TYPE: CR PNGLSE CR: 0479030011 LSE DATE: 1979 Mar 01 EFF DATE: 1979 Mar 01	TWP 41 RGE 24 W4M SEC 20 ALL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 27.5% ROYALTY INT	NONCONV GOR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 27.5%	CUR INT OPER CONT C04329 A CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1984 Feb 29 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15		NONCONV GOR ALL 6.5% BASED ON 50.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 27.5% NONCONV GOR ALL 6.5% BASED ON 50.0% PDBY ALPHABOW E 100.0%	OPER: GLENCOE RE ROYALTY LINKS C04315 QQ ROFR Unknown C04328 A ROFR Unknown	
M20397 D	LSE TYPE: CR PNGLSE CR: 0479030011 LSE DATE: 1979 Mar 01 EFF DATE: 1979 Mar 01 EXP DATE: 1984 Feb 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SEC 20 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 27.5%	NONCONV GOR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 27.5% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 27.5%	CUR INT OPER CONT C04329 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04328 A ROFR Unknown	
M20485 A	LSE TYPE: CR PNGLSE CR: 41307 LSE DATE: 1976 Jan 28 EFF DATE: 1976 Jan 28 EXP DATE: 1986 Jan 27 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M NE 22 PNG TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 1.25%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04407 A CAPL 1974 No ROFR Applies OPER: SIGNALTA R	
M20486 A	LSE TYPE: CR PNGLSE CR: 28242 LSE DATE: 1972 Jun 19 EFF DATE: 1972 Jun 19 EXP DATE: 1982 Jun 18 INT TYPE: WI	TWP 41 RGE 24 W4M S 22 NW 22 PNG TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 1.25%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04407 A CAPL 1974 No ROFR Applies OPER: SIGNALTA R	

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	MNRL INT: 0.0 EXT CODE: 15					
M20171 A	LSE TYPE: CR PNGLSE CR: 0483010010 LSE DATE: 1983 Jan 13 EFF DATE: 1983 Jan 13 EXP DATE: 1988 Jan 12 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M SW 30 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 50.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04269 G CAPL 1990 ROFR Unknown OPER: GLENCOE RE	
M20171 B	LSE TYPE: CR PNGLSE CR: 0483010010 LSE DATE: 1983 Jan 13 EFF DATE: 1983 Jan 13 EXP DATE: 1988 Jan 12 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 24 W4M NW 30 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 50.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04269 G CAPL 1990 ROFR Unknown OPER: GLENCOE RE	
M20174 C	LSE TYPE: CR PNGLSE CR: 21721 LSE DATE: 1970 May 13 EFF DATE: 1970 May 13 EXP DATE: 1975 May 12 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M S 2 PNG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 5.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV ORR NG 5.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GOR ALL 5.0% BASED ON 50.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 A CAPL 1990 ROFR Applies OPER: LYNX ENERG	

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M20175 C	LSE TYPE: CR PNGLSE CR: 21722 LSE DATE: 1970 May 13 EFF DATE: 1970 May 13 EXP DATE: 1975 May 12 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M N 2 PNG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 5.0%	NONCONV GOR ALL 5.0% BASED ON 50.0% PDBY ALPHABOW E 5.0% NONCONV ORR NG 5.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 A CAPL 1990 ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04236 B ROFR Unknown C04237 B ROFR Unknown	
M25613 A	LSE TYPE: CR PNGLSE CR: 0419080110 LSE DATE: 2019 Aug 15 EFF DATE: 2019 Aug 15 EXP DATE: 2024 Aug 14 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M SE 2 ALL PNG BELOW BASE VIKING TO TOP MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25613 B	LSE TYPE: CR PNGLSE CR: 0419080110 LSE DATE: 2019 Aug 15 EFF DATE: 2019 Aug 15 EXP DATE: 2024 Aug 14 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M SE 2 PNG IN MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25619 A	LSE TYPE: CR PNGLSE CR: 0419100011 LSE DATE: 2019 Oct 10	TWP 41 RGE 25 W4M N 2 PNG FROM BASE BELLY_RIVER TO BASE VIKING	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0%		

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	EFF DATE: 2019 Oct 10 EXP DATE: 2024 Oct 09 INT TYPE: WI MNRL INT: 100.0	(PNG IN MANNVILLE)		PDBY ALPHABOW E 100.0%		
M25619 B	LSE TYPE: CR PNGLSE CR: 0419100011 LSE DATE: 2019 Oct 10 EFF DATE: 2019 Oct 10 EXP DATE: 2024 Oct 09 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M S 2 ALL PNG BELOW BASE BELLY_RIVER TO BASE VIKING	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20392 A	LSE TYPE: FS TITLE LSE DATE: 2013 Mar 01 EFF DATE: 2013 Mar 01 EXP DATE: NIL INT TYPE: NI MNRL INT: 55.0	TWP 41 RGE 25 W4M NE 3 PNG TO BASE BASAL_BELLY_RIVER_SANDST				
M20392 B	LSE TYPE: FS TITLE LSE DATE: 2013 Mar 01 EFF DATE: 2013 Mar 01 EXP DATE: NIL INT TYPE: TITLE MNRL INT: 55.0	TWP 41 RGE 25 W4M NE 3 PNG BELOW BASE BASAL_BELLY_RIVER	CUR INT: TRUST ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04819 A ROFR Unknown OPER: PRAIRIESKY	
M20393 A	LSE TYPE: FS TITLE LSE DATE: 2013 Mar 01 EFF DATE: 2013 Mar 01 EXP DATE: NIL INT TYPE: NI MNRL INT: 55.0	TWP 41 RGE 25 W4M NW 3 PNG TO BASE BASAL_BELLY_RIVER_SANDST				
M20393 B	LSE TYPE: FS TITLE	TWP 41 RGE 25 W4M NW 3	CUR INT: TITLE	NONCONV GRT		

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	LSE DATE: 2013 Mar 01 EFF DATE: 2013 Mar 01 EXP DATE: NIL INT TYPE: TITLE MNRL INT: 55.0	PNG BELOW BASE BASAL_BELLY_RIVER	ALPHABOW E 100.0%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25632 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Dec 19 EFF DATE: 2019 Dec 19 EXP DATE: 2022 Dec 18 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 3 ALL PNG TO BASE MANNVILLE EXCL PNG IN VIKING (B)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25632 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Dec 19 EFF DATE: 2019 Dec 19 EXP DATE: 2022 Dec 18 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 3 PNG IN VIKING (B)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04506 O OPER: ALPHABOW E	
M25677 A	LSE TYPE: LSD FEE TITI LSE DATE: 2013 Mar 01 EFF DATE: 2013 Mar 01 EXP DATE: 2015 Feb 28 INT TYPE: WR MNRL INT: 100.0	TWP 41 RGE 25 W4M N 3 PNG BELOW BASE BASAL_BELLY_RIVER EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04357 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M25677 B	LSE TYPE: LSD FEE TITI LSE DATE: 2013 Mar 01 EFF DATE: 2013 Mar 01 EXP DATE: 2015 Feb 28	TWP 41 RGE 25 W4M NE 3 (100/09-03-041-25 W4M)	CUR INT: WI-1 ALPHABOW E 53.632815%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 53.6328	CUR INT OPER CONT C04388 C CAPL 1990 No ROFR Applies	

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	INT TYPE: WR MNRL INT: 100.0		NONCONV LR BASED ON 100.0% PDTO ALPHABOW E 55.0%	NONCONV LR BASED ON 100.0% PDBY ALPHABOW E 53.6328	OPER: ALPHABOW E	
M25677 C	LSE TYPE: LSD FEE TITI TWP 41 RGE 25 W4M NE 3 LSE DATE: 2013 Mar 01 (00/10-03-041-25W4/00 EFF DATE: 2013 Mar 01 WELLBORE) EXP DATE: 2015 Feb 28 INT TYPE: WR MNRL INT: 100.0		CUR INT: WELL ALPHABOW E 50.0% ROYALTY INT NONCONV LR BASED ON 100.0% PDTO ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV LR BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04193 A CAPL 1974 No ROFR Applies OPER: ALPHABOW E	
M25677 D	LSE TYPE: LSD FEE TITI TWP 41 RGE 25 W4M N 3 LSE DATE: 2013 Mar 01 ALL PNG IN VIKING EFF DATE: 2013 Mar 01 EXP DATE: 2015 Feb 28 INT TYPE: WR MNRL INT: 100.0		CUR INT: WELL ALPHABOW E 50.0% ROYALTY INT NONCONV LR BASED ON 100.0% PDTO ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV LR BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04193 A CAPL 1974 No ROFR Applies OPER: ALPHABOW E	
M25678 A	LSE TYPE: LSD FEE TITI TWP 41 RGE 25 W4M NW 3 LSE DATE: 2013 Mar 01 PNG BELOW BASE EFF DATE: 2013 Mar 01 BASAL_BELLY_RIVER_SANDST EXP DATE: NIL INT TYPE: WR MNRL INT: 100.0		CUR INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV LR BASED ON 100.0% PDTO ALPHABOW E 55.0%	NONCONV LR BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04357 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20176 A	LSE TYPE: CR PNLSE TWP 41 RGE 25 W4M SE 4 CR: 38614 PNG IN GLAUCONITIC_SS LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15		CUR INT: WI-1 ALPHABOW E 46.89518% ROYALTY INT	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 46.89518%	CUR INT OPER CONT C04206 AD CAPL 1974 No ROFR Applies	

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	EXP DATE: 1985 Apr 14 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 18 EXT DATE: 2020 Jan 17		NONCONV GOR ALL 6.5% BASED ON 4.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 6.5% BASED ON 4.375% PDBY ALPHABOW E 100.0%	OPER: GLENCOE RE ROYALTY LINKS C04315 ZB ROFR Unknown	
M20176 B	LSE TYPE: CR PNLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 18 EXT DATE: 2020 Jan 17	TWP 41 RGE 25 W4M SE 4 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 46.89518% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 4.375% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 46.89518% NONCONV GOR ALL 6.5% BASED ON 4.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04206 AE CAPL 1974 No ROFR Applies OPER: GLENCOE RE	
M20176 C	LSE TYPE: CR PNLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 18 EXT DATE: 2020 Jan 17	TWP 41 RGE 25 W4M SE 4 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 29.57427% 	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.57427% NONCONV GOR ALL 6.5% BASED ON 4.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04206 AM CAPL 1974 No ROFR Applies OPER: GLENCOE RE	
M20176 D	LSE TYPE: CR PNLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M E 4 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 8.41797% 	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 8.41797% NONCONV GOR ALL 6.5% BASED ON 4.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04206 BE CAPL 1974 No ROFR Applies OPER: LYNX ENERG	

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M20176 E	LSE TYPE: CR PNGLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M E 4 PET BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 6.38021%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.38021%	CUR INT OPER CONT C04206 BA CAPL 1974 No ROFR Applies OPER: LYNX ENERG	
M20176 F	LSE TYPE: CR PNGLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 4 NG TO BASE EDMONTON (EXCL 3-4 PRODUCTION)	CUR INT: POOLED WI1 ALPHABOW E 19.87% REF INT: PREPL3 ALPHABOW E 25.13016%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 25.13016%	CUR INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20176 G	LSE TYPE: CR PNGLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M E 4 NG TO BASE EDMONTON (EXCL 3-4 PRODUCTION)	CUR INT: POOLED WI1 ALPHABOW E 19.87% REF INT: PREPL2 ALPHABOW E 27.16792%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 27.16792%	CUR INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04422 A	

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					CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
					RENT INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20176 H	LSE TYPE: CR PNLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M E 4 SW 4 NG BELOW BASE EDMONTON TO BASE BELLY_RIVER (& PRODUCTION FROM 3-4 WELL)	CUR INT: PLD ALPHABOW E 18.8485% REF INT: PREPL3 ALPHABOW E 25.13016%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 25.13016%	CUR INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20176 I	LSE TYPE: CR PNLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0	TWP 41 RGE 25 W4M SW 4 PET TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 6.38021%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.38021%	CUR INT OPER CONT C04206 BA CAPL 1974 No ROFR Applies OPER: LYNX ENERG	

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EXT CODE: 15

M20176 J	LSE TYPE: CR PNGLSE CR: 38614 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 18 EXT DATE: 2020 Jan 17	TWP 41 RGE 25 W4M SE 4 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 29.57427%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.5742	CUR INT OPER CONT C04206 AM CAPL 1974 No ROFR Applies OPER: GLENCOE RE
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M20542 A	LSE TYPE: CR PNGLSE CR: 21724 LSE DATE: 1970 May 13 EFF DATE: 1970 May 13 EXP DATE: 1980 May 12 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 4 NG BELOW BASE EDMONTON TO BASE BELLY_RIVER (& PRODUCTION FROM 3-4 WELL)	CUR INT: PLD ALPHABOW E 18.8485%	CUR INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG
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M20542 B	LSE TYPE: CR PNGLSE CR: 21724 LSE DATE: 1970 May 13 EFF DATE: 1970 May 13 EXP DATE: 1980 May 12	TWP 41 RGE 25 W4M NW 4 NG TO BASE EDMONTON (EXCL 3-4 PRODUCTION)	CUR INT: POOLED WI1 ALPHABOW E 19.87%	CUR INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG
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	INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15				REF INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
					RENT INT OPER CONT C04422 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20179 A	LSE TYPE: CR PNGLSE CR: 0477010059 LSE DATE: 1977 Jan 19 EFF DATE: 1977 Jan 19 EXP DATE: 1982 Jan 18 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 6 (100/08-06-041-25 W4M AND PRODUCTION THEREFROM - PENALTY)	CUR INT: BPPO ALPHABOW E 53.724357% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 15.9375% PDTO ALPHABOW E 50.0%	NONCONV GOR ALL 3.0% BASED ON 15.9375% PDBY ALPHABOW E 50.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 53.7243%	CUR INT OPER CONT C04192 F CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AC General 0000 No ROFR Applies C04314 G ROFR Unknown	
M20179 B	LSE TYPE: CR PNGLSE CR: 0477010059 LSE DATE: 1977 Jan 19 EFF DATE: 1977 Jan 19 EXP DATE: 1982 Jan 18 INT TYPE: WR MNRL INT: 0.0	TWP 41 RGE 25 W4M NE 6 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 40.127955% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 15.9375%	NONCONV GOR ALL 3.0% BASED ON 15.9375% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S	CUR INT OPER CONT C04192 E CAPL 1974 No ROFR Applies OPER: ABE - GLEN ROYALTY LINKS	

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	EXT CODE: 15		PDTO ALPHABOW E 50.0%	BASED ON 100.0% PDBY ALPHABOW E 40.1279%	C04314 G ROFR Unknown	
M20179 C	LSE TYPE: CR PNLSE CR: 0477010059 LSE DATE: 1977 Jan 19 EFF DATE: 1977 Jan 19 EXP DATE: 1982 Jan 18 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 6 PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A) (EXCL 100/08-06-041-25 W4M AND PRODUCTION THEREFROM - PENALTY)	CUR INT: WI-1 ALPHABOW E 53.786405% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 15.9375% PDTO ALPHABOW E 50.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 71.3781% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 15.9375% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 15.9375% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 53.7864%	CUR INT OPER CONT C04192 B CAPL 1974 No ROFR Applies OPER: ABE - GLEN ROYALTY LINKS C04197 AC General 0000 No ROFR Applies C04314 G ROFR Unknown C04315 II	
				NONCONV GOR ALL 6.5% BASED ON 71.3781% PDBY ALPHABOW E 100.0%		
M20179 D	LSE TYPE: CR PNLSE CR: 0477010059 LSE DATE: 1977 Jan 19 EFF DATE: 1977 Jan 19 EXP DATE: 1982 Jan 18 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 6 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 40.127955% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 15.9375% PDTO ALPHABOW E 50.0%	NONCONV GOR ALL 3.0% BASED ON 15.9375% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 40.1279%	CUR INT OPER CONT C04192 E CAPL 1974 No ROFR Applies OPER: ABE - GLEN ROYALTY LINKS C04314 G	
				PDBY ALPHABOW E 40.1279% ROFR Unknown		
M20179 E	LSE TYPE: CR PNLSE CR: 0477010059	TWP 41 RGE 25 W4M E 6 PNG TO BASE	CUR INT: WI-1 ALPHABOW E 0.87%	SLIDING SCALE ALL S/S	CUR INT OPER CONT C04192 G	

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	LSE DATE: 1977 Jan 19 EFF DATE: 1977 Jan 19 EXP DATE: 1982 Jan 18 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	BASAL_BELLY_RIVER_SANDST		BASED ON 100.0% PDBY ALPHABOW E 0.87%	CAPL 1974 No ROFR Applies OPER: QUESTFIRE	
M20179 F	LSE TYPE: CR PNGLSE CR: 0477010059 LSE DATE: 1977 Jan 19 EFF DATE: 1977 Jan 19 EXP DATE: 1982 Jan 18 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M E 6 ALL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 40.127955% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 15.9375% PDTO ALPHABOW E 50.0%	NONCONV GOR ALL 3.0% BASED ON 15.9375% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S PDBY ALPHABOW E 40.1279: NONCONV GOR ALL 6.5% BASED ON 71.3781% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04192 E CAPL 1974 No ROFR Applies OPER: ABE - GLEN ROYALTY LINKS C04314 G ROFR Unknown C04315 II ROFR Unknown	
M20179 G	LSE TYPE: CR PNGLSE CR: 0477010059 LSE DATE: 1977 Jan 19 EFF DATE: 1977 Jan 19 EXP DATE: 1982 Jan 18 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 6 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 40.127955% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 15.9375% PDTO ALPHABOW E 50.0%	NONCONV GOR ALL 3.0% BASED ON 15.9375% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 40.1279:	CUR INT OPER CONT C04192 E CAPL 1974 No ROFR Applies OPER: ABE - GLEN ROYALTY LINKS C04314 G ROFR Unknown	
M20391 A	LSE TYPE: CR PNGLSE CR: 0411090106 LSE DATE: 2011 Sep 08	TWP 41 RGE 25 W4M NE 6 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0%	CUR INT OPER CONT C04361 A CAPL 1990	

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	EFF DATE: 2011 Sep 08 EXP DATE: 2016 Sep 07 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15			PDBY ALPHABOW E 55.0%	No ROFR Applies OPER: GLENCOE RE	
M20391 B	LSE TYPE: CR PNGLSE CR: 0411090106 LSE DATE: 2011 Sep 08 EFF DATE: 2011 Sep 08 EXP DATE: 2016 Sep 07 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 6 ALL PNG IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04361 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 AA ROFR Unknown	
M20077 A	LSE TYPE: CR PNGLSE CR: 117858 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 10 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 B OPER: ALPHABOW E RENT INT OPER CONT C04506 B OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies	

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					C04314 I	
				NONCONV GOR	ROFR Unknown	
				ALL 6.5%	C04315 ZE	
				BASED ON 100.0%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20077 C	LSE TYPE: CR PNLSE CR: 117858 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 10 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO BASE VIKING EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 46.40625% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.72%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 46.4062% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 1.875%	CUR INT OPER CONT C04352 F CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04314 C ROFR Unknown C04197 AY General 0000 No ROFR Applies C04197 AY General 0000 No ROFR Applies	
M20077 D	LSE TYPE: CR PNLSE CR: 117858 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 10 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 54.21875% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.72%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 54.2187%	CUR INT OPER CONT C04349 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 C ROFR Unknown C04197 AY General 0000 No ROFR Applies C04197 AY	
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 84.375%	NONCONV GOR ALL 3.0% BASED ON 12.5%		

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				PDTO ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 84.375% PDBY ALPHABOW E 100.0%	PDBY ALPHABOW E 1.875% General 0000 No ROFR Applies C04315 FF ROFR Unknown	
M20077 E	LSE TYPE: CR PNGLSE CR: 117858 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 10 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 1.25%		CUR INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20078 A	LSE TYPE: CR PNGLSE CR: 30960 LSE DATE: 1972 Sep 25 EFF DATE: 1972 Sep 25 EXP DATE: 1982 Sep 24 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 10 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 14.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 14.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 A OPER: ALPHABOW E RENT INT OPER CONT C04506 A	

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			PDTO ALPHABOW E 100.0%		OPER: ALPHABOW E	
					ROYALTY LINKS C04315 VV ROFR Unknown	
M20078 C	LSE TYPE: CR PNGLSE CR: 30960 LSE DATE: 1972 Sep 25 EFF DATE: 1972 Sep 25 EXP DATE: 1982 Sep 24 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 10 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 50.7% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 14.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 50.7% NONCONV GOR ALL 6.5% BASED ON 14.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04349 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04315 UU ROFR Unknown	
M20078 D	LSE TYPE: CR PNGLSE CR: 30960 LSE DATE: 1972 Sep 25 EFF DATE: 1972 Sep 25 EXP DATE: 1982 Sep 24 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 10 PNG BELOW BASE BELLY_RIVER TO BASE VIKING EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 7.7%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 7.7%	CUR INT OPER CONT C04352 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20078 E	LSE TYPE: CR PNGLSE CR: 30960 LSE DATE: 1972 Sep 25 EFF DATE: 1972 Sep 25 EXP DATE: 1982 Sep 24 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 10 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 1.25%		CUR INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04393 A CAPL 1990 No ROFR Applies	

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					OPER: LYNX ENERG	
					RENT INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20386 A	LSE TYPE: CR PNGLSE CR: 0494080289 LSE DATE: 1994 Aug 26 EFF DATE: 1994 Aug 18 EXP DATE: 1999 Aug 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 10 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20386 B	LSE TYPE: CR PNGLSE CR: 0494080289 LSE DATE: 1994 Aug 26 EFF DATE: 1994 Aug 18 EXP DATE: 1999 Aug 17 INT TYPE: WR MNRL INT: 100.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 10 ALL PNG IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 AA ROFR Unknown	

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M20386 C	LSE TYPE: CR PNGLSE CR: 0494080289 LSE DATE: 1994 Aug 26 EFF DATE: 1994 Aug 18 EXP DATE: 1999 Aug 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 10 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20462 A	LSE TYPE: CR PNGLSE CR: 0404050155 LSE DATE: 2004 May 06 EFF DATE: 2004 May 06 EXP DATE: 2009 May 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 10 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 5.0%	NONCONV GOR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 A CAPL 1990 ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04243 A ROFR Unknown	
M20462 B	LSE TYPE: CR PNGLSE CR: 0404050155 LSE DATE: 2004 May 06 EFF DATE: 2004 May 06 EXP DATE: 2009 May 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 10 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 1.25% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV GOR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	

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					RENT INT OPER CONT C04393 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04243 A ROFR Unknown	
M25633 A	LSE TYPE: CR PNGLSE CR: 0419090035 LSE DATE: 2019 Sep 12 EFF DATE: 2019 Sep 12 EXP DATE: 2024 Sep 11 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M SW 10 PNG BELOW BASE EDMONTON TO BASE VIKING	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20181 B	LSE TYPE: CR PNGLSE CR: 0401100316 LSE DATE: 2001 Oct 18 EFF DATE: 2001 Oct 18 EXP DATE: 2006 Oct 17 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 11 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 5.2%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.2%	CUR INT OPER CONT C04238 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20181 G	LSE TYPE: CR PNGLSE CR: 0401100316 LSE DATE: 2001 Oct 18 EFF DATE: 2001 Oct 18 EXP DATE: 2006 Oct 17 INT TYPE: WI MNRL INT: 0.0	TWP 41 RGE 25 W4M NE 11 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 26.15% REF INT: PREPL3 ALPHABOW E 29.2%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.2%	CUR INT OPER CONT C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT	

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					C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
					RENT INT OPER CONT C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20182 G	LSE TYPE: CR PNLSE CR: 38615 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M W 11 PET TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 6.38021%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.38021'	CUR INT OPER CONT C04206 BA CAPL 1974 No ROFR Applies OPER: LYNX ENERG	
M20182 L	LSE TYPE: CR PNLSE CR: 38615 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M S 11 NW 11 NG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 25.4985% REF INT: PREPL2 ALPHABOW E 25.13016%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 25.13016'	CUR INT OPER CONT C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04424 A CAPL 1990	

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M20182 M	LSE TYPE: CR PNLSE CR: 38615 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M S 11 NW 11 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 26.15% REF INT: PREPL2 ALPHABOW E 25.13016%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 25.13016%	No ROFR Applies OPER: LYNX ENERG CUR INT OPER CONT C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04424 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20182 N	LSE TYPE: CR PNLSE CR: 38615 LSE DATE: 1975 Apr 15 EFF DATE: 1975 Apr 15 EXP DATE: 1985 Apr 14 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 11 PET TO BASE BELLY_RIVER	CUR INT: BPO ALPHABOW E 2.6% REF INT: APO ALPHABOW E 6.38021% ROYALTY INT CONV GOR ALL 2.5% BASED ON 50.0% PDTO ALPHABOW E 0.35104'	CONV GOR ALL 2.5% BASED ON 50.0% PDBY ALPHABOW E 2.6% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.6%	CUR INT OPER CONT C04206 AT CAPL 1974 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04206 AT CAPL 1974 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04206 AT	

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					CAPL 1974 No ROFR Applies	
M25625 A	LSE TYPE: CR PNGLSE CR: 0420010019 LSE DATE: 2020 Jan 23 EFF DATE: 2020 Jan 09 EXP DATE: 2025 Jan 08 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M SEC 11 ALL PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25625 B	LSE TYPE: CR PNGLSE CR: 0420010019 LSE DATE: 2020 Jan 23 EFF DATE: 2020 Jan 09 EXP DATE: 2025 Jan 08 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M SEC 11 PNG IN MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20183 A	LSE TYPE: CR PNGLSE CR: 0404060364 LSE DATE: 2004 Jun 17 EFF DATE: 2004 Jun 17 EXP DATE: 2009 Jun 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 PNG IN GLAUCONITIC_SS (MANNVILLE & UPPER MANVILLE A)	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04354 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20183 B	LSE TYPE: CR PNGLSE CR: 0404060364 LSE DATE: 2004 Jun 17 EFF DATE: 2004 Jun 17 EXP DATE: 2009 Jun 16 INT TYPE: WI MNRL INT: 0.0	TWP 41 RGE 25 W4M SW 12 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04381 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: 15					
M20183 C	LSE TYPE: CR PNGLSE CR: 0404060364 LSE DATE: 2004 Jun 17 EFF DATE: 2004 Jun 17 EXP DATE: 2009 Jun 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04381 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20184 A	LSE TYPE: CR PNGLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 12 PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI-1 ALPHABOW E 13.31092% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 17.5% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 13.3109: NONCONV GOR ALL 6.5% BASED ON 17.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04219 A CAPL 1981 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 TT ROFR Unknown	
M20184 B	LSE TYPE: CR PNGLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 12 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 13.31092% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 17.5% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 13.3109: NONCONV GOR ALL 6.5% BASED ON 17.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04219 A CAPL 1981 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 TT ROFR Unknown	
M20184 C	LSE TYPE: CR PNGLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06	TWP 41 RGE 25 W4M NE 12 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.32708%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.3270:	CUR INT OPER CONT C04219 B CAPL 1981 No ROFR Applies	

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	EXP DATE: 1979 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	EXCL PNG IN VIKING_ZONE			OPER: ALEXANDERO	
M20184 D	LSE TYPE: CR PNGLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 12 NG TO BASE EDMONTON (EXCL: PRODUCTION FROM THE 02/04-12 WELL)	CUR INT: PLD ALPHABOW E 20.695% REF INT: PREPL3 ALPHABOW E 0.70208%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 0.70208%	CUR INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20184 E	LSE TYPE: CR PNGLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 12 CBM IN EDMONTON (102/04-12-041-25-W4/00 WELL PRODUCTION ONLY)	CUR INT: PLD ALPHABOW E 19.302% REF INT: PREPL3 ALPHABOW E 0.35104%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 0.35104%	CUR INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	

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					RENT INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20184 F	LSE TYPE: CR PNLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 12 NG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 19.302% REF INT: PREPL3 ALPHABOW E 0.35104%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 0.35104'	CUR INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20184 G	LSE TYPE: CR PNLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 12 PET BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 0.35104%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 0.35104'	CUR INT OPER CONT C04219 D CAPL 1981 No ROFR Applies OPER: ALEXANDERO	
M20184 H	LSE TYPE: CR PNLSE CR: 34154A	TWP 41 RGE 25 W4M NE 12 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 0.70208%	SLIDING SCALE ALL S/S	CUR INT OPER CONT C04219 E	

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	LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15			BASED ON 100.0% PDBY ALPHABOW E 0.70208%	CAPL 1981 No ROFR Applies OPER: ALEXANDERO	
M20184 I	LSE TYPE: CR PNGLSE CR: 34154A LSE DATE: 1991 Mar 27 EFF DATE: 1974 Mar 06 EXP DATE: 1979 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 12 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS EXCL NG IN BASAL_QUARTZ	CUR INT: WI-1 ALPHABOW E 10.32708%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.32708%	CUR INT OPER CONT C04219 B CAPL 1981 No ROFR Applies OPER: ALEXANDERO	
M20185 A	LSE TYPE: CR PNGLSE CR: 0499050066 LSE DATE: 1999 May 06 EFF DATE: 1999 May 06 EXP DATE: 2004 May 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 12 SE 12 PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04354 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20185 B	LSE TYPE: CR PNGLSE CR: 0499050066 LSE DATE: 1999 May 06 EFF DATE: 1999 May 06 EXP DATE: 2004 May 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 12 SE 12 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04381 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20185 C	LSE TYPE: CR PNGLSE	TWP 41 RGE 25 W4M NW 12 SE 12	CUR INT: WI-1	SLIDING SCALE	CUR INT OPER CONT	

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	CR: 0499050066 LSE DATE: 1999 May 06 EFF DATE: 1999 May 06 EXP DATE: 2004 May 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	ALPHABOW E 52.5%	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	C04354 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20186 A	LSE TYPE: CR PNGLSE CR: 34154 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 12 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 51.3% REF INT: APO ALPHABOW E 42.49036% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 17.5% PDTO ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.46780	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04206 AB CAPL 1974 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04206 AA CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04206 AB CAPL 1974 No ROFR Applies C04206 AB CAPL 1974 No ROFR Applies C04315 XX ROFR Unknown	
M20186 B	LSE TYPE: CR PNGLSE CR: 34154 LSE DATE: 1974 Mar 06	TWP 41 RGE 25 W4M SE 12 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO	CUR INT: WI-1 ALPHABOW E 29.2%	NONCONV GOR ALL 10.0% BASED ON 17.5%	CUR INT OPER CONT C04206 AQ CAPL 1974	

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	EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TOP VIKING_ZONE	ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 17.5% PDTO ALPHABOW E 55.0%	PDBY ALPHABOW E 29.2% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.2%	No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04206 AQ CAPL 1974	
			ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.48736	NONCONV GOR NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 29.2%	No ROFR Applies C04206 AQ CAPL 1974 No ROFR Applies	
M20186 C	LSE TYPE: CR PNGLSE CR: 34154 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 12 PET BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 2.6%	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 2.6%	CUR INT OPER CONT C04206 AV CAPL 1974 No ROFR Applies OPER: LYNX ENERG	
			ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 0.42550	NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 2.6%	ROYALTY LINKS C04206 AV CAPL 1974 No ROFR Applies	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.6%	C04206 AV CAPL 1974 No ROFR Applies	
M20186 D	LSE TYPE: CR PNGLSE CR: 34154 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 12 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 5.2%	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 5.2%	CUR INT OPER CONT C04206 AY CAPL 1974 No ROFR Applies OPER: LYNX ENERG	
			ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 0.85101	NONCONV GOR ALL 10.0% BASED ON 41.25%	ROYALTY LINKS C04206 AY	

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				PDBY ALPHABOW E 5.2%	CAPL 1974 No ROFR Applies	
				SLIDING SCALE	C04206 AY	
				ALL S/S	CAPL 1974	
				BASED ON 100.0%	No ROFR Applies	
				PDBY ALPHABOW E 5.2%		
M20186 E	LSE TYPE: CR PNGLSE CR: 34154 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 12 (PRODUCTION ONLY FROM 02/04-12 WELL)	CUR INT: PLD ALPHABOW E 19.302% REF INT: PREPOOLED1 ALPHABOW E 26.6% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.48736	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 26.6% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 26.6% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 26.6%	CUR INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04206 AZ CAPL 1974 No ROFR Applies C04206 AZ CAPL 1974 No ROFR Applies	
M20186 F	LSE TYPE: CR PNGLSE CR: 34154	TWP 41 RGE 25 W4M SE 12 NG TO BASE EDMONTON	CUR INT: PLD ALPHABOW E 20.695%	SLIDING SCALE ALL S/S	CUR INT OPER CONT C04428 B	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	(EXCL: PRODUCTION FROM 02/04-12 WELL)	REF INT: PREPOOLED1 ALPHABOW E 29.2%	BASED ON 100.0% PDBY ALPHABOW E 29.2%	CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
			ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.48736	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 29.2% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 29.2%	REF INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
					ROYALTY LINKS C04206 BC CAPL 1974 No ROFR Applies C04206 BC CAPL 1974 No ROFR Applies	
M20186 G	LSE TYPE: CR PNLSE CR: 34154 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 12 NG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 19.302%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 26.6%	CUR INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
			REF INT: PREPOOLED1 ALPHABOW E 26.6%	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 26.6%	REF INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
			ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.06185	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 26.6% NONCONV GOR	REF INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 26.6%	RENT INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
					ROYALTY LINKS C04206 BD CAPL 1974 No ROFR Applies C04206 BD CAPL 1974 No ROFR Applies	
M20187 A	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 PNG IN VIKING_ZONE	CUR INT: BPO ALPHABOW E 51.3% REF INT: APO ALPHABOW E 42.49036% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 100.0% PDTO ALPHABOW E 13.4864	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04206 AA CAPL 1974 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04206 AA CAPL 1974 No ROFR Applies C04315 XX ROFR Unknown	
M20187 B	LSE TYPE: CR PNLSE	TWP 41 RGE 25 W4M NW 12	CUR INT: WI-1	SLIDING SCALE	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells	
	CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	PNG IN VIKING_ZONE	ALPHABOW E 51.3% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 17.5% PDTO ALPHABOW E 55.0%	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 51.3% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.46780;	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 51.3% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0% PDTO ALPHABOW E 100.0%	C04206 AB CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04206 AB CAPL 1974 No ROFR Applies C04315 XX ROFR Unknown NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	
M20187 C	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: BPO ALPHABOW E 29.2% REF INT: APO ALPHABOW E 29.94844% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.3270;	NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 29.2% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.2%	CUR INT OPER CONT C04206 AP CAPL 1974 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04206 AP CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04206 AP CAPL 1974		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					No ROFR Applies	
M20187 D	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 12 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 29.2% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 17.5% PDTO ALPHABOW E 55.0%	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 29.2% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.2% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.48736	CUR INT OPER CONT C04206 AQ CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04206 AQ CAPL 1974 No ROFR Applies C04206 AQ CAPL 1974 No ROFR Applies	
M20187 E	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 (102/04-12-041-25-W4/00 WELL PRODUCTION ONLY)	CUR INT: PLD ALPHABOW E 19.302% REF INT: PREPL2 ALPHABOW E 23.66042%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 23.66042%	CUR INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG	

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M20187 F	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 12 (102/04-12-041-25-W4/00 WELL PRODUCTION ONLY)	CUR INT: PLD ALPHABOW E 19.302% REF INT: PREPOOLED1 ALPHABOW E 26.6% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.48736	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 26.6% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 26.6% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 26.6%	CUR INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 A CAPL 1990 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04206 AZ CAPL 1974 No ROFR Applies C04206 AZ CAPL 1974 No ROFR Applies	
M20187 G	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 NG TO BASE EDMONTON (EXCL: 102/04-12-041-25-W4/00 WELL)	CUR INT: PLD ALPHABOW E 20.695% REF INT: PREPL2 ALPHABOW E 23.66042%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 23.66042%	CUR INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 B CAPL 1990	

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					No ROFR Applies OPER: LYNX ENERG	
					RENT INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20187 H	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 12 NG TO BASE EDMONTON (EXCL: 102/04-12-041-25-W4/00 WELL)	CUR INT: PLD ALPHABOW E 20.695% REF INT: PREPOOLED1 ALPHABOW E 29.2% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.48736	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.2% NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 29.2% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 29.2%	CUR INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04428 B CAPL 1990 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04206 BC CAPL 1974 No ROFR Applies C04206 BC CAPL 1974 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20187 I	LSE TYPE: CR PNGLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 12 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 5.2% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 0.85101	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 5.2% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 5.2% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.2%	CUR INT OPER CONT C04206 AY CAPL 1974 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04206 AY CAPL 1974 No ROFR Applies C04206 AY CAPL 1974 No ROFR Applies	
M20187 J	LSE TYPE: CR PNGLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 12 PET BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 2.6% ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 0.42550	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 2.6% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 2.6% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.6%	CUR INT OPER CONT C04206 AV CAPL 1974 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04206 AV CAPL 1974 No ROFR Applies C04206 AV CAPL 1974 No ROFR Applies	
M20187 K	LSE TYPE: CR PNGLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05	TWP 41 RGE 25 W4M NW 12 NG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 19.302% REF INT: PREPOOLED1 ALPHABOW E 26.6%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 26.6%	CUR INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15		ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 41.25% PDTO ALPHABOW E 4.06185	NONCONV GOR ALL 10.0% BASED ON 17.5% PDBY ALPHABOW E 26.6% NONCONV GOR ALL 10.0% BASED ON 41.25% PDBY ALPHABOW E 26.6%	REF INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG ROYALTY LINKS C04206 BD CAPL 1974 No ROFR Applies C04206 BD CAPL 1974 No ROFR Applies	
M20187 L	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 NG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 19.302% REF INT: PREPL2 ALPHABOW E 23.66042%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 23.6604	CUR INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG REF INT OPER CONT C04428 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG RENT INT OPER CONT C04428 C	

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					CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20187 M	LSE TYPE: CR PNLSE CR: 34155 LSE DATE: 1974 Mar 06 EFF DATE: 1974 Mar 06 EXP DATE: 1984 Mar 05 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 12 PET TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.16042%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.1604	CUR INT OPER CONT C04206 BB CAPL 1974 No ROFR Applies OPER: LYNX ENERG	
M20180 A	LSE TYPE: FH PNLSE LSE DATE: 2001 May 30 EFF DATE: 2001 May 30 EXP DATE: 2004 May 29 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 13 PNG IN GLAUCONITIC_SS	CUR INT: BPO ALPHABOW E 10.5% REF INT: APO ALPHABOW E 15.54518% ROYALTY INT CONV GOR ALL 4.0% BASED ON 50.0% PDTO ALPHABOW E 30.6807 ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 4.375% PDTO ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.5% CONV GOR ALL 4.0% BASED ON 50.0% PDBY ALPHABOW E 10.5% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.5% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.5% NONCONV GOR	CUR INT OPER CONT C04206 AC CAPL 1974 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04206 AC CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04206 AC CAPL 1974 No ROFR Applies C04246 A ROFR Unknown C04315 ZB ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 6.5% BASED ON 4.375% PDBY ALPHABOW E 100.0%		
M20180 B	LSE TYPE: FH PNGLSE LSE DATE: 2001 May 30 EFF DATE: 2001 May 30 EXP DATE: 2004 May 29 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 13 PNG IN VIKING_ZONE	CUR INT: BPO ALPHABOW E 10.5% REF INT: APO ALPHABOW E 15.54518% ROYALTY INT CONV GOR ALL 4.0% BASED ON 50.0% PDTO ALPHABOW E 30.6807%	NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 10.5% CONV GOR ALL 4.0% BASED ON 50.0% PDBY ALPHABOW E 10.5% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.5% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.5% NONCONV GOR ALL 6.5% BASED ON 4.375% PDTO ALPHABOW E 100.0%	CUR INT OPER CONT C04206 AC CAPL 1974 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04206 AC CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04206 AC CAPL 1974 No ROFR Applies C04246 A ROFR Unknown C04315 ZB ROFR Unknown	
M20180 C	LSE TYPE: FH PNGLSE LSE DATE: 2001 May 30 EFF DATE: 2001 May 30 EXP DATE: 2004 May 29 INT TYPE: WR MNRL INT: 100.0	TWP 41 RGE 25 W4M SW 13 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: BPO ALPHABOW E 2.0% REF INT: APO ALPHABOW E 8.42427%	CONV GOR ALL 4.0% BASED ON 50.0% PDBY ALPHABOW E 2.0% NONCONV LR	CUR INT OPER CONT C04206 AO CAPL 1974 No ROFR Applies OPER: ALEXANDERO	

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	EXT CODE: HELDPROD		ROYALTY INT CONV GOR ALL 4.0% BASED ON 50.0% PDTO ALPHABOW E 10.3270	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 2.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 2.0%	REF INT OPER CONT C04206 AO CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04206 AO CAPL 1974 No ROFR Applies C04246 D ROFR Unknown	
M20180 D	LSE TYPE: FH PNGLSE LSE DATE: 2001 May 30 EFF DATE: 2001 May 30 EXP DATE: 2004 May 29 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 13 PNG TO BASE BASAL_BELLY_RIVER_SANDST EXCL NG IN BELLY_RIVER	CUR INT: BPO ALPHABOW E 2.0% REF INT: APO ALPHABOW E 6.01797% ROYALTY INT CONV GOR ALL 4.0% BASED ON 50.0% PDTO ALPHABOW E 0.70208	CONV GOR ALL 4.0% BASED ON 50.0% PDBY ALPHABOW E 2.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 2.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 2.0% NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.0%	CUR INT OPER CONT C04206 AS CAPL 1974 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04206 AS CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04206 AS CAPL 1974 No ROFR Applies C04246 B ROFR Unknown	

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M20180 E	LSE TYPE: FH PNLSE LSE DATE: 2001 May 30 EFF DATE: 2001 May 30 EXP DATE: 2004 May 29 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838% REF INT: POOLED WI2 ALPHABOW E 1.67552% ROYALTY INT CONV GOR ALL 4.0% BASED ON 50.0% PDTO ALPHABOW E 0.70208	CONV GOR ALL 4.0% BASED ON 50.0% PDBY ALPHABOW E 2.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 0.838% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 2.0% NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.0%	CUR INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04246 C ROFR Unknown C04206 AS CAPL 1974 No ROFR Applies	
M20180 F	LSE TYPE: FH PNLSE LSE DATE: 2001 May 30 EFF DATE: 2001 May 30 EXP DATE: 2004 May 29 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 13 PNG BELOW TOP MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: BPO ALPHABOW E 2.0% REF INT: APO ALPHABOW E 8.42427% ROYALTY INT CONV GOR ALL 4.0%	CONV GOR ALL 4.0% BASED ON 50.0% PDBY ALPHABOW E 2.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 2.0%	CUR INT OPER CONT C04206 AO CAPL 1974 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04206 AO CAPL 1974	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			BASED ON 50.0% PDTO ALPHABOW E 10.3270	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 2.0%	No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04206 AO CAPL 1974	
				NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.0%	No ROFR Applies C04246 D ROFR Unknown	
M20372 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 11.91002% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 11.9100% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04207 A CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20372 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 11.91002% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 11.9100% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04207 A CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20372 C	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01	TWP 41 RGE 25 W4M NW 13 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0%	CUR INT OPER CONT C04207 B CAPL 1974	

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	EXP DATE: 2015 May 31 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TOP MANNVILLE EXCL PNG IN VIKING_ZONE		PDBY ALPHABOW E 6.16354'	No ROFR Applies OPER: ALEXANDERO	
M20372 D	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG TO BASE BASAL_BELLY_RIVER_SANDST EXCL NG IN BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 1.35104%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 1.35104'	CUR INT OPER CONT C04207 C CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
M20372 E	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838% REF INT: POOLED WI2 ALPHABOW E 1.67552%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 1.352%	CUR INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	
M20372 F	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31	TWP 41 RGE 25 W4M NW 13 PNG BELOW TOP MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 6.16354'	CUR INT OPER CONT C04207 B CAPL 1974 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD				OPER: ALEXANDERO	
M20373 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 02 EFF DATE: 2012 Jun 02 EXP DATE: 2015 Jun 01 INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 11.91002% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 11.9100% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04207 A CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20373 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 02 EFF DATE: 2012 Jun 02 EXP DATE: 2015 Jun 01 INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 11.91002% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 11.9100% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04207 A CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20373 C	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 02 EFF DATE: 2012 Jun 02 EXP DATE: 2015 Jun 01 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 6.16354%	CUR INT OPER CONT C04207 B CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
M20373 D	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 02 EFF DATE: 2012 Jun 02	TWP 41 RGE 25 W4M NW 13 PNG TO BASE BASAL_BELLY_RIVER_SANDST	CUR INT: WI-1 ALPHABOW E 1.35104%	NONCONV LR ALL 17.0% BASED ON 100.0%	CUR INT OPER CONT C04207 C CAPL 1974	

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	EXP DATE: 2015 Jun 01 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	EXCL NG IN BELLY_RIVER		PDBY ALPHABOW E 1.35104'	No ROFR Applies OPER: ALEXANDERO	
M20373 E	LSE TYPE: FH PNLSE LSE DATE: 2012 Jun 02 EFF DATE: 2012 Jun 02 EXP DATE: 2015 Jun 01 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838% REF INT: POOLED WI2 ALPHABOW E 1.67552%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 1.352%	CUR INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	
M20373 F	LSE TYPE: FH PNLSE LSE DATE: 2012 Jun 02 EFF DATE: 2012 Jun 02 EXP DATE: 2015 Jun 01 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG BELOW TOP MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 6.16354'	CUR INT OPER CONT C04207 B CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
M20374 A	LSE TYPE: FH PNLSE LSE DATE: 2012 Jun 07 EFF DATE: 2012 Jun 07 EXP DATE: 2015 Jun 06	TWP 41 RGE 25 W4M NW 13 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 11.91002% ROYALTY INT	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 11.9100'	CUR INT OPER CONT C04207 A CAPL 1974 No ROFR Applies	

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	INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD		NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20374 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 07 EFF DATE: 2012 Jun 07 EXP DATE: 2015 Jun 06 INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 11.91002% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 11.9100% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04207 A CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20374 C	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 07 EFF DATE: 2012 Jun 07 EXP DATE: 2015 Jun 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 6.16354% No ROFR Applies	CUR INT OPER CONT C04207 B CAPL 1974 OPER: ALEXANDERO	
M20374 D	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 07 EFF DATE: 2012 Jun 07 EXP DATE: 2015 Jun 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG TO BASE BASAL_BELLY_RIVER_SANDST EXCL NG IN BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 1.35104%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 1.35104% No ROFR Applies	CUR INT OPER CONT C04207 C CAPL 1974 OPER: ALEXANDERO	
M20374 E	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 07 EFF DATE: 2012 Jun 07	TWP 41 RGE 25 W4M NW 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838%	NONCONV LR ALL 17.0% BASED ON 100.0%	CUR INT OPER CONT C04429 A CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2015 Jun 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD		REF INT: POOLED WI2 ALPHABOW E 1.67552%	PDBY ALPHABOW E 1.352%	No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	
M20374 F	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 07 EFF DATE: 2012 Jun 07 EXP DATE: 2015 Jun 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG BELOW TOP MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 6.16354%	CUR INT OPER CONT C04207 B CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
M20375 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 11.91002% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 11.9100% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04207 A CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20375 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01	TWP 41 RGE 25 W4M NW 13 PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 11.91002%	NONCONV LR ALL 17.0%	CUR INT OPER CONT C04207 A	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WR MNRL INT: 25.0 EXT CODE: HELDPROD		ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 8.75% PDTO ALPHABOW E 100.0%	BASED ON 100.0% PDBY ALPHABOW E 11.9100% NONCONV GOR ALL 6.5% BASED ON 8.75% PDBY ALPHABOW E 50.0%	CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS C04315 XX ROFR Unknown	
M20375 C	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 6.16354%	CUR INT OPER CONT C04207 B CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
M20375 D	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG TO BASE BASAL_BELLY_RIVER_SANDST EXCL NG IN BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 1.35104%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 1.35104%	CUR INT OPER CONT C04207 C CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
M20375 E	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838% REF INT: POOLED WI2 ALPHABOW E 1.67552%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 1.352%	CUR INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	
M20375 F	LSE TYPE: FH PNGLSE LSE DATE: 2012 Jun 01 EFF DATE: 2012 Jun 01 EXP DATE: 2015 May 31 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 13 PNG BELOW TOP MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 6.16354%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 6.16354%	CUR INT OPER CONT C04207 B CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
M20395 A	LSE TYPE: FH PNGLSE LSE DATE: 2009 Oct 21 EFF DATE: 2009 Oct 21 EXP DATE: 2010 Oct 20 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SE 13 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP BLAIRMORE EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 4.125%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 4.125%	CUR INT OPER CONT C04322 A General 0000 ROFR Not Applicable OPER: EMBER RESO	
M20395 B	LSE TYPE: FH PNGLSE LSE DATE: 2009 Oct 21 EFF DATE: 2009 Oct 21 EXP DATE: 2010 Oct 20 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SE 13 PNG FROM TOP BLAIRMORE EXCL PNG BELOW BASE BLAIRMORE TO TOP PALEOZOIC	CUR INT: WI-1 ALPHABOW E 4.125%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 4.125%	CUR INT OPER CONT C04322 B General 0000 ROFR Not Applicable OPER: EMBER RESO	
M20395 C	LSE TYPE: FH PNGLSE LSE DATE: 2009 Oct 21 EFF DATE: 2009 Oct 21 EXP DATE: 2010 Oct 20	TWP 41 RGE 25 W4M SE 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838% REF INT: POOLED WI2		CUR INT OPER CONT C04429 A CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD		ALPHABOW E 1.67552%		OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	
M20395 D	LSE TYPE: FH PNGLSE LSE DATE: 2009 Oct 21 EFF DATE: 2009 Oct 21 EXP DATE: 2010 Oct 20 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SE 13 ALL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 4.125% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 7.5% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 15.0% PDBY ALPHABOW E 4.125% NONCONV GOR ALL 6.5% BASED ON 7.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04322 A General 0000 ROFR Not Applicable OPER: EMBER RESO ROYALTY LINKS C04315 YY ROFR Unknown	
M20585 A	LSE TYPE: FH PNGLSE LSE DATE: 1982 Nov 02 EFF DATE: 1982 Nov 02 EXP DATE: 1985 Nov 01 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NE 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838% REF INT: POOLED WI2 ALPHABOW E 1.67552%		CUR INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	
M20586 A	LSE TYPE: FH PNLSE LSE DATE: 1982 Nov 02 EFF DATE: 1982 Nov 02 EXP DATE: 1985 Nov 01 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NE 13 NG IN BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 0.838% REF INT: POOLED WI2 ALPHABOW E 1.67552%		CUR INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO REF INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO RENT INT OPER CONT C04429 A CAPL 1990 No ROFR Applies OPER: ALEXANDERO	
M25634 A	LSE TYPE: CR PNLSE CR: 0420030046 LSE DATE: 2020 Mar 19 EFF DATE: 2020 Mar 19 EXP DATE: 2025 Mar 18 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M SEC 14 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25634 B	LSE TYPE: CR PNLSE CR: 0420030046	TWP 41 RGE 25 W4M SEC 14 PNG IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 46.89518%	SLIDING SCALE ALL S/S	CUR INT OPER CONT C04206 AK	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2020 Mar 19 EFF DATE: 2020 Mar 19 EXP DATE: 2025 Mar 18 INT TYPE: WI MNRL INT: 100.0	(100/10-14-041-25W4/00 WELLBORE ONLY)		BASED ON 100.0% PDBY ALPHABOW E 100.0%	CAPL 1974 No ROFR Applies OPER: GLENCOE RE	
M25634 C	LSE TYPE: CR PNLSE CR: 0420030046 LSE DATE: 2020 Mar 19 EFF DATE: 2020 Mar 19 EXP DATE: 2025 Mar 18 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M LSD 06 SEC 14 TWP 41 RGE 25 W4M LSD 11 SEC PNG IN VIKING (100/06-14-041-25W4/00 & 100/11-14-041-25W4/00 WELLBORE ONLY)	CUR INT: WI-1 ALPHABOW E 46.89518%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04206 AL CAPL 1974 No ROFR Applies OPER: GLENCOE RE	
M25634 D	LSE TYPE: CR PNLSE CR: 0420030046 LSE DATE: 2020 Mar 19 EFF DATE: 2020 Mar 19 EXP DATE: 2025 Mar 18 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M LSD 01 SEC 14 (100/01-14-041-25W4/00 WELLBORE ONLY)	CUR INT: POOLED WI1 ALPHABOW E 29.47855% REF INT: APO ALPHABOW E 29.57422%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04249 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04249 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04249 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M25634 E	LSE TYPE: CR PNLSE CR: 0420030046	TWP 41 RGE 25 W4M SEC 14 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 100.0%	SLIDING SCALE ALL S/S		

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	LSE DATE: 2020 Mar 19 EFF DATE: 2020 Mar 19 EXP DATE: 2025 Mar 18 INT TYPE: WI MNRL INT: 100.0			BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20079 A	LSE TYPE: FH PNGLSE LSE DATE: 1974 Nov 27 EFF DATE: 1974 Nov 27 EXP DATE: 1977 Nov 26 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 15 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 25.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 E OPER: ALPHABOW E RENT INT OPER CONT C04506 E OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown C04197 BD General 0000 No ROFR Applies C04315 LL ROFR Unknown	
M20079 B	LSE TYPE: FH PNGLSE LSE DATE: 1974 Nov 27 EFF DATE: 1974 Nov 27 EXP DATE: 1977 Nov 26 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 15 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 25.0% BASED ON 100.0% PDBY ALPHABOW E 53.4375% NONCONV GOR ALL 3.0% BASED ON 25.0%	CUR INT OPER CONT C04195 A CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AB	

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				PDBY ALPHABOW E 50.0%	General 0000	
					No ROFR Applies	
				NONCONV GOR	C04314 A	
				ALL 3.0%	ROFR Unknown	
				BASED ON 25.0%	C04315 KK	
				PDBY ALPHABOW E 55.0%	ROFR Unknown	
				NONCONV GOR		
				ALL 6.5%		
				BASED ON 68.75%		
				PDBY ALPHABOW E 100.0%		
M20079 C	LSE TYPE: FH PNGLSE LSE DATE: 1974 Nov 27 EFF DATE: 1974 Nov 27 EXP DATE: 1977 Nov 26 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 15 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 37.8125%	NONCONV LR ALL 25.0% BASED ON 100.0% PDBY ALPHABOW E 37.8125%	CUR INT OPER CONT C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E	
				NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0%	ROYALTY LINKS C04314 A ROFR Unknown	
M20079 D	LSE TYPE: FH PNGLSE LSE DATE: 1974 Nov 27 EFF DATE: 1974 Nov 27 EXP DATE: 1977 Nov 26 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 15 PNG BELOW BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 15.125%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 13.75%	CUR INT OPER CONT C04313 A CAPL 1981 No ROFR Applies OPER: SINOPEC DA	
				NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 18.75%	ROYALTY LINKS C04197 AI General 0000 No ROFR Applies	
				NONCONV LR ALL 25.0% BASED ON 100.0%	C04314 B ROFR Unknown	

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				PDBY ALPHABOW E 15.125%		
M20079 E	LSE TYPE: FH PNLSE LSE DATE: 1974 Nov 27 EFF DATE: 1974 Nov 27 EXP DATE: 1977 Nov 26 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 15 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV LR ALL 25.0% BASED ON 100.0% PDBY ALPHABOW E 53.4375'	CUR INT OPER CONT C04349 C CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AB General 0000 No ROFR Applies C04314 A ROFR Unknown C04315 MM ROFR Unknown	
				NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%		
M20079 F	LSE TYPE: FH PNLSE LSE DATE: 1974 Nov 27 EFF DATE: 1974 Nov 27 EXP DATE: 1977 Nov 26 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 15 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 37.8125%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV LR ALL 25.0% BASED ON 100.0% PDBY ALPHABOW E 37.8125'	CUR INT OPER CONT C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown	
M20080 A	LSE TYPE: FH PNLSE LSE DATE: 1973 Jun 19 EFF DATE: 1973 Jun 19	TWP 41 RGE 25 W4M NW 15 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E	

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	EXP DATE: 1978 Jun 18 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0%		
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04506 F OPER: ALPHABOW E RENT INT OPER CONT C04506 F OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown C04197 BD General 0000 No ROFR Applies C04315 LL ROFR Unknown	
M20080 B	LSE TYPE: FH PNLSE LSE DATE: 1973 Jun 19 EFF DATE: 1973 Jun 19 EXP DATE: 1978 Jun 18 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 15 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 53.4375% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04195 A CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AB General 0000 No ROFR Applies C04314 A ROFR Unknown C04315 KK ROFR Unknown	
				NONCONV GOR ALL 6.5%		

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				BASED ON 68.75% PDBY ALPHABOW E 100.0%		
M20080 C	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 19 EFF DATE: 1973 Jun 19 EXP DATE: 1978 Jun 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 15 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 37.8125%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 37.8125' NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown	
M20080 D	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 19 EFF DATE: 1973 Jun 19 EXP DATE: 1978 Jun 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 15 PNG BELOW BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 15.125%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 13.75% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 18.75% NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 15.125%	CUR INT OPER CONT C04313 A CAPL 1981 No ROFR Applies OPER: SINOPEC DA ROYALTY LINKS C04314 B ROFR Unknown C04197 AI General 0000 No ROFR Applies	
M20080 E	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 19 EFF DATE: 1973 Jun 19 EXP DATE: 1978 Jun 18 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 15 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 50.7% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04349 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS	

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				PDTO ALPHABOW E 100.0% PDBY ALPHABOW E 55.0% NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 50.7% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	C04197 AB General 0000 No ROFR Applies C04314 A ROFR Unknown C04315 MM ROFR Unknown	
M20080 F	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 19 EFF DATE: 1973 Jun 19 EXP DATE: 1978 Jun 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 15 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 37.8125%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 37.8125%	CUR INT OPER CONT C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown	
M20081 A	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 20 EFF DATE: 1973 Jun 20 EXP DATE: 1978 Jun 19 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 15 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 C OPER: ALPHABOW E RENT INT OPER CONT C04506 C OPER: ALPHABOW E	

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				BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04314 A ROFR Unknown C04197 BD General 0000 No ROFR Applies C04315 LL ROFR Unknown	
M20081 B	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 20 EFF DATE: 1973 Jun 20 EXP DATE: 1978 Jun 19 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 15 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 53.4375% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04195 A CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AB General 0000 No ROFR Applies C04314 A ROFR Unknown C04315 KK ROFR Unknown	
M20081 C	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 20 EFF DATE: 1973 Jun 20 EXP DATE: 1978 Jun 19 INT TYPE: WI	TWP 41 RGE 25 W4M SW 15 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 37.8125%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 37.8125%	CUR INT OPER CONT C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E	

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	MNRL INT: 100.0 EXT CODE: UNIT			NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0%	ROYALTY LINKS C04314 A ROFR Unknown	
M20081 D	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 20 EFF DATE: 1973 Jun 20 EXP DATE: 1978 Jun 19 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 15 PNG BELOW BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 15.125%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 13.75% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 18.75% NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 15.125%	CUR INT OPER CONT C04313 A CAPL 1981 No ROFR Applies OPER: SINOPEC DA ROYALTY LINKS C04197 AI General 0000 No ROFR Applies C04314 B ROFR Unknown	
M20081 E	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 20 EFF DATE: 1973 Jun 20 EXP DATE: 1978 Jun 19 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 15 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 53.4375'	CUR INT OPER CONT C04349 C CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AB General 0000 No ROFR Applies C04314 A ROFR Unknown C04315 MM ROFR Unknown	

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				NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%		
M20081 F	LSE TYPE: FH PNGLSE LSE DATE: 1973 Jun 20 EFF DATE: 1973 Jun 20 EXP DATE: 1978 Jun 19 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 15 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 37.8125%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 37.8125'	CUR INT OPER CONT C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown	
M20082 A	LSE TYPE: FH PNGLSE LSE DATE: 1973 Dec 20 EFF DATE: 1973 Dec 20 EXP DATE: 1978 Dec 19 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 15 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 D OPER: ALPHABOW E RENT INT OPER CONT C04506 D OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown C04197 BD General 0000 No ROFR Applies C04315 LL	

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					ROFR Unknown	
M20082 B	LSE TYPE: FH PNLSE LSE DATE: 1973 Dec 20 EFF DATE: 1973 Dec 20 EXP DATE: 1978 Dec 19 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 15 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 50.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 53.4375% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04195 A CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AB General 0000 No ROFR Applies C04314 A ROFR Unknown C04315 KK ROFR Unknown	
				NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%		
M20082 C	LSE TYPE: FH PNLSE LSE DATE: 1973 Dec 20 EFF DATE: 1973 Dec 20 EXP DATE: 1978 Dec 19 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 15 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 37.8125%	NONCONV GRT SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 37.8125% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown	
M20082 D	LSE TYPE: FH PNLSE LSE DATE: 1973 Dec 20	TWP 41 RGE 25 W4M SE 15 PNG BELOW BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 15.125%	NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04313 A	

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	EFF DATE: 1973 Dec 20 EXP DATE: 1978 Dec 19 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT			BASED ON 25.0% PDBY ALPHABOW E 13.75% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 18.75% NONCONV GRT SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 15.125%	CAPL 1981 No ROFR Applies OPER: SINOPEC DA ROYALTY LINKS C04197 AI General 0000 No ROFR Applies C04314 B ROFR Unknown	
M20082 E	LSE TYPE: FH PNGLSE LSE DATE: 1973 Dec 20 EFF DATE: 1973 Dec 20 EXP DATE: 1978 Dec 19 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 15 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 68.75% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 53.4375% NONCONV GOR ALL 6.5% BASED ON 68.75% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04349 C CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AB General 0000 No ROFR Applies C04314 A ROFR Unknown C04315 MM ROFR Unknown	
M20082 F	LSE TYPE: FH PNGLSE	TWP 41 RGE 25 W4M SE 15	CUR INT: WI-1	NONCONV GOR	CUR INT OPER CONT	

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	LSE DATE: 1973 Dec 20 EFF DATE: 1973 Dec 20 EXP DATE: 1978 Dec 19 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS	ALPHABOW E 37.8125%	ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GRT SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 37.8125'	C04195 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown	
M20144 A	LSE TYPE: CR PNGLSE CR: 117859 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 16 PNG IN VIKING_ZONE;	CUR INT: WI-1 ALPHABOW E 54.21875% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 54.2187%	CUR INT OPER CONT C04354 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04197 AL General 0000 No ROFR Applies C04197 AL General 0000 No ROFR Applies C04314 C ROFR Unknown NONCONV GOR C04315 FF ROFR Unknown BASED ON 84.375% PDBY ALPHABOW E 100.0%	
M20144 B	LSE TYPE: CR PNGLSE CR: 117859 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02	TWP 41 RGE 25 W4M SE 16 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 46.40625% ROYALTY INT NONCONV GOR	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04354 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15		ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 46.4062%	ROYALTY LINKS C04314 C ROFR Unknown C04197 AU General 0000 No ROFR Applies	
M20144 C	LSE TYPE: CR PNLSE CR: 117859 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 16 NG TO BASE EDMONTON (02/04-16 WELL PRODUCTION)	CUR INT: POOLED WI1 ALPHABOW E 7.5%		CUR INT OPER CONT C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20144 D	LSE TYPE: CR PNLSE CR: 117859 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 16 NG TO BASE EDMONTON (PROD. SHARE 2-16, 9-16 & 14-16 WELLS) (EXCL: 02/04-16 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.75%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 3.75%	CUR INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04432 B CAPL 1990	

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					No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20144 E	LSE TYPE: CR PNGLSE CR: 117859 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 16 NG TO BASE EDMONTON (EXCL: 2-16, 9-16 & 14-16 & 02/04-16 WELL)	CUR INT: POOLED WI2 ALPHABOW E 5.0%		CUR INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					REF INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20144 F	LSE TYPE: CR PNGLSE CR: 117859 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 16 PNG IN MANNVILLE EXCL PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI-1 ALPHABOW E 46.40625% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S BASED ON 100.0%	CUR INT OPER CONT C04354 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	ROYALTY LINKS C04197 AU

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				PDBY ALPHABOW E 46.4062!	General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20144 G	LSE TYPE: CR PNLSE CR: 117859 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 16 PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI-1 ALPHABOW E 54.21875% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 84.375% PDTO ALPHABOW E 100.0%	CUR INT OPER CONT C04354 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04197 AL General 0000 No ROFR Applies C04197 AL General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 FF ROFR Unknown BASED ON 100.0% PDBY ALPHABOW E 54.2187!	
M20558 A	LSE TYPE: CR PNLSE CR: 0402070127 LSE DATE: 2002 Jul 11 EFF DATE: 2002 Jul 11 EXP DATE: 2007 Jul 10 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 16 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04381 C CAPL 1990 No ROFR Applies OPER: LYNX ENERG	
M20558 B	LSE TYPE: CR PNLSE	TWP 41 RGE 25 W4M SW 16	CUR INT: POOLED WI1	SLIDING SCALE	CUR INT OPER CONT	

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	CR: 0402070127 LSE DATE: 2002 Jul 11 EFF DATE: 2002 Jul 11 EXP DATE: 2007 Jul 10 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	NG TO BASE EDMONTON (02/04-16 WELL PRODUCTION)	ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20558 C	LSE TYPE: CR PNLSE CR: 0402070127 LSE DATE: 2002 Jul 11 EFF DATE: 2002 Jul 11 EXP DATE: 2007 Jul 10 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 16 (PROD. SHARE 2-16, 9-16 & 14-16 WELLS) (EXCL: 02/04-16 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.75% REF INT: PREPL3 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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M20558 D	LSE TYPE: CR PNGLSE CR: 0402070127 LSE DATE: 2002 Jul 11 EFF DATE: 2002 Jul 11 EXP DATE: 2007 Jul 10 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 16 NG TO BASE EDMONTON (EXCL: 2-16, 9-16 & 14-16 & 02/04-16 WELL)	CUR INT: POOLED WI2 ALPHABOW E 5.0% REF INT: PREPL3 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20559 A	LSE TYPE: CR PNGLSE CR: 0400030123 LSE DATE: 2000 Mar 09 EFF DATE: 2000 Mar 09 EXP DATE: 2005 Mar 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M N 16 PET TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04381 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20559 B	LSE TYPE: CR PNGLSE CR: 0400030123 LSE DATE: 2000 Mar 09 EFF DATE: 2000 Mar 09 EXP DATE: 2005 Mar 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M N 16 NG TO BASE EDMONTON (02/04-16 WELL PRODUCTION)	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04432 A	

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					CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04432 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20559 C	LSE TYPE: CR PNGLSE CR: 0400030123 LSE DATE: 2000 Mar 09 EFF DATE: 2000 Mar 09 EXP DATE: 2005 Mar 08 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M N 16 NG TO BASE EDMONTON (PROD. SHARE 2-16, 9-16 & 14-16 WELLS) (EXCL: 02/04-16 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.75% REF INT: PREPL2 ALPHABOW E 5.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20559 D	LSE TYPE: CR PNGLSE CR: 0400030123 LSE DATE: 2000 Mar 09 EFF DATE: 2000 Mar 09 EXP DATE: 2005 Mar 08 INT TYPE: WI MNRL INT: 0.0	TWP 41 RGE 25 W4M N 16 NG TO BASE EDMONTON (EXCL: 2-16, 9-16 & 14-16 & 02/04-16 WELL)	CUR INT: POOLED WI2 ALPHABOW E 5.0% REF INT: PREPL2 ALPHABOW E 5.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT	

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	EXT CODE: 15				C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04432 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M25612 A	LSE TYPE: CR PNGLSE CR: 0419080111 LSE DATE: 2019 Aug 15 EFF DATE: 2019 Aug 15 EXP DATE: 2024 Aug 14 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M N & SW 16 ALL PNG BELOW BASE EDMONTON TO TOP MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25612 B	LSE TYPE: CR PNGLSE CR: 0419080111 LSE DATE: 2019 Aug 15 EFF DATE: 2019 Aug 15 EXP DATE: 2024 Aug 14 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M N & SW 16 PNG IN MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20465 A	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B	

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			ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	PDBY ALPHABOW E 55.0% NONCONV LR ALL 5.5%	CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20465 B	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M E 21 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOU ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0%	CUR INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000	

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				PDBY ALPHABOW E 100.0%	No ROFR Applies C04314 C	
				NONCONV GOR ALL 3.25%	ROFR Unknown C04315 GG	
				BASED ON 84.375%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20465 C	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WI MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20465 D	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AH General 0000 No ROFR Applies	

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					C04314 C ROFR Unknown	
M20465 E	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20465 F	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS	

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				PDBY ALPHABOW E 100.0%	C04197 AG General 0000	
				NONCONV LR ALL 5.5%	No ROFR Applies C04314 C	
				BASED ON 100.0%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%	C04315 GG ROFR Unknown	
				NONCONV GOR ALL 3.25%		
				BASED ON 84.375%		
				PDBY ALPHABOW E 100.0%		
M20465 G	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04506	
			REF INT: TRACTINT ALPHABOW E 100.0%	BASED ON 100.0%	OPER: ALPHABOW E	
				PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04506 L	
			ROYALTY INT NONCONV GOR ALL 3.0%	NONCONV LR ALL 5.5%	OPER: ALPHABOW E	
			BASED ON 12.5%	BASED ON 100.0%		
			PDTO ALPHABOW E 16.875%	PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04506 L	
				NONCONV GOR ALL 3.0%	OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.25%	BASED ON 12.5%	ROYALTY LINKS	
			BASED ON 84.375%	PDBY ALPHABOW E 100.0%	C04197 BE General 0000	
			PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	No ROFR Applies C04197 BE General 0000	
				BASED ON 12.5%		
				PDBY ALPHABOW E 100.0%	No ROFR Applies C04314 I	
				NONCONV GOR ALL 3.0%	ROFR Unknown C04315 HH	
				BASED ON 12.5%	ROFR Unknown	

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				PDBY ALPHABOW E 100.0%		
				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%		
M20465 H	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 M OPER: ALPHABOW E RENT INT OPER CONT C04506 M OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 HH ROFR Unknown NONCONV GOR ALL 3.25% BASED ON 84.375%	

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				PDBY ALPHABOW E 100.0%		
M20465 I	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20465 J	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH	

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					General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20465 K	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20466 A	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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				ALL 12.5%		
			ROYALTY INT	BASED ON 100.0%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 AG	
			ALL 3.25%		General 0000	
			BASED ON 84.375%	NONCONV LR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 5.5%	C04314 C	
				BASED ON 100.0%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%	C04197 AG	
					General 0000	
				NONCONV GOR	No ROFR Applies	
				ALL 3.25%	C04315 GG	
				BASED ON 84.375%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20466 B	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M E 21 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04349 E	
			REF INT: WI-1 ALPHABOW E 55.0%	BASED ON 12.5%	CAPL 1990	
				PDBY ALPHABOW E 50.0%	No ROFR Applies	
					OPER: ALPHABOW E	
				NONCONV GOR		
			ROYALTY INT	ALL 3.0%	REF INT OPER CONT	
			NONCONV GOR	BASED ON 12.5%	C04349 E	
			ALL 3.0%	PDBY ALPHABOW E 55.0%	CAPL 1990	
			BASED ON 12.5%		No ROFR Applies	
			PDTO ALPHABOW E 16.875%	NONCONV GRT	OPER: ALPHABOW E	
				ALL 12.5%		
			ROYALTY INT	BASED ON 100.0%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 AG	
			ALL 3.25%		General 0000	
			BASED ON 84.375%	NONCONV LR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 5.5%	C04197 AG	
				BASED ON 100.0%	General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies	
					C04314 C	
				NONCONV GOR	ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	C04315 GG ROFR Unknown	
M20466 C	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WI MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20466 D	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20466 E	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20466 F	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 3.25% BASED ON 84.375%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies	

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			PDTO ALPHABOW E 100.0%	ALL 5.5% BASED ON 100.0%	C04197 AG General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies C04314 C	
				NONCONV GOR	ROFR Unknown	
				ALL 3.25% BASED ON 84.375%	C04315 GG ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20466 G	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04506 L	
			ROYALTY INT NONCONV GOR	ALL 5.5% BASED ON 100.0%	OPER: ALPHABOW E	
			ALL 3.0% BASED ON 12.5%	PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04506 L	
			PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5%	OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR	PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 BE	
			ALL 3.25% BASED ON 84.375%	NONCONV GOR	General 0000 No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 3.0% BASED ON 12.5%	C04197 BE General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies C04314 I	
				NONCONV GOR	ROFR Unknown	
				ALL 3.0% BASED ON 12.5%	C04315 HH ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
				NONCONV GOR		

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				ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%		
M20466 H	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 M OPER: ALPHABOW E RENT INT OPER CONT C04506 M OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 HH ROFR Unknown NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	
M20466 I	LSE TYPE: FH PNLSE	TWP 41 RGE 25 W4M NW 21	CUR INT: WI-RENOUN	NONCONV GOR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20466 J	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C	

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					ROFR Unknown	
M20466 K	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20467 A	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG	

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			ALL 3.25%		General 0000	
			BASED ON 84.375%	NONCONV LR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 5.5%	C04197 AG	
				BASED ON 100.0%	General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies	
					C04314 C	
				NONCONV GOR	ROFR Unknown	
				ALL 3.25%	C04315 GG	
				BASED ON 84.375%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20467 B	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M E 21 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04349 E	
			REF INT: WI-1 ALPHABOW E 55.0%	BASED ON 12.5%	CAPL 1990	
				PDBY ALPHABOW E 50.0%	No ROFR Applies	
					OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR	NONCONV GOR ALL 3.0%		
			ALL 3.0%	BASED ON 12.5%	REF INT OPER CONT C04349 E	
			BASED ON 12.5%	PDBY ALPHABOW E 55.0%	CAPL 1990	
			PDTO ALPHABOW E 16.875%	NONCONV GRT	No ROFR Applies	
				ALL 12.5%	OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR	BASED ON 100.0%	ROYALTY LINKS	
			ALL 3.25%	PDBY ALPHABOW E 100.0%	C04197 AG	
			BASED ON 84.375%		General 0000	
			PDTO ALPHABOW E 100.0%	NONCONV LR	No ROFR Applies	
				ALL 5.5%	C04197 AG	
				BASED ON 100.0%	General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies	
					C04314 C	
				NONCONV GOR	ROFR Unknown	
				ALL 3.25%	C04315 GG	
				BASED ON 84.375%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20467 C	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WI MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20467 D	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20467 E	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5%	CUR INT OPER CONT C04370 B CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	EXCL PNG IN VIKING_ZONE	REF INT: WI-1 ALPHABOW E 55.0%	PDBY ALPHABOW E 55.0%	No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20467 F	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies	

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					C04314 C	
				NONCONV GOR	ROFR Unknown	
				ALL 3.25%	C04315 GG	
				BASED ON 84.375%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20467 G	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 L OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04506 L OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 BE General 0000	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	No ROFR Applies C04197 BE General 0000 No ROFR Applies	
				NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	C04314 I ROFR Unknown C04315 HH ROFR Unknown	
				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%		

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M20467 H	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 M OPER: ALPHABOW E RENT INT OPER CONT C04506 M OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 HH ROFR Unknown NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	
M20467 I	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10	TWP 41 RGE 25 W4M NW 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT		ALPHABOW E 55.0%		OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20467 J	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20467 K	LSE TYPE: FH PNLSE	TWP 41 RGE 25 W4M NW 21	CUR INT: WI-RENOUN	NONCONV GOR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20468 A	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG	

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				BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20468 B	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M E 21 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20468 C	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04370 B	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WI MNRL INT: 14.286 EXT CODE: UNIT		REF INT: WI-1 ALPHABOW E 55.0%	BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20468 D	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20468 E	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: UNIT		ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20468 F	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				BASED ON 84.375% PDBY ALPHABOW E 100.0%	ROFR Unknown	
M20468 G	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 L OPER: ALPHABOW E RENT INT OPER CONT C04506 L OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 HH ROFR Unknown NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	
M20468 H	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04506	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0%	NONCONV LR ALL 5.5%	REF INT OPER CONT C04506 M OPER: ALPHABOW E	
			ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04506 M OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.25%	BASED ON 12.5% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 BE General 0000	
			BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	No ROFR Applies C04197 BE General 0000	
				BASED ON 12.5% PDBY ALPHABOW E 100.0%	No ROFR Applies C04314 I	
				NONCONV GOR ALL 3.0%	ROFR Unknown C04315 HH	
				BASED ON 12.5% PDBY ALPHABOW E 100.0%	ROFR Unknown	
				NONCONV GOR ALL 3.25%		
				BASED ON 84.375% PDBY ALPHABOW E 100.0%		
M20468 I	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04370 B	
			REF INT: WI-1 ALPHABOW E 55.0%	BASED ON 12.5% PDBY ALPHABOW E 55.0%	CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT	NONCONV GRT ALL 12.5%	REF INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20468 J	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20468 K	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10	TWP 41 RGE 25 W4M NW 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT		ALPHABOW E 55.0%		OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20469 A	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		

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				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	ROFR Unknown C04315 GG ROFR Unknown	
M20469 B	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M E 21 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C	
M20469 C	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WI	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 14.286 EXT CODE: UNIT			NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20469 D	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WI MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 C ROFR Unknown	
M20469 E	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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				BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20469 F	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WR MNRL INT: 14.286 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20469 G	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2016 Jan 23 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0%		
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0%	REF INT OPER CONT C04506 L OPER: ALPHABOW E RENT INT OPER CONT C04506 L OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies	
				NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	ROFR Unknown C04315 HH ROFR Unknown	
				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%		
M20469 H	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04506 M OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR	ALL 5.5% BASED ON 100.0%		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
			ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0%	RENT INT OPER CONT C04506 M OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	ROYALTY LINKS PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I	
				NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	ROFR Unknown C04315 HH ROFR Unknown	
				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%		
M20469 I	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS	

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				PDBY ALPHABOW E 100.0%	C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20469 J	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20469 K	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 24 EFF DATE: 2013 Jan 24 EXP DATE: 2016 Jan 23 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies	

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			PDTO ALPHABOW E 16.875%	NONCONV LR ALL 5.5% BASED ON 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20470 A	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies	
			PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375%	PDBY ALPHABOW E 100.0%	C04314 C ROFR Unknown C04315 GG ROFR Unknown	
			PDTO ALPHABOW E 100.0%	NONCONV LR ALL 5.5% BASED ON 100.0%	C04197 AG General 0000 No ROFR Applies	
			PDBY ALPHABOW E 100.0%	NONCONV GOR ALL 3.25% BASED ON 84.375%	No ROFR Applies C04314 C ROFR Unknown	
			PDBY ALPHABOW E 100.0%	NONCONV GOR ALL 3.25% BASED ON 84.375%	ROFR Unknown	
M20470 B	LSE TYPE: FH PNGLSE	TWP 41 RGE 25 W4M E 21	CUR INT: WI-RENOUN	NONCONV GOR	CUR INT OPER CONT	

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	LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% PDTO ALPHABOW E 16.875% NONCONV GRT ALL 12.5% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 PDBY ALPHABOW E 100.0% No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown PDBY ALPHABOW E 100.0%	
M20470 C	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WI MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20470 D	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20470 E	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000	

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					No ROFR Applies C04314 C ROFR Unknown	
M20470 F	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20470 G	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: UN MNRL INT: 14.286	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 L	

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	EXT CODE: UNIT		ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0%	OPER: ALPHABOW E RENT INT OPER CONT C04506 L OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 HH ROFR Unknown	
				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%		
M20470 H	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: UN MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 M OPER: ALPHABOW E RENT INT OPER CONT C04506 M OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 3.0%		
			ROYALTY INT	BASED ON 12.5%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 BE	
			ALL 3.25%		General 0000	
			BASED ON 84.375%	NONCONV GOR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 3.0%	C04197 BE	
				BASED ON 12.5%	General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies	
					C04314 I	
				NONCONV GOR	ROFR Unknown	
				ALL 3.0%	C04315 HH	
				BASED ON 12.5%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
				NONCONV GOR		
				ALL 3.25%		
				BASED ON 84.375%		
				PDBY ALPHABOW E 100.0%		
M20470 I	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04370 B	
			REF INT: WI-1 ALPHABOW E 55.0%	BASED ON 12.5%	CAPL 1990	
				PDBY ALPHABOW E 55.0%	No ROFR Applies	
					OPER: ALPHABOW E	
			ROYALTY INT	NONCONV GRT	REF INT OPER CONT	
			NONCONV GOR	ALL 12.5%	C04370 B	
			ALL 3.0%	BASED ON 100.0%	CAPL 1990	
			BASED ON 12.5%	PDBY ALPHABOW E 100.0%	No ROFR Applies	
			PDTO ALPHABOW E 16.875%	NONCONV LR	OPER: ALPHABOW E	
				ALL 5.5%		
				BASED ON 100.0%	ROYALTY LINKS	
				PDBY ALPHABOW E 100.0%	C04197 AH	
					General 0000	
					No ROFR Applies	

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					C04314 C ROFR Unknown	
M20470 J	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20470 K	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 29 EFF DATE: 2013 Jan 29 EXP DATE: 2016 Jan 28 INT TYPE: WR MNRL INT: 14.286 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS	

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				PDBY ALPHABOW E 100.0%	C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20471 A	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20471 B	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10	TWP 41 RGE 25 W4M E 21 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 53.4375% ROYALTY INT	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04349 C CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT		NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown BASED ON 100.0% PDBY ALPHABOW E 53.4375'	
M20471 C	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WI MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20471 D	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04370 B	

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	EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT		REF INT: WI-1 ALPHABOW E 55.0%	BASED ON 12.5% PDBY ALPHABOW E 55.0%	CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20471 E	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20471 F	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20471 G	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 L OPER: ALPHABOW E RENT INT OPER CONT	

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			BASED ON 12.5%		C04506 L	
			PDTO ALPHABOW E 16.875%	NONCONV LR	OPER: ALPHABOW E	
				ALL 5.5%		
			ROYALTY INT	BASED ON 100.0%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 AG	
			ALL 3.25%		General 0000	
			BASED ON 84.375%	NONCONV GOR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 3.0%	C04197 AG	
				BASED ON 12.5%	General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies	
					C04314 I	
				NONCONV GOR	ROFR Unknown	
			ALL 3.25%		C04315 HH	
			BASED ON 84.375%		ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20471 H	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: UN MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 50.0%	REF INT OPER CONT C04506 M	
			ROYALTY INT NONCONV GOR ALL 3.0%	NONCONV GRT ALL 12.5%	OPER: ALPHABOW E	
			BASED ON 12.5%	PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04506 M	
			PDTO ALPHABOW E 16.875%	NONCONV LR	OPER: ALPHABOW E	
				ALL 5.5%		
			ROYALTY INT	BASED ON 100.0%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 AG	
			ALL 3.25%		General 0000	
			BASED ON 84.375%	NONCONV GOR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 3.0%	C04197 AG	
				BASED ON 12.5%	General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies	

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				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	C04314 I ROFR Unknown C04315 HH ROFR Unknown	
M20471 I	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20471 J	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies	

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			PDTO ALPHABOW E 16.875%	NONCONV LR ALL 5.5% BASED ON 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20471 K	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 11 EFF DATE: 2013 Jan 11 EXP DATE: 2016 Jan 10 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			PDTO ALPHABOW E 16.875%	NONCONV LR ALL 5.5% BASED ON 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20472 A	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M W 21 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT	NONCONV GOR ALL 3.0%	REF INT OPER CONT	

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			NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5%	C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG General 0000 No ROFR Applies	
				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	ROFR Unknown C04315 GG ROFR Unknown	
M20472 B	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M E 21 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GRT ALL 12.5%	REF INT OPER CONT C04349 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 5.5%	ROYALTY LINKS C04197 AG General 0000 No ROFR Applies C04197 AG	

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				BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%	General 0000 No ROFR Applies C04314 C ROFR Unknown C04315 GG ROFR Unknown	
M20472 C	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WI MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20472 D	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG FROM TOP WABAMUN	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000	

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					No ROFR Applies C04314 C ROFR Unknown	
M20472 E	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20472 F	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M SEC 21 PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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			ROYALTY INT	BASED ON 100.0%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 AG	
			ALL 3.25%		General 0000	
			BASED ON 84.375%	NONCONV LR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 5.5%	C04197 AG	
				BASED ON 100.0%	General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies	
					C04314 C	
				NONCONV GOR	ROFR Unknown	
				ALL 3.25%	C04315 GG	
				BASED ON 84.375%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20472 G	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: UN MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04506 L	
			ROYALTY INT	ALL 5.5%	OPER: ALPHABOW E	
			NONCONV GOR	BASED ON 100.0%		
			ALL 3.0%	PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04506 L	
			BASED ON 12.5%			
			PDTO ALPHABOW E 16.875%	NONCONV GOR	OPER: ALPHABOW E	
				ALL 3.0%		
			ROYALTY INT	BASED ON 12.5%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 BE	
			ALL 3.25%		General 0000	
			BASED ON 84.375%	NONCONV GOR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 3.0%	C04197 BE	
				BASED ON 12.5%	General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies	
					C04314 I	
				NONCONV GOR	ROFR Unknown	
				ALL 3.0%	C04315 HH	

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				BASED ON 12.5% PDBY ALPHABOW E 100.0%	ROFR Unknown	
				NONCONV GOR ALL 3.25% BASED ON 84.375% PDBY ALPHABOW E 100.0%		
M20472 H	LSE TYPE: FH PNLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: UN MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 21 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 3.25% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.25%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 M OPER: ALPHABOW E RENT INT OPER CONT C04506 M OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 HH ROFR Unknown No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 HH ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				BASED ON 84.375% PDBY ALPHABOW E 100.0%		
M20472 I	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20472 J	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M S 21 NE 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC_SS	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS	

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				PDBY ALPHABOW E 100.0%	C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20472 K	LSE TYPE: FH PNGLSE LSE DATE: 2013 Jan 23 EFF DATE: 2013 Jan 23 EXP DATE: 2016 Jan 22 INT TYPE: WR MNRL INT: 7.142 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 21 PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN GLAUCONITIC	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04370 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AH General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20074 A	LSE TYPE: CR PNGLSE CR: 0477010011 LSE DATE: 1977 Jan 12 EFF DATE: 1977 Jan 12 EXP DATE: 1982 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 22 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 10.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 J OPER: ALPHABOW E RENT INT OPER CONT C04506 J	

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			PDTO ALPHABOW E 17.97%	NONCONV GOR ALL 3.0%	OPER: ALPHABOW E	
			ROYALTY INT	BASED ON 10.0%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04314 D	
			ALL 6.5%		ROFR Unknown	
			BASED ON 87.5%	NONCONV GOR	C04197 BF	
			PDTO ALPHABOW E 100.0%	ALL 3.0%	General 0000	
				BASED ON 10.0%	No ROFR Applies	
				PDBY ALPHABOW E 100.0%	C04197 BF	
					General 0000	
				NONCONV GOR	No ROFR Applies	
				ALL 6.5%	C04315 CC	
				BASED ON 87.5%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20074 C	LSE TYPE: CR PNLSE CR: 0477010011 LSE DATE: 1977 Jan 12 EFF DATE: 1977 Jan 12 EXP DATE: 1982 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 22 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 54.375%	SLIDING SCALE ALL S/S BASED ON 100.0%	CUR INT OPER CONT C04349 D CAPL 1990	
			ROYALTY INT	PDBY ALPHABOW E 54.375%	No ROFR Applies	
			NONCONV GOR		OPER: ALPHABOW E	
			ALL 6.5%	NONCONV GOR		
			BASED ON 87.5%	ALL 3.0%	ROYALTY LINKS	
			PDTO ALPHABOW E 50.0%	BASED ON 10.0%	C04197 AK	
				PDBY ALPHABOW E 50.0%	General 0000	
					No ROFR Applies	
				NONCONV GOR	C04314 D	
				ALL 3.0%	ROFR Unknown	
				BASED ON 10.0%	C04315 DD	
				PDBY ALPHABOW E 55.0%	ROFR Unknown	
				NONCONV GOR		
				ALL 6.5%		
				BASED ON 87.5%		
				PDBY ALPHABOW E 100.0%		

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M20074 D	LSE TYPE: CR PNGLSE CR: 0477010011 LSE DATE: 1977 Jan 12 EFF DATE: 1977 Jan 12 EXP DATE: 1982 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 22 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 48.125% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 10.0% PDTO ALPHABOW E 17.97%	NONCONV GOR ALL 3.0% BASED ON 10.0% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 48.125%	CUR INT OPER CONT C04191 B CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AR General 0000 No ROFR Applies C04314 D ROFR Unknown	
M20075 A	LSE TYPE: CR PNGLSE CR: 33847A LSE DATE: 1977 May 31 EFF DATE: 1974 Feb 04 EXP DATE: 1984 Feb 03 INT TYPE: WR MNRL INT: 0.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 22 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 25.0% PDTO ALPHABOW E 16.72%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 H OPER: ALPHABOW E RENT INT OPER CONT C04506 H OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown C04197 BG General 0000 No ROFR Applies C04197 BG General 0000 No ROFR Applies C04315 ZE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROFR Unknown	
M20075 B	LSE TYPE: CR PNGLSE CR: 33847A LSE DATE: 1977 May 31 EFF DATE: 1974 Feb 04 EXP DATE: 1984 Feb 03 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 22 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 54.21875% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 25.0% PDTO ALPHABOW E 16.72% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 84.375% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 54.2187% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04349 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AN General 0000 No ROFR Applies C04314 A ROFR Unknown C04197 AN General 0000 No ROFR Applies C04315 FF ROFR Unknown	
M20075 C	LSE TYPE: CR PNGLSE CR: 33847A LSE DATE: 1977 May 31 EFF DATE: 1974 Feb 04 EXP DATE: 1984 Feb 03 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 22 PNG BELOW BASE BELLY_RIVER TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 46.40625% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 25.0% PDTO ALPHABOW E 16.72%	NONCONV GOR ALL 3.0% BASED ON 25.0% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 46.4062%	CUR INT OPER CONT C04190 E CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04314 A ROFR Unknown C04197 AT General 0000 No ROFR Applies	

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M20076 A	LSE TYPE: CR PNGLSE CR: 33847 LSE DATE: 1974 Feb 04 EFF DATE: 1974 Feb 04 EXP DATE: 1984 Feb 03 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 22 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 I OPER: ALPHABOW E RENT INT OPER CONT C04506 I OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04314 I ROFR Unknown C04315 ZE ROFR Unknown	
M20076 B	LSE TYPE: CR PNGLSE CR: 33847 LSE DATE: 1974 Feb 04 EFF DATE: 1974 Feb 04 EXP DATE: 1984 Feb 03 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 22 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 G OPER: ALPHABOW E RENT INT OPER CONT	

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			BASED ON 12.5%		C04506 G	
			PDTO ALPHABOW E 16.875%	NONCONV GOR	OPER: ALPHABOW E	
				ALL 3.0%		
			ROYALTY INT	BASED ON 12.5%	ROYALTY LINKS	
			NONCONV GOR	PDBY ALPHABOW E 100.0%	C04197 BE	
			ALL 6.5%		General 0000	
			BASED ON 100.0%	NONCONV GOR	No ROFR Applies	
			PDTO ALPHABOW E 100.0%	ALL 3.0%	C04197 BE	
				BASED ON 12.5%	General 0000	
				PDBY ALPHABOW E 100.0%	No ROFR Applies	
					C04314 I	
				NONCONV GOR	ROFR Unknown	
				ALL 6.5%	C04315 ZE	
				BASED ON 100.0%	ROFR Unknown	
				PDBY ALPHABOW E 100.0%		
M20076 C	LSE TYPE: CR PNLSE CR: 33847 LSE DATE: 1974 Feb 04 EFF DATE: 1974 Feb 04 EXP DATE: 1984 Feb 03 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 22 SW 22 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-1 ALPHABOW E 54.21875%	SLIDING SCALE ALL S/S BASED ON 100.0%	CUR INT OPER CONT C04349 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT	PDBY ALPHABOW E 54.21875%		
			NONCONV GOR	NONCONV GOR		
			ALL 3.0%	NONCONV GOR		
			BASED ON 12.5%	ALL 3.0%	ROYALTY LINKS	
			PDTO ALPHABOW E 16.72%	BASED ON 12.5%	C04197 AM	
				PDBY ALPHABOW E 50.0%	General 0000	
			ROYALTY INT		No ROFR Applies	
			NONCONV GOR	NONCONV GOR	C04314 C	
			ALL 6.5%	ALL 3.0%	ROFR Unknown	
			BASED ON 84.375%	BASED ON 12.5%	C04197 AM	
			PDTO ALPHABOW E 100.0%	PDBY ALPHABOW E 55.0%	General 0000	
					No ROFR Applies	
				NONCONV GOR	C04315 FF	
				ALL 6.5%	ROFR Unknown	
				BASED ON 84.375%		
				PDBY ALPHABOW E 100.0%		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20076 E	LSE TYPE: CR PNGLSE CR: 33847 LSE DATE: 1974 Feb 04 EFF DATE: 1974 Feb 04 EXP DATE: 1984 Feb 03 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 22 SW 22 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 46.40625% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.72%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 46.4062%	CUR INT OPER CONT C04190 E CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AS General 0000 No ROFR Applies C04314 C ROFR Unknown	
M20193 A	LSE TYPE: FH PNGLSE LSE DATE: 1976 Feb 11 EFF DATE: 1976 Feb 11 EXP DATE: 1981 Feb 10 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 23 PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI ALPHABOW E 100.0% ROYALTY INT NONCONV ORR ALL 1.0% BASED ON 100.0% PDTO ALPHABOW E 50.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 100.0%		
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 58.125% PDTO ALPHABOW E 100.0%	NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
				NONCONV GOR ALL 6.5% BASED ON 58.125% PDBY ALPHABOW E 100.0%		
M20193 B	LSE TYPE: FH PNGLSE	TWP 41 RGE 25 W4M NW 23	CUR INT: WI	NONCONV LR		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1976 Feb 11 EFF DATE: 1976 Feb 11 EXP DATE: 1981 Feb 10 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	PNG IN VIKING_ZONE	ALPHABOW E 100.0%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
			ROYALTY INT NONCONV ORR ALL 1.0% BASED ON 100.0% PDTO ALPHABOW E 50.0%	NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 100.0%		
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 58.125% PDTO ALPHABOW E 100.0%	NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
				NONCONV GOR ALL 6.5% BASED ON 58.125% PDBY ALPHABOW E 100.0%		
M20193 C	LSE TYPE: FH PNLSE LSE DATE: 1976 Feb 11 EFF DATE: 1976 Feb 11 EXP DATE: 1981 Feb 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NW 23 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST EXCL PNG IN VIKING_ZONE EXCL PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A) EXCL NG IN DETRITAL_SANDSTONE	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
				NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 39.1875'		
				NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 100.0%		
M20193 D	LSE TYPE: FH PNLSE	TWP 41 RGE 25 W4M NW 23	CUR INT: WI	NONCONV LR		

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	LSE DATE: 1976 Feb 11 EFF DATE: 1976 Feb 11 EXP DATE: 1981 Feb 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	NG IN DETRITAL_SANDSTONE	ALPHABOW E 100.0%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 39.1875' NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 100.0%		
M20194 A	LSE TYPE: FH PNLSE LSE DATE: 1968 Apr 27 EFF DATE: 1968 Apr 27 EXP DATE: 1978 Apr 26 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 23 PNG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 52.90625% ROYALTY INT NONCONV ORR ALL 1.0% BASED ON 100.0% PDTO ALPHABOW E 50.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 58.125% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.9062' NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 53.3335' NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 52.9062'	CUR INT OPER CONT C04189 A CAPL 1974 OPER: ALPHABOW E ROYALTY LINKS C04196 A ROFR Unknown C04198 A ROFR Unknown C04201 A ROFR Unknown C04315 OO ROFR Unknown	
				NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 52.9062'		
				NONCONV GOR		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 6.5% BASED ON 58.125% PDBY ALPHABOW E 100.0%		
M20194 B	LSE TYPE: FH PNLSE LSE DATE: 1968 Apr 27 EFF DATE: 1968 Apr 27 EXP DATE: 1978 Apr 26 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 23 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.90625% ROYALTY INT NONCONV ORR ALL 1.0% BASED ON 100.0% PDTO ALPHABOW E 50.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 58.125% PDTO ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.9062% NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 53.3335% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 52.9062% NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 52.9062% NONCONV GOR ALL 6.5% BASED ON 58.125% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04189 B CAPL 1974 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04196 B ROFR Unknown C04198 A ROFR Unknown C04201 B ROFR Unknown C04315 OO ROFR Unknown	
M20194 C	LSE TYPE: FH PNLSE LSE DATE: 1968 Apr 27 EFF DATE: 1968 Apr 27 EXP DATE: 1978 Apr 26 INT TYPE: WI MNRL INT: 100.0	TWP 41 RGE 25 W4M SW 23 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST EXCL PNG IN VIKING_ZONE EXCL PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER	CUR INT: WI-1 ALPHABOW E 31.96875%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 31.9687% NONCONV GOR ALL 6.5% BASED ON 58.125% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04189 C CAPL 1974 No ROFR Applies OPER: ALPHABOW E	

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	EXT CODE: HELDPROD	MANNVILLE A) EXCL NG IN DETRITAL_SANDSTONE		ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 31.9687'	ROYALTY LINKS C04196 C ROFR Unknown C04198 B	
				NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 36.6685'	ROFR Unknown C04201 C ROFR Unknown	
				NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 39.1875'		
M20194 D	LSE TYPE: FH PNLSE LSE DATE: 1968 Apr 27 EFF DATE: 1968 Apr 27 EXP DATE: 1978 Apr 26 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M SW 23 NG IN DETRITAL_SANDSTONE	CUR INT: WI-1 ALPHABOW E 31.96875%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 31.9687'	CUR INT OPER CONT C04338 A CAPL 1981 No ROFR Applies	
				NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 31.9687'	ROYALTY LINKS C04198 B ROFR Unknown C04196 C	
				NONCONV GOR ALL 3.0% BASED ON 37.5% PDBY ALPHABOW E 36.6685'	ROFR Unknown C04201 C ROFR Unknown	
				NONCONV ORR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 39.1875'		
M25620 A	LSE TYPE: FH PNLSE	TWP 41 RGE 25 W4M NE 23	CUR INT: WI	NONCONV LR		

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	LSE DATE: 2019 Oct 07 EFF DATE: 2019 Oct 07 EXP DATE: 2022 Oct 06 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	PNG TO TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	ALPHABOW E 100.0%	ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25620 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Oct 07 EFF DATE: 2019 Oct 07 EXP DATE: 2022 Oct 06 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 23 PNG BELOW TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25621 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Oct 07 EFF DATE: 2019 Oct 07 EXP DATE: 2022 Oct 06 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 23 PNG TO TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25621 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Oct 07 EFF DATE: 2019 Oct 07 EXP DATE: 2022 Oct 06 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 23 PNG BELOW TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25622 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Oct 16 EFF DATE: 2019 Oct 16 EXP DATE: 2022 Oct 15	TWP 41 RGE 25 W4M SE 23 PNG TO TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT					
M25622 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Oct 16 EFF DATE: 2019 Oct 16 EXP DATE: 2022 Oct 15 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 23 PNG BELOW TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25623 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Oct 16 EFF DATE: 2019 Oct 16 EXP DATE: 2022 Oct 15 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 23 PNG TO TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25623 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Oct 16 EFF DATE: 2019 Oct 16 EXP DATE: 2022 Oct 15 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 23 PNG BELOW TOP MANNVILLE (AS TO AN UNDIVIDED 1/2 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20195 A	LSE TYPE: CR PNGLSE CR: 20303 LSE DATE: 1969 Dec 31 EFF DATE: 1969 Dec 31 EXP DATE: 1979 Dec 30 INT TYPE: WR MNRL INT: 0.0	TWP 41 RGE 25 W4M W 24 PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI-1 ALPHABOW E 19.6875% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 53.33%	SLIDING SCALE OIL S/S BASED ON 100.0% PDBY ALPHABOW E 19.6875' NONCONV GOR OIL 7.5%	CUR INT OPER CONT C04218 A CAPL 1974 No ROFR Applies OPER: ALEXANDERO ROYALTY LINKS	

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	EXT CODE: 15		PDTO ALPHABOW E 100.0%	BASED ON 100.0% PDBY ALPHABOW E 19.6875'	C04218 A CAPL 1974 No ROFR Applies	
				NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 19.6875'	C04218 A CAPL 1974 No ROFR Applies C04315 PP ROFR Unknown	
				NONCONV GOR ALL 6.5% BASED ON 53.33% PDBY ALPHABOW E 100.0%		
M20195 B	LSE TYPE: CR PNGLSE CR: 20303 LSE DATE: 1969 Dec 31 EFF DATE: 1969 Dec 31 EXP DATE: 1979 Dec 30 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M W 24 PNG FROM TOP GLAUCONITIC_SS (BLAIRMORE COAL SEAM) TO BASE MANNVILLE EXCL PNG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: WI-1 ALPHABOW E 3.75%	NONCONV GOR OIL 7.5% BASED ON 100.0% PDBY ALPHABOW E 3.75%	CUR INT OPER CONT C04218 B CAPL 1974 No ROFR Applies OPER: ALEXANDERO	
				NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 3.75%	ROYALTY LINKS C04218 B CAPL 1974 No ROFR Applies	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 3.75%	C04218 B CAPL 1974 No ROFR Applies	
M20195 C	LSE TYPE: CR PNGLSE CR: 20303 LSE DATE: 1969 Dec 31 EFF DATE: 1969 Dec 31 EXP DATE: 1979 Dec 30 INT TYPE: WI MNRL INT: 0.0	TWP 41 RGE 25 W4M W 24 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 29.3315%	SLIDING SCALE ALL S/S (MIN 5.0 MAX 12.5) GAS 15.0% BASED ON 100.0% PDBY ALPHABOW E 29.3331%	CUR INT OPER CONT C04324 A CAPL 1971 No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS	

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	EXT CODE: 15			SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.3315'	C04323 A ROFR Unknown	
M20195 D	LSE TYPE: CR PNGLSE CR: 20303 LSE DATE: 1969 Dec 31 EFF DATE: 1969 Dec 31 EXP DATE: 1979 Dec 30 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M W 24 ALL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 29.3315% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 53.33% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S (MIN 5.0 MAX 12.5) GAS 15.0% BASED ON 100.0% PDBY ALPHABOW E 29.3331' SLIDING SCALE ALL S/S PDBY ALPHABOW E 29.3315' NONCONV GOR ALL 6.5% BASED ON 53.33% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04324 A CAPL 1971 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04315 PP ROFR Unknown C04323 A ROFR Unknown	
M20195 E	LSE TYPE: CR PNGLSE CR: 20303 LSE DATE: 1969 Dec 31 EFF DATE: 1969 Dec 31 EXP DATE: 1979 Dec 30 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M W 24 PNG BELOW TOP MANNVILLE TO TOP GLAUCONITIC_SS (BASE BLAIRMORE COAL SEAM)	CUR INT: WI-1 ALPHABOW E 29.3315%	SLIDING SCALE ALL S/S (MIN 5.0 MAX 12.5) GAS 15.0% BASED ON 100.0% PDBY ALPHABOW E 29.3331' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 29.3315'	CUR INT OPER CONT C04324 A CAPL 1971 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04323 A ROFR Unknown	
M20196 A	LSE TYPE: CR PNGLSE CR: 0481120114	TWP 41 RGE 25 W4M E 24 PET IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 50.0%	SLIDING SCALE OIL S/S	CUR INT OPER CONT C04269 J	

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	LSE DATE: 1981 Dec 17 EFF DATE: 1981 Dec 17 EXP DATE: 1986 Dec 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15			BASED ON 100.0% PDBY ALPHABOW E 50.0%	CAPL 1990 ROFR Unknown OPER: GLENCOE RE	
M20196 B	LSE TYPE: CR PNGLSE CR: 0481120114 LSE DATE: 1981 Dec 17 EFF DATE: 1981 Dec 17 EXP DATE: 1986 Dec 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 24 NG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 34.84375%	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04233 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04233 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20196 C	LSE TYPE: CR PNGLSE CR: 0481120114 LSE DATE: 1981 Dec 17 EFF DATE: 1981 Dec 17 EXP DATE: 1986 Dec 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 24 NG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 34.84375%	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04233 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04233 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20196 D	LSE TYPE: CR PNGLSE CR: 0481120114 LSE DATE: 1981 Dec 17 EFF DATE: 1981 Dec 17	TWP 41 RGE 25 W4M SE 24 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 50.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04269 F CAPL 1990 ROFR Unknown	

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	EXP DATE: 1986 Dec 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15				OPER: GLENCOE RE	
M20446 A	LSE TYPE: FH PNGLSE LSE DATE: 2015 Jan 30 EFF DATE: 2015 Jan 30 EXP DATE: 2018 Jan 29 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 27 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 K OPER: ALPHABOW E RENT INT OPER CONT C04506 K OPER: ALPHABOW E ROYALTY LINKS C04197 BE General 0000 No ROFR Applies C04197 BE General 0000 No ROFR Applies C04308 G ROFR Unknown C04314 I ROFR Unknown C04315 ZE ROFR Unknown	

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				NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20446 C	LSE TYPE: FH PNLSE LSE DATE: 2015 Jan 30 EFF DATE: 2015 Jan 30 EXP DATE: 2018 Jan 29 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 27 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 54.21875% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 84.375% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 50.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 84.375% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04448 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04448 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AV General 0000 No ROFR Applies C04308 D ROFR Unknown C04314 C ROFR Unknown C04315 FF ROFR Unknown	

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M20446 D	LSE TYPE: FH PNLSE LSE DATE: 2015 Jan 30 EFF DATE: 2015 Jan 30 EXP DATE: 2018 Jan 29 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 27 PNG BELOW BASE BASAL_BELLY_RIVER_SANDST TO BASE VIKING EXCL PNG IN VIKING_ZONE	CUR INT: WI-RENOU ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 54.21875% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 12.5% PDTO ALPHABOW E 16.875%	NONCONV GOR ALL 3.0% BASED ON 12.5% PDBY ALPHABOW E 55.0% NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04448 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04448 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04197 AU General 0000 No ROFR Applies C04308 C ROFR Unknown C04314 C ROFR Unknown	
M20388 A	LSE TYPE: CR PNLSE CR: 117860 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 28 PNG IN VIKING_ZONE EXCL PNG IN VIKING_SAND (B)	CUR INT: WI-RENOU ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 37.5% PDTO ALPHABOW E 22.0833%	NONCONV GOR NG 15.0% BASED ON 37.5% PDBY ALPHABOW E 50.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04349 F CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04349 F CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04317 A	

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			ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%		ROFR Unknown C04315 AA ROFR Unknown	
M20388 B	LSE TYPE: CR PNLSE CR: 117860 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 28 NG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 37.5% PDTO ALPHABOW E 27.5417'	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR NG 15.0% BASED ON 37.5% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04317 B ROFR Unknown	
M20388 C	LSE TYPE: CR PNLSE CR: 117860 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SE 28 PNG IN VIKING_SAND (B)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04506 OPER: ALPHABOW E REF INT OPER CONT C04506 N OPER: ALPHABOW E RENT INT OPER CONT C04506 N OPER: ALPHABOW E ROYALTY LINKS C04315 ZD ROFR Unknown	

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M20388 D	LSE TYPE: CR PNGLSE CR: 117860 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: ROY MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 28 NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 100.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 37.5% PDTO ALPHABOW E 3.25%	NONCONV GOR NG 15.0% BASED ON 37.5% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04317 C ROFR Unknown OPER: ALPHABOW E ROYALTY LINKS C04317 C ROFR Unknown	
M20388 E	LSE TYPE: CR PNGLSE CR: 117860 LSE DATE: 1960 Jan 21 EFF DATE: 1959 Dec 03 EXP DATE: 1980 Dec 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SE 28 PET BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20389 A	LSE TYPE: CR PNGLSE CR: 0494080292 LSE DATE: 1994 Aug 26 EFF DATE: 1994 Aug 18 EXP DATE: 1999 Aug 17 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 28 NG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 37.5% PDTO ALPHABOW E 27.5417	NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR NG 15.0%	CUR INT OPER CONT C04317 B ROFR Unknown OPER: ALPHABOW E REF INT OPER CONT C04317 B ROFR Unknown OPER: ALPHABOW E ROYALTY LINKS C04317 B	

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				BASED ON 37.5% PDBY ALPHABOW E 55.0%	ROFR Unknown C04308 B ROFR Unknown	
M20389 B	LSE TYPE: CR PNGLSE CR: 0494080292 LSE DATE: 1994 Aug 26 EFF DATE: 1994 Aug 18 EXP DATE: 1999 Aug 17 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 28 PET BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP VIKING_ZONE;	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04352 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04308 B ROFR Unknown	
M20389 C	LSE TYPE: CR PNGLSE CR: 0494080292 LSE DATE: 1994 Aug 26 EFF DATE: 1994 Aug 18 EXP DATE: 1999 Aug 17 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 28 NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 100.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 37.5% PDTO ALPHABOW E 3.25%	NONCONV GOR NG 15.0% BASED ON 37.5% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04317 C ROFR Unknown OPER: ALPHABOW E ROYALTY LINKS C04317 C ROFR Unknown	
M20389 D	LSE TYPE: CR PNGLSE CR: 0494080292 LSE DATE: 1994 Aug 26 EFF DATE: 1994 Aug 18 EXP DATE: 1999 Aug 17	TWP 41 RGE 25 W4M NW 28 ALL PNG IN VIKING	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 55.0%	NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04317 B ROFR Unknown OPER: ALPHABOW E	

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	INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15			NONCONV GOR NG 15.0% BASED ON 37.5% PDBY ALPHABOW E 55.0%	REF INT OPER CONT C04317 B ROFR Unknown OPER: ALPHABOW E	
			PDTO ALPHABOW E 27.5417	SLIDING SCALE ALL S/S PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04308 B ROFR Unknown	
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	ROYALTY LINKS C04317 B ROFR Unknown C04315 AA ROFR Unknown	
M20461 A	LSE TYPE: CR PNGLSE CR: 0483030021 LSE DATE: 1983 Mar 10 EFF DATE: 1983 Mar 10 EXP DATE: 1988 Mar 09 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 28 NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 100.0%	NONCONV GOR NG 15.0% BASED ON 37.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04317 C ROFR Unknown OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR NG 15.0% BASED ON 37.5% PDTO ALPHABOW E 3.25%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04317 C ROFR Unknown C04392 B ROFR Unknown	
				NONCONV GOR NG 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20461 B	LSE TYPE: CR PNGLSE CR: 0483030021 LSE DATE: 1983 Mar 10 EFF DATE: 1983 Mar 10 EXP DATE: 1988 Mar 09 INT TYPE: WI	TWP 41 RGE 25 W4M SW 28 PET TO BASE BELLY_RIVER	CUR INT: WI-RENOUN ALPHABOW E 5.821%	NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 4.875%	CUR INT OPER CONT C04391 A CAPL 1981 No ROFR Applies OPER: LYNX ENERG	
				SLIDING SCALE		

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	MNRL INT: 0.0 EXT CODE: 15			ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.821%	ROYALTY LINKS C04392 A ROFR Unknown	
M25610 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Jun 29 EFF DATE: 2019 Jun 29 EXP DATE: 2022 Jun 28 INT TYPE: WI MNRL INT: 16.67 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/6 INTEREST) ALL PNG EXCL PET IN VIKING_E	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25610 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Jun 29 EFF DATE: 2019 Jun 29 EXP DATE: 2022 Jun 28 INT TYPE: UN MNRL INT: 16.67 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/6 INTEREST) ALL PET IN VIKING_E	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25616 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Aug 06 EFF DATE: 2019 Aug 06 EXP DATE: 2022 Aug 05 INT TYPE: WI MNRL INT: 16.67 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/6 INTEREST) ALL PNG EXCL PET IN VIKING_E	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25616 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Aug 06 EFF DATE: 2019 Aug 06 EXP DATE: 2022 Aug 05 INT TYPE: UN MNRL INT: 16.67 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/6 INTEREST) ALL PET IN VIKING_E	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		

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M25617 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Aug 23 EFF DATE: 2019 Aug 23 EXP DATE: 2022 Aug 22 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/2 INTEREST) ALL PNG EXCL PET IN VIKING_E	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25617 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Aug 23 EFF DATE: 2019 Aug 23 EXP DATE: 2022 Aug 22 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/2 INTEREST) ALL PET IN VIKING_E	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25618 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Aug 21 EFF DATE: 2019 Aug 21 EXP DATE: 2022 Aug 20 INT TYPE: WI MNRL INT: 16.67 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/6 INTEREST) ALL PNG EXCL PET IN VIKING_E	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25618 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Aug 21 EFF DATE: 2019 Aug 21 EXP DATE: 2022 Aug 20 INT TYPE: UN MNRL INT: 16.67 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 31 (AN UNDIVIDED 1/6 INTEREST) ALL PET IN VIKING_E	CUR INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 BS OPER: ALPHABOW E	
				NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20206 A	LSE TYPE: CR PNGLSE CR: 0476120101 LSE DATE: 1976 Dec 15 EFF DATE: 1976 Dec 15 EXP DATE: 1981 Dec 14 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 32 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: BPO ALPHABOW E 52.5% REF INT: APO ALPHABOW E 39.375% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 35.6625% PDTO ALPHABOW E 52.5% ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.25/MCF c/r OTHER 15% BASED ON 100.0% PDBY ALPHABOW E 52.5%	NONCONV GOR ALL 2.0% BASED ON 35.6625% PDBY ALPHABOW E 52.5% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5% SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.25/MCF c/r OTHER 15% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04209 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04209 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 D ROFR Unknown C04209 A CAPL 1981 No ROFR Applies	
M20206 B	LSE TYPE: CR PNGLSE CR: 0476120101 LSE DATE: 1976 Dec 15 EFF DATE: 1976 Dec 15 EXP DATE: 1981 Dec 14 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 32 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 39.375% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 17.83125% PDTO ALPHABOW E 52.5%	NONCONV GOR ALL 2.0% BASED ON 17.83125% PDBY ALPHABOW E 52.5% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 39.375%	CUR INT OPER CONT C04209 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 E ROFR Unknown	
M20206 C	LSE TYPE: CR PNGLSE CR: 0476120101 LSE DATE: 1976 Dec 15 EFF DATE: 1976 Dec 15	TWP 41 RGE 25 W4M NW 32 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1981 Dec 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT		ALPHABOW E 100.0%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04511 AA OPER: ALPHABOW E RENT INT OPER CONT C04511 AA OPER: ALPHABOW E ROYALTY LINKS C04305 P ROFR Unknown	
M20206 D	LSE TYPE: CR PNGLSE CR: 0476120101 LSE DATE: 1976 Dec 15 EFF DATE: 1976 Dec 15 EXP DATE: 1981 Dec 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NE 32 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 25.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AB OPER: ALPHABOW E RENT INT OPER CONT C04511 AB OPER: ALPHABOW E ROYALTY LINKS C04305 J ROFR Unknown	
M20206 E	LSE TYPE: CR PNGLSE CR: 0476120101 LSE DATE: 1976 Dec 15 EFF DATE: 1976 Dec 15 EXP DATE: 1981 Dec 14 INT TYPE: WR MNRL INT: 0.0	TWP 41 RGE 25 W4M NW 32 NG IN VIKING_ZONE (E)	CUR INT: BPO ALPHABOW E 52.5% REF INT: APO ALPHABOW E 39.375% ROYALTY INT	NONCONV GOR ALL 2.0% BASED ON 35.6625% PDBY ALPHABOW E 52.5% SLIDING SCALE ALL S/S 1/150	CUR INT OPER CONT C04209 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT	

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	EXT CODE: 15		NONCONV GOR ALL 2.0% BASED ON 35.6625% PDTO ALPHABOW E 52.5%	(MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.25/MCF c/r OTHER 15% BASED ON 100.0% PDBY ALPHABOW E 52.5%	C04209 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.25/MCF c/r OTHER 15% BASED ON 100.0% PDTO ALPHABOW E 26.25%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) PDBY ALPHABOW E 50.0% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04202 D ROFR Unknown C04305 I ROFR Unknown C04209 A CAPL 1981 No ROFR Applies	
M20206 F	LSE TYPE: CR PNGLSE CR: 0476120101 LSE DATE: 1976 Dec 15 EFF DATE: 1976 Dec 15 EXP DATE: 1981 Dec 14 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 32 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.875% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 17.83125% PDTO ALPHABOW E 52.5%	NONCONV GOR ALL 2.0% BASED ON 17.83125% PDBY ALPHABOW E 52.5% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 25.0% PDBY ALPHABOW E 50.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 51.875%	CUR INT OPER CONT C04209 F CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 E ROFR Unknown C04305 A ROFR Unknown	
M20206 G	LSE TYPE: CR PNGLSE CR: 0476120101 LSE DATE: 1976 Dec 15	TWP 41 RGE 25 W4M NE 32 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 7.5%	SLIDING SCALE ALL S/S BASED ON 100.0%	CUR INT OPER CONT C04209 I CAPL 1981	

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	EFF DATE: 1976 Dec 15 EXP DATE: 1981 Dec 14 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15			PDBY ALPHABOW E 7.5%	No ROFR Applies OPER: GLENCOE RE	
M20206 H	LSE TYPE: CR PNLSE CR: 0476120101 LSE DATE: 1976 Dec 15 EFF DATE: 1976 Dec 15 EXP DATE: 1981 Dec 14 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NW 32 PNG TO TOP VIKING_ZONE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5% ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.25/MCF c/r OTHER 15% BASED ON 100.0% PDTO ALPHABOW E 5.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.25/MCF c/r OTHER 15% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04209 G CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04209 G CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04209 G CAPL 1981 No ROFR Applies	
M20207 A	LSE TYPE: FH PNLSE LSE DATE: 2010 Feb 08 EFF DATE: 2010 Feb 08 EXP DATE: 2013 Feb 07 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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M20207 B	LSE TYPE: FH PNGLSE LSE DATE: 2010 Feb 08 EFF DATE: 2010 Feb 08 EXP DATE: 2013 Feb 07 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AE OPER: ALPHABOW E RENT INT OPER CONT C04511 AE OPER: ALPHABOW E	
M20207 C	LSE TYPE: FH PNGLSE LSE DATE: 2010 Feb 08 EFF DATE: 2010 Feb 08 EXP DATE: 2013 Feb 07 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20207 D	LSE TYPE: FH PNGLSE LSE DATE: 2010 Feb 08 EFF DATE: 2010 Feb 08 EXP DATE: 2013 Feb 07 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 P CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20207 E	LSE TYPE: FH PNGLSE LSE DATE: 2010 Feb 08 EFF DATE: 2010 Feb 08 EXP DATE: 2013 Feb 07 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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M20208 A	LSE TYPE: FH PNGLSE LSE DATE: 2009 Jul 21 EFF DATE: 2009 Jul 21 EXP DATE: 2012 Jul 20 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20208 B	LSE TYPE: FH PNGLSE LSE DATE: 2009 Jul 21 EFF DATE: 2009 Jul 21 EXP DATE: 2012 Jul 20 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AD OPER: ALPHABOW E RENT INT OPER CONT C04511 AD OPER: ALPHABOW E	
M20208 C	LSE TYPE: FH PNGLSE LSE DATE: 2009 Jul 21 EFF DATE: 2009 Jul 21 EXP DATE: 2012 Jul 20 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20208 D	LSE TYPE: FH PNGLSE LSE DATE: 2009 Jul 21	TWP 41 RGE 25 W4M NW 33 PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0%	CUR INT OPER CONT C04366 P	

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	EFF DATE: 2009 Jul 21 EXP DATE: 2012 Jul 20 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	(EXCL PNG IN LEDUC REEF)		BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20208 E	LSE TYPE: FH PNGLSE LSE DATE: 2009 Jul 21 EFF DATE: 2009 Jul 21 EXP DATE: 2012 Jul 20 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M NW 33 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20209 A	LSE TYPE: FH PNGLSE LSE DATE: 1973 Mar 14 EFF DATE: 1973 Mar 14 EXP DATE: 1978 Mar 13 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 33 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: BPO ALPHABOW E 52.5% REF INT: APO ALPHABOW E 39.375% ROYALTY INT SLIDING SCALE OIL S/S 1/150 (MIN 5.0 MAX 15.0) OIL S/S 1/150 (MIN 5.0 MAX 15.0) BASED ON 100.0% PDTO ALPHABOW E 26.25%	NONCONV LR OIL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% SLIDING SCALE OIL S/S 1/150 (MIN 5.0 MAX 15.0) BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04209 B CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04209 B CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04209 B CAPL 1981 No ROFR Applies	
M20209 B	LSE TYPE: FH PNGLSE LSE DATE: 1973 Mar 14 EFF DATE: 1973 Mar 14 EXP DATE: 1978 Mar 13	TWP 41 RGE 25 W4M SW 33 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.25%	NONCONV LR NG 12.5% BASED ON 100.0% PDBY ALPHABOW E 51.25%	CUR INT OPER CONT C04347 D CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT			SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 50.0% PDBY ALPHABOW E 50.0%	OPER: ALPHABOW E ROYALTY LINKS C04308 A ROFR Unknown C04305 B ROFR Unknown	
M20209 C	LSE TYPE: FH PNGLSE LSE DATE: 1973 Mar 14 EFF DATE: 1973 Mar 14 EXP DATE: 1978 Mar 13 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 33 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) PDBY ALPHABOW E 100.0% NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AC OPER: ALPHABOW E RENT INT OPER CONT C04511 AC OPER: ALPHABOW E ROYALTY LINKS C04305 P ROFR Unknown C04308 F ROFR Unknown	
M20209 D	LSE TYPE: FH PNGLSE LSE DATE: 1973 Mar 14 EFF DATE: 1973 Mar 14 EXP DATE: 1978 Mar 13 INT TYPE: WI	TWP 41 RGE 25 W4M SW 33 NG IN VIKING_ZONE EXCL NG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 76.25%	NONCONV LR NG 12.5% BASED ON 100.0% PDBY ALPHABOW E 76.25%	CUR INT OPER CONT C04304 B CAPL 1974 ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 100.0 EXT CODE: UNIT					
M20209 E	LSE TYPE: FH PNGLSE LSE DATE: 1973 Mar 14 EFF DATE: 1973 Mar 14 EXP DATE: 1978 Mar 13 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 33 PET TO TOP VIKING_ZONE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE OIL S/S 1/150 (MIN 5.0 MAX 15.0) BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04209 H CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT SLIDING SCALE OIL S/S 1/150 (MIN 5.0 MAX 15.0) BASED ON 100.0% PDTO ALPHABOW E 5.0%	NONCONV LR OIL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	REF INT OPER CONT C04209 H CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04209 H CAPL 1981 No ROFR Applies	
M20209 F	LSE TYPE: FH PNGLSE LSE DATE: 1973 Mar 14 EFF DATE: 1973 Mar 14 EXP DATE: 1978 Mar 13 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 41 RGE 25 W4M SW 33 NG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 55.0%	NONCONV LR NG 12.5% BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04304 C CAPL 1974 ROFR Applies OPER: GLENCOE RE	
M20227 A	LSE TYPE: CR PNGLSE CR: 20918A LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0	TWP 41 RGE 25 W4M NE 36 NG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: POOLED WI1 ALPHABOW E 51.25% REF INT: PREPL1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04242 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT	SLIDING SCALE ALL S/S 1/150	REF INT OPER CONT	

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	EXT CODE: 15		NONCONV GOR ALL 6.5% BASED ON 25.0% PDTO ALPHABOW E 100.0%	(MIN 5.0 MAX 20.0) GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0%	C04242 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV GOR ALL 6.5% BASED ON 25.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04242 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04330 A ROFR Unknown C04315 SS ROFR Unknown	
M20227 B	LSE TYPE: CR PNLSE CR: 20918A LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 36 NG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL NG IN VIKING	CUR INT: POOLED WI1 ALPHABOW E 13.75% REF INT: PREPL1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 20.0) GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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					ROYALTY LINKS C04330 A ROFR Unknown	
M20227 C	LSE TYPE: CR PNGLSE CR: 20918A LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 36 PET BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL PET IN VIKING	CUR INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 20.0) GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04358 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	ROYALTY LINKS C04330 A ROFR Unknown	
M20227 D	LSE TYPE: CR PNGLSE CR: 20918A LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: HELDPROD	TWP 41 RGE 25 W4M NE 36 ALL NG IN VIKING	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 20.0) GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04382 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 25.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04330 A ROFR Unknown C04315 SS ROFR Unknown	
				NONCONV GOR ALL 6.5% BASED ON 25.0% PDBY ALPHABOW E 100.0%		
M20227 E	LSE TYPE: CR PNGLSE CR: 20918A LSE DATE: 1970 Jan 12	TWP 41 RGE 25 W4M NE 36 ALL PET IN VIKING	CUR INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 20.0)	CUR INT OPER CONT C04358 A CAPL 1990	

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	EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15		ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04330 A ROFR Unknown C04315 AA ROFR Unknown	
M20227 F	LSE TYPE: CR PNGLSE CR: 20918A LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 36 ALL PET IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 55.0% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 100.0% PDTO ALPHABOW E 100.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 20.0) GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0% SLIDING SCALE ALL S/S PDBY ALPHABOW E 55.0% NONCONV GOR ALL 6.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04358 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04330 A ROFR Unknown C04315 AA ROFR Unknown	
M20227 G	LSE TYPE: CR PNGLSE CR: 20918A LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WI	TWP 41 RGE 25 W4M NE 36 NG IN MANNVILLE EXCL NG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: POOLED WI1 ALPHABOW E 13.75% REF INT: PREPL1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 20.0) GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 0.0 EXT CODE: 15			SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	REF INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04330 A ROFR Unknown	
M20227 H	LSE TYPE: CR PNLSE CR: 20918A LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M NE 36 PET IN MANNVILLE EXCL PET IN GLAUCONITIC	CUR INT: WI-1 ALPHABOW E 55.0%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 20.0) GAS 20.0% BASED ON 100.0% PDBY ALPHABOW E 55.0%	CUR INT OPER CONT C04358 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 55.0%	ROYALTY LINKS C04330 A ROFR Unknown	
M20229 A	LSE TYPE: CR PNLSE CR: 20918 LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0	TWP 41 RGE 25 W4M S 36 NG IN GLAUCONITIC_SS	CUR INT: POOLED WI1 ALPHABOW E 51.25% REF INT: PREPL2 ALPHABOW E 50.0% ROYALTY INT	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04242 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT	

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	EXT CODE: 15		NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 47.5%	BASED ON 100.0% PDBY ALPHABOW E 50.0%	C04242 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 25.0% PDTO ALPHABOW E 100.0%	NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 6.5% BASED ON 25.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04242 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04186 A ROFR Unknown C04187 A ROFR Unknown C04315 SS ROFR Unknown	
M20229 B	LSE TYPE: CR PNLSE CR: 20918 LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M SW 36 PET IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 50.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 47.5%	SLIDING SCALE OIL S/S BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04269 J CAPL 1990 ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04186 A ROFR Unknown C04187 A ROFR Unknown	
M20229 C	LSE TYPE: CR PNLSE	TWP 41 RGE 25 W4M SE 36	CUR INT: WI-1	SLIDING SCALE	CUR INT OPER CONT	

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	CR: 20918 LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	PET IN GLAUCONITIC_SS	ALPHABOW E 50.0%	ALL S/S BASED ON 100.0%	C04269 J CAPL 1990	
			ROYALTY INT NONCONV GOR OIL 10.0%	PDBY ALPHABOW E 50.0%	ROFR Unknown OPER: GLENCOE RE	
			BASED ON 100.0%	NONCONV GOR ALL 3.0%	ROYALTY LINKS	
			PDTO ALPHABOW E 47.5%	BASED ON 100.0%	C04186 A	
				PDBY ALPHABOW E 50.0%	ROFR Unknown C04187 A	
				NONCONV GOR OIL 10.0%	ROFR Unknown	
				BASED ON 100.0%		
				PDBY ALPHABOW E 50.0%		
M20229 D	LSE TYPE: CR PNLSE CR: 20918 LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M S 36 NG BELOW BASE BASAL_BELLY_RIVER_SANDST TO TOP MANNVILLE EXCL NG IN VIKING	CUR INT: POOLED W11 ALPHABOW E 13.75%	NONCONV GOR ALL 3.0%	CUR INT OPER CONT C04242 B CAPL 1990	
			ROYALTY INT NONCONV GOR NG 15.0%	PDBY ALPHABOW E 50.0%	No ROFR Applies OPER: GLENCOE RE	
			BASED ON 100.0%	NONCONV GOR NG 15.0%	REF INT OPER CONT	
			PDTO ALPHABOW E 47.5%	BASED ON 100.0%	C04242 B CAPL 1990	
				PDBY ALPHABOW E 50.0%	No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04242 B CAPL 1990	
					No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04186 A ROFR Unknown	

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					C04187 A ROFR Unknown	
M20229 E	LSE TYPE: CR PNLSE CR: 20918 LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 41 RGE 25 W4M S 36 ALL NG IN VIKING	CUR INT: POOLED W11 ALPHABOW E 13.75% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 47.5% ROYALTY INT NONCONV GOR ALL 6.5% BASED ON 25.0% PDTO ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% SLIDING SCALE ALL S/S PDBY ALPHABOW E 13.75% NONCONV GOR ALL 6.5% BASED ON 25.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04186 A ROFR Unknown C04187 A ROFR Unknown C04315 SS ROFR Unknown	
M20229 F	LSE TYPE: CR PNLSE CR: 20918 LSE DATE: 1970 Jan 12 EFF DATE: 1970 Jan 12 EXP DATE: 1980 Jan 11 INT TYPE: WR	TWP 41 RGE 25 W4M S 36 NG IN MANNVILLE EXCL NG IN GLAUCONITIC_SS (MANNVILLE E & UPPER MANNVILLE A)	CUR INT: POOLED W11 ALPHABOW E 13.75% ROYALTY INT NONCONV GOR NG 15.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GOR	CUR INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 0.0 EXT CODE: 15		BASED ON 100.0% PDTO ALPHABOW E 47.5%	NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	REF INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04242 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04186 A ROFR Unknown C04187 A ROFR Unknown	
M20587 A	LSE TYPE: CR PNGLSE CR: 39331 LSE DATE: 1975 Jul 29 EFF DATE: 1975 Feb 06 EXP DATE: 1985 Feb 05 INT TYPE: ROY MNRL INT: 100.0 EXT CODE: 15	TWP 41 RGE 26 W4M SEC 14 PNG TO BASE BELLY_RIVER	ROYALTY INT NONCONV GOR ALL 10.0% BASED ON 100.0% PDTO ALPHABOW E 0.5%		CUR INT OPER CONT C04455 A ROFR Unknown OPER: HORSESHOE ROYALTY LINKS C04455 A ROFR Unknown	
M20361 A	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: UN MNRL INT: 34.72222 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AG OPER: ALPHABOW E	

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					RENT INT OPER CONT C04511 AG OPER: ALPHABOW E	
M20361 B	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 34.72222 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20361 C	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 34.72222 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 (100/08-05-042-25 W4M WELLBORE)	CUR INT: WELL ALPHABOW E 36.75%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 36.75%	CUR INT OPER CONT C04311 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20361 D	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 34.72222 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20361 E	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 34.72222 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT	

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					C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20362 A	LSE TYPE: FH PNLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: UN MNRL INT: 8.33 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AI OPER: ALPHABOW E RENT INT OPER CONT C04511 AI OPER: ALPHABOW E	
M20362 B	LSE TYPE: FH PNLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 8.33 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20362 C	LSE TYPE: FH PNLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17	TWP 42 RGE 25 W4M SE 5 (100/08-05-042-25 W4M WELLBORE)	CUR INT: WELL ALPHABOW E 36.75%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 36.75%	CUR INT OPER CONT C04311 A CAPL 1981 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 8.33 EXT CODE: UNIT				OPER: GLENCOE RE	
M20362 D	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 8.33 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20362 E	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 8.33 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20363 A	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: UN	TWP 42 RGE 25 W4M SW 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE OIL S/S (MIN 6.0 MAX 12.0) BASED ON 27.7083% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT	

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	MNRL INT: 33.333 EXT CODE: UNIT			NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04511 AK OPER: ALPHABOW E RENT INT OPER CONT C04511 AK OPER: ALPHABOW E	
					ROYALTY LINKS C04305 C ROFR Unknown	
M20363 B	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20363 C	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.75%	SLIDING SCALE NG S/S (MIN 6.0 MAX 12.0) BASED ON 30.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04347 G CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 51.75%	ROYALTY LINKS C04305 D ROFR Unknown	
M20363 D	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI	TWP 42 RGE 25 W4M SW 5 PNG TO TOP MANNVILLE EXCL PET IN VIKING_ZONE EXCL NG IN VIKING_ZONE (E) EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 51.75%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 51.75%	CUR INT OPER CONT C04347 G CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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	MNRL INT: 33.333 EXT CODE: UNIT					
M20363 E	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL2 ALPHABOW E 7.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 7.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20363 F	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20363 G	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333	TWP 42 RGE 25 W4M SW 5 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	EXT CODE: UNIT					
M20364 A	LSE TYPE: FH PNLSE LSE DATE: 2011 Mar 15 EFF DATE: 2011 Mar 15 EXP DATE: 2014 Mar 14 INT TYPE: UN MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE OIL S/S (MIN 6.0 MAX 12.0) BASED ON 27.7083% PDBY ALPHABOW E 100.0% NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AL OPER: ALPHABOW E RENT INT OPER CONT C04511 AL OPER: ALPHABOW E ROYALTY LINKS C04305 C ROFR Unknown	
M20364 B	LSE TYPE: FH PNLSE LSE DATE: 2011 Mar 15 EFF DATE: 2011 Mar 15 EXP DATE: 2014 Mar 14 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 42.494777%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 42.4947	CUR INT OPER CONT C04347 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20364 C	LSE TYPE: FH PNLSE LSE DATE: 2011 Mar 15 EFF DATE: 2011 Mar 15 EXP DATE: 2014 Mar 14 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.75%	SLIDING SCALE NG S/S (MIN 6.0 MAX 12.0) BASED ON 30.0% PDBY ALPHABOW E 50.0% NONCONV LR ALL 16.0% BASED ON 100.0%	CUR INT OPER CONT C04347 G CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04305 D ROFR Unknown	

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				PDBY ALPHABOW E 51.75%		
M20364 D	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 15 EFF DATE: 2011 Mar 15 EXP DATE: 2014 Mar 14 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PNG TO TOP MANNVILLE EXCL PET IN VIKING_ZONE EXCL NG IN VIKING_ZONE (E) EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20364 E	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 15 EFF DATE: 2011 Mar 15 EXP DATE: 2014 Mar 14 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL2 ALPHABOW E 7.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 7.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20364 F	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 15 EFF DATE: 2011 Mar 15 EXP DATE: 2014 Mar 14 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	

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M20364 G	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 15 EFF DATE: 2011 Mar 15 EXP DATE: 2014 Mar 14 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20365 A	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: UN MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE OIL S/S (MIN 6.0 MAX 12.0) BASED ON 27.7083% PDBY ALPHABOW E 100.0% NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AJ OPER: ALPHABOW E RENT INT OPER CONT C04511 AJ OPER: ALPHABOW E ROYALTY LINKS C04305 C ROFR Unknown	
M20365 B	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 42.494777%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 42.4947	CUR INT OPER CONT C04347 E CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20365 C	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14	TWP 42 RGE 25 W4M SW 5 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.75%	SLIDING SCALE NG S/S	CUR INT OPER CONT C04347 G	

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	EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT			(MIN 6.0 MAX 12.0) BASED ON 30.0% PDBY ALPHABOW E 50.0%	CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 51.75%	ROYALTY LINKS C04305 D ROFR Unknown	
M20365 D	LSE TYPE: FH PNLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PNG TO TOP MANNVILLE EXCL PET IN VIKING_ZONE EXCL NG IN VIKING_ZONE (E) EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20365 E	LSE TYPE: FH PNLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 7.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			REF INT: PREPL2 ALPHABOW E 7.0%		REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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M20365 F	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20365 G	LSE TYPE: FH PNGLSE LSE DATE: 2011 Mar 14 EFF DATE: 2011 Mar 14 EXP DATE: 2014 Mar 13 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 5 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20366 A	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: UN MNRL INT: 6.94 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AH OPER: ALPHABOW E	RENT INT OPER CONT C04511 AH OPER: ALPHABOW E
M20366 B	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 6.94 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20366 C	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 6.94 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 (100/08-05-042-25 W4M WELLBORE)	CUR INT: WELL ALPHABOW E 36.75%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 36.75%	CUR INT OPER CONT C04311 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20366 D	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 6.94 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20366 E	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 6.94 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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M20367 A	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AF OPER: ALPHABOW E RENT INT OPER CONT C04511 AF OPER: ALPHABOW E	
M20367 B	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20367 C	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 (100/08-05-042-25 W4M WELLBORE)	CUR INT: WELL ALPHABOW E 36.75%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 36.75%	CUR INT OPER CONT C04311 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20367 D	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04367 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20367 E	LSE TYPE: FH PNGLSE LSE DATE: 2010 Dec 18 EFF DATE: 2010 Dec 18 EXP DATE: 2015 Dec 17 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20383 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AO OPER: ALPHABOW E RENT INT OPER CONT C04511 AO OPER: ALPHABOW E	
M20383 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04	TWP 42 RGE 25 W4M NW 5 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD		ALPHABOW E 52.5%		OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20383 C	LSE TYPE: FH PNLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 5 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20383 D	LSE TYPE: FH PNLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20383 E	LSE TYPE: FH PNLSE	TWP 42 RGE 25 W4M NW 5	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	ALPHABOW E 10.0%	ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04368 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20383 F	LSE TYPE: FH PNLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 5 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20384 A	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: UN MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04511 AM OPER: ALPHABOW E	
					RENT INT OPER CONT C04511 AM OPER: ALPHABOW E	
M20384 B	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			REF INT: WI-1 ALPHABOW E 52.5%		REF INT OPER CONT C04347 A	

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					CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20384 C	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20384 D	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20384 E	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI	TWP 42 RGE 25 W4M NW 5 PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 35.0 EXT CODE: UNIT					
M20384 F	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20385 A	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: UN MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AN OPER: ALPHABOW E RENT INT OPER CONT C04511 AN OPER: ALPHABOW E	
M20385 B	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20385 C	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20385 D	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 9.25% REF INT: PREPL1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04478 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20385 E	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20385 F	LSE TYPE: FH PNLSE	TWP 42 RGE 25 W4M NW 5	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20238 A	LSE TYPE: CR PNGLSE CR: 0483050027 LSE DATE: 1983 May 05 EFF DATE: 1983 May 05 EXP DATE: 1988 May 04 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 6 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AP OPER: ALPHABOW E RENT INT OPER CONT C04511 AP OPER: ALPHABOW E	
M20238 B	LSE TYPE: CR PNGLSE CR: 0483050027 LSE DATE: 1983 May 05 EFF DATE: 1983 May 05 EXP DATE: 1988 May 04 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 6 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AQ OPER: ALPHABOW E RENT INT OPER CONT C04511 AQ OPER: ALPHABOW E	
M20238 C	LSE TYPE: CR PNGLSE CR: 0483050027 LSE DATE: 1983 May 05 EFF DATE: 1983 May 05	TWP 42 RGE 25 W4M N 6 SE 6 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies	

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	EXP DATE: 1988 May 04 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15		ALPHABOW E 52.5%		OPER: ALPHABOW E	
M20238 D	LSE TYPE: CR PNGLSE CR: 0483050027 LSE DATE: 1983 May 05 EFF DATE: 1983 May 05 EXP DATE: 1988 May 04 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 6 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AR OPER: ALPHABOW E RENT INT OPER CONT C04511 AR OPER: ALPHABOW E	
M20624 A	LSE TYPE: CR PNGLSE CR: 0400080079 LSE DATE: 2000 Aug 10 EFF DATE: 2000 Aug 10 EXP DATE: 2005 Aug 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 42 RGE 25 W4M SEC 6 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04479 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20624 B	LSE TYPE: CR PNGLSE CR: 0400080079 LSE DATE: 2000 Aug 10 EFF DATE: 2000 Aug 10 EXP DATE: 2005 Aug 09 INT TYPE: WI	TWP 42 RGE 25 W4M SEC 6 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04479 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 100.0 EXT CODE: 15					
M20240 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 7 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 6.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 37.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AX OPER: ALPHABOW E RENT INT OPER CONT C04511 AX OPER: ALPHABOW E ROYALTY LINKS C04305 L ROFR Unknown	
M20240 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 7 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 32.8125%	NONCONV LR ALL 6.0% BASED ON 100.0% PDBY ALPHABOW E 32.8125' NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 32.8125'	CUR INT OPER CONT C04215 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20240 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: WI MNRL INT: 100.0	TWP 42 RGE 25 W4M NE 7 NG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 51.5625%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 37.5% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04347 H CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	EXT CODE: UNIT			NONCONV LR NG 6.0% BASED ON 100.0% PDBY ALPHABOW E 51.5625'	ROYALTY LINKS C04305 E ROFR Unknown	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 51.5625'		
M20240 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 7 PET IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 3.86904%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 3.86904'	CUR INT OPER CONT C04215 C CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
				NONCONV LR NG 6.0% BASED ON 100.0% PDBY ALPHABOW E 3.86904'		
M20240 G	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 7 PET BELOW BASE VIKING TO TOP MANNVILLE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04215 B CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
				NONCONV LR NG 6.0% BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20240 H	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: WI	TWP 42 RGE 25 W4M NE 7 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04215 D CAPL 1981 No ROFR Applies OPER: VESTA ENER	

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	MNRL INT: 100.0 EXT CODE: UNIT			NONCONV LR NG 6.0% BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20240 I	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 7 PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04215 E CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20240 J	LSE TYPE: FH PNGLSE LSE DATE: 1984 May 28 EFF DATE: 1984 May 28 EXP DATE: 1988 May 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 7 PNG TO BASE VIKING EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04215 B CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20321 A	LSE TYPE: FH PNGLSE LSE DATE: 2010 Aug 31 EFF DATE: 2010 Aug 31 EXP DATE: 2012 Aug 30 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 7 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AS OPER: ALPHABOW E	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04511 AS	

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				SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 50.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04305 K ROFR Unknown	
M20321 B	LSE TYPE: FH PNGLSE LSE DATE: 2010 Aug 31 EFF DATE: 2010 Aug 31 EXP DATE: 2012 Aug 30 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 7 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 26.25%	NONCONV LR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 26.25% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04481 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20321 E	LSE TYPE: FH PNGLSE LSE DATE: 2010 Aug 31 EFF DATE: 2010 Aug 31 EXP DATE: 2012 Aug 30 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 7 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.25%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 50.0% PDBY ALPHABOW E 50.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 51.25% NONCONV LR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 51.25%	CUR INT OPER CONT C04347 D CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04305 B ROFR Unknown	
M20243 A	LSE TYPE: FS TITLE LSE DATE: 2000 Aug 18 EFF DATE: 2000 Aug 18	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04383 A CAPL 1990	

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	EXP DATE: 2000 Aug 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	EXCL PNG IN VIKING_ZONE EXCL NG BELOW BASE VIKING_ZONE TO TOP MANNVILLE		PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: GLENCOE RE	
M20243 B	LSE TYPE: FS TITLE LSE DATE: 2000 Aug 18 EFF DATE: 2000 Aug 18 EXP DATE: 2000 Aug 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20243 C	LSE TYPE: FS TITLE LSE DATE: 2000 Aug 18 EFF DATE: 2000 Aug 18 EXP DATE: 2000 Aug 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20243 D	LSE TYPE: FS TITLE LSE DATE: 2000 Aug 18 EFF DATE: 2000 Aug 18 EXP DATE: 2000 Aug 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20627 A	LSE TYPE: LSD FEE PNC LSE DATE: 2000 Aug 18 EFF DATE: 2000 Aug 18 EXP DATE: 2000 Aug 18 INT TYPE: WI MNRL INT: 100.0	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AV	

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	EXT CODE: UNIT				OPER: ALPHABOW E	
					RENT INT OPER CONT C04511 AV OPER: ALPHABOW E	
M20655 A	LSE TYPE: LSD FEE PNK LSE DATE: 2010 Aug 31 EFF DATE: 2010 Aug 31 EXP DATE: 2012 Aug 30 INT TYPE: WR MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 3 6 SEC 7 PET IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.19048% ROYALTY INT NONCONV LR ALL 5.5% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.19048' NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 6.19048'	CUR INT OPER CONT C04483 A ROFR Unknown OPER: GLENCOE RE	
M20244 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 29 EFF DATE: 1998 Jul 29 EXP DATE: 2001 Jul 28 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AT OPER: ALPHABOW E RENT INT OPER CONT C04511 AT OPER: ALPHABOW E	
M20244 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 29 EFF DATE: 1998 Jul 29 EXP DATE: 2001 Jul 28 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT	

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				BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20244 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 29 EFF DATE: 1998 Jul 29 EXP DATE: 2001 Jul 28 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PET IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.19048%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.19048'	CUR INT OPER CONT C04483 A ROFR Unknown OPER: GLENCOE RE	
M20244 E	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 29 EFF DATE: 1998 Jul 29 EXP DATE: 2001 Jul 28 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20244 G	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 29 EFF DATE: 1998 Jul 29 EXP DATE: 2001 Jul 28 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 6.19048'		
				NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
				NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		

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M20244 H	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 29 EFF DATE: 1998 Jul 29 EXP DATE: 2001 Jul 28 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG BELOW TOP MANNVILLE EXCL PNG IN MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20245 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 07 EFF DATE: 1998 Aug 07 EXP DATE: 2001 Aug 06 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AU OPER: ALPHABOW E RENT INT OPER CONT C04511 AU OPER: ALPHABOW E	
M20245 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 07 EFF DATE: 1998 Aug 07 EXP DATE: 2001 Aug 06 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20245 C	LSE TYPE: FH PNGLSE	TWP 42 RGE 25 W4M LSDS 4 5	CUR INT: WI-1	NONCONV GRT	CUR INT OPER CONT	

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	LSE DATE: 1998 Aug 07 EFF DATE: 1998 Aug 07 EXP DATE: 2001 Aug 06 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	SEC 7 PET IN MANNVILLE	ALPHABOW E 6.19048%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.19048'	C04483 A ROFR Unknown OPER: GLENCOE RE	
M20245 E	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 07 EFF DATE: 1998 Aug 07 EXP DATE: 2001 Aug 06 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20245 G	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 07 EFF DATE: 1998 Aug 07 EXP DATE: 2001 Aug 06 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20245 H	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 07 EFF DATE: 1998 Aug 07 EXP DATE: 2001 Aug 06 INT TYPE: WI MNRL INT: 50.0	TWP 42 RGE 25 W4M LSDS 4 5 SEC 7 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	EXT CODE: UNIT			ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20242 A	LSE TYPE: FH PNGLSE LSE DATE: 1983 Nov 10 EFF DATE: 1983 Nov 10 EXP DATE: 1985 Nov 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 11 14 SEC 7 PNG TO BASE WABAMUN EXCL PNG BELOW TOP VIKING_ZONE TO BASE MANNVILLE	CUR INT: POOLED WI1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
				NONCONV GOR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
					ROYALTY LINKS C07450 B CAPL 1990 ROFR Unknown	
M20242 B	LSE TYPE: FH PNGLSE LSE DATE: 1983 Nov 10 EFF DATE: 1983 Nov 10 EXP DATE: 1985 Nov 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 11 14 SEC 7 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 10.0%	NONCONV GRT SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
					RENT INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20242 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Nov 10	TWP 42 RGE 25 W4M LSDS 11 14 SEC 7	CUR INT: POOLED WI1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04210 A	

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	EFF DATE: 1983 Nov 10 EXP DATE: 1985 Nov 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	PET BELOW BASE VIKING_ZONE TO TOP MANNVILLE; (EXCL PNG IN DUVERNAY) (INCL PNG IN LEDUC REEF)		BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1981 No ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20242 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Nov 10 EFF DATE: 1983 Nov 10 EXP DATE: 1985 Nov 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 11 14 SEC 7 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: POOLED WI1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20242 E	LSE TYPE: FH PNGLSE LSE DATE: 1983 Nov 10 EFF DATE: 1983 Nov 10 EXP DATE: 1985 Nov 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M LSDS 11 14 SEC 7 PNG BELOW BASE WABAMUN EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: POOLED WI1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20242 F	LSE TYPE: FH PNGLSE	TWP 42 RGE 25 W4M LSDS 11 14	CUR INT: TRACTINT	NONCONV GOR	CUR INT OPER CONT	

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	LSE DATE: 1983 Nov 10 EFF DATE: 1983 Nov 10 EXP DATE: 1985 Nov 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	SEC 7 PET IN VIKING_E	ALPHABOW E 100.0%	ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04511 AW OPER: ALPHABOW E ROYALTY LINKS C07450 B CAPL 1990 ROFR Unknown	
M20241 A	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 14 EFF DATE: 1979 May 14 EXP DATE: 1984 May 13 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 12 13 SEC 7 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 60.0%	NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E PDBY ALPHABOW E 100.0% REF INT OPER CONT C04511 AW OPER: ALPHABOW E RENT INT OPER CONT C04511 AW OPER: ALPHABOW E ROYALTY LINKS C04208 A ROFR Unknown	
M20241 B	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 14 EFF DATE: 1979 May 14 EXP DATE: 1984 May 13 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 12 13 SEC 7 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 23.775% PDTO ALPHABOW E 52.5%	NONCONV GOR ALL 2.0% BASED ON 23.775% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04210 A CAPL 1981	

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			ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04202 B ROFR Unknown C04208 D ROFR Unknown	
M20241 C	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 14 EFF DATE: 1979 May 14 EXP DATE: 1984 May 13 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 12 13 SEC 7 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: POOLED WI1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04208 J ROFR Unknown	
M20241 D	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 14 EFF DATE: 1979 May 14 EXP DATE: 1984 May 13 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 12 13 SEC 7 PET IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.19048% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.19048% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04483 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04208 J ROFR Unknown	
M20241 G	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 14 EFF DATE: 1979 May 14 EXP DATE: 1984 May 13 INT TYPE: WR MNRL INT: 100.0	TWP 42 RGE 25 W4M LSDS 12 13 SEC 7 PNG BELOW BASE WABAMUN EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 7.5%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GOR	CUR INT OPER CONT C04383 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	EXT CODE: UNIT		BASED ON 100.0% PDTO ALPHABOW E 6.0%	ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04208 J ROFR Unknown	
M20241 H	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 14 EFF DATE: 1979 May 14 EXP DATE: 1984 May 13 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 12 13 SEC 7 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GOR NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04383 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04208 K ROFR Unknown	
M20241 I	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 14 EFF DATE: 1979 May 14 EXP DATE: 1984 May 13 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M LSDS 12 13 SEC 7 PNG BELOW BASE MANNVILLE TO BASE WABAMUN	CUR INT: POOLED WI1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 23.775% PDTO ALPHABOW E 52.5%	NONCONV GOR ALL 2.0% BASED ON 23.775% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04210 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04202 B ROFR Unknown C04208 D ROFR Unknown	
M20246 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333	TWP 42 RGE 25 W4M SE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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EXT CODE: HELDPROD

M20246 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE
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M20246 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E
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M20246 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT
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					C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20246 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20246 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20247 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2008 Jan 17 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20247 B	LSE TYPE: FH PNLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2008 Jan 17 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20247 C	LSE TYPE: FH PNLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2008 Jan 17 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20247 D	LSE TYPE: FH PNLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2008 Jan 17 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990	

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					ROFR Applies OPER: ALPHABOW E	
					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20247 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2008 Jan 17 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20247 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2008 Jan 17 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20247 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2008 Jan 17 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20248 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07	TWP 42 RGE 25 W4M SE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0%	CUR INT OPER CONT C04355 A	

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	EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD			BASED ON 100.0% PDBY ALPHABOW E 52.5%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20248 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20248 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E
M20248 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07	TWP 42 RGE 25 W4M SE 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5%	NONCONV LR ALL 16.0% BASED ON 100.0%	CUR INT OPER CONT C04394 B CAPL 1990	RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD		REF INT: PREPL2 ALPHABOW E 10.0%	PDBY ALPHABOW E 10.0%	ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20248 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20248 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20249 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06	TWP 42 RGE 25 W4M SE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD				OPER: GLENCOE RE	
M20249 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20249 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20249 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI	TWP 42 RGE 25 W4M SE 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 8.333 EXT CODE: HELDPROD				REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20249 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20249 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20250 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 17 EFF DATE: 2005 Jan 17 EXP DATE: 2006 Jan 16 INT TYPE: WI MNRL INT: 8.333	TWP 42 RGE 25 W4M SE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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EXT CODE: HELDPROD

M20250 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 17 EFF DATE: 2005 Jan 17 EXP DATE: 2006 Jan 16 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE
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M20250 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 17 EFF DATE: 2005 Jan 17 EXP DATE: 2006 Jan 16 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E
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M20250 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 17 EFF DATE: 2005 Jan 17 EXP DATE: 2006 Jan 16 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT
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					C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20250 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 17 EFF DATE: 2005 Jan 17 EXP DATE: 2006 Jan 16 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20250 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 17 EFF DATE: 2005 Jan 17 EXP DATE: 2006 Jan 16 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20251 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20251 B	LSE TYPE: FH PNLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20251 C	LSE TYPE: FH PNLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20251 D	LSE TYPE: FH PNLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990	

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					ROFR Applies OPER: ALPHABOW E	
					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20251 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20251 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 07 EFF DATE: 2005 Jan 07 EXP DATE: 2008 Jan 06 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20252 A	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 10 EFF DATE: 2004 Dec 10 EXP DATE: 2007 Dec 09 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20252 B	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 10	TWP 42 RGE 25 W4M SE 8 PET TO BASE EDMONTON;	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0%	CUR INT OPER CONT C04384 A	

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	EFF DATE: 2004 Dec 10 EXP DATE: 2007 Dec 09 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE		BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20252 C	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 10 EFF DATE: 2004 Dec 10 EXP DATE: 2007 Dec 09 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20252 D	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 10 EFF DATE: 2004 Dec 10 EXP DATE: 2007 Dec 09 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20252 E	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 10 EFF DATE: 2004 Dec 10 EXP DATE: 2007 Dec 09 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20252 F	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 10 EFF DATE: 2004 Dec 10 EXP DATE: 2007 Dec 09 INT TYPE: WI MNRL INT: 50.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20253 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2010 Jan 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M PTN NW 8 (1.21 HC ONLY) PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20253 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2010 Jan 17	TWP 42 RGE 25 W4M NW 8 (1.21 HC ONLY) PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE			OPER: GLENCOE RE	
M20253 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2010 Jan 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 (1.21 HC ONLY) PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20253 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2010 Jan 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 (1.21 HC ONLY) NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20253 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2010 Jan 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 (1.21 HC ONLY) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20253 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jan 18 EFF DATE: 2005 Jan 18 EXP DATE: 2010 Jan 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 (1.21 HC ONLY) PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20254 A	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M PTN NW 8 (EXCL 1.21 HC) PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20254 B	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07	TWP 42 RGE 25 W4M NW 8 (EXCL: 1.21 HC) PET TO BASE EDMONTON; PNG BELOW BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE		NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	OPER: GLENCOE RE	
M20254 C	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 (EXCL: 1.21 HC) PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20254 D	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20254 E	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 (EXCL: 1.21 HC) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20254 F	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 8 (EXCL: 1.21 HC) PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20380 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A	

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					CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20380 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: UN MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AZ OPER: ALPHABOW E RENT INT OPER CONT C04511 AZ OPER: ALPHABOW E	
M20380 C	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20380 D	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20380 E	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PET TO BASE EDMONTON; PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20380 F	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20380 G	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21	TWP 42 RGE 25 W4M SW 8 PNG BELOW TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0%	CUR INT OPER CONT C04368 A	

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	EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)		BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20381 A	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20381 B	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: UN MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 AY OPER: ALPHABOW E RENT INT OPER CONT C04511 AY OPER: ALPHABOW E	
M20381 C	LSE TYPE: FH PNGLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI	TWP 42 RGE 25 W4M SW 8 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 35.0 EXT CODE: UNIT					
M20381 D	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20381 E	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PET TO BASE EDMONTON; PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B	

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					CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20381 F	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20381 G	LSE TYPE: FH PNLSE LSE DATE: 2012 Mar 21 EFF DATE: 2012 Mar 21 EXP DATE: 2015 Mar 20 INT TYPE: WI MNRL INT: 35.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SW 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20382 A	LSE TYPE: FH PNLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SW 8 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20382 B	LSE TYPE: FH PNLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05	TWP 42 RGE 25 W4M SW 8 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E	

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	EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04511 BA OPER: ALPHABOW E RENT INT OPER CONT C04511 BA OPER: ALPHABOW E	
M20382 C	LSE TYPE: FH PNLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SW 8 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20382 D	LSE TYPE: FH PNLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SW 8 NG TO BASE EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 7.5% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	

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M20382 E	LSE TYPE: FH PNLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SW 8 PET TO BASE EDMONTON; PNG BELOW BASE EDMONTON TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20382 F	LSE TYPE: FH PNLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SW 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20382 G	LSE TYPE: FH PNLSE LSE DATE: 2012 Apr 05 EFF DATE: 2012 Apr 05 EXP DATE: 2015 Apr 04 INT TYPE: WI MNRL INT: 30.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M SW 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04368 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20632 A	LSE TYPE: FH PNLSE	TWP 42 RGE 25 W4M PTN NE 8	CUR INT: WI-1	NONCONV GRT	CUR INT OPER CONT	

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	LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	ALPHABOW E 10.0%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20632 B	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NE 8 PNG TO BASE BELLY_RIVER	CUR INT: PLD ALPHABOW E 5.0% REF INT: PREPOOLED ALPHABOW E 5.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E RENT INT OPER CONT C04394 B CAPL 1990 ROFR Applies OPER: ALPHABOW E	
M20632 C	LSE TYPE: FH PNGLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NE 8 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV LR ALL 3.5% BASED ON 100.0%	CUR INT OPER CONT C04355 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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				PDBY ALPHABOW E 52.5%		
M20632 D	LSE TYPE: FH PNLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M PTN NE 8 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20632 E	LSE TYPE: FH PNLSE LSE DATE: 2004 Dec 08 EFF DATE: 2004 Dec 08 EXP DATE: 2007 Dec 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M PTN NE 8 PNG BELOW TOP MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20239 A	LSE TYPE: CR PNLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M SE 18 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0)	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BB OPER: ALPHABOW E RENT INT OPER CONT C04511 BB OPER: ALPHABOW E ROYALTY LINKS	

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				BASED ON 17.75% PDBY ALPHABOW E 100.0%	C04261 AD ROFR Unknown C04305 M ROFR Unknown	
M20239 B	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M E 18 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 37.089645%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 43.8883' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 37.0896	CUR INT OPER CONT C04205 B CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AC ROFR Unknown	
M20239 C	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M S 18 NE 18 NG IN VIKING_ZONE EXCL NG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 37.922945%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 48.9314' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 37.9229	CUR INT OPER CONT C04205 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AA ROFR Unknown	
M20239 D	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M NE 18 S 18 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 52.7854%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 53.9583' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.7854'	CUR INT OPER CONT C04347 J CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AB ROFR Unknown C04305 F	

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				SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 17.75% PDBY ALPHABOW E 50.0%	ROFR Unknown	
M20239 E	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NW 18 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 53.125% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 35.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BD OPER: ALPHABOW E RENT INT OPER CONT C04511 BD OPER: ALPHABOW E ROYALTY LINKS C04261 AF ROFR Unknown C04305 N ROFR Unknown	
M20239 F	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M NW 18 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 27.770895% ROYALTY INT NONCONV GOR OIL 2.0% BASED ON 11.8875% PDTO ALPHABOW E 52.5%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 43.8883% NONCONV GOR OIL 2.0% BASED ON 11.8875% PDBY ALPHABOW E 52.5% SLIDING SCALE	CUR INT OPER CONT C04266 B CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AE ROFR Unknown C04202 A ROFR Unknown	

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				ALL S/S BASED ON 100.0% PDBY ALPHABOW E 27.7708%		
M20239 G	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M NW 18 NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.925%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 53.125% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 51.925% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 35.5% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04347 K CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AF ROFR Unknown C04305 G ROFR Unknown	
M20239 H	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M NW 18 NG IN VIKING_ZONE EXCL NG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 27.770895%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 43.8883% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 27.7708%	CUR INT OPER CONT C04266 B CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AE ROFR Unknown	
M20239 I	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29	TWP 42 RGE 25 W4M SW 18 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT	

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	INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT			SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04511 BC OPER: ALPHABOW E RENT INT OPER CONT C04511 BC OPER: ALPHABOW E	
				SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 17.75% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04261 AD ROFR Unknown C04305 M ROFR Unknown	
M20239 J	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M SW 18 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 37.089645% ROYALTY INT NONCONV GOR OIL 2.0% BASED ON 11.8875% PDTO ALPHABOW E 52.5%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 43.8883' NONCONV GOR OIL 2.0% BASED ON 11.8875% PDBY ALPHABOW E 52.5% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 37.0896	CUR INT OPER CONT C04205 B CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AC ROFR Unknown C04202 A ROFR Unknown	
M20239 K	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0	TWP 42 RGE 25 W4M SEC 18 PNG BELOW BASE BELLY_RIVER TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 5.3084%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.3084%	CUR INT OPER CONT C04205 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE NONCONV GOR ALL 2.0%	ROYALTY LINKS

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	EXT CODE: 15			BASED ON 50.0% PDBY ALPHABOW E 4.1668%	C04261 AK ROFR Unknown	
M20239 L	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M SEC 18 NG IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 3.53341%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 3.53341' NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 4.16681'	CUR INT OPER CONT C04266 C CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AJ ROFR Unknown	
M20239 M	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M SEC 18 PNG BELOW BASE GLAUCONITIC_SS TO BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.476615%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.47661' NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 4.1668%	CUR INT OPER CONT C04266 D CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AK ROFR Unknown	
M20239 N	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M NE 18 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BE OPER: ALPHABOW E RENT INT OPER CONT C04511 BE OPER: ALPHABOW E	

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				(MIN 6.0 MAX 12.0) BASED ON 17.75% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04261 AD ROFR Unknown C04305 M ROFR Unknown	
M20239 O	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M SEC 18 PET IN GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 5.3084%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 4.16681' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.3084%	CUR INT OPER CONT C04266 E CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AJ ROFR Unknown	
M20239 P	LSE TYPE: CR PNGLSE CR: 0477030145 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M SEC 18 PNG BELOW TOP MANNVILLE TO TOP GLAUCONITIC_SS	CUR INT: WI-1 ALPHABOW E 5.3084%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 4.1668% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 5.3084%	CUR INT OPER CONT C04205 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AK ROFR Unknown	
M20561 A	LSE TYPE: CR PNGLSE CR: 0400070129 LSE DATE: 2000 Jul 13 EFF DATE: 2000 Jul 13 EXP DATE: 2005 Jul 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 42 RGE 25 W4M SEC 18 PNG TO BASE EDMONTON	CUR INT: WI-RENOUN ALPHABOW E 11.95015% REF INT: WI-1 ALPHABOW E 6.368%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04436 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04436 A CAPL 1990	

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					No ROFR Applies OPER: GLENCOE RE	
M20255 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 hc. IN RAILWAY PLAN C& E NO 1) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BJ OPER: ALPHABOW E RENT INT OPER CONT C04511 BJ OPER: ALPHABOW E	
M20255 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WR MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 hc. IN RAILWAY PLAN C& E NO 1) PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 52.5% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 52.5%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04227 A CAPL 1981 No ROFR Applies C04227 A CAPL 1981 No ROFR Applies	

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M20255 C	LSE TYPE: FH PNLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 hc. IN RAILWAY PLAN C & E NO 1) PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04497 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
M20255 D	LSE TYPE: FH PNLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 4.0625% REF INT: PREPL2 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0% ROYALTY INT NONCONV GOR NG 15.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04498 A CAPL 1990	

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			BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
M20255 E	LSE TYPE: FH PNLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04494 A ROFR Unknown	
M20255 F	LSE TYPE: FH PNLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20255 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20255 H	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL1.47 HC. RAILWAY PLAN C & E NO 1) PNG IN MANNVILLE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04494 A ROFR Unknown	
M20256 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: UN	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT	

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	MNRL INT: 12.5 EXT CODE: UNIT			NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04511 BI OPER: ALPHABOW E RENT INT OPER CONT C04511 BI OPER: ALPHABOW E	
M20256 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WR MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1) PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 52.5% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 52.5%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04227 A CAPL 1981 No ROFR Applies C04227 A CAPL 1981 No ROFR Applies	
M20256 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 hc. IN RAILWAY PLAN C& E NO 1) PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0%	CUR INT OPER CONT C04497 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04227 C	

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				PDBY ALPHABOW E 5.0%	CAPL 1981	
			ROYALTY INT		No ROFR Applies	
			NONCONV GOR	NONCONV GRT	C04227 C	
			NG 15.0%	ALL 3.5%	CAPL 1981	
			BASED ON 100.0%	BASED ON 100.0%	No ROFR Applies	
			PDTO ALPHABOW E 10.0%	PDBY ALPHABOW E 5.0%		
				NONCONV LR		
				ALL 13.5%		
				BASED ON 100.0%		
				PDBY ALPHABOW E 5.0%		
M20256 D	LSE TYPE: FH PNLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 4.0625%	NONCONV GOR OIL 10.0% BASED ON 100.0%	CUR INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			REF INT: PREPL2 ALPHABOW E 5.0%	PDBY ALPHABOW E 5.0%		
			ROYALTY INT	NONCONV GOR	REF INT OPER CONT	
			NONCONV GOR	NG 15.0%	C04498 A	
			OIL 10.0%	BASED ON 100.0%	CAPL 1990	
			BASED ON 100.0%	PDBY ALPHABOW E 5.0%	No ROFR Applies	
			PDTO ALPHABOW E 10.0%	NONCONV GRT	OPER: GLENCOE RE	
				ALL 3.5%		
			ROYALTY INT	BASED ON 100.0%	RENT INT OPER CONT	
			NONCONV GOR	PDBY ALPHABOW E 5.0%	C04498 A	
			NG 15.0%		CAPL 1990	
			BASED ON 100.0%	NONCONV LR	No ROFR Applies	
			PDTO ALPHABOW E 10.0%	ALL 13.5%	OPER: GLENCOE RE	
				BASED ON 100.0%		
				PDBY ALPHABOW E 5.0%	ROYALTY LINKS	
					C04227 C	
					CAPL 1981	
					No ROFR Applies	
					C04227 C	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					CAPL 1981 No ROFR Applies	
M20256 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04494 A ROFR Unknown	
M20256 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20256 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 12.5 EXT CODE: UNIT			NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20256 H	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL1.47 HC. RAILWAY PLAN C & E NO 1) PNG IN MANNVILLE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04494 A ROFR Unknown	
M20257 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BH OPER: ALPHABOW E RENT INT OPER CONT C04511 BH OPER: ALPHABOW E	
M20257 B	LSE TYPE: FH PNGLSE	TWP 42 RGE 25 W4M PTN SW 19	CUR INT: WI-RENOUN	NONCONV LR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WR MNRL INT: 12.5 EXT CODE: UNIT	(EXCL1.47 HC. IN RAILWAY PLAN C& E NO 1) PNG IN VIKING_ZONE EXCL PET IN VIKING_E	ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 52.5% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 52.5%	ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04227 A CAPL 1981 No ROFR Applies C04227 A CAPL 1981 No ROFR Applies	
M20257 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WR MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 hc. IN RAILWAY PLAN C& E NO 1) PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04497 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
				NONCONV LR		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%		
M20257 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WR MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 4.0625% REF INT: PREPL2 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
M20257 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI	TWP 42 RGE 25 W4M PTN SW 19 (EXCL1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0%	CUR INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 12.5 EXT CODE: UNIT			PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04494 A ROFR Unknown	
M20257 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20257 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20257 H	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1)	CUR INT: BPO ALPHABOW E 10.0%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0)	CUR INT OPER CONT C04494 A ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	PNG IN MANNVILLE	REF INT: APO ALPHABOW E 7.5%	GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	OPER: GLENCOE RE REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04494 A ROFR Unknown	
M20258 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BG OPER: ALPHABOW E RENT INT OPER CONT C04511 BG OPER: ALPHABOW E	
M20258 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WR MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1) PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR OIL 10.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990	

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			BASED ON 100.0% PDTO ALPHABOW E 52.5%	NONCONV GOR NG 15.0%	No ROFR Applies OPER: ALPHABOW E	
			ROYALTY INT NONCONV GOR NG 15.0%	BASED ON 100.0% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04227 A CAPL 1981	
			BASED ON 100.0% PDTO ALPHABOW E 52.5%	NONCONV GRT ALL 3.5%	No ROFR Applies C04227 A	
				BASED ON 100.0% PDBY ALPHABOW E 100.0%	CAPL 1981 No ROFR Applies	
M20258 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 hc. IN RAILWAY PLAN C & E NO 1) PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04497 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
				NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%		
M20258 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 4.0625% REF INT: PREPL2	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04498 A CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT		ALPHABOW E 5.0%		OPER: GLENCOE RE	
			ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	REF INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	RENT INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
M20258 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR	CUR INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04494 A ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20258 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20258 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04384 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20258 H	LSE TYPE: FH PNGLSE LSE DATE: 2005 Jun 10 EFF DATE: 2005 Jun 10 EXP DATE: 2007 Jun 09 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN & E NO 1) PNG IN MANNVILLE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 7.5%	SLIDING SCALE ALL S/S 24 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 50% c/mcf) BASED ON 50.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE REF INT OPER CONT C04494 A ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS	

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					C04494 A	
				NONCONV LR	ROFR Unknown	
				ALL 13.5%		
				BASED ON 100.0%		
				PDBY ALPHABOW E 10.0%		
M20259 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Jul 19 EFF DATE: 2007 Jul 19 EXP DATE: 2011 Jul 18 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BK OPER: ALPHABOW E RENT INT OPER CONT C04511 BK OPER: ALPHABOW E	
M20259 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Jul 19 EFF DATE: 2007 Jul 19 EXP DATE: 2011 Jul 18 INT TYPE: WR MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. IN RAILWAY PLAN C& E NO 1) PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 52.5%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04227 A CAPL 1981 No ROFR Applies	
				NONCONV GRT	C04227 A	

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				ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CAPL 1981 No ROFR Applies	
M20259 C	LSE TYPE: FH PNLSE LSE DATE: 2007 Jul 19 EFF DATE: 2007 Jul 19 EXP DATE: 2011 Jul 18 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 hc. IN RAILWAY PLAN C& E NO 1) PNG TO TOP VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0% ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GRT ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	CUR INT OPER CONT C04497 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
				NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%		
M20259 D	LSE TYPE: FH PNLSE LSE DATE: 2007 Jul 19 EFF DATE: 2007 Jul 19 EXP DATE: 2011 Jul 18 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (EXCL 1.47 HC. RAILWAY PLAN C & E NO 1) NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 4.0625% REF INT: PREPL2 ALPHABOW E 5.0% ROYALTY INT NONCONV GOR OIL 10.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV GOR OIL 10.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GOR NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 5.0% NONCONV GRT	CUR INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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				ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	RENT INT OPER CONT C04498 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
			ROYALTY INT NONCONV GOR NG 15.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	NONCONV LR ALL 13.5% BASED ON 100.0% PDBY ALPHABOW E 5.0%	ROYALTY LINKS C04227 C CAPL 1981 No ROFR Applies C04227 C CAPL 1981 No ROFR Applies	
M20320 A	LSE TYPE: FH PNGLSE LSE DATE: 2011 Jan 20 EFF DATE: 2011 Jan 20 EXP DATE: 2014 Jan 19 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (1.469 HA ONLY) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BF OPER: ALPHABOW E RENT INT OPER CONT C04511 BF OPER: ALPHABOW E	
M20320 B	LSE TYPE: FH PNGLSE LSE DATE: 2011 Jan 20 EFF DATE: 2011 Jan 20 EXP DATE: 2014 Jan 19 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 25 W4M PTN SW 19 (1.469 HA ONLY) NG IN VIKING_ZONE (E)	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	NONCONV LR BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A	

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					CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20646 A	LSE TYPE: FH PNGLSE LSE DATE: 1988 Apr 14 EFF DATE: 1988 Apr 14 EXP DATE: 1993 Apr 13 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NE 21 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20646 B	LSE TYPE: FH PNGLSE LSE DATE: 1988 Apr 14 EFF DATE: 1988 Apr 14 EXP DATE: 1993 Apr 13 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NE 21 PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 0.625%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 0.625%	CUR INT OPER CONT C04484 B CAPL 1981 ROFR Applies OPER: EMBER RESO	
M20646 C	LSE TYPE: FH PNGLSE LSE DATE: 1988 Apr 14 EFF DATE: 1988 Apr 14 EXP DATE: 1993 Apr 13 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NE 21 PNG BELOW BASE MANNVILLE TO BASE BANFF	CUR INT: WI-1 ALPHABOW E 1.25%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04484 C CAPL 1981 ROFR Applies OPER: ENERPLUS C	
M20646 D	LSE TYPE: FH PNGLSE LSE DATE: 1988 Apr 14 EFF DATE: 1988 Apr 14 EXP DATE: 1993 Apr 13 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NE 21 PNG IN MANNVILLE EXCL PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	

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M20647 A	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20647 B	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 0.625%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 0.625%	CUR INT OPER CONT C04484 B CAPL 1981 ROFR Applies OPER: EMBER RESO	
M20647 C	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG BELOW BASE MANNVILLE TO BASE BANFF	CUR INT: WI-1 ALPHABOW E 1.25%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04484 C CAPL 1981 ROFR Applies OPER: ENERPLUS C	
M20647 D	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG IN MANNVILLE EXCL PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20648 A	LSE TYPE: FH PNGLSE LSE DATE: 1988 Jan 26	TWP 42 RGE 25 W4M S 21 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0%	CUR INT OPER CONT C04484 A	

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	EFF DATE: 1988 Jan 26 EXP DATE: 1993 Jan 25 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD			BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20648 B	LSE TYPE: FH PNGLSE LSE DATE: 1988 Jan 26 EFF DATE: 1988 Jan 26 EXP DATE: 1993 Jan 25 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M S 21 PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 0.625%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 0.625%	CUR INT OPER CONT C04484 B CAPL 1981 ROFR Applies OPER: EMBER RESO	
M20648 C	LSE TYPE: FH PNGLSE LSE DATE: 1988 Jan 26 EFF DATE: 1988 Jan 26 EXP DATE: 1993 Jan 25 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M S 21 PNG BELOW BASE MANNVILLE TO BASE BANFF	CUR INT: WI-1 ALPHABOW E 1.25%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04484 C CAPL 1981 ROFR Applies OPER: ENERPLUS C	
M20648 D	LSE TYPE: FH PNGLSE LSE DATE: 1988 Jan 26 EFF DATE: 1988 Jan 26 EXP DATE: 1993 Jan 25 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M S 21 PNG IN MANNVILLE EXCL PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20649 A	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI	TWP 42 RGE 25 W4M NW 21 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 25.0 EXT CODE: HELDPROD					
M20649 B	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 0.625%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 0.625%	CUR INT OPER CONT C04484 B CAPL 1981 ROFR Applies OPER: EMBER RESO	
M20649 C	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG BELOW BASE MANNVILLE TO BASE BANFF	CUR INT: WI-1 ALPHABOW E 1.25%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04484 C CAPL 1981 ROFR Applies OPER: ENERPLUS C	
M20649 D	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG IN MANNVILLE EXCL PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20650 A	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	

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M20650 B	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 0.625%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 0.625%	CUR INT OPER CONT C04484 B CAPL 1981 ROFR Applies OPER: EMBER RESO	
M20650 C	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG BELOW BASE MANNVILLE TO BASE BANFF	CUR INT: WI-1 ALPHABOW E 1.25%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04484 C CAPL 1981 ROFR Applies OPER: ENERPLUS C	
M20650 D	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG IN MANNVILLE EXCL PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20651 A	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20651 B	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11	TWP 42 RGE 25 W4M NW 21 PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 0.625%	NONCONV LR ALL 15.0% BASED ON 100.0%	CUR INT OPER CONT C04484 B CAPL 1981	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD			PDBY ALPHABOW E 0.625%	ROFR Applies OPER: EMBER RESO	
M20651 C	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG BELOW BASE MANNVILLE TO BASE BANFF	CUR INT: WI-1 ALPHABOW E 1.25%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 1.25%	CUR INT OPER CONT C04484 C CAPL 1981 ROFR Applies OPER: ENERPLUS C	
M20651 D	LSE TYPE: FH PNGLSE LSE DATE: 1988 Mar 11 EFF DATE: 1988 Mar 11 EXP DATE: 1993 Mar 10 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 42 RGE 25 W4M NW 21 PNG IN MANNVILLE EXCL PNG IN ELLERSLIE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04484 A CAPL 1981 ROFR Applies OPER: ALPHABOW E	
M20280 A	LSE TYPE: CR PNGLSE CR: 0477040099 LSE DATE: 1977 Apr 27 EFF DATE: 1977 Apr 27 EXP DATE: 1982 Apr 26 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M W 30 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 15.225%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 15.225%	CUR INT OPER CONT C04259 A CAPL 1974 No ROFR Applies OPER: ENERPLUS C	
M20280 B	LSE TYPE: CR PNGLSE CR: 0477040099 LSE DATE: 1977 Apr 27 EFF DATE: 1977 Apr 27 EXP DATE: 1982 Apr 26	TWP 42 RGE 25 W4M E 30 PNG TO BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 2.9%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.9%	CUR INT OPER CONT C04259 C CAPL 1974 No ROFR Applies OPER: EMBER RESO	

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	INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15					
M20280 C	LSE TYPE: CR PNGLSE CR: 0477040099 LSE DATE: 1977 Apr 27 EFF DATE: 1977 Apr 27 EXP DATE: 1982 Apr 26 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M W 30 PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 2.9%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.9%	CUR INT OPER CONT C04259 C CAPL 1974 No ROFR Applies OPER: EMBER RESO	
M20280 D	LSE TYPE: CR PNGLSE CR: 0477040099 LSE DATE: 1977 Apr 27 EFF DATE: 1977 Apr 27 EXP DATE: 1982 Apr 26 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M SEC 29 PNG TO BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 2.9%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.9%	CUR INT OPER CONT C04259 G CAPL 1974 No ROFR Applies OPER: EMBER RESO	
M20280 E	LSE TYPE: CR PNGLSE CR: 0477040099 LSE DATE: 1977 Apr 27 EFF DATE: 1977 Apr 27 EXP DATE: 1982 Apr 26 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M W 30 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 2.9%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.9%	CUR INT OPER CONT C04259 C CAPL 1974 No ROFR Applies OPER: EMBER RESO	
M20626 A	LSE TYPE: CR PNGLSE CR: 0477040100 LSE DATE: 1977 Apr 27 EFF DATE: 1977 Apr 27	TWP 42 RGE 25 W4M SW 32 PNG TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.0215%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.0215%	CUR INT OPER CONT C04477 A CAPL 1974 No ROFR Applies	

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	EXP DATE: 1982 Apr 26 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15				OPER: GLENCOE RE	
M20626 B	LSE TYPE: CR PNGLSE CR: 0477040100 LSE DATE: 1977 Apr 27 EFF DATE: 1977 Apr 27 EXP DATE: 1982 Apr 26 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 25 W4M SW 32 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.0215%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.0215%	CUR INT OPER CONT C04477 A CAPL 1974 No ROFR Applies OPER: GLENCOE RE	
M20281 A	LSE TYPE: CR PNGLSE CR: 0409050174 LSE DATE: 2009 May 28 EFF DATE: 2009 May 28 EXP DATE: 2014 May 27 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NE 12 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20281 B	LSE TYPE: CR PNGLSE CR: 0409050174 LSE DATE: 2009 May 28 EFF DATE: 2009 May 28 EXP DATE: 2014 May 27 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 12 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BL OPER: ALPHABOW E RENT INT OPER CONT	

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					C04511 BL OPER: ALPHABOW E	
M20447 A	LSE TYPE: CR PNGLSE CR: 0409050173 LSE DATE: 2009 May 28 EFF DATE: 2009 May 28 EXP DATE: 2014 May 27 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 42 RGE 26 W4M SE 12 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04373 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04373 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04399 A ROFR Unknown	
M20474 A	LSE TYPE: CR PNGLSE CR: 0405100433 LSE DATE: 2005 Oct 20 EFF DATE: 2005 Oct 20 EXP DATE: 2010 Oct 19 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SEC 12 PNG TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 20.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 20.0%	CUR INT OPER CONT C04385 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20282 A	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BT OPER: ALPHABOW E	

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				(MIN 6.0 MAX 12.0) BASED ON 60.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04511 BT OPER: ALPHABOW E	
					ROYALTY LINKS C04305 O ROFR Unknown	
M20282 B	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 21.0%	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 21.0%	CUR INT OPER CONT C04239 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20282 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.) NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.0%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 60.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04347 M CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 51.0%	ROYALTY LINKS C04305 H ROFR Unknown	
M20282 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.) PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL1 ALPHABOW E 3.0% ROYALTY INT	NONCONV GOR ALL 2.0% BASED ON 7.5012% PDBY ALPHABOW E 10.0% NONCONV LR ALL 30.0%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE REF INT OPER CONT	

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			NONCONV GOR ALL 2.0% BASED ON 7.5012% PDTO ALPHABOW E 10.0%	BASED ON 100.0% PDBY ALPHABOW E 3.0%	C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
					RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
					ROYALTY LINKS C04202 J ROFR Unknown	
M20282 E	LSE TYPE: FH PNLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.) PNG IN BASAL_QUARTZ (EXCL INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 3.75% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 7.5012% PDTO ALPHABOW E 10.0%	NONCONV GOR ALL 2.0% BASED ON 7.5012% PDBY ALPHABOW E 10.0% NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 3.75%	CUR INT OPER CONT C04239 B CAPL 1981 No ROFR Applies OPER: QUESTFIRE ROYALTY LINKS C04202 J ROFR Unknown	
M20282 F	LSE TYPE: FH PNLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.) PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 26.25%	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04239 C CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20282 G	LSE TYPE: FH PNLSE LSE DATE: 1983 Oct 03	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.)	CUR INT: POOLED WI1 ALPHABOW E 18.13545%	NONCONV LR ALL 30.0%	CUR INT OPER CONT C04400 A	

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	EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	NG TO BASE BELLY_RIVER	REF INT: PREPL1 ALPHABOW E 26.25%	BASED ON 100.0% PDBY ALPHABOW E 26.25%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20282 H	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (5.5 AC. IN RAILWAY R.O.E.) PNG BELOW TOP MANNVILLE EXCL PNG IN BASAL_QUARTZ	CUR INT: WI-1 ALPHABOW E 26.25% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 7.5012% PDTO ALPHABOW E 10.0%	NONCONV GOR ALL 2.0% BASED ON 7.5012% PDBY ALPHABOW E 10.0% NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04239 C CAPL 1981 No ROFR Applies OPER: QUESTFIRE ROYALTY LINKS C04202 J ROFR Unknown	
M20283 A	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 60.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BR OPER: ALPHABOW E RENT INT OPER CONT	

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				PDBY ALPHABOW E 100.0%	C04511 BR OPER: ALPHABOW E	
					ROYALTY LINKS C04305 O ROFR Unknown	
M20283 B	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 21.0%	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 21.0%	CUR INT OPER CONT C04239 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20283 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.0%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 60.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04347 M CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 51.0%	ROYALTY LINKS C04305 H ROFR Unknown	
M20283 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL1 ALPHABOW E 3.0% ROYALTY INT NONCONV GOR ALL 2.0%	NONCONV GOR ALL 2.0% BASED ON 7.5012% PDBY ALPHABOW E 10.0% NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 3.0%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE REF INT OPER CONT C04401 A CAPL 1981	

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			BASED ON 7.5012% PDTO ALPHABOW E 10.0%		No ROFR Applies OPER: QUESTFIRE	
					RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
					ROYALTY LINKS C04202 J ROFR Unknown	
M20283 E	LSE TYPE: FH PNLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) PNG IN BASAL_QUARTZ (EXCL INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 3.75% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 7.5012% PDTO ALPHABOW E 10.0%	NONCONV GOR ALL 2.0% BASED ON 7.5012% PDBY ALPHABOW E 10.0% NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 3.75%	CUR INT OPER CONT C04239 B CAPL 1981 No ROFR Applies OPER: QUESTFIRE ROYALTY LINKS C04202 J ROFR Unknown	
M20283 F	LSE TYPE: FH PNLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) PNG TO TOP MANNVILLE EXCL PNG IN VIKING_ZONE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 26.25%	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04239 C CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20283 G	LSE TYPE: FH PNLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 18.13545% REF INT: PREPL1	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04400 A CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT		ALPHABOW E 26.25%		OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20283 H	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 03 EFF DATE: 1983 Oct 03 EXP DATE: 1984 Oct 02 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (2.975 AC. IN RAILWAY R.O.E.) PNG BELOW TOP MANNVILLE TO TOP PALEOZOIC EXCL PNG IN BASAL_QUARTZ	CUR INT: WI-1 ALPHABOW E 26.25%	NONCONV LR ALL 30.0% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04239 C CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20284 A	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (EXCL 2.975 AC. IN RAILWAY R.O.E.) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0)	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BU OPER: ALPHABOW E RENT INT OPER CONT C04511 BU OPER: ALPHABOW E ROYALTY LINKS	

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				BASED ON 60.0% PDBY ALPHABOW E 100.0%	C04305 O ROFR Unknown	
M20284 B	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 13 (EXCL 2.975 AC. IN RAILWAY R.O.E.) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 21.0%	NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 21.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 21.0%	CUR INT OPER CONT C04239 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20284 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 13 (EXCL 1.19 AC. IN RAILWAY R.O.E.) PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 60.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BS OPER: ALPHABOW E RENT INT OPER CONT C04511 BS OPER: ALPHABOW E ROYALTY LINKS C04305 O ROFR Unknown	
M20284 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0	TWP 42 RGE 26 W4M PTN NW 13 (EXCL 1.19 AC. IN RAILWAY R.O.E.) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 21.0%	NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 21.0% NONCONV GRT	CUR INT OPER CONT C04239 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	

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	EXT CODE: UNIT			ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 21.0%		
M20284 E	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN N 13 (EXCL 2.975 AC. IN RAILWAY R.O.E.) NG IN VIKING_ZONE (E)	CUR INT: WI-1 ALPHABOW E 51.0%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 60.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04347 M CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 51.0%	ROYALTY LINKS C04305 H ROFR Unknown	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 51.0%		
M20284 F	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN N 13 (EXCL 1.19 AC. IN RAILWAY R.O.E.) PNG FROM TOP WABAMUN (INCL PNG IN LEDUC REEF) EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04225 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%		
M20284 G	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WR	TWP 42 RGE 26 W4M PTN N 13 (EXCL 2.975 AC. IN RAILWAY R.O.E.) PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL1 ALPHABOW E 3.0%	NONCONV GOR ALL 2.0% BASED ON 7.5012% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	

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	MNRL INT: 100.0 EXT CODE: UNIT	ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 7.5012% PDTO ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 3.0%	REF INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
				NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 3.0%	RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
					ROYALTY LINKS C04202 J ROFR Unknown	
M20284 H	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN N 13 (EXCL: 5.5 AC. IN RAILWAY R.O.E.) PNG IN BASAL_QUARTZ (EXCL INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 3.75% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 7.5012% PDTO ALPHABOW E 10.0%	NONCONV GOR ALL 2.0% BASED ON 7.5012% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04239 B CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 3.75%	ROYALTY LINKS C04202 J ROFR Unknown	
				NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 3.75%		
M20284 I	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25	TWP 42 RGE 26 W4M PTN N 13 (EXCL: 5.5 AC. IN RAILWAY R.O.E.)	CUR INT: WI-1 ALPHABOW E 26.25%	NONCONV GRT ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04239 C CAPL 1981	

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	EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	PNG BELOW TOP MANNVILLE TO TOP WABAMUN EXCL PNG IN BASAL_QUARTZ		PDBY ALPHABOW E 26.25% NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 26.25%	No ROFR Applies OPER: QUESTFIRE	
M20284 J	LSE TYPE: FH PNLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN N 13 (EXCL: 5.5 AC. IN RAILWAY R.O.E.) NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 18.13545% REF INT: PREPL1 ALPHABOW E 26.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 26.25% NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20284 K	LSE TYPE: FH PNLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN N 13 (EXCL 1.19 AC. IN RAILWAY R.O.E.) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04225 B CAPL 1981 No ROFR Applies OPER: GRYPHON PE	

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M20284 L	LSE TYPE: FH PNGLSE LSE DATE: 1983 Mar 25 EFF DATE: 1983 Mar 25 EXP DATE: 1986 Mar 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN N 13 (EXCL 1.19 AC. IN RAILWAY R.O.E.) PNG FROM TOP MANNVILLE TO TOP WABAMUN	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04225 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20285 A	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E	REF INT OPER CONT C04511 BQ OPER: ALPHABOW E
M20285 B	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E
M20285 C	LSE TYPE: FH PNGLSE	TWP 42 RGE 26 W4M (PTN) SW 13	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	PNG IN VIKING_ZONE	ALPHABOW E 5.0%	ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	C04385 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20285 D	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL2 ALPHABOW E 4.20437%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 3.60232%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE REF INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20285 E	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20285 F	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30	TWP 42 RGE 26 W4M SE 13 PTN SW 13	CUR INT: POOLED WI1 ALPHABOW E 18.13545%	NONCONV LR ALL 17.0%	CUR INT OPER CONT C04400 A	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	NG TO BASE BELLY_RIVER	REF INT: PREPL2 ALPHABOW E 10.0%	BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20285 G	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20285 H	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20285 I	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30	TWP 42 RGE 26 W4M PTN SW 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0%	CUR INT OPER CONT C04385 B CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	(INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)		PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: GLENCOE RE	
M20285 J	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF) (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20286 A	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04511 BP OPER: ALPHABOW E	
					RENT INT OPER CONT C04511 BP OPER: ALPHABOW E	
M20286 B	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20286 C	LSE TYPE: FH PNGLSE	TWP 42 RGE 26 W4M (PTN) SW 13	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	PNG IN VIKING_ZONE	ALPHABOW E 5.0%	ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 5.0%	C04385 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20286 D	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL2 ALPHABOW E 4.20437%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 4.20437%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE REF INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20286 E	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20286 F	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30	TWP 42 RGE 26 W4M SE 13 PTN SW 13	CUR INT: POOLED WI1 ALPHABOW E 18.13545%	NONCONV LR ALL 17.0%	CUR INT OPER CONT C04400 A	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	NG TO BASE BELLY_RIVER	REF INT: PREPL2 ALPHABOW E 10.0%	BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20286 G	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20286 H	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20286 I	LSE TYPE: FH PNLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30	TWP 42 RGE 26 W4M PTN SW 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0%	CUR INT OPER CONT C04385 B CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	(INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)		PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: GLENCOE RE	
M20286 J	LSE TYPE: FH PNGLSE LSE DATE: 2006 Oct 30 EFF DATE: 2006 Oct 30 EXP DATE: 2009 Oct 29 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF) (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20287 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04511 BO OPER: ALPHABOW E	
					RENT INT OPER CONT C04511 BO OPER: ALPHABOW E	
M20287 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
			REF INT: WI-1 ALPHABOW E 52.5%		REF INT OPER CONT C04347 A CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					No ROFR Applies OPER: ALPHABOW E	
M20287 C	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M (PTN) SW 13 PNG IN VIKING_ZONE	CUR INT: WI-2 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04385 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20287 D	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL2 ALPHABOW E 4.20437%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 4.20437%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE REF INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20287 E	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0	TWP 42 RGE 26 W4M PTN SW 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: UNIT					
M20287 F	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 18.13545% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20287 G	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20287 H	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies OPER: GRYPHON PE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20287 I	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20287 J	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20288 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E REF INT OPER CONT C04511 BN OPER: ALPHABOW E	RENT INT OPER CONT C04511 BN OPER: ALPHABOW E
M20288 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5	TWP 42 RGE 26 W4M SE 13 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: UNIT				REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20288 C	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M (PTN) SW 13 PNG IN VIKING_ZONE	CUR INT: WI-2 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04385 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20288 D	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL2 ALPHABOW E 4.20437%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 4.20437%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE REF INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20288 E	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07	TWP 42 RGE 26 W4M PTN SW 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0%	CUR INT OPER CONT C04385 B CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	EXCL NG IN VIKING_ZONE		PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: GLENCOE RE	
M20288 F	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 18.13545% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20288 G	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20288 H	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06	TWP 42 RGE 26 W4M SE 13 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT				OPER: GRYPHON PE	
M20288 I	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20288 J	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF) (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20289 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04511 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04511 BM OPER: ALPHABOW E	
					RENT INT OPER CONT C04511 BM OPER: ALPHABOW E	
M20289 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07	TWP 42 RGE 26 W4M SE 13 PNG IN VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 100.0%	NONCONV LR ALL 16.0%	CUR INT OPER CONT C04347 A	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	EXCL PET IN VIKING_E	REF INT: WI-1 ALPHABOW E 52.5%	BASED ON 100.0% PDBY ALPHABOW E 100.0%	CAPL 1990 No ROFR Applies OPER: ALPHABOW E REF INT OPER CONT C04347 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20289 C	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M (PTN) SW 13 PNG IN VIKING_ZONE	CUR INT: WI-2 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04385 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20289 D	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 PNG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: POOLED WI1 ALPHABOW E 3.60232% REF INT: PREPL2 ALPHABOW E 4.20437%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 4.20437%	CUR INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE REF INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE RENT INT OPER CONT C04401 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	

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M20289 E	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20289 F	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PTN SW 13 NG TO BASE BELLY_RIVER	CUR INT: POOLED WI1 ALPHABOW E 18.13545% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04400 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20289 G	LSE TYPE: FH PNGLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG TO TOP MANNVILLE EXCL NG TO BASE BELLY_RIVER EXCL NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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M20289 H	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20289 I	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20289 J	LSE TYPE: FH PNLSE LSE DATE: 2007 Dec 07 EFF DATE: 2007 Dec 07 EXP DATE: 2010 Dec 06 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 13 PNG BELOW TOP MANNVILLE EXCL NG IN BASAL_QUARTZ EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF) (INTERVAL BETWEEN 1560-1600M ON DUAL INDUCTION LOG - SFL FOR 16-13 WELL)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20130 A	LSE TYPE: FH PNLSE LSE DATE: 2004 May 25 EFF DATE: 2004 May 25 EXP DATE: 2007 May 24 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 23 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 A OPER: ALPHABOW E RENT INT OPER CONT C04508 A	

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					OPER: ALPHABOW E	
M20130 B	LSE TYPE: FH PNGLSE LSE DATE: 2004 May 25 EFF DATE: 2004 May 25 EXP DATE: 2007 May 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 23 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04345 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20130 C	LSE TYPE: FH PNGLSE LSE DATE: 2004 May 25 EFF DATE: 2004 May 25 EXP DATE: 2007 May 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 23 ALL PNG EXCL PET FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER_SANDST EXCL PNG IN VIKING_ZONE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04364 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20130 D	LSE TYPE: FH PNGLSE LSE DATE: 2004 May 25 EFF DATE: 2004 May 25 EXP DATE: 2007 May 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 23 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04364 C CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M25597 B	LSE TYPE: FH PNGLSE LSE DATE: 2019 Jun 14 EFF DATE: 2019 Jun 14	TWP 42 RGE 26 W4M SE 23 (AS TO AN UNDIVED 1/8 INTEREST)	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0%	REF INT OPER CONT C04508 T	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2022 Jun 13 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	(PNG IN VIKING E - UNITIZED) ALL PNG TO BASE VIKING_E	REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E	
M25598 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 May 30 EFF DATE: 2019 May 30 EXP DATE: 2022 May 29 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 23 (AS TO AN UNDIVIDED 1/2 INTEREST) (PNG IN VIKING E - UNITIZED) ALL PNG TO BASE VIKING_E	CUR INT: WI ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR P&NG 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04508 U OPER: ALPHABOW E	
M25599 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Jun 14 EFF DATE: 2019 Jun 14 EXP DATE: 2022 Jun 13 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 23 (AS TO AN UNDIVIDED 1/8 INTEREST) (PNG IN VIKING E - UNITIZED) ALL PNG TO BASE VIKING_E	CUR INT: WI ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04508 V OPER: ALPHABOW E	
M25600 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Jun 14 EFF DATE: 2019 Jun 14 EXP DATE: 2022 Jun 13 INT TYPE: UN MNRL INT: 12.5 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 23 (AS TO AN UNDIVIDED 1/8 INTEREST) (PNG IN VIKING E - UNITIZED) ALL PNG TO BASE VIKING_E	CUR INT: WI ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04508 W OPER: ALPHABOW E	
M25601 A	LSE TYPE: FH PNGLSE LSE DATE: 2019 Jun 14 EFF DATE: 2019 Jun 14 EXP DATE: 2022 Jun 13 INT TYPE: UN MNRL INT: 12.5	TWP 42 RGE 26 W4M SE 23 (AS TO AN UNDIVIDED 1/8 INTEREST) (PNG IN VIKING E - UNITIZED) ALL PNG TO BASE VIKING_E	CUR INT: WI ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04508 X OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: UNIT					
M20131 A	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 24 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 35.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 B OPER: ALPHABOW E RENT INT OPER CONT C04508 B OPER: ALPHABOW E ROYALTY LINKS C04248 E ROFR Unknown C04261 AG ROFR Unknown	
M20131 AA	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NW 24 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	CUR INT OPER CONT C04247 L CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AO ROFR Unknown	
M20131 AB	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29	TWP 42 RGE 26 W4M SE 24 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04247 K CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15			SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	ROYALTY LINKS C04261 AN ROFR Unknown	
M20131 B	LSE TYPE: CR PNLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 24 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 27.494% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 C OPER: ALPHABOW E RENT INT OPER CONT C04508 C OPER: ALPHABOW E ROYALTY LINKS C04248 F ROFR Unknown C04261 AG ROFR Unknown	
M20131 C	LSE TYPE: CR PNLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 24 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 D OPER: ALPHABOW E RENT INT OPER CONT C04508 D OPER: ALPHABOW E	

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				BASED ON 30.1625% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04248 G ROFR Unknown C04261 AG ROFR Unknown	
M20131 D	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 24 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 30.3803% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 E OPER: ALPHABOW E RENT INT OPER CONT C04508 E OPER: ALPHABOW E ROYALTY LINKS C04248 H ROFR Unknown C04261 AG ROFR Unknown	
M20131 E	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SE 24 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 33.8625%	SLIDING SCALE OIL S/S BASED ON 100.0% PDBY ALPHABOW E 33.8625% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04247 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AH ROFR Unknown	
M20131 F	LSE TYPE: CR PNGLSE	TWP 42 RGE 26 W4M NW 24	CUR INT: POOLED WI1	SLIDING SCALE	CUR INT OPER CONT	

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	CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	NG IN VIKING_ZONE EXCL NG IN VIKING_E	ALPHABOW E 36.28581%	NG S/S BASED ON 100.0% PDBY ALPHABOW E 36.6646%	C04247 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 52.5%	C04247 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AH ROFR Unknown
M20131 G	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NW 24 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 36.66469%	SLIDING SCALE OIL S/S BASED ON 100.0% PDBY ALPHABOW E 36.6646%	CUR INT OPER CONT C04247 D CAPL 1990 No ROFR Applies OPER: GLENCOE RE NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04261 AH ROFR Unknown
M20131 H	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SW 24 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 38.06565%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 38.0656%	CUR INT OPER CONT C04247 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04261 AH ROFR Unknown

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20131 I	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NE 24 PET IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 36.55034%	SLIDING SCALE OIL S/S BASED ON 100.0% PDBY ALPHABOW E 36.55034% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 49.80591	CUR INT OPER CONT C04247 E CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AI ROFR Unknown	
M20131 J	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SE 24 NG IN VIKING_ZONE EXCL NG IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 36.28581%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 52.5% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 33.86251	CUR INT OPER CONT C04247 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04247 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AH ROFR Unknown	
M20131 K	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SW 24 NG IN VIKING_ZONE EXCL NG IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 36.28581%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 52.5% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 38.06561	CUR INT OPER CONT C04247 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04247 A CAPL 1990	

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					No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04261 AH ROFR Unknown	
M20131 L	LSE TYPE: CR PNLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NE 24 NG IN VIKING_ZONE EXCL NG IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 36.28581%	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 36.5503%	CUR INT OPER CONT C04247 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 49.8059%	RENT INT OPER CONT C04247 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04261 AQ ROFR Unknown	
M20131 M	LSE TYPE: CR PNLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SW 24 NG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 6.91158%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04247 F CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 7.2506%	RENT INT OPER CONT C04247 F CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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					ROYALTY LINKS C04261 AN ROFR Unknown	
M20131 N	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SW 24 PET TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 7.250601%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 7.25060	CUR INT OPER CONT C04247 H CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AN ROFR Unknown	
M20131 O	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SW 24 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	CUR INT OPER CONT C04247 L CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AN ROFR Unknown	
M20131 P	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NE 24 NG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 6.91158%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 9.48685' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.96197'	CUR INT OPER CONT C04247 F CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04247 F CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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					ROYALTY LINKS C04261 AL ROFR Unknown	
M20131 Q	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NE 24 PET TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 6.96197%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 9.48685' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.96197'	CUR INT OPER CONT C04247 J CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AL ROFR Unknown	
M20131 R	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NE 24 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	CUR INT OPER CONT C04247 L CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AM ROFR Unknown	
M20131 S	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NW 24 NG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 6.91158%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.98374'	CUR INT OPER CONT C04247 F CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04247 F CAPL 1990 No ROFR Applies	

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					OPER: GLENCOE RE	
					ROYALTY LINKS C04261 AO ROFR Unknown	
M20131 T	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NW 24 PET TO TOP VIKING_ZONE EXCL PET FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER_SANDST	CUR INT: WI-1 ALPHABOW E 6.98375%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.98375'	CUR INT OPER CONT C04247 I CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AO ROFR Unknown	
M20131 U	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NW 24 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	CUR INT OPER CONT C04247 L CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AO ROFR Unknown	
M20131 V	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SE 24 NG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 6.91158%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	CUR INT OPER CONT C04247 F CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04247 F CAPL 1990	

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					No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04261 AN ROFR Unknown	
M20131 W	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SE 24 PET TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04247 G CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	ROYALTY LINKS C04261 AN ROFR Unknown	
M20131 X	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SE 24 PNG BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04247 K CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	ROYALTY LINKS C04261 AN ROFR Unknown	
M20131 Y	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SW 24 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04247 L CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S BASED ON 100.0%	ROYALTY LINKS C04261 AN	

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				PDBY ALPHABOW E 6.45%	ROFR Unknown	
M20131 Z	LSE TYPE: CR PNGLSE CR: 0477030147 LSE DATE: 1977 Mar 30 EFF DATE: 1977 Mar 30 EXP DATE: 1982 Mar 29 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M NE 24 PNG IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.45%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 6.45%	CUR INT OPER CONT C04247 L CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AM ROFR Unknown	
M20132 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 29 EFF DATE: 2005 Sep 29 EXP DATE: 2007 Sep 28 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 25 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S 23.8365 (MIN 5.0 MAX 15.0) GAS 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 F OPER: ALPHABOW E RENT INT OPER CONT C04508 F OPER: ALPHABOW E ROYALTY LINKS C04241 B ROFR Unknown	
M20132 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 29 EFF DATE: 2005 Sep 29 EXP DATE: 2007 Sep 28 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 25 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 26.25%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04241 A ROFR Unknown OPER: GLENCOE RE	

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M20132 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 29 EFF DATE: 2005 Sep 29 EXP DATE: 2007 Sep 28 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 25 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20133 A	LSE TYPE: FH PNGLSE LSE DATE: 2003 Jan 30 EFF DATE: 2003 Feb 23 EXP DATE: 2006 Feb 22 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 25 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 G OPER: ALPHABOW E RENT INT OPER CONT C04508 G OPER: ALPHABOW E	
M20133 B	LSE TYPE: FH PNGLSE LSE DATE: 2003 Jan 30 EFF DATE: 2003 Feb 23 EXP DATE: 2006 Feb 22 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 25 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 26.25%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 26.25%	CUR INT OPER CONT C04241 A ROFR Unknown OPER: GLENCOE RE RENT INT OPER CONT C07523 A ROFR Unknown OPER: ALPHABOW E	
M20133 C	LSE TYPE: FH PNGLSE LSE DATE: 2003 Jan 30 EFF DATE: 2003 Feb 23 EXP DATE: 2006 Feb 22	TWP 42 RGE 26 W4M SE 25 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT				OPER: GLENCOE RE RENT INT OPER CONT C07523 A ROFR Unknown OPER: ALPHABOW E	
M20134 A	LSE TYPE: CR PNGLSE CR: 0483080147 LSE DATE: 1983 Aug 25 EFF DATE: 1983 Aug 25 EXP DATE: 1988 Aug 24 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 25 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 16.6667% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 H OPER: ALPHABOW E RENT INT OPER CONT C04508 H OPER: ALPHABOW E ROYALTY LINKS C04248 C ROFR Unknown	
M20134 B	LSE TYPE: CR PNGLSE CR: 0483080147 LSE DATE: 1983 Aug 25 EFF DATE: 1983 Aug 25 EXP DATE: 1988 Aug 24 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 42 RGE 26 W4M SW 25 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 39.375% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 23.775% PDTO ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 39.375% NONCONV GOR ALL 2.0% BASED ON 23.775% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04211 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 F ROFR Unknown	
M20134 C	LSE TYPE: CR PNGLSE CR: 0483080147	TWP 42 RGE 26 W4M SW 25 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 7.5%	SLIDING SCALE ALL S/S	CUR INT OPER CONT C04211 B	

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	LSE DATE: 1983 Aug 25 EFF DATE: 1983 Aug 25 EXP DATE: 1988 Aug 24 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	EXCL PET FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER_SANDST		BASED ON 100.0% PDBY ALPHABOW E 7.5%	CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20135 A	LSE TYPE: FH PNLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 37.5% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 I OPER: ALPHABOW E ROYALTY LINKS C04248 D ROFR Unknown	
M20135 B	LSE TYPE: FH PNLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 32.8125%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 32.8125' SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 32.8125'	CUR INT OPER CONT C04214 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20135 C	LSE TYPE: FH PNLSE LSE DATE: 2005 Sep 05	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 17.5%	CUR INT OPER CONT C04214 D	

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	EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)		BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%	CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20135 F	LSE TYPE: FH PNLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20135 G	LSE TYPE: FH PNLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04214 C CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20135 J	LSE TYPE: FH PNLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%		

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M20136 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: UN MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC =52.1 HA) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 7.0% BASED ON 37.5% PDBY ALPHABOW E 100.0% NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 J OPER: ALPHABOW E RENT INT OPER CONT C04508 J OPER: ALPHABOW E ROYALTY LINKS C04248 D ROFR Unknown	
M20136 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC=52.1 HA) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 32.8125%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 32.8125' SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 32.8125'	CUR INT OPER CONT C04214 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20136 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0%	CUR INT OPER CONT C04214 D CAPL 1981 No ROFR Applies OPER: VESTA ENER	

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				PDBY ALPHABOW E 6.25%		
M20136 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20136 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04214 C CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20136 J	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20137 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: UN MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC =52.1 HA) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 7.0% BASED ON 37.5% PDBY ALPHABOW E 100.0% NONCONV LR OIL 17.5%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 K OPER: ALPHABOW E	

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				BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04508 K OPER: ALPHABOW E ROYALTY LINKS C04248 D ROFR Unknown	
M20137 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC=52.1 HA) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 32.8125%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 32.8125' SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 32.8125'	CUR INT OPER CONT C04214 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20137 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04214 D CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20137 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666	TWP 42 RGE 26 W4M NW 25 CBM BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE		

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	EXT CODE: UNIT			NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20137 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04214 C CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20137 J	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20138 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC =52.1 HA) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 37.5% PDBY ALPHABOW E 100.0% NONCONV LR OIL 17.5% BASED ON 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 L OPER: ALPHABOW E RENT INT OPER CONT C04508 L OPER: ALPHABOW E ROYALTY LINKS	

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				PDBY ALPHABOW E 100.0%	C04248 D	
					ROFR Unknown	
M20138 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 32.8125%	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 32.8125' NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 32.8125'	CUR INT OPER CONT C04214 A CAPL 1981 No ROFR Applies OPER: QUESTFIRE	
M20138 E	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25% NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20138 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25% NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04214 D CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20138 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST	CUR INT: WI-1 ALPHABOW E 6.25%	SLIDING SCALE NG S/S	CUR INT OPER CONT C04214 C	

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	EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)		BASED ON 100.0% PDBY ALPHABOW E 6.25% NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20138 J	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20139 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: UN MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE - TOTAL 128.68 AC =52.1 HA) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 7.0% BASED ON 37.5% PDBY ALPHABOW E 100.0% NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 M OPER: ALPHABOW E RENT INT OPER CONT C04508 M OPER: ALPHABOW E ROYALTY LINKS C04248 D ROFR Unknown	
M20139 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE -	CUR INT: WI-1 ALPHABOW E 32.8125%	NONCONV LR OIL 17.5% BASED ON 100.0%	CUR INT OPER CONT C04214 A CAPL 1981	

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	EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TOTAL 128.68 AC=52.1 HA) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E		PDBY ALPHABOW E 32.8125' SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 32.8125'	No ROFR Applies OPER: QUESTFIRE	
M20139 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG BELOW BASE MANNVILLE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04214 D CAPL 1981 No ROFR Applies OPER: VESTA ENER	
M20139 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20139 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 (PTN LIES EAST OF EAST LIMITED ROAD ALLOWANCE- TOTAL 128.68 AC=52.1 HA) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% SLIDING SCALE NG S/S BASED ON 100.0%	CUR INT OPER CONT C04214 C CAPL 1981 No ROFR Applies OPER: VESTA ENER	

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				PDBY ALPHABOW E 6.25%		
M20139 J	LSE TYPE: FH PNGLSE LSE DATE: 2005 Sep 05 EFF DATE: 2005 Sep 05 EXP DATE: 2008 Sep 04 INT TYPE: WI MNRL INT: 16.666 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 25 CBM IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR OIL 17.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%		
M20203 A	LSE TYPE: FS FEE LSE DATE: 2005 Sep 01 EFF DATE: 2005 Sep 01 EXP DATE: 2006 Aug 31 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 26 W4M NE 25 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%		CUR INT OPER CONT C04358 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20203 B	LSE TYPE: FS FEE LSE DATE: 2005 Sep 01 EFF DATE: 2005 Sep 01 EXP DATE: 2006 Aug 31 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 26 W4M NE 25 PNG TO TOP VIKING_ZONE;	CUR INT: WI-1 ALPHABOW E 10.0%		CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20203 E	LSE TYPE: FS FEE LSE DATE: 2005 Sep 01 EFF DATE: 2005 Sep 01 EXP DATE: 2006 Aug 31 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 26 W4M NE 25 CBM BELOW BASE VIKING_ZONE TO TOP MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.9255%			
M20203 F	LSE TYPE: FS FEE	TWP 42 RGE 26 W4M NE 25	CUR INT: WI-1		CUR INT OPER CONT	

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	LSE DATE: 2005 Sep 01 EFF DATE: 2005 Sep 01 EXP DATE: 2006 Aug 31 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	PNG BELOW BASE MANNVILLE	ALPHABOW E 10.0%		C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20203 I	LSE TYPE: FS FEE LSE DATE: 2005 Sep 01 EFF DATE: 2005 Sep 01 EXP DATE: 2006 Aug 31 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 42 RGE 26 W4M NE 25 CBM IN MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.9255%			
M20140 A	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 142 AS SHOWN ON A PLAN OF SURVERY CONTAINING 15.2 HA OR 37.6 AC.) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 60.0%	NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 20.03% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 60.8296%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 N OPER: ALPHABOW E RENT INT OPER CONT C04508 N OPER: ALPHABOW E ROYALTY LINKS C04217 B ROFR Unknown C04248 A ROFR Unknown C04208 A ROFR Unknown	

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M20140 B	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 141 AS SHOWN ON A PLAN OF SURVERY CONTAINING 76.5 HA OR 189.5 AC.) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 60.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 60.8296%	NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 S OPER: ALPHABOW E RENT INT OPER CONT C04508 S OPER: ALPHABOW E ROYALTY LINKS C04217 B ROFR Unknown C04208 A ROFR Unknown	
M20140 C	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 142 AS SHOWN ON A PLAN OF SURVERY CONTAINING 15.2 HA OR 37.6 AC.) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 36.72638% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 42.7474% PDTO ALPHABOW E 52.5% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5% ROYALTY INT NONCONV GOR	NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 36.72638% NONCONV GOR ALL 2.0% BASED ON 42.7474% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04213 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04217 A ROFR Unknown C04208 E ROFR Unknown C04202 G ROFR Unknown	

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			ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 31.9355	BASED ON 100.0% PDBY ALPHABOW E 36.7263		
M20140 D	LSE TYPE: FH PNLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 141 AS SHOWN ON A PLAN OF SURVERY CONTAINING 76.5 HA OR 189.5 AC.) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 71.325% PDTO ALPHABOW E 52.5% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 2.0% BASED ON 71.325% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04345 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 H ROFR Unknown C04217 C ROFR Unknown C04208 E ROFR Unknown	
M20140 E	LSE TYPE: FH PNLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 142 AS SHOWN ON A PLAN OF SURVERY CONTAINING 15.2 HA OR 37.6 AC.) PNG (INCL PNG IN LEDUC REEF) EXCL PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER EXCL PNG IN VIKING	CUR INT: POOLED WI1 ALPHABOW E 6.9955% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 31.9355	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 6.9955%	CUR INT OPER CONT C04213 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04217 D ROFR Unknown C04208 I	

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		EXCL PNG IN DUVERNAY	NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
M20140 F	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: ROY MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 142 AS SHOWN ON A PLAN OF SURVERY CONTAINING 15.2 HA OR 37.6 AC.) PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER_SANDST (610 MKB & 808.4 MKB RESPECTIVELY ON THE LOG FOR 6-26-42-26W4 WELL)	ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 6.08296		CUR INT OPER CONT C04217 E ROFR Unknown OPER: N/A ROYALTY LINKS C04217 E ROFR Unknown	
M20140 G	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 142 AS SHOWN ON A PLAN OF SURVERY CONTAINING 76.5 HA OR 189.5 AC.) ALL PNG (INCL PNG IN LEDUC REEF) EXCL PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER EXCL PNG IN VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 6.08296	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04217 F ROFR Unknown C04208 I ROFR Unknown	
M20140 H	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15	TWP 42 RGE 26 W4M NE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN	ROYALTY INT NONCONV GOR ALL 3.0%		CUR INT OPER CONT C04217 G ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1984 May 14 INT TYPE: ROY MNRL INT: 100.0 EXT CODE: UNIT	RESERVE NO 141 AS SHOWN ON A PLAN OF SURVERY CONTAINING 76.5 HA OR 189.5 AC.) PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER_SANDST (610 MKB & 808.4 MKB RESPECTIVELY ON THE LOG FOR 6-26-42-26W4 WELL)	BASED ON 100.0% PDTO ALPHABOW E 6.08296'		OPER: N/A ROYALTY LINKS C04217 G ROFR Unknown	
M20140 I	LSE TYPE: FH PNLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 142 AS SHOWN ON A PLAN OF SURVERY CONTAINING 15.2 HA OR 37.6 AC.) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: POOLED WI1 ALPHABOW E 6.9955% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 6.08296'	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 6.99551' NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 6.9955% NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	CUR INT OPER CONT C04213 D CAPL 1981 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04217 D ROFR Unknown C04208 K ROFR Unknown	
M20140 J	LSE TYPE: FH PNLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 26 (PTN BEING IN THE SURRENDERED SHARPHEAD INDIAN RESERVE NO 142 AS SHOWN ON A PLAN OF SURVERY CONTAINING 76.5 HA OR 189.5 AC.) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 6.08296'	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04217 F ROFR Unknown C04208 K ROFR Unknown	

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			ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20141 A	LSE TYPE: FH PNLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SE 26 (PTN METHODIST MISSION - 151.60 AC OR 61.30 HA - CONFIRMING WITH LAWYER.) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 20.03% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 O OPER: ALPHABOW E RENT INT OPER CONT C04508 O OPER: ALPHABOW E ROYALTY LINKS C04248 A ROFR Unknown	
M20141 B	LSE TYPE: FH PNLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 26 (PTN METHODIST MISSION - 129 AC OR 52.2 HA - CONFIRMING WITH LAWYER.) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 30.234375% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 Q OPER: ALPHABOW E RENT INT OPER CONT C04508 Q OPER: ALPHABOW E ROYALTY LINKS C04248 B ROFR Unknown	

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				NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04208 E ROFR Unknown	
M20141 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 26 ((PTN METHODIST MISSION - 151.6 AC OR 61.30 HA - CONFIRMING WITH LAWYERS) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 36.72638% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 42.7474% PDTO ALPHABOW E 52.5%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 36.7263% NONCONV GOR ALL 2.0% BASED ON 42.7474% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04213 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 G ROFR Unknown	
				NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 36.7263%		
M20141 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 26 ((PTN METHODIST MISSION - 129 AC OR 52.2 HA - CONFIRMING WITH LAWYERS) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 36.62695%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 36.6269% NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 36.6269%	CUR INT OPER CONT C04216 B CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
				NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 6.9955%		
M20141 E	LSE TYPE: FH PNGLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: WI	TWP 42 RGE 26 W4M SE 26 ((PTN METHODIST MISSION - 151.6 AC OR 61.30 HA - CONFIRMING WITH LAWYERS) PNG (INC. PNG IN LEDUC REEF)	CUR INT: POOLED WI1 ALPHABOW E 6.9955%	NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 6.9955%	CUR INT OPER CONT C04213 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 100.0 EXT CODE: UNIT	EXCL PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER EXCL PNG IN VIKING EXCL PNG IN DUVERNAY		NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 6.9955%		
M20141 F	LSE TYPE: FH PNLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 26 (PTN METHODIST MISSION - 151.6 AC OR 61.30 HA - CONFIRMING WITH LAWYERS) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: POOLED WI1 ALPHABOW E 6.9765625%	NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 6.97656: NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 6.97656:	CUR INT OPER CONT C04216 D CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20141 G	LSE TYPE: FH PNLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 26 (PTN METHODIST MISSION - 151.6 AC OR 61.30 HA - CONFIRMING WITH LAWYERS) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: POOLED WI1 ALPHABOW E 6.9955%	NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 6.9955%: NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 6.9955%:	CUR INT OPER CONT C04213 D CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20141 H	LSE TYPE: FH PNLSE LSE DATE: 1983 Jul 18 EFF DATE: 1983 Jul 18 EXP DATE: 1986 Jul 17 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 26 (PTN METHODIST MISSION - 151.6 AC OR 61.30 HA - CONFIRMING WITH LAWYERS) PNG (INC. PNG IN LEDUC REEF) EXCL PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER EXCL PNG IN VIKING EXCL PNG IN DUVERNAY	CUR INT: POOLED WI1 ALPHABOW E 6.97657%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 6.97657: NONCONV GRT ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 6.97657:	CUR INT OPER CONT C04216 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	

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M20142 A	LSE TYPE: FH PNLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 26 (PTN 12.5 HC OR 31 AC.) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 30.234375% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 P OPER: ALPHABOW E RENT INT OPER CONT C04508 P OPER: ALPHABOW E ROYALTY LINKS C04208 E ROFR Unknown C04248 B ROFR Unknown	
M20142 B	LSE TYPE: FH PNLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN NW 26 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 60.0%	NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04508 OPER: ALPHABOW E REF INT OPER CONT C04508 R OPER: ALPHABOW E RENT INT OPER CONT C04508 R OPER: ALPHABOW E ROYALTY LINKS C04217 B ROFR Unknown C04208 A ROFR Unknown	
			PDTO ALPHABOW E 60.8296			

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M20142 C	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 26 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 71.325% PDTO ALPHABOW E 52.5% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 31.9355	NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 2.0% BASED ON 71.325% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04345 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 H ROFR Unknown C04217 C ROFR Unknown C04208 E ROFR Unknown NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 36.6269	
M20142 D	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M PTN SW 26 (12.5 HA OR 31 ACRES) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: POOLED WI1 ALPHABOW E 36.62695% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 36.6269	CUR INT OPER CONT C04216 B CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 E ROFR Unknown	
M20142 E	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15	TWP 42 RGE 26 W4M N 27 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04352 D CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT		ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	PDBY ALPHABOW E 52.5% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 D ROFR Unknown	
M20142 F	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M N 27 PNG BELOW BASE BELLY_RIVER (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 H ROFR Unknown	
M20142 G	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 26 (PTN 12.5 HC OR 31 AC.) ALL PNG (INCL PNG IN LEDUC REEF) EXCL PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER EXCL PNG IN VIKING EXCL PNG IN DUVERNAY	CUR INT: POOLED WI1 ALPHABOW E 6.97657% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.97657% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04216 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 I ROFR Unknown	
M20142 H	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 26 ALL PNG (INCL PNG IN LEDUC REEF) EXCL PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER EXCL PNG IN VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 6.08296	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 9.5% BASED ON 100.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04217 F	

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				PDBY ALPHABOW E 10.0%	ROFR Unknown	
			ROYALTY INT		C04208 I	
			NONCONV GOR	NONCONV GOR	ROFR Unknown	
			ALL 7.5%	ALL 7.5%		
			BASED ON 100.0%	BASED ON 100.0%		
			PDTO ALPHABOW E 6.0%	PDBY ALPHABOW E 10.0%		
M20142 I	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: ROY MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 26 PNG FROM TOP FOREMOST TO TOP BASAL_BELLY_RIVER_SANDST (610 MKB & 808.4 MKB RESPECTIVELY ON THE LOG FOR 6-26-42-26W4 WELL)	ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 6.08296'		CUR INT OPER CONT C04217 G ROFR Unknown OPER: N/A ROYALTY LINKS C04217 G ROFR Unknown	
M20142 J	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M N 27 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04208 K ROFR Unknown	
M20142 K	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 26 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 100.0% PDTO ALPHABOW E 6.08296'	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 9.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 D CAPL 1990 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04217 F ROFR Unknown	

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			ROYALTY INT		C04208 K	
			NONCONV GOR	NONCONV GOR	ROFR Unknown	
			ALL 7.5%	ALL 7.5%		
			BASED ON 100.0%	BASED ON 100.0%		
			PDTO ALPHABOW E 6.0%	PDBY ALPHABOW E 10.0%		
M20142 L	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 26 (PTN 12.5 HC OR 31 AC.) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: POOLED WI1 ALPHABOW E 6.9765625%	NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04216 D CAPL 1981 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04208 K PDBY ALPHABOW E 6.97656: ROFR Unknown	
M20164 A	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 34 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 60.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 20.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 A OPER: ALPHABOW E RENT INT OPER CONT C04509 A OPER: ALPHABOW E ROYALTY LINKS C04208 A ROFR Unknown C04255 A ROFR Unknown	
M20164 B	LSE TYPE: FH PNGLSE	TWP 42 RGE 26 W4M NE 34	CUR INT: UNIT	NONCONV LR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	PNG IN VIKING_E	ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 60.0%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 20.0% PDBY ALPHABOW E 100.0%	C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 D OPER: ALPHABOW E RENT INT OPER CONT C04509 D OPER: ALPHABOW E ROYALTY LINKS C04208 A ROFR Unknown C04255 A ROFR Unknown	
M20164 C	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M E 34 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 42.0% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 53.4937% PDTO ALPHABOW E 52.5% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 42.0% NONCONV GOR ALL 2.0% BASED ON 53.4937% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 42.0%	CUR INT OPER CONT C04212 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 C ROFR Unknown C04208 B ROFR Unknown	
M20164 D	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15	TWP 42 RGE 26 W4M SW 34 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.0%	NONCONV LR ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04212 C CAPL 1981	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT		ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 31.5%	PDBY ALPHABOW E 42.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 42.0%	No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 C ROFR Unknown	
M20164 E	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 34 ALL PNG EXCL NG IN EDMONTON EXCL PNG IN VIKING_ZONE EXCL PET IN BELLY_RIVER EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 8.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 8.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 8.0%	CUR INT OPER CONT C04212 E CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 G ROFR Unknown	
M20164 F	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M E 34 SW 34 NG IN EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 9.2741% REF INT: PREPL1 ALPHABOW E 9.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 9.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 9.0%	CUR INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
					RENT INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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					ROYALTY LINKS C04208 F ROFR Unknown	
M20164 G	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 34 PET IN BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 9.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 9.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 9.0%	CUR INT OPER CONT C04212 G CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 F ROFR Unknown	
M20164 H	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SW 34 ALL PNG EXCL NG IN EDMONTON EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 8.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 8.0%	CUR INT OPER CONT C04212 D CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 G ROFR Unknown	
M20164 I	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M SE 34 ALL PNG (INCL PNG IN LEDUC REEF) EXCL NG IN EDMONTON EXCL PNG IN VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 8.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 8.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 8.0%	CUR INT OPER CONT C04212 H CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04208 G ROFR Unknown	
M20164 J	LSE TYPE: FH PNGLSE	TWP 42 RGE 26 W4M SE 34	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	ALPHABOW E 8.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 8.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 8.0%	C04212 I CAPL 1981 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04208 L ROFR Unknown	
M20164 K	LSE TYPE: FH PNGLSE LSE DATE: 1979 May 15 EFF DATE: 1979 May 15 EXP DATE: 1984 May 14 INT TYPE: WR MNRL INT: 100.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NE 34 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 8.0% ROYALTY INT NONCONV GOR ALL 7.5% BASED ON 100.0% PDTO ALPHABOW E 6.0%	NONCONV LR ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 8.0% NONCONV GOR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 8.0%	CUR INT OPER CONT C04212 J CAPL 1981 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04208 L ROFR Unknown	
M20337 A	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 34 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 B OPER: ALPHABOW E RENT INT OPER CONT C04509 B OPER: ALPHABOW E	
M20337 B	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08	TWP 42 RGE 26 W4M NW 34 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT				OPER: GLENCOE RE	
M20337 C	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 34 PNG TO TOP VIKING_ZONE EXCL NG IN EDMONTON	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20337 D	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 34 NG IN EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 9.2741% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE RENT INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20338 A	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08 INT TYPE: UN	TWP 42 RGE 26 W4M NW 34 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT	

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	MNRL INT: 50.0 EXT CODE: UNIT				C04509 C OPER: ALPHABOW E RENT INT OPER CONT C04509 C OPER: ALPHABOW E	
M20338 B	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 34 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20338 C	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 34 PNG TO TOP VIKING_ZONE EXCL NG IN EDMONTON	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04385 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20338 D	LSE TYPE: FH PNGLSE LSE DATE: 2011 Feb 09 EFF DATE: 2011 Feb 09 EXP DATE: 2014 Feb 08 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 42 RGE 26 W4M NW 34 NG IN EDMONTON	CUR INT: POOLED WI1 ALPHABOW E 9.2741% REF INT: PREPL2 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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					RENT INT OPER CONT C04398 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20290 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Jun 13 EFF DATE: 1984 Jun 13 EXP DATE: 1989 Jun 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M (PTN) W 7 (EXCL 7.78 HC) NG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	CUR INT: POOLED WI1 ALPHABOW E 0.35% REF INT: PREPL1 ALPHABOW E 0.75%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 0.35%	CUR INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N RENT INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N	
M20290 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Jun 13 EFF DATE: 1984 Jun 13 EXP DATE: 1989 Jun 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M (PTN) W 7 (EXCL 7.78 HC) PNG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 0.375%	NONCONV LR ALL 17.5% BASED ON 100.0% PDBY ALPHABOW E 0.375%	CUR INT OPER CONT C04226 A CAPL 1981 No ROFR Applies OPER: CANADIAN N	
M20290 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Jun 13 EFF DATE: 1984 Jun 13	TWP 43 RGE 25 W4M (PTN) W 7 (EXCL 7.78 HC) PNG BELOW BASE VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 0.75%	NONCONV LR ALL 17.5% BASED ON 100.0%		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1989 Jun 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	EXCL NG BELOW BASE VIKING_ZONE TO BASE MANNVILLE		PDBY ALPHABOW E 0.75%		
M20291 A	LSE TYPE: CR PNGLSE CR: 0485010361 LSE DATE: 1985 Jun 27 EFF DATE: 1985 Jan 17 EXP DATE: 1990 Jan 16 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M PTN SEC 7 (13.29 HA, THE PTN DESIGNATED AS LAKES) PNG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 0.375%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 0.375%	CUR INT OPER CONT C04226 A CAPL 1981 No ROFR Applies OPER: CANADIAN N	
M20652 A	LSE TYPE: CR PNGLSE CR: 0400110698 LSE DATE: 2000 Nov 30 EFF DATE: 2000 Nov 30 EXP DATE: 2005 Nov 29 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M PTN SEC 7 (13.29 HA, THE PTN DESIGNATED AS LAKES) NG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	CUR INT: POOLED WI1 ALPHABOW E 0.35%		CUR INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N	
					REF INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N	
					RENT INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N	
M20653 A	LSE TYPE: FH PNGLSE LSE DATE: 2000 Jul 05 EFF DATE: 2000 Jul 05	TWP 43 RGE 25 W4M PTN SE 7 (EXCL. 4.3 HC) NG BELOW BASE VIKING_ZONE TO	CUR INT: POOLED WI1 ALPHABOW E 0.35%		CUR INT OPER CONT C04493 A CAPL 1990	

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	EXP DATE: 2003 Jul 04 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	BASE MANNVILLE			No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N RENT INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N	
M20653 B	LSE TYPE: FH PNLSE LSE DATE: 2000 Jul 05 EFF DATE: 2000 Jul 05 EXP DATE: 2003 Jul 04 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M PTN SE 7 (EXCL 4.3 HC) PNG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 0.375%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 0.375%	CUR INT OPER CONT C04226 A CAPL 1981 No ROFR Applies OPER: CANADIAN N	
M20654 A	LSE TYPE: FH PNLSE LSE DATE: 2000 Jul 05 EFF DATE: 2000 Jul 05 EXP DATE: 2003 Jul 04 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M PTN NE 7 (EXCL. 1.2 HC) NG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	CUR INT: POOLED WI1 ALPHABOW E 0.35%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 0.35%	CUR INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					RENT INT OPER CONT C04493 A CAPL 1990 No ROFR Applies OPER: CANADIAN N	
M20654 B	LSE TYPE: FH PNGLSE LSE DATE: 2000 Jul 05 EFF DATE: 2000 Jul 05 EXP DATE: 2003 Jul 04 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M PTN NE 7 (EXCL. 1.2 HC) PNG TO TOP VIKING_ZONE	CUR INT: POOLED WI1 ALPHABOW E 0.375%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 0.375%	CUR INT OPER CONT C04226 A CAPL 1981 No ROFR Applies OPER: CANADIAN N	
M20584 A	LSE TYPE: CR PNGLSE CR: 34128 LSE DATE: 1974 Feb 27 EFF DATE: 1974 Feb 27 EXP DATE: 1984 Feb 26 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M SEC 12 PNG TO BASE MANNVILLE (EXCL 100-10-12-043-25W4/00 WELLBORE LIABILITY)	CUR INT: WI ALPHABOW E 2.2627%	NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY ALPHABOW E 0.5254% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.2627%	CUR INT OPER CONT C04449 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE ROYALTY LINKS C04450 A ROFR Unknown	
M20584 B	LSE TYPE: CR PNGLSE CR: 34128 LSE DATE: 1974 Feb 27 EFF DATE: 1974 Feb 27 EXP DATE: 1984 Feb 26 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M SEC 12 (100/10-12-043-25W4/00 WELLBORE ONLY)	CUR INT: WI ALPHABOW E 0.5254%	NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY ALPHABOW E 0.5254% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 0.5254%	CUR INT OPER CONT C04449 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE ROYALTY LINKS C04450 A ROFR Unknown	
M20635 A	LSE TYPE: CR PNGLSE	TWP 43 RGE 25 W4M SEC 18	CUR INT: WI-1	SLIDING SCALE	CUR INT OPER CONT	

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	CR: 0480050038 LSE DATE: 1980 May 08 EFF DATE: 1980 May 08 EXP DATE: 1985 May 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	PNG TO BASE VIKING_ZONE	ALPHABOW E 1.66666%	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.66666%	C04491 A CAPL 1981 No ROFR Applies OPER: CANADIAN N	
M20636 A	LSE TYPE: FH PNGLSE LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M SEC 19 PNG IN VIKING_ZONE	REF INT: APO ALPHABOW E 1.66667%	ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%	CUR INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
					ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A ROFR Unknown	
M20637 A	LSE TYPE: FH PNGLSE LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M SEC 19 PNG IN VIKING_ZONE	REF INT: APO ALPHABOW E 1.66667%	ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0)	CUR INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
					REF INT OPER CONT	

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			GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%		C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
					ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A ROFR Unknown	
M20638 A	LSE TYPE: FH PNGLSE LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M SEC 19 PNG IN VIKING_ZONE	REF INT: APO ALPHABOW E 1.66667% ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%		CUR INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
					ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A ROFR Unknown	
M20639 A	LSE TYPE: FH PNGLSE LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18	TWP 43 RGE 25 W4M SEC 19 PNG IN VIKING_ZONE	REF INT: APO ALPHABOW E 1.66667% ROYALTY INT		CUR INT OPER CONT C04462 A CAPL 1974 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD		SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%		OPER: CANADIAN N REF INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A ROFR Unknown	
M20640 A	LSE TYPE: FH PNGLSE LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M SEC 19 PNG IN VIKING_ZONE	REF INT: APO ALPHABOW E 1.66667% ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%		CUR INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A ROFR Unknown	
M20641 A	LSE TYPE: FH PNGLSE	TWP 43 RGE 25 W4M SEC 19	REF INT: APO		CUR INT OPER CONT	

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	LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	PNG IN VIKING_ZONE	ALPHABOW E 1.66667%		C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
			ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%		REF INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
					ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A ROFR Unknown	
M20642 A	LSE TYPE: FH PNGLSE LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M SEC 19 PNG IN VIKING_ZONE	REF INT: APO ALPHABOW E 1.66667%		CUR INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
			ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%		REF INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
					ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A	

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					ROFR Unknown	
M20643 A	LSE TYPE: FH PNGLSE LSE DATE: 1980 Feb 19 EFF DATE: 1980 Feb 19 EXP DATE: 1982 Feb 18 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 43 RGE 25 W4M SEC 19 PNG IN VIKING_ZONE	REF INT: APO ALPHABOW E 1.66667%	ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.05/MCF c BASED ON 33.3334% PDTO ALPHABOW E 10.0%	CUR INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
					REF INT OPER CONT C04462 A CAPL 1974 No ROFR Applies OPER: CANADIAN N	
					ROYALTY LINKS C04462 A CAPL 1974 No ROFR Applies C04492 A ROFR Unknown	
M20510 A	LSE TYPE: CR PNGLSE CR: 28431 LSE DATE: 1972 Jun 21 EFF DATE: 1962 May 17 EXP DATE: 1972 May 16 INT TYPE: ROY MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 25 W4M SEC 20 PNG TO BASE VIKING_ZONE	ROYALTY INT NONCONV GOR ALL 4.0% BASED ON 100.0% PDTO ALPHABOW E 2.35%		CUR INT OPER CONT C04412 A ROFR Unknown OPER: CANADIAN N	
					ROYALTY LINKS C04412 A ROFR Unknown	
M20510 B	LSE TYPE: CR PNGLSE CR: 28431 LSE DATE: 1972 Jun 21 EFF DATE: 1962 May 17 EXP DATE: 1972 May 16	TWP 43 RGE 25 W4M SEC 28 PNG TO BASE VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 3.25%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 3.25%	CUR INT OPER CONT C04419 A CAPL 1981 No ROFR Applies OPER: CANADIAN N	
			ROYALTY INT NONCONV GOR			

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	INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15		ALL 4.0% BASED ON 100.0% PDTO ALPHABOW E 2.35%		ROYALTY LINKS C04412 A ROFR Unknown	
M20628 A	LSE TYPE: CR PNGLSE CR: 0480050039 LSE DATE: 1980 May 08 EFF DATE: 1980 May 08 EXP DATE: 1985 May 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M SEC 29 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 2.7%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 3.56671' NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 2.50002'	CUR INT OPER CONT C04485 A CAPL 1981 No ROFR Applies OPER: CANADIAN N RENT INT OPER CONT C04485 A CAPL 1981 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04261 BI ROFR Unknown	
M20628 B	LSE TYPE: CR PNGLSE CR: 0480050039 LSE DATE: 1980 May 08 EFF DATE: 1980 May 08 EXP DATE: 1985 May 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M SEC 29 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 1.08%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.08% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 1.08%	CUR INT OPER CONT C04486 A CAPL 1990 No ROFR Applies OPER: EXXONMOBIL ROYALTY LINKS C04261 BJ ROFR Unknown	
M20630 A	LSE TYPE: CR PNGLSE CR: 0480040159 LSE DATE: 1980 Apr 24 EFF DATE: 1980 Apr 24	TWP 43 RGE 25 W4M SEC 30 PNG TO BASE VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 1.66667%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.66667'	CUR INT OPER CONT C04462 B CAPL 1974 No ROFR Applies	

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	EXP DATE: 1985 Apr 23 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15			NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 1.66667'	OPER: CANADIAN N ROYALTY LINKS C04261 AT ROFR Unknown	
M20631 A	LSE TYPE: CR PNGLSE CR: 0400090070 LSE DATE: 2000 Sep 07 EFF DATE: 2000 Sep 07 EXP DATE: 2005 Sep 06 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 43 RGE 25 W4M SEC 30 PNG FROM TOP GLAUCONITIC_SS TO BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 4.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 4.5%	CUR INT OPER CONT C04487 A ROFR Unknown OPER: LOYAL ENER	
M20149 A	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10 EXP DATE: 2009 Jun 09 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 1 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 I OPER: ALPHABOW E RENT INT OPER CONT C04509 I OPER: ALPHABOW E	
M20149 B	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10 EXP DATE: 2009 Jun 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 1 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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M20149 C	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10 EXP DATE: 2009 Jun 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 1 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04358 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20149 D	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10 EXP DATE: 2009 Jun 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 1 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20149 E	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10 EXP DATE: 2009 Jun 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 1 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20149 F	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10 EXP DATE: 2009 Jun 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 1 PNG TO BASE VIKING (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20149 G	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10	TWP 43 RGE 26 W4M NE 1 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S	CUR INT OPER CONT C07514 A ROFR Unknown	

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	EXP DATE: 2009 Jun 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT			BASED ON 100.0% PDBY ALPHABOW E 10.0%	OPER: ALPHABOW E RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20149 H	LSE TYPE: FH PNGLSE LSE DATE: 2006 Jun 10 EFF DATE: 2006 Jun 10 EXP DATE: 2009 Jun 09 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 1 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20151 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: UN MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 E OPER: ALPHABOW E RENT INT OPER CONT C04509 E OPER: ALPHABOW E	
M20151 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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				BASED ON 100.0% PDBY ALPHABOW E 52.5%		
M20151 C	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI MNRL INT: 17.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 1 PNG TO BASE VIKING EXCL PNG IN VIKING (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20151 D	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20151 E	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 7.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20152 A	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M SE 1	CUR INT: UNIT	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: UN MNRL INT: 83.0 EXT CODE: UNIT	PNG IN VIKING_E	ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 F OPER: ALPHABOW E RENT INT OPER CONT C04509 F OPER: ALPHABOW E	
M20152 B	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: UN MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 1 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 H OPER: ALPHABOW E RENT INT OPER CONT C04509 H OPER: ALPHABOW E	
M20152 C	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20152 D	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20	TWP 43 RGE 26 W4M SW 1 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 18.0%	CUR INT OPER CONT C04346 B	

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	EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	EXCL PNG IN VIKING_E		BASED ON 100.0% PDBY ALPHABOW E 52.5%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20152 E	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20152 F	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 1 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20152 G	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20152 H	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M SW 1	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	ALPHABOW E 10.0%	ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20152 I	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 1 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20152 J	LSE TYPE: FH PNGLSE LSE DATE: 2008 Jan 20 EFF DATE: 2008 Jan 20 EXP DATE: 2011 Jan 19 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 1 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
					RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20153 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: UN MNRL INT: 17.0	TWP 43 RGE 26 W4M SW 1 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04509 G	

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					OPER: ALPHABOW E	
					RENT INT OPER CONT C04509 G OPER: ALPHABOW E	
M20153 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 1 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20153 C	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 1 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20153 D	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 1 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20153 E	LSE TYPE: FH PNGLSE LSE DATE: 2007 Aug 22 EFF DATE: 2007 Aug 22 EXP DATE: 2010 Aug 21 INT TYPE: WI	TWP 43 RGE 26 W4M SW 1 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	

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	MNRL INT: 17.0 EXT CODE: UNIT				RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20154 A	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 28 EFF DATE: 1983 Sep 28 EXP DATE: 1986 Sep 27 INT TYPE: UN MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 2 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 K OPER: ALPHABOW E RENT INT OPER CONT C04509 K OPER: ALPHABOW E	
M20154 B	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 28 EFF DATE: 1983 Sep 28 EXP DATE: 1986 Sep 27 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 2 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5% ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 71.325% PDTO ALPHABOW E 52.5%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 2.0% BASED ON 71.325% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 I ROFR Unknown	
M20154 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 28 EFF DATE: 1983 Sep 28 EXP DATE: 1986 Sep 27 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 2 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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M20154 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 28 EFF DATE: 1983 Sep 28 EXP DATE: 1986 Sep 27 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 2 PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20154 E	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 28 EFF DATE: 1983 Sep 28 EXP DATE: 1986 Sep 27 INT TYPE: WI MNRL INT: 83.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 2 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20155 A	LSE TYPE: FH PNGLSE LSE DATE: 1983 Apr 13 EFF DATE: 1983 Apr 13 EXP DATE: 1986 Apr 12 INT TYPE: WI MNRL INT: 17.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 2 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 J OPER: ALPHABOW E RENT INT OPER CONT C04509 J OPER: ALPHABOW E	
M20155 B	LSE TYPE: FH PNGLSE LSE DATE: 1983 Apr 13 EFF DATE: 1983 Apr 13	TWP 43 RGE 26 W4M SE 2 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 18.5% BASED ON 100.0%	CUR INT OPER CONT C04346 B CAPL 1990	

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	EXP DATE: 1986 Apr 12 INT TYPE: WI MNRL INT: 17.0 EXT CODE: HELDPROD		ROYALTY INT NONCONV GOR ALL 2.0% BASED ON 71.325% PDTO ALPHABOW E 52.5%	PDBY ALPHABOW E 52.5% NONCONV GOR ALL 2.0% BASED ON 71.325% PDBY ALPHABOW E 52.5%	No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04202 I ROFR Unknown	
M20155 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Apr 13 EFF DATE: 1983 Apr 13 EXP DATE: 1986 Apr 12 INT TYPE: WI MNRL INT: 17.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 2 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20155 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Apr 13 EFF DATE: 1983 Apr 13 EXP DATE: 1986 Apr 12 INT TYPE: WI MNRL INT: 17.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 2 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20155 E	LSE TYPE: FH PNGLSE LSE DATE: 1983 Apr 13 EFF DATE: 1983 Apr 13 EXP DATE: 1986 Apr 12 INT TYPE: WI MNRL INT: 17.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 2 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20156 A	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M NW 2	CUR INT: UNIT	NONCONV GOR	CUR INT OPER CONT	

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	LSE DATE: 1983 Sep 12 EFF DATE: 1983 Sep 12 EXP DATE: 1989 Sep 11 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	(EXCLUDING 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG IN VIKING_E	ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 N OPER: ALPHABOW E RENT INT OPER CONT C04509 N OPER: ALPHABOW E ROYALTY LINKS C04221 A ROFR Unknown	
M20156 B	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 12 EFF DATE: 1983 Sep 12 EXP DATE: 1989 Sep 11 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04221 E ROFR Unknown OPER: N/A NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	
M20156 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 12 EFF DATE: 1983 Sep 12 EXP DATE: 1989 Sep 11 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04221 B ROFR Unknown OPER: N/A NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	

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M20156 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 12 EFF DATE: 1983 Sep 12 EXP DATE: 1989 Sep 11 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04221 C ROFR Unknown OPER: GLENCOE RE	
					ROYALTY LINKS C04221 C ROFR Unknown	
M20156 E	LSE TYPE: FH PNGLSE LSE DATE: 1983 Sep 12 EFF DATE: 1983 Sep 12 EXP DATE: 1989 Sep 11 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04221 D ROFR Unknown OPER: GLENCOE RE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04221 D ROFR Unknown	
M20157 A	LSE TYPE: IOG PNGLSE IOG: OL-5418 LSE DATE: 1985 Apr 25 EFF DATE: 1985 Apr 25 EXP DATE: 2000 Apr 24 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 2 (2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE ONLY) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04509 O OPER: ALPHABOW E	
					RENT INT OPER CONT C04509 O OPER: ALPHABOW E	

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M20157 B	LSE TYPE: IOG PNGLSE IOG: OL-5418 LSE DATE: 1985 Apr 25 EFF DATE: 1985 Apr 25 EXP DATE: 2000 Apr 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 2 (2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE ONLY) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20157 C	LSE TYPE: IOG PNGLSE IOG: OL-5418 LSE DATE: 1985 Apr 25 EFF DATE: 1985 Apr 25 EXP DATE: 2000 Apr 24 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 2 (2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE ONLY) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 Q OPER: ALPHABOW E RENT INT OPER CONT C04509 Q OPER: ALPHABOW E	
M20157 D	LSE TYPE: IOG PNGLSE IOG: OL-5418 LSE DATE: 1985 Apr 25 EFF DATE: 1985 Apr 25 EXP DATE: 2000 Apr 24 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 2 (2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE ONLY) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20158 A	LSE TYPE: FH PNGLSE LSE DATE: 1981 Sep 24 EFF DATE: 1981 Sep 24 EXP DATE: 1987 Sep 23	TWP 43 RGE 26 W4M NE 2 (EXCLUDING 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT	NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E	

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	INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT		ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04509 P OPER: ALPHABOW E RENT INT OPER CONT C04509 P OPER: ALPHABOW E	
M20158 B	LSE TYPE: FH PNGLSE LSE DATE: 1981 Sep 24 EFF DATE: 1981 Sep 24 EXP DATE: 1987 Sep 23 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04220 E ROFR Unknown OPER: N/A	
				NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04220 A ROFR Unknown	
M20158 C	LSE TYPE: FH PNGLSE LSE DATE: 1981 Sep 24 EFF DATE: 1981 Sep 24 EXP DATE: 1987 Sep 23 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04220 B ROFR Unknown OPER: N/A	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04220 B ROFR Unknown	
M20158 D	LSE TYPE: FH PNGLSE LSE DATE: 1981 Sep 24 EFF DATE: 1981 Sep 24	TWP 43 RGE 26 W4M NE 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE)	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 10.0% BASED ON 100.0%	CUR INT OPER CONT C07514 A ROFR Unknown	

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	EXP DATE: 1987 Sep 23 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY		PDBY ALPHABOW E 10.0%	OPER: ALPHABOW E	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04220 C ROFR Unknown OPER: LOYAL ENER	
					ROYALTY LINKS C04220 C ROFR Unknown	
M20158 E	LSE TYPE: FH PNGLSE LSE DATE: 1981 Sep 24 EFF DATE: 1981 Sep 24 EXP DATE: 1987 Sep 23 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 2 (EXCLU 2 AC OR .809 HA OF SHARPHEAD INDIAN RESERVE) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 10.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04220 D ROFR Unknown OPER: GLENCOE RE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04220 D ROFR Unknown	
M20159 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 2 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04509 M OPER: ALPHABOW E	
					RENT INT OPER CONT C04509 M OPER: ALPHABOW E	
M20159 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04	TWP 43 RGE 26 W4M SW 2 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 17.0%	CUR INT OPER CONT C04346 B	

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	EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	EXCL PNG IN VIKING_E		BASED ON 100.0% PDBY ALPHABOW E 52.5%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20159 C	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 2 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20159 D	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 2 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20159 E	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 2 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20160 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04	TWP 43 RGE 26 W4M SW 2 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 17.0%	CUR INT OPER CONT C04509	

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	EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E REF INT OPER CONT C04509 L OPER: ALPHABOW E RENT INT OPER CONT C04509 L OPER: ALPHABOW E	
M20160 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 2 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04346 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20160 C	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 2 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20160 D	LSE TYPE: FH PNGLSE LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 2 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20160 E	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M SW 2	CUR INT: TRUST1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 2007 Feb 04 EFF DATE: 2007 Feb 04 EXP DATE: 2010 Feb 03 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	ALPHABOW E 100.0%	ALL 17.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20292 A	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 21 EFF DATE: 2008 Oct 21 EXP DATE: 2011 Oct 20 INT TYPE: WI MNRL INT: 75.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 10 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04269 F CAPL 1990 ROFR Unknown OPER: GLENCOE RE ROYALTY LINKS C04256 A ROFR Unknown	
M20292 B	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 21 EFF DATE: 2008 Oct 21 EXP DATE: 2011 Oct 20 INT TYPE: UN MNRL INT: 75.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 15 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 H OPER: ALPHABOW E RENT INT OPER CONT C04510 H OPER: ALPHABOW E ROYALTY LINKS C04256 B	

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						ROFR Unknown
M20292 C	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 21 EFF DATE: 2008 Oct 21 EXP DATE: 2011 Oct 20 INT TYPE: UN MNRL INT: 75.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 10 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 A OPER: ALPHABOW E RENT INT OPER CONT C04510 A OPER: ALPHABOW E	
						ROYALTY LINKS C04256 B ROFR Unknown
M20292 D	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 21 EFF DATE: 2008 Oct 21 EXP DATE: 2011 Oct 20 INT TYPE: WI MNRL INT: 75.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 10 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04256 A ROFR Unknown	
M20292 E	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 21 EFF DATE: 2008 Oct 21 EXP DATE: 2011 Oct 20 INT TYPE: WI MNRL INT: 75.0	TWP 43 RGE 26 W4M SE 15 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0% SLIDING SCALE	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	EXT CODE: UNIT			ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 50.0%	ROYALTY LINKS C04256 A ROFR Unknown	
M20292 F	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 21 EFF DATE: 2008 Oct 21 EXP DATE: 2011 Oct 20 INT TYPE: WI MNRL INT: 75.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M E 10 SE 15 PNG TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 5.375%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 5.375%	CUR INT OPER CONT C04446 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20292 G	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 21 EFF DATE: 2008 Oct 21 EXP DATE: 2011 Oct 20 INT TYPE: WI MNRL INT: 75.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M E 10 SE 15 PNG BELOW BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.375%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 5.375%	CUR INT OPER CONT C04446 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20293 A	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 14 EFF DATE: 2008 Oct 14 EXP DATE: 2011 Oct 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 10 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04269 F CAPL 1990 ROFR Unknown OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 50.0%	ROYALTY LINKS C04256 A ROFR Unknown	
M20293 B	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 14 EFF DATE: 2008 Oct 14	TWP 43 RGE 26 W4M SE 15 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E	

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	EXP DATE: 2011 Oct 13 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04510 I OPER: ALPHABOW E	
				SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04510 I OPER: ALPHABOW E	
					ROYALTY LINKS C04256 B ROFR Unknown	
M20293 C	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 14 EFF DATE: 2008 Oct 14 EXP DATE: 2011 Oct 13 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 10 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04510 B OPER: ALPHABOW E	
					RENT INT OPER CONT C04510 B OPER: ALPHABOW E	
					ROYALTY LINKS C04256 B ROFR Unknown	
M20293 D	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 14 EFF DATE: 2008 Oct 14 EXP DATE: 2011 Oct 13 INT TYPE: WI MNRL INT: 25.0	TWP 43 RGE 26 W4M NE 10 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE		

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	EXT CODE: UNIT			ALL S/S (MIN 6.0 MAX 12.0) BASED ON 46.25% PDBY ALPHABOW E 50.0%	ROYALTY LINKS C04256 A ROFR Unknown	
M20293 E	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 14 EFF DATE: 2008 Oct 14 EXP DATE: 2011 Oct 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 15 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20293 F	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 14 EFF DATE: 2008 Oct 14 EXP DATE: 2011 Oct 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M E 10 SE 15 PNG TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 5.375%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 5.375%	CUR INT OPER CONT C04446 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20293 G	LSE TYPE: FH PNGLSE LSE DATE: 2008 Oct 14 EFF DATE: 2008 Oct 14 EXP DATE: 2011 Oct 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M E 10 SE 15 PNG BELOW BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 5.375%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 5.375%	CUR INT OPER CONT C04446 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20161 A	LSE TYPE: FH PNGLSE LSE DATE: 2009 Mar 19 EFF DATE: 2009 Mar 19	TWP 43 RGE 26 W4M SE 11 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 3.5% BASED ON 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E	

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	EXP DATE: 2012 Mar 18 INT TYPE: UN MNRL INT: 80.0 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 50.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04509 R OPER: ALPHABOW E RENT INT OPER CONT C04509 R OPER: ALPHABOW E	
M20161 B	LSE TYPE: FH PNGLSE LSE DATE: 2009 Mar 19 EFF DATE: 2009 Mar 19 EXP DATE: 2012 Mar 18 INT TYPE: UN MNRL INT: 80.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 11 (EXCL 2 AC OR .809 HC) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 50.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 T OPER: ALPHABOW E	
				NONCONV GRT ALL 12.5% BASED ON 80.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04257 A ROFR Unknown	
M20161 C	LSE TYPE: FH PNGLSE LSE DATE: 2009 Mar 19 EFF DATE: 2009 Mar 19 EXP DATE: 2012 Mar 18 INT TYPE: WI MNRL INT: 80.0	TWP 43 RGE 26 W4M NW 11 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV LR		

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	EXT CODE: UNIT			ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%		
M20161 D	LSE TYPE: FH PNGLSE LSE DATE: 2009 Mar 19 EFF DATE: 2009 Mar 19 EXP DATE: 2012 Mar 18 INT TYPE: WI MNRL INT: 80.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 11 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV GRT ALL 12.5% BASED ON 80.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04346 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20161 E	LSE TYPE: FH PNGLSE LSE DATE: 2009 Mar 19 EFF DATE: 2009 Mar 19 EXP DATE: 2012 Mar 18 INT TYPE: UN MNRL INT: 80.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 11 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 80.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 D OPER: ALPHABOW E	
M20161 F	LSE TYPE: FH PNGLSE LSE DATE: 2009 Mar 19 EFF DATE: 2009 Mar 19 EXP DATE: 2012 Mar 18 INT TYPE: UN MNRL INT: 80.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 11 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 F OPER: ALPHABOW E	
					RENT INT OPER CONT	

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					C04510 F OPER: ALPHABOW E	
M20161 G	LSE TYPE: FH PNGLSE LSE DATE: 2009 Mar 19 EFF DATE: 2009 Mar 19 EXP DATE: 2012 Mar 18 INT TYPE: WI MNRL INT: 80.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 11 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20162 A	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 15 EFF DATE: 2009 Apr 15 EXP DATE: 2012 Apr 14 INT TYPE: UN MNRL INT: 20.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 11 PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 50.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 S OPER: ALPHABOW E RENT INT OPER CONT C04509 S OPER: ALPHABOW E	
M20162 B	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 15 EFF DATE: 2009 Apr 15 EXP DATE: 2012 Apr 14 INT TYPE: UN MNRL INT: 20.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 11 (EXCL 2 AC OR .809 HC) PNG IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0)	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 U OPER: ALPHABOW E	
					ROYALTY LINKS C04257 A ROFR Unknown	

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				BASED ON 50.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04509 U OPER: ALPHABOW E ROYALTY LINKS C04257 A ROFR Unknown	
M20162 C	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 15 EFF DATE: 2009 Apr 15 EXP DATE: 2012 Apr 14 INT TYPE: WI MNRL INT: 20.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 11 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20162 D	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 15 EFF DATE: 2009 Apr 15 EXP DATE: 2012 Apr 14 INT TYPE: WI MNRL INT: 20.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 11 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 50.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04346 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20162 E	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 15 EFF DATE: 2009 Apr 15 EXP DATE: 2012 Apr 14 INT TYPE: UN MNRL INT: 20.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 11 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5%	CUR INT OPER CONT C04510 OPER: ALPHABOW E PDBY ALPHABOW E 100.0% REF INT OPER CONT C04510 C OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				BASED ON 100.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04510 C OPER: ALPHABOW E	
M20162 F	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 15 EFF DATE: 2009 Apr 15 EXP DATE: 2012 Apr 14 INT TYPE: UN MNRL INT: 20.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 11 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 E OPER: ALPHABOW E RENT INT OPER CONT C04510 E OPER: ALPHABOW E	
M20162 G	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 15 EFF DATE: 2009 Apr 15 EXP DATE: 2012 Apr 14 INT TYPE: WI MNRL INT: 20.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 11 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04348 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20163 A	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 14 EFF DATE: 2009 Apr 14 EXP DATE: 2012 Apr 13 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M PTN SW 11 PNG IN VIKING_E (2 AC PTN OR .809 HA ONLY)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% SLIDING SCALE ALL S/S (MIN 6.0 MAX 12.0) BASED ON 50.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04509 OPER: ALPHABOW E REF INT OPER CONT C04509 V OPER: ALPHABOW E RENT INT OPER CONT C04509 V	

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					OPER: ALPHABOW E	
					ROYALTY LINKS C04257 A ROFR Unknown	
M20163 B	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 14 EFF DATE: 2009 Apr 14 EXP DATE: 2012 Apr 13 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M PTN SW 11 PNG IN VIKING_ZONE EXCL PNG IN VIKING_E	CUR INT: WI-1 ALPHABOW E 50.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 50.0%	CUR INT OPER CONT C04346 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20294 A	LSE TYPE: FS FEE LSE DATE: 1998 Jan 07 EFF DATE: 1998 Jan 07 EXP DATE: NIL INT TYPE: FEE MNRL INT: 100.0	TWP 43 RGE 26 W4M S 12 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%		CUR INT OPER CONT C04354 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20294 B	LSE TYPE: FS FEE LSE DATE: 1998 Jan 07 EFF DATE: 1998 Jan 07 EXP DATE: NIL INT TYPE: WI MNRL INT: 100.0	TWP 43 RGE 26 W4M S 12 PNG TO BASE VIKING EXCL PNG IN VIKING (PNG IN DUVERNAY)	CUR INT: WI-1 ALPHABOW E 10.0%		CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20294 C	LSE TYPE: FS FEE LSE DATE: 1998 Jan 07 EFF DATE: 1998 Jan 07 EXP DATE: NIL INT TYPE: WI MNRL INT: 100.0	TWP 43 RGE 26 W4M S 12 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%		CUR INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	

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M20295 A	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 09 EFF DATE: 2009 Apr 09 EXP DATE: 2011 Apr 08 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 14 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 G OPER: ALPHABOW E RENT INT OPER CONT C04510 G OPER: ALPHABOW E	
M20295 B	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 09 EFF DATE: 2009 Apr 09 EXP DATE: 2011 Apr 08 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 14 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20295 C	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 09 EFF DATE: 2009 Apr 09 EXP DATE: 2011 Apr 08 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 14 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20295 D	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 09 EFF DATE: 2009 Apr 09	TWP 43 RGE 26 W4M NW 14 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GRT ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C07514 A ROFR Unknown	

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	EXP DATE: 2011 Apr 08 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD			PDBY ALPHABOW E 10.0%	OPER: ALPHABOW E	
				NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04366 F CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20295 E	LSE TYPE: FH PNGLSE LSE DATE: 2009 Apr 09 EFF DATE: 2009 Apr 09 EXP DATE: 2011 Apr 08 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 14 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 G CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20296 A	LSE TYPE: CR PNGLSE CR: 0404040803 LSE DATE: 2004 Apr 22 EFF DATE: 2004 Apr 22 EXP DATE: 2009 Apr 21 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 14 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04510 T OPER: ALPHABOW E	
					RENT INT OPER CONT C04510 T OPER: ALPHABOW E	
M20296 B	LSE TYPE: CR PNGLSE CR: 0404040803 LSE DATE: 2004 Apr 22 EFF DATE: 2004 Apr 22 EXP DATE: 2009 Apr 21	TWP 43 RGE 26 W4M NE 14 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04357 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT					
M20296 C	LSE TYPE: CR PNGLSE CR: 0404040803 LSE DATE: 2004 Apr 22 EFF DATE: 2004 Apr 22 EXP DATE: 2009 Apr 21 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 14 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20296 D	LSE TYPE: CR PNGLSE CR: 0404040803 LSE DATE: 2004 Apr 22 EFF DATE: 2004 Apr 22 EXP DATE: 2009 Apr 21 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M E 14 PNG BELOW BASE BELLY_RIVER TO BASE MANNVILLE EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20340 A	LSE TYPE: FS FEE LSE DATE: 2010 Aug 24 EFF DATE: 2010 Aug 01 EXP DATE: NIL INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 14 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04510 U OPER: ALPHABOW E	
			ROYALTY INT NONCONV LR BASED ON 100.0% PDTO ALPHABOW E 52.5%		RENT INT OPER CONT C04510 U OPER: ALPHABOW E	
M20340 B	LSE TYPE: FS FEE	TWP 43 RGE 26 W4M SW 14	CUR INT: WI-1		CUR INT OPER CONT	

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	LSE DATE: 2010 Aug 24 EFF DATE: 2010 Aug 01 EXP DATE: NIL INT TYPE: FEE MNRL INT: 100.0	PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	ALPHABOW E 52.5%		C04389 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20340 C	LSE TYPE: FS FEE LSE DATE: 2010 Aug 24 EFF DATE: 2010 Aug 01 EXP DATE: NIL INT TYPE: FEE MNRL INT: 100.0	TWP 43 RGE 26 W4M SW 14 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%		CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20340 D	LSE TYPE: FS FEE LSE DATE: 2010 Aug 24 EFF DATE: 2010 Aug 01 EXP DATE: NIL INT TYPE: FEE MNRL INT: 100.0	TWP 43 RGE 26 W4M SW 14 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 52.5%		CUR INT OPER CONT C04389 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20340 E	LSE TYPE: FS FEE LSE DATE: 2010 Aug 24 EFF DATE: 2010 Aug 01 EXP DATE: NIL INT TYPE: FEE MNRL INT: 100.0	TWP 43 RGE 26 W4M SW 14 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 52.5%		CUR INT OPER CONT C04389 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20297 A	LSE TYPE: FH PNGLSE LSE DATE: 2007 Nov 30 EFF DATE: 2007 Nov 30 EXP DATE: 2010 Nov 29 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 15 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 K OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					RENT INT OPER CONT C04510 K OPER: ALPHABOW E	
M20297 B	LSE TYPE: FH PNGLSE LSE DATE: 2007 Nov 30 EFF DATE: 2007 Nov 30 EXP DATE: 2010 Nov 29 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 15 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20297 C	LSE TYPE: FH PNGLSE LSE DATE: 2007 Nov 30 EFF DATE: 2007 Nov 30 EXP DATE: 2010 Nov 29 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 15 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20297 D	LSE TYPE: FH PNGLSE LSE DATE: 2007 Nov 30 EFF DATE: 2007 Nov 30 EXP DATE: 2010 Nov 29 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 15 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 B CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20297 E	LSE TYPE: FH PNGLSE LSE DATE: 2007 Nov 30 EFF DATE: 2007 Nov 30 EXP DATE: 2010 Nov 29 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 15 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04386 C	

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					CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20298 A	LSE TYPE: FH PNGLSE LSE DATE: 2010 Feb 04 EFF DATE: 2010 Feb 04 EXP DATE: 2013 Feb 03 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 15 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 J OPER: ALPHABOW E RENT INT OPER CONT C04510 J OPER: ALPHABOW E	
M20298 B	LSE TYPE: FH PNGLSE LSE DATE: 2010 Feb 04 EFF DATE: 2010 Feb 04 EXP DATE: 2013 Feb 03 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 15 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20298 C	LSE TYPE: FH PNGLSE LSE DATE: 2010 Feb 04 EFF DATE: 2010 Feb 04 EXP DATE: 2013 Feb 03 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 15 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M25624 A	LSE TYPE: FH PNGLSE LSE DATE: 2017 Oct 24 EFF DATE: 2017 Oct 24	TWP 43 RGE 26 W4M SW 15 PET IN VIKING	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 12.5% BASED ON 100.0%	CUR INT OPER CONT C04510 V OPER: ALPHABOW E	

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	EXP DATE: 2020 Oct 23 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT			PDBY ALPHABOW E 100.0%		
M25624 B	LSE TYPE: FH PNGLSE LSE DATE: 2017 Oct 24 EFF DATE: 2017 Oct 24 EXP DATE: 2020 Oct 23 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 15 ALL PNG TO BASE VIKING EXCL PET IN VIKING	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR OIL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20299 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655%	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20299 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20299 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0	TWP 43 RGE 26 W4M NW 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	

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	EXT CODE: HELDPROD					
M20299 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 21 CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.126%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.126%	CUR INT OPER CONT C04232 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20300 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655%	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20300 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20300 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NW 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20300 D	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M NW 21	CUR INT: WI-1	SLIDING SCALE	CUR INT OPER CONT	

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	LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	CBM IN UPPER_MANNVILLE	ALPHABOW E 10.126%	ALL S/S PDBY ALPHABOW E 10.126%	C04232 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20301 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SW 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655%	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20301 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SW 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20301 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SW 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20301 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27	TWP 43 RGE 26 W4M SW 21 CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.126%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.126%	CUR INT OPER CONT C04232 D CAPL 1990 No ROFR Applies	

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	INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD				OPER: LOYAL ENER	
M20302 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SW 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655%	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20302 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SW 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20302 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SW 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20302 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SW 21 CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.126%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.126%	CUR INT OPER CONT C04232 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	

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M20303 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655%	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20303 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655%	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20303 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20303 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 21 CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.126%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.126%	CUR INT OPER CONT C04232 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20304 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28	TWP 43 RGE 26 W4M NE 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0%	CUR INT OPER CONT C04232 A	

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	EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD			BASED ON 100.0% PDBY ALPHABOW E 42.8655'	CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20304 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20304 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20304 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 21 CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.126%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.126%	CUR INT OPER CONT C04232 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20305 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI	TWP 43 RGE 26 W4M SE 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655'	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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	MNRL INT: 75.0 EXT CODE: HELDPROD					
M20305 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20305 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20305 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 75.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 21 CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.126%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.126%	CUR INT OPER CONT C04232 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20306 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 21 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 42.8655%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 42.8655%	CUR INT OPER CONT C04232 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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M20306 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 21 PNG TO TOP VIKING	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 B CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20306 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 21 PNG BELOW BASE VIKING TO BASE MANNVILLE EXCL CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 33.866%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 33.866%	CUR INT OPER CONT C04232 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20306 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Feb 28 EFF DATE: 1997 Feb 28 EXP DATE: 2001 Feb 27 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 21 CBM IN UPPER_MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.126%	SLIDING SCALE ALL S/S PDBY ALPHABOW E 10.126%	CUR INT OPER CONT C04232 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20307 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: UN MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 22 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV ORR	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 O OPER: ALPHABOW E RENT INT OPER CONT C04510 O OPER: ALPHABOW E	

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				ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04251 E ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	C04270 E ROFR Unknown	
M20307 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04270 A ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 52.5%	ROFR Unknown C04251 A	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%		
M20307 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: UN MNRL INT: 33.333	TWP 43 RGE 26 W4M SW 22 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E	
				NONCONV GRT	REF INT OPER CONT C04510 S	

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	EXT CODE: UNIT			ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E RENT INT OPER CONT C04510 S	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04251 E ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	C04270 E ROFR Unknown	
M20307 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04270 B ROFR Unknown C04251 B	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20307 E	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M S 22	CUR INT: TRUST1	NONCONV ORR	CUR INT OPER CONT	

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	LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	ALPHABOW E 100.0%	ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04366 H CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY SEQUOIA RE 100.0%	ROYALTY LINKS C04251 C ROFR Unknown C04270 C	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROFR Unknown	
M20307 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 22 PNG IN DUVERNAY (EXCL LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 I CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 D ROFR Unknown C04270 D	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
				NONCONV ORR		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%		
M20307 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 22 PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 J CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04270 D ROFR Unknown C04251 B ROFR Unknown CUR INT OPER CONT C04510 OPER: ALPHABOW E PDBY ALPHABOW E 100.0% REF INT OPER CONT C04510 L OPER: ALPHABOW E RENT INT OPER CONT C04510 L OPER: ALPHABOW E	
M20308 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: UN MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 22 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV ORR		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04251 E ROFR Unknown C04270 E ROFR Unknown	
M20308 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04251 A ROFR Unknown C04270 A ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 52.5%		
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%		
M20308 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: UN MNRL INT: 33.333	TWP 43 RGE 26 W4M SW 22 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 P	
				NONCONV GRT		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: UNIT			ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E RENT INT OPER CONT C04510 P	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04270 E ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	C04251 E ROFR Unknown	
M20308 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 B ROFR Unknown C04270 B	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20308 E	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M S 22	CUR INT: TRUST1	NONCONV ORR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	ALPHABOW E 100.0%	ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04366 H CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 C ROFR Unknown C04270 C	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROFR Unknown	
M20308 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 22 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 I CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 D ROFR Unknown C04270 D	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
				NONCONV ORR		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%		
M20308 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 22 PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 J CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04270 D ROFR Unknown C04251 B ROFR Unknown CUR INT OPER CONT C04510 OPER: ALPHABOW E REF INT OPER CONT C04510 M OPER: ALPHABOW E RENT INT OPER CONT C04510 M OPER: ALPHABOW E	
M20309 A	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: UN MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 22 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV ORR		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04251 E ROFR Unknown C04270 E ROFR Unknown	
M20309 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04251 A ROFR Unknown C04270 A ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 52.5%		
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%		
M20309 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: UN MNRL INT: 16.667	TWP 43 RGE 26 W4M SW 22 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GRT	REF INT OPER CONT C04510 Q	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: UNIT			ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E RENT INT OPER CONT C04510 Q	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04251 E ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	C04270 E ROFR Unknown	
M20309 D	LSE TYPE: FH PNLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 B ROFR Unknown C04270 B	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20309 E	LSE TYPE: FH PNLSE	TWP 43 RGE 26 W4M S 22	CUR INT: TRUST1	NONCONV ORR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	ALPHABOW E 100.0%	ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04366 H CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 C ROFR Unknown C04270 C	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROFR Unknown	
M20309 F	LSE TYPE: FH PNLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 22 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 I CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 D ROFR Unknown C04270 D	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
				NONCONV ORR		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04251 E ROFR Unknown C04270 E ROFR Unknown	
M20310 B	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG IN VIKING_ZONE EXCL PET IN VIKING_E	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04348 B CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 52.5%	ROYALTY LINKS C04251 A ROFR Unknown C04270 A ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 52.5%		
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%		
M20310 C	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: UN MNRL INT: 16.667	TWP 43 RGE 26 W4M SW 22 PET IN VIKING_E	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04510 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GRT	REF INT OPER CONT C04510 R	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXT CODE: UNIT			ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E RENT INT OPER CONT C04510 R OPER: ALPHABOW E	
				NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04251 E ROFR Unknown C04270 E ROFR Unknown	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04251 E ROFR Unknown C04270 E ROFR Unknown	
M20310 D	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M S 22 PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04270 B ROFR Unknown C04251 B ROFR Unknown	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20310 E	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M S 22	CUR INT: TRUST1	NONCONV ORR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	ALPHABOW E 100.0%	ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04366 H CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 C ROFR Unknown C04270 C	
				NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	ROFR Unknown	
M20310 F	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 22 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 I CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04251 D ROFR Unknown C04270 D	
				NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown	
				NONCONV ORR		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%		
M20310 G	LSE TYPE: FH PNGLSE LSE DATE: 2005 Nov 08 EFF DATE: 2005 Nov 08 EXP DATE: 2008 Nov 07 INT TYPE: WI MNRL INT: 16.667 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 22 PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV ORR ALL 2.5% BASED ON 66.6667% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 4.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV ORR ALL 5.0% BASED ON 66.6667% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 J CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04270 D ROFR Unknown C04251 B ROFR Unknown	
M25637 A	LSE TYPE: FH PNGLSE LSE DATE: 2018 Jan 24 EFF DATE: 2018 Jan 24 EXP DATE: 2022 Jan 23 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 22 ALL PNG TO BASE VIKING	CUR INT: WI ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE P&NG S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25637 B	LSE TYPE: FH PNGLSE LSE DATE: 2018 Jan 24 EFF DATE: 2018 Jan 24	TWP 43 RGE 26 W4M NW 22 ALL PNG BELOW BASE VIKING			CUR INT OPER CONT C07519 A ROFR Unknown	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2022 Jan 23 INT TYPE: NI MNRL INT: 0.0 EXT CODE: UNIT				OPER: ALPHABOW E RENT INT OPER CONT C07519 A ROFR Unknown OPER: ALPHABOW E	
M20311 A	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG IN VIKING_ZONE EXCL CBM	CUR INT: WI-1 ALPHABOW E 25.926%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 25.926%	CUR INT OPER CONT C04240 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20311 B	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE EXCL CBM	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04240 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20311 C	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 C CAPL 1990 No ROFR Applies OPER: SPARTAN DE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
		EXCL CBM (INCLUDING THE 100/06-23-043-26W4M WELL)				
M20311 D	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG IN DUVERNAY EXCL CBM (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 D CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20312 A	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 hc) PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 25.926%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 25.926%	CUR INT OPER CONT C04240 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20312 B	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE EXCL CBM	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04240 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20312 C	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV LR ALL 18.0%	CUR INT OPER CONT C04240 C	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	(PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY EXCL CBM (INCL THE 100/06-23-043-26W4M WELL)		BASED ON 100.0% PDBY ALPHABOW E 4.0%	CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20312 D	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 D CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20313 A	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 hc) PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 25.926%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 25.926%	CUR INT OPER CONT C04240 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20313 B	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG TO BASE VIKING (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04240 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
		EXCL PNG IN VIKING_ZONE EXCL CBM				
M20313 C	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY EXCL CBM (INCL THE 100/06-23-043-26W4M WELL)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 C CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20313 D	LSE TYPE: FH PNGLSE LSE DATE: 2003 Oct 22 EFF DATE: 2003 Oct 22 EXP DATE: 2006 Oct 21 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M W 23 TWP 43 RGE 26 W4M PTN NE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE CONTAINING 63.9 HC) PNG IN DUVERNAY EXCL CBM (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 D CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20314 A	LSE TYPE: FH PNGLSE LSE DATE: 2004 Mar 11 EFF DATE: 2004 Mar 11 EXP DATE: 2007 Mar 10 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 25.926%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 25.926% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 25.926%	CUR INT OPER CONT C04240 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20314 B	LSE TYPE: FH PNGLSE LSE DATE: 2004 Mar 11 EFF DATE: 2004 Mar 11 EXP DATE: 2007 Mar 10 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04240 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20314 C	LSE TYPE: FH PNGLSE LSE DATE: 2004 Mar 11 EFF DATE: 2004 Mar 11 EXP DATE: 2007 Mar 10 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY (INCL THE 100/06-23-043-26W4M WELL)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 C CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20314 D	LSE TYPE: FH PNGLSE LSE DATE: 2004 Mar 11 EFF DATE: 2004 Mar 11 EXP DATE: 2007 Mar 10 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 D CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20315 A	LSE TYPE: FH PNGLSE LSE DATE: 2004 May 08 EFF DATE: 2004 May 08 EXP DATE: 2007 May 07 INT TYPE: WI	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC)	CUR INT: WI-1 ALPHABOW E 25.926%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 25.926%	CUR INT OPER CONT C04240 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE	

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	MNRL INT: 33.333 EXT CODE: HELDPROD	PNG IN VIKING_ZONE		NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 25.926%		
M20315 B	LSE TYPE: FH PNGLSE LSE DATE: 2004 May 08 EFF DATE: 2004 May 08 EXP DATE: 2007 May 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04240 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20315 C	LSE TYPE: FH PNGLSE LSE DATE: 2004 May 08 EFF DATE: 2004 May 08 EXP DATE: 2007 May 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY (INCL THE 100/06-23-043-26W4M WELL)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 C CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20315 D	LSE TYPE: FH PNGLSE LSE DATE: 2004 May 08 EFF DATE: 2004 May 08 EXP DATE: 2007 May 07 INT TYPE: WI MNRL INT: 33.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 D CAPL 1990 No ROFR Applies OPER: SPARTAN DE	

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M20316 A	LSE TYPE: FH PNGLSE LSE DATE: 2004 Jan 22 EFF DATE: 2004 Jan 22 EXP DATE: 2007 Jan 21 INT TYPE: WI MNRL INT: 16.667 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 hc) PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 25.926%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 25.926% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 25.926%	CUR INT OPER CONT C04240 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20316 B	LSE TYPE: FH PNGLSE LSE DATE: 2004 Jan 22 EFF DATE: 2004 Jan 22 EXP DATE: 2007 Jan 21 INT TYPE: WI MNRL INT: 16.667 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04240 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20316 C	LSE TYPE: FH PNGLSE LSE DATE: 2004 Jan 22 EFF DATE: 2004 Jan 22 EXP DATE: 2007 Jan 21 INT TYPE: WI MNRL INT: 16.667 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY (INCL THE 100/06-23-043-26W4M WELL)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 C CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20316 D	LSE TYPE: FH PNGLSE LSE DATE: 2004 Jan 22 EFF DATE: 2004 Jan 22 EXP DATE: 2007 Jan 21 INT TYPE: WI	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 D CAPL 1990 No ROFR Applies OPER: SPARTAN DE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 16.667 EXT CODE: HELDPROD	PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)		NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%		
M20317 A	LSE TYPE: FH PNGLSE LSE DATE: 2003 Dec 22 EFF DATE: 2003 Dec 22 EXP DATE: 2006 Dec 21 INT TYPE: WI MNRL INT: 16.667 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9) PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 25.926%	NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 25.926% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 25.926%	CUR INT OPER CONT C04240 A CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20317 B	LSE TYPE: FH PNGLSE LSE DATE: 2003 Dec 22 EFF DATE: 2003 Dec 22 EXP DATE: 2006 Dec 21 INT TYPE: WI MNRL INT: 16.667 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 6.25%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 6.25% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 6.25%	CUR INT OPER CONT C04240 B CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20317 C	LSE TYPE: FH PNGLSE LSE DATE: 2003 Dec 22 EFF DATE: 2003 Dec 22 EXP DATE: 2006 Dec 21 INT TYPE: WI MNRL INT: 16.667 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG BELOW BASE OF VIKING EXCL PNG IN DUVERNAY (INCL THE 100/06-23-043-26W4M WELL)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 C CAPL 1990 No ROFR Applies OPER: SPARTAN DE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20317 D	LSE TYPE: FH PNGLSE LSE DATE: 2003 Dec 22 EFF DATE: 2003 Dec 22 EXP DATE: 2006 Dec 21 INT TYPE: WI MNRL INT: 16.667 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M PTN SE 23 (PTN LIES TO E OF THE E LIMIT OF ROAD ALLOWANCE DIVIDING THE SHARPHEAD INDIAN RESERVE 63.9 HC) PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 4.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 4.0% NONCONV LR ALL 5.5% BASED ON 100.0% PDBY ALPHABOW E 4.0%	CUR INT OPER CONT C04240 D CAPL 1990 No ROFR Applies OPER: SPARTAN DE	
M20107 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AA OPER: ALPHABOW E RENT INT OPER CONT C04507 AA OPER: ALPHABOW E	
M20107 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20107 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN DUVERNAY)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	

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	MNRL INT: 25.0 EXT CODE: UNIT				REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	
M20107 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 71.83098% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	REF INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER RENT INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER	
M20108 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AA OPER: ALPHABOW E RENT INT OPER CONT C04507 AA OPER: ALPHABOW E	
M20108 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0%	CUR INT OPER CONT C04344 AB CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	EXCL PNG IN VIKING_A		PDBY ALPHABOW E 52.5%	No ROFR Applies OPER: GLENCOE RE	
M20108 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN DUVERNAY)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	
M20108 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER REF INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER	
M20109 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: UN MNRL INT: 25.0	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AA	

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					OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 AA OPER: ALPHABOW E	
M20109 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20109 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN DUVERNAY)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	
M20109 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST ALPHABOW E 71.83098% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	REF INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER RENT INT OPER CONT C04444 J	

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					CAPL 1990 ROFR Applies OPER: LOYAL ENER	
M20110 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AA OPER: ALPHABOW E RENT INT OPER CONT C04507 AA OPER: ALPHABOW E	
M20110 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20110 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN DUVERNAY)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014%	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	

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M20110 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Feb 14 EFF DATE: 1998 Feb 14 EXP DATE: 2001 Feb 13 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 27 LSDS 11 12 13 SEC 27 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 71.83098% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	REF INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER RENT INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER	
M20111 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Dec 11 EFF DATE: 1997 Dec 11 EXP DATE: 2000 Dec 10 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 27 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AC OPER: ALPHABOW E RENT INT OPER CONT C04507 AC OPER: ALPHABOW E	
M20111 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Dec 11 EFF DATE: 1997 Dec 11 EXP DATE: 2000 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 27 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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M20111 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Dec 11 EFF DATE: 1997 Dec 11 EXP DATE: 2000 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 27 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN DUVERNAY)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 16.9014' NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	
M20111 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Dec 11 EFF DATE: 1997 Dec 11 EXP DATE: 2000 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 27 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST ALPHABOW E 71.83098% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 71.83098' NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 71.83098'	REF INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER RENT INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER	
M20113 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Oct 09 EFF DATE: 1997 Nov 08 EXP DATE: 2000 Nov 07 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 27 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 BE OPER: ALPHABOW E RENT INT OPER CONT	

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				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04507 BE OPER: ALPHABOW E ROYALTY LINKS C04250 A ROFR Unknown	
M20113 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Oct 09 EFF DATE: 1997 Nov 08 EXP DATE: 2000 Nov 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 27 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.259749%	NONCONV LR ALL 3.5% BASED ON 100.0% PDBY ALPHABOW E 52.2597	CUR INT OPER CONT C04344 BC CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04250 A ROFR Unknown	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.2597		
M20113 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Oct 09 EFF DATE: 1997 Nov 08 EXP DATE: 2000 Nov 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 27 PNG TO BASE VIKING EXCL PNG IN VIKING (INCL PNG IN LEDUC REEF)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY ALPHABOW E 15.0%	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 16.9014	REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies	
				NONCONV LR ALL 3.5% BASED ON 100.0%	OPER: GRYPHON PE ROYALTY LINKS	

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				PDBY ALPHABOW E 16.9014'	C04250 C	
					ROFR Unknown	
M20113 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Oct 09 EFF DATE: 1997 Nov 08 EXP DATE: 2000 Nov 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 27 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST ALPHABOW E 71.83098% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY ALPHABOW E 15.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER RENT INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER	
				PDBY ALPHABOW E 16.9014'	ROYALTY LINKS C04250 D ROFR Unknown	
M20113 E	LSE TYPE: FH PNGLSE LSE DATE: 1997 Oct 09 EFF DATE: 1997 Nov 08 EXP DATE: 2000 Nov 07 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 27 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV GOR ALL 5.0% BASED ON 100.0% PDBY ALPHABOW E 15.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	
				PDBY ALPHABOW E 16.9014'	C04250 E ROFR Unknown	

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M20112 A	LSE TYPE: FH PNGLSE LSE DATE: 1997 Nov 06 27 EFF DATE: 1997 Nov 06 EXP DATE: 2000 Nov 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSD 14 SEC PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AB OPER: ALPHABOW E RENT INT OPER CONT C04507 AB OPER: ALPHABOW E	
M20112 B	LSE TYPE: FH PNGLSE LSE DATE: 1997 Nov 06 27 EFF DATE: 1997 Nov 06 EXP DATE: 2000 Nov 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSD 14 SEC PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20112 C	LSE TYPE: FH PNGLSE LSE DATE: 1997 Nov 06 27 EFF DATE: 1997 Nov 06 EXP DATE: 2000 Nov 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSD 14 SEC PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN DUVERNAY)	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE REF INT OPER CONT C04444 G CAPL 1990 ROFR Applies OPER: GRYPHON PE	
M20112 D	LSE TYPE: FH PNGLSE LSE DATE: 1997 Nov 06 27	TWP 43 RGE 26 W4M LSD 14 SEC	CUR INT: TRUST1 ALPHABOW E 71.83098%	NONCONV LR ALL 16.0%	REF INT OPER CONT	

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	EFF DATE: 1997 Nov 06 EXP DATE: 2000 Nov 05 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	REF INT: WI-1 ALPHABOW E 15.0%	BASED ON 100.0% PDBY ALPHABOW E 16.9014'	C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER RENT INT OPER CONT C04444 J CAPL 1990 ROFR Applies OPER: LOYAL ENER	
M20114 A	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 28 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AF OPER: ALPHABOW E RENT INT OPER CONT C04507 AF OPER: ALPHABOW E	
M20114 B	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SW 28 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AE OPER: ALPHABOW E RENT INT OPER CONT C04507 AE OPER: ALPHABOW E	

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M20114 C	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 28 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AD OPER: ALPHABOW E RENT INT OPER CONT C04507 AD OPER: ALPHABOW E	
M20114 D	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 28 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AG OPER: ALPHABOW E RENT INT OPER CONT C04507 AG OPER: ALPHABOW E	
M20114 E	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NW 28 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.136009%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.13601	CUR INT OPER CONT C04344 AG CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20114 F	LSE TYPE: CR PNGLSE CR: 0479080114	TWP 43 RGE 26 W4M SE 28 PNG IN VIKING_ZONE	CUR INT: BPO ALPHABOW E 52.21242%	SLIDING SCALE ALL S/S	CUR INT OPER CONT C04344 AD	

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	LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	EXCL PNG IN VIKING_A	REF INT: APO ALPHABOW E 52.136009%	BASED ON 100.0% PDBY ALPHABOW E 52.2124; SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.05/MCF c/r (MIN 5.0 MAX 15.0) BASED ON 17.75% GAS 15.0% (MIN 0.05/MCF c/r BASED ON 17.75% PDTO ALPHABOW E 51.6390;	CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04260 D CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04260 D CAPL 1981 No ROFR Applies	
M20114 G	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NE 28 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: BPO ALPHABOW E 52.234608% REF INT: APO ALPHABOW E 52.158196%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.2346; SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.05/MCF c/r (MIN 5.0 MAX 15.0) BASED ON 17.75% GAS 15.0% (MIN 0.05/MCF c/r BASED ON 17.75% PDTO ALPHABOW E 51.6390;	CUR INT OPER CONT C04344 AI CAPL 1990 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04344 AI CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04260 B CAPL 1981 No ROFR Applies	
M20114 H	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16	TWP 43 RGE 26 W4M SW 28 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21242%	SLIDING SCALE ALL S/S BASED ON 100.0%	CUR INT OPER CONT C04344 AE CAPL 1990	

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	EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15		ROYALTY INT SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.05/MCF c/r BASED ON 17.75% PDTO ALPHABOW E 51.6390:	PDBY ALPHABOW E 52.2124: SLIDING SCALE ALL S/S 1/150 GAS 15.0% (MIN 0.05/MCF c/r BASED ON 17.75% PDBY ALPHABOW E 52.5%	No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04260 H CAPL 1981 No ROFR Applies	
M20114 I	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NE 28 PNG TO TOP VIKING_ZONE	CUR INT: BPO ALPHABOW E 8.269169% REF INT: APO ALPHABOW E 7.381669%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.05/MCF c/r BASED ON 17.75% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 8.26916:	CUR INT OPER CONT C04260 I CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04260 I CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20114 J	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M SE 28 PNG TO TOP VIKING_ZONE	CUR INT: BPO ALPHABOW E 8.180419% REF INT: APO ALPHABOW E 7.292919%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.05/MCF c/r BASED ON 17.75% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S	CUR INT OPER CONT C04260 J CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04260 J CAPL 1981	

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				BASED ON 100.0% PDBY ALPHABOW E 8.18041'	No ROFR Applies OPER: GLENCOE RE	
					ROYALTY LINKS C04260 J CAPL 1981 No ROFR Applies	
M20114 K	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NW 28 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 7.292919%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 7.29291'	CUR INT OPER CONT C04260 L CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20114 L	LSE TYPE: CR PNGLSE CR: 0479080114 LSE DATE: 1979 Aug 16 EFF DATE: 1979 Aug 16 EXP DATE: 1984 Aug 15 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M SW 28 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.180419%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN 0.05/MCF c/r BASED ON 17.75% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04260 K CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
				SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 8.18041'	ROYALTY LINKS C04260 K CAPL 1981 No ROFR Applies	
M20583 A	LSE TYPE: CR PNGLSE CR: 0400070133 LSE DATE: 2000 Jul 13 EFF DATE: 2000 Jul 13 EXP DATE: 2005 Jul 12 INT TYPE: WI	TWP 43 RGE 26 W4M SEC 28 PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 H CAPL 1990 ROFR Applies OPER: LOYAL ENER	

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	MNRL INT: 0.0 EXT CODE: 15				REF INT OPER CONT C04444 H CAPL 1990 ROFR Applies OPER: LOYAL ENER	
M20319 A	LSE TYPE: CR PNGLSE CR: 0499010078 LSE DATE: 1999 Jan 07 EFF DATE: 1999 Jan 07 EXP DATE: 2004 Jan 06 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NE 29 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04361 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20319 B	LSE TYPE: CR PNGLSE CR: 0499010078 LSE DATE: 1999 Jan 07 EFF DATE: 1999 Jan 07 EXP DATE: 2004 Jan 06 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NW 29 S 29 PNG TO BASE BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04374 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20319 C	LSE TYPE: CR PNGLSE CR: 0499010078 LSE DATE: 1999 Jan 07 EFF DATE: 1999 Jan 07 EXP DATE: 2004 Jan 06 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NE 29 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04374 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
M20318 A	LSE TYPE: FS FEE LSE DATE: 2002 Aug 15	TWP 43 RGE 26 W4M LSDS 15 16 SEC 31	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV GRT ALL 6.25%	CUR INT OPER CONT C04355 A	

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	EFF DATE: 2002 Aug 15 EXP DATE: NIL INT TYPE: WI MNRL INT: 100.0	PNG IN VIKING_ZONE		BASED ON 100.0% PDBY ALPHABOW E 52.5%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20318 B	LSE TYPE: FS FEE LSE DATE: 2002 Aug 15 EFF DATE: 2002 Aug 15 EXP DATE: NIL INT TYPE: WI MNRL INT: 100.0	TWP 43 RGE 26 W4M LS DS 15 16 SEC 31 ALL PNG EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GRT ALL 6.25% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04386 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20115 A	LSE TYPE: CR PNGLSE CR: 0484050055 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M E 32 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR P&NG 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR P&NG 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AI OPER: ALPHABOW E RENT INT OPER CONT C04507 AI OPER: ALPHABOW E ROYALTY LINKS C04261 AV ROFR Unknown C04261 AZ ROFR Unknown	
M20115 B	LSE TYPE: CR PNGLSE CR: 0484050055 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02	TWP 43 RGE 26 W4M NW 32 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT	

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	INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT			NONCONV GOR P&NG 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04507 AH OPER: ALPHABOW E RENT INT OPER CONT C04507 AH OPER: ALPHABOW E ROYALTY LINKS C04261 AZ ROFR Unknown	
M20115 C	LSE TYPE: CR PNGLSE CR: 0484050055 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NW 32 NG IN VIKING_ZONE EXCL NG IN VIKING_A	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.3206285% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 8.33335% PDTO ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 8.33335% PDBY ALPHABOW E 52.5% NONCONV GOR NG 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04262 I CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04262 I CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04267 A CAPL 1981 No ROFR Applies C04261 AW ROFR Unknown	
M20115 D	LSE TYPE: CR PNGLSE CR: 0484050055 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02	TWP 43 RGE 26 W4M NW 32 PET IN VIKING_ZONE EXCL PET IN VIKING_A	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.392378%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04262 G CAPL 1981 No ROFR Applies OPER: GLENCOE RE	

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	INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15			NONCONV GOR ALL 3.0% BASED ON 8.33335% PDBY ALPHABOW E 52.5%	REF INT OPER CONT C04262 G CAPL 1981 No ROFR Applies	
			ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 8.33335% PDTO ALPHABOW E 52.5%	NONCONV GOR OIL 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: GLENCOE RE ROYALTY LINKS C04267 A CAPL 1981 No ROFR Applies C04261 AX ROFR Unknown	
M20115 E	LSE TYPE: CR PNGLSE CR: 0484050055 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M E 32 NG IN VIKING_ZONE EXCL NG IN VIKING_A	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.3206285%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR NG 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04262 F CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04262 F CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AW ROFR Unknown	
M20115 F	LSE TYPE: CR PNGLSE CR: 0484050055 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02	TWP 43 RGE 26 W4M E 32 PET IN VIKING_ZONE EXCL PET IN VIKING_A	CUR INT: WI-RENOUN ALPHABOW E 100.0% REF INT: WI-1 ALPHABOW E 52.392378%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04262 D CAPL 1981 No ROFR Applies OPER: GLENCOE RE	

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	INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15			NONCONV GOR OIL 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04262 D CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AX ROFR Unknown	
M20115 G	LSE TYPE: CR PNLSE CR: 0484050055 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WR MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M E 32 NW 32 PNG TO TOP VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 27.53622% REF INT: WI-1 ALPHABOW E 7.916665% ROYALTY INT NONCONV GOR ALL 3.0% BASED ON 8.33335% PDTO ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 8.33335% PDBY ALPHABOW E 10.0% NONCONV GOR ALL 0.5% BASED ON 100.0% PDBY ALPHABOW E 9.09091' SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 27.53622%	CUR INT OPER CONT C04262 Q CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04262 Q CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 AY ROFR Unknown C04267 C CAPL 1981 No ROFR Applies	
M20116 A	LSE TYPE: FH PNLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: UN	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT	

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	MNRL INT: 25.0 EXT CODE: UNIT			NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04507 AM OPER: ALPHABOW E RENT INT OPER CONT C04507 AM	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E ROYALTY LINKS C04268 B ROFR Unknown	
M20116 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04268 A ROFR Unknown	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%		
M20116 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG TO BASE VIKING (INCL. PNG IN LEDUC REEF) EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04374 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04268 C ROFR Unknown	

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				NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20116 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04374 B CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
				NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04268 D ROFR Unknown	
M20116 E	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04374 C CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04268 E ROFR Unknown	
				NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%		

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M20117 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jun 08 EFF DATE: 1998 Jun 08 EXP DATE: 2000 Jun 07 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AM OPER: ALPHABOW E RENT INT OPER CONT C04507 AM OPER: ALPHABOW E ROYALTY LINKS C04268 B ROFR Unknown	
M20117 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jun 08 EFF DATE: 1998 Jun 08 EXP DATE: 2000 Jun 07 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04268 A ROFR Unknown	
M20117 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jun 08 EFF DATE: 1998 Jun 08 EXP DATE: 2000 Jun 07 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0%	CUR INT OPER CONT C04374 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04268 C	

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				PDBY ALPHABOW E 10.0%	ROFR Unknown	
M20117 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jun 08 EFF DATE: 1998 Jun 08 EXP DATE: 2000 Jun 07 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04374 B CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
					ROYALTY LINKS C04268 D ROFR Unknown	
M20117 E	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jun 08 EFF DATE: 1998 Jun 08 EXP DATE: 2000 Jun 07 INT TYPE: WI MNRL INT: 25.0 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M NE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04374 C CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04268 E ROFR Unknown	
M20118 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AM OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 3.0%		

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				BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04507 AM OPER: ALPHABOW E ROYALTY LINKS C04268 B ROFR Unknown	
M20118 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04268 A ROFR Unknown	
M20118 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG TO BASE VIKING EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 1.0%	CUR INT OPER CONT C04374 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E ROYALTY LINKS C04268 C ROFR Unknown	

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				BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20118 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04374 B CAPL 1990 No ROFR Applies OPER: LOYAL ENER ROYALTY LINKS C04268 D ROFR Unknown	
M20118 E	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jul 31 EFF DATE: 1998 Jul 31 EXP DATE: 2000 Jul 30 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04374 C CAPL 1990 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04268 E ROFR Unknown	
M20119 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 18	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 1.0%	CUR INT OPER CONT C04507	

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	EFF DATE: 1998 Aug 18 EXP DATE: 2000 Aug 17 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	OPER: ALPHABOW E REF INT OPER CONT C04507 AM OPER: ALPHABOW E RENT INT OPER CONT C04507 AM OPER: ALPHABOW E ROYALTY LINKS C04268 B ROFR Unknown	
M20119 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 18 EFF DATE: 1998 Aug 18 EXP DATE: 2000 Aug 17 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04268 A ROFR Unknown	
M20119 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 18 EFF DATE: 1998 Aug 18 EXP DATE: 2000 Aug 17 INT TYPE: WI MNRL INT: 25.0	TWP 43 RGE 26 W4M NE 33 PNG TO BASE VIKING EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT	CUR INT OPER CONT C04374 A CAPL 1990 No ROFR Applies OPER: ALPHABOW E	

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	EXT CODE: UNIT			ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04268 C ROFR Unknown	
				NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20119 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 18 EFF DATE: 1998 Aug 18 EXP DATE: 2000 Aug 17 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG BELOW BASE VIKING EXCL. PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04374 B CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
				NONCONV LR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04268 D ROFR Unknown	
M20119 E	LSE TYPE: FH PNGLSE LSE DATE: 1998 Aug 18 EFF DATE: 1998 Aug 18 EXP DATE: 2000 Aug 17 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NE 33 PNG IN DUVERNAY (EXCL. PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 3.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04374 C CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
				NONCONV GRT ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04268 E ROFR Unknown	
				NONCONV LR		

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
				ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20127 A	LSE TYPE: FH PNLSE LSE DATE: 1982 Feb 23 EFF DATE: 1982 Feb 23 EXP DATE: 1988 Feb 22 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 2.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AL OPER: ALPHABOW E RENT INT OPER CONT C04507 AL OPER: ALPHABOW E ROYALTY LINKS C04222 F ROFR Unknown	
M20127 B	LSE TYPE: FH PNLSE LSE DATE: 1982 Feb 23 EFF DATE: 1982 Feb 23 EXP DATE: 1988 Feb 22 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.473094%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.4730% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 52.4730% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 52.4730%	CUR INT OPER CONT C04344 AT CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04222 E ROFR Unknown	

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M20127 C	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 23 EFF DATE: 1982 Feb 23 EXP DATE: 1988 Feb 22 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 9.6875%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 9.6875% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 9.6875% NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 9.6875%	CUR INT OPER CONT C04263 B CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04222 K ROFR Unknown	
M20127 D	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 23 EFF DATE: 1982 Feb 23 EXP DATE: 1988 Feb 22 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 33 PNG BELOW BASE MISSISSIPPIAN EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04375 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER ROYALTY LINKS C04222 L ROFR Unknown	
M20127 E	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 23	TWP 43 RGE 26 W4M NW 33 PNG BELOW BASE VIKING TO BASE	CUR INT: TRUST1 ALPHABOW E 96.875%	NONCONV GOR ALL 7.0%	RENT INT OPER CONT	

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	EFF DATE: 1982 Feb 23 EXP DATE: 1988 Feb 22 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	MISSISSIPPIAN		BASED ON 100.0% PDBY ALPHABOW E 9.6875% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 9.6875% NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 9.6875%	C04263 E CAPL 1981 No ROFR Applies OPER: LOYAL ENER ROYALTY LINKS C04222 M ROFR Unknown	
M20127 F	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 23 EFF DATE: 1982 Feb 23 EXP DATE: 1988 Feb 22 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M NW 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04375 C CAPL 1990 No ROFR Applies OPER: GRYPHON PE ROYALTY LINKS C04222 N ROFR Unknown	
M20127 G	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 23 EFF DATE: 1982 Feb 23 EXP DATE: 1988 Feb 22 INT TYPE: WI	TWP 43 RGE 26 W4M NW 33 (PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04375 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 100.0 EXT CODE: UNIT			NONCONV GRT ALL 12.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04222 L ROFR Unknown	
				NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%		
M20120 A	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LS DS 3 6 SEC 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AK OPER: ALPHABOW E RENT INT OPER CONT C04507 AK OPER: ALPHABOW E	
M20120 B	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AJ OPER: ALPHABOW E RENT INT OPER CONT C04507 AJ OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20120 C	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21875%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	CUR INT OPER CONT C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20120 D	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 BD CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20120 E	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 8.875%	CUR INT OPER CONT C04265 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20120 F	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 K CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20120 G	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25	TWP 43 RGE 26 W4M SE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0%	CUR INT OPER CONT C04366 D CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	(INCL PNG IN LEDUC REEF)		PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: GLENCOE RE	
M20120 H	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 M CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20120 I	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	RENT INT OPER CONT C04366 L CAPL 1990 No ROFR Applies OPER: GLENCOE RE
M20120 J	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25 EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04366 N CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20120 K	LSE TYPE: FH PNGLSE LSE DATE: 1983 Oct 25 EFF DATE: 1983 Oct 25	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 (PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0%	CUR INT OPER CONT C04366 D CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1988 Oct 24 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT			PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: GLENCOE RE	
M20121 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AK OPER: ALPHABOW E RENT INT OPER CONT C04507 AK OPER: ALPHABOW E	
M20121 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AJ OPER: ALPHABOW E RENT INT OPER CONT C04507 AJ OPER: ALPHABOW E	
M20121 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	CUR INT OPER CONT C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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EXT CODE: HELDPROD

M20121 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 51.375%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 51.375%	CUR INT OPER CONT C04344 AP CAPL 1990 No ROFR Applies OPER: GLENCOE RE
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M20121 E	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LS DS 3 6 SEC 33 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 8.875%	CUR INT OPER CONT C04265 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE
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M20121 F	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LS DS 3 6 SEC 33 (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 B CAPL 1981 No ROFR Applies OPER: ALPHABOW E
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M20121 G	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E
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M20121 H	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M LS DS 3 6	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT
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	LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	ALPHABOW E 5.5%	ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20121 I	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20121 J	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	RENT INT OPER CONT C04223 D CAPL 1981 No ROFR Applies OPER: LOYAL ENER
M20121 K	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LS DS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	RENT INT OPER CONT C04223 E CAPL 1981 No ROFR Applies

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					OPER: LOYAL ENER	
M20122 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: UN MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AK OPER: ALPHABOW E RENT INT OPER CONT C04507 AK OPER: ALPHABOW E	
M20122 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: UN MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AJ OPER: ALPHABOW E RENT INT OPER CONT C04507 AJ OPER: ALPHABOW E	
M20122 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	CUR INT OPER CONT C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20122 D	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M SE 33	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	ALPHABOW E 51.375%	ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 51.375%	C04344 AP CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20122 E	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 8.875%	CUR INT OPER CONT C04265 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20122 F	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 B CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20122 G	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20122 H	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT				OPER: GRYPHON PE	
M20122 I	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20122 J	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 E CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20122 K	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 D CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20123 A	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M LSDS 3 6	CUR INT: UNIT	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	SEC 33 PNG IN VIKING_A	ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AK OPER: ALPHABOW E RENT INT OPER CONT C04507 AK OPER: ALPHABOW E	
M20123 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AJ OPER: ALPHABOW E RENT INT OPER CONT C04507 AJ OPER: ALPHABOW E	
M20123 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	CUR INT OPER CONT C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20123 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 51.375%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 51.375% No ROFR Applies	CUR INT OPER CONT C04344 AP CAPL 1990	

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	INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD				OPER: GLENCOE RE	
M20123 E	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 8.875%	CUR INT OPER CONT C04265 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20123 F	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 B CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20123 G	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20123 H	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20123 I	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20123 J	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 E CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20123 K	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 E CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20124 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E	

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	INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT		ALPHABOW E 100.0%		REF INT OPER CONT C04507 AK OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 AK OPER: ALPHABOW E	
M20124 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04507 AJ OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 AJ OPER: ALPHABOW E	
M20124 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LS DS 3 6 SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	CUR INT OPER CONT C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20124 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 51.375%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 51.375%	CUR INT OPER CONT C04344 AP CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20124 E	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 8.875%	CUR INT OPER CONT C04265 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20124 F	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 B CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20124 G	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20124 H	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20124 I	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24	TWP 43 RGE 26 W4M SE 33 PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5%	CUR INT OPER CONT C04223 C	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	(EXCL PNG IN LEDUC REEF)		BASED ON 100.0% PDBY ALPHABOW E 5.5%	CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20124 J	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 E CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20124 K	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 D CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20125 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AK OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					RENT INT OPER CONT C04507 AK OPER: ALPHABOW E	
M20125 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AJ OPER: ALPHABOW E RENT INT OPER CONT C04507 AJ OPER: ALPHABOW E	
M20125 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LS DS 3 6 SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	CUR INT OPER CONT C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20125 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 51.375%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 51.375%	CUR INT OPER CONT C04344 AP CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20125 E	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24	TWP 43 RGE 26 W4M LS DS 3 6 SEC 33	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 18.5%	CUR INT OPER CONT C04265 C	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	PNG TO TOP VIKING_ZONE		BASED ON 100.0% PDBY ALPHABOW E 8.875%	CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20125 F	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 B CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20125 G	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20125 H	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20125 I	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI	TWP 43 RGE 26 W4M SE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 8.333 EXT CODE: HELDPROD					
M20125 J	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 E CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20125 K	LSE TYPE: FH PNGLSE LSE DATE: 1984 Apr 24 EFF DATE: 1984 Apr 24 EXP DATE: 1987 Apr 23 INT TYPE: WI MNRL INT: 8.333 EXT CODE: HELDPROD	TWP 43 RGE 26 W4M SE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 D CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20126 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: UN MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AK OPER: ALPHABOW E RENT INT OPER CONT C04507 AK	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
					OPER: ALPHABOW E	
M20126 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: UN MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AJ OPER: ALPHABOW E RENT INT OPER CONT C04507 AJ OPER: ALPHABOW E	
M20126 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LS DS 3 6 SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.21875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	CUR INT OPER CONT C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20126 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 51.375%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 51.375%	CUR INT OPER CONT C04344 AP CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20126 E	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI	TWP 43 RGE 26 W4M LS DS 3 6 SEC 33 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 8.875%	CUR INT OPER CONT C04265 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	MNRL INT: 8.333 EXT CODE: UNIT					
M20126 F	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 B CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20126 G	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 A CAPL 1981 No ROFR Applies OPER: ALPHABOW E	
M20126 H	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	
M20126 I	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 5.5%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C04223 C CAPL 1981 No ROFR Applies OPER: GRYPHON PE	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20126 J	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 3 6 SEC 33 PNG BELOW BASE VIKING_ZONE EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 E CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20126 K	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 20 EFF DATE: 1984 Mar 20 EXP DATE: 1987 Mar 19 INT TYPE: WI MNRL INT: 8.333 EXT CODE: UNIT	TWP 43 RGE 26 W4M SE 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 5.5%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04223 D CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
M20128 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Dec 11 EFF DATE: 1984 Dec 11 EXP DATE: 1987 Dec 10 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 4 5 SEC 33 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AK OPER: ALPHABOW E RENT INT OPER CONT C04507 AK OPER: ALPHABOW E	
M20128 B	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M LSDS 4 5	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1984 Dec 11 EFF DATE: 1984 Dec 11 EXP DATE: 1987 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	SEC 33 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	ALPHABOW E 52.21875%	ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 52.21875%	C04344 AR CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20128 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Dec 11 EFF DATE: 1984 Dec 11 EXP DATE: 1987 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 4 5 SEC 33 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 8.875%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 8.875%	CUR INT OPER CONT C04265 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20128 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 Dec 11 EFF DATE: 1984 Dec 11 EXP DATE: 1987 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 4 5 SEC 33 (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04375 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20128 E	LSE TYPE: FH PNGLSE LSE DATE: 1984 Dec 11 EFF DATE: 1984 Dec 11 EXP DATE: 1987 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M LSDS 4 5 SEC 33 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04375 B CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20128 F	LSE TYPE: FH PNGLSE	TWP 43 RGE 26 W4M LSDS 4 5	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1984 Dec 11 EFF DATE: 1984 Dec 11 EXP DATE: 1987 Dec 10 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	SEC 33 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	ALPHABOW E 10.0%	ALL 18.5% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04375 C CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20129 A	LSE TYPE: CR PNGLSE CR: 0481020159 LSE DATE: 1981 Feb 26 EFF DATE: 1981 Feb 26 EXP DATE: 1986 Feb 25 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 43 RGE 26 W4M SEC 34 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AN OPER: ALPHABOW E RENT INT OPER CONT C04507 AN OPER: ALPHABOW E	
M20129 B	LSE TYPE: CR PNGLSE CR: 0481020159 LSE DATE: 1981 Feb 26 EFF DATE: 1981 Feb 26 EXP DATE: 1986 Feb 25 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M SEC 34 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20129 C	LSE TYPE: CR PNGLSE CR: 0481020159 LSE DATE: 1981 Feb 26 EFF DATE: 1981 Feb 26 EXP DATE: 1986 Feb 25 INT TYPE: WI MNRL INT: 0.0	TWP 43 RGE 26 W4M SEC 34 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04375 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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EXT CODE: 15

M20593 A	LSE TYPE: CR PNGLSE CR: 0400050140 LSE DATE: 2000 May 04 EFF DATE: 2000 May 04 EXP DATE: 2005 May 03 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NW 34 PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	CUR INT: WI-RENOUN ALPHABOW E 16.9014% REF INT: WI-1 ALPHABOW E 15.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 16.9014'	CUR INT OPER CONT C04444 H CAPL 1990 ROFR Applies OPER: LOYAL ENER REF INT OPER CONT C04444 H CAPL 1990 ROFR Applies OPER: LOYAL ENER
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M20593 B	LSE TYPE: CR PNGLSE CR: 0400050140 LSE DATE: 2000 May 04 EFF DATE: 2000 May 04 EXP DATE: 2005 May 03 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 43 RGE 26 W4M NE & S 34 PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	CUR INT: WI-RENOUN ALPHABOW E 37.5% REF INT: WI-1 ALPHABOW E 15.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 37.5%	CUR INT OPER CONT C04444 K CAPL 1990 ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04444 K CAPL 1990 ROFR Applies OPER: GLENCOE RE
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M20511 A	LSE TYPE: CR PNGLSE CR: 28432 LSE DATE: 1972 Jun 21 EFF DATE: 1962 May 17 EXP DATE: 1972 May 16 INT TYPE: ROY MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 25 W4M SEC 4 TWP 44 RGE 25 W4M SW 10 PNG TO BASE BELLY_RIVER	ROYALTY INT NONCONV GOR ALL 4.0% BASED ON 100.0% PDTO ALPHABOW E 10.0%	CUR INT OPER CONT C04412 B ROFR Unknown OPER: CANADIAN N ROYALTY LINKS C04412 B ROFR Unknown
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M20513 A	LSE TYPE: CR PNGLSE CR: 0477040051 LSE DATE: 1977 Apr 20 EFF DATE: 1977 Apr 20 EXP DATE: 1987 Apr 19 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 25 W4M NW 6 LSD 9 LSD 10 LSD 15 SEC 6 PNG IN BELLY_RIVER	CUR INT: WI-1 ALPHABOW E 1.8% REF INT: WI-RENOUN ALPHABOW E 2.15%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.15% NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 2.15%	CUR INT OPER CONT C04413 A CAPL 1981 No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04413 A CAPL 1981 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04261 BK ROFR Unknown	
M20514 A	LSE TYPE: CR PNGLSE CR: 0488010378 LSE DATE: 1988 Feb 05 EFF DATE: 1988 Jan 28 EXP DATE: 1993 Jan 27 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 25 W4M SEC 18 PNG TO BASE VIKING	CUR INT: WI-1 ALPHABOW E 1.79%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.79%	CUR INT OPER CONT C04414 A CAPL 1981 No ROFR Applies OPER: GEAR ENERG	
M20514 B	LSE TYPE: CR PNGLSE CR: 0488010378 LSE DATE: 1988 Feb 05 EFF DATE: 1988 Jan 28 EXP DATE: 1993 Jan 27 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 25 W4M SEC 18 PNG BELOW BASE VIKING TO BASE MANNVILLE (EXCL 100/06-18-44-25W4M WELL)	CUR INT: WI-1 ALPHABOW E 1.541%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 1.541%	CUR INT OPER CONT C04414 B CAPL 1981 No ROFR Applies OPER: GEAR ENERG	
M20099 A	LSE TYPE: CR PNGLSE	TWP 44 RGE 26 W4M E 4	CUR INT: UNIT	SLIDING SCALE	CUR INT OPER CONT	

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	CR: 1082020179 LSE DATE: 1982 Apr 20 EFF DATE: 1982 Feb 14 EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	PNG IN VIKING_A	ALPHABOW E 100.0%	ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04507 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04507 AO OPER: ALPHABOW E RENT INT OPER CONT C04507 AO OPER: ALPHABOW E	
				NONCONV GOR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04261 BE ROFR Unknown C04261 BE ROFR Unknown	
M20099 B	LSE TYPE: CR PNGLSE CR: 1082020179 LSE DATE: 1982 Apr 20 EFF DATE: 1982 Feb 14 EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SW 4 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV GOR ALL 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04507 AP OPER: ALPHABOW E RENT INT OPER CONT C04507 AP OPER: ALPHABOW E	
				NONCONV GOR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	ROYALTY LINKS C04261 BE ROFR Unknown C04261 BE ROFR Unknown	

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M20099 C	LSE TYPE: CR PNGLSE CR: 1082020179 LSE DATE: 1982 Apr 20 EFF DATE: 1982 Feb 14 EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 4 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR NG 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR NG 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AQ OPER: ALPHABOW E RENT INT OPER CONT C04507 AQ OPER: ALPHABOW E ROYALTY LINKS C04261 BF ROFR Unknown C04261 BF ROFR Unknown	
M20099 D	LSE TYPE: CR PNGLSE CR: 1082020179 LSE DATE: 1982 Apr 20 EFF DATE: 1982 Feb 14 EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M E 4 SW 4 PET IN VIKING_ZONE EXCL PET IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.392378%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.3923' NONCONV GOR OIL 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR OIL 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04344 AL CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 BB ROFR Unknown C04261 BB ROFR Unknown	
M20099 E	LSE TYPE: CR PNGLSE CR: 1082020179	TWP 44 RGE 26 W4M SEC 4 NG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.3206285%	SLIDING SCALE NG S/S	CUR INT OPER CONT C04344 AM	

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	LSE DATE: 1982 Apr 20 EFF DATE: 1982 Feb 14 EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	EXCL NG IN VIKING_A		BASED ON 100.0% PDBY ALPHABOW E 52.3206' NONCONV GOR NG 0.5% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR NG 1.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 BD ROFR Unknown C04261 BD ROFR Unknown	
M20099 G	LSE TYPE: CR PNLSE CR: 1082020179 LSE DATE: 1982 Apr 20 EFF DATE: 1982 Feb 14 EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M SEC 4 PNG TO TOP VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 27.53622% REF INT: WI-1 ALPHABOW E 7.916665%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 27.5362' NONCONV GOR ALL 0.5% BASED ON 100.0% PDBY ALPHABOW E 9.09091' NONCONV GOR ALL 1.0% BASED ON 100.0% PDBY ALPHABOW E 9.09091'	CUR INT OPER CONT C04262 R CAPL 1981 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04262 R CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04261 BC ROFR Unknown C04261 BC ROFR Unknown	
M20099 H	LSE TYPE: CR PNLSE CR: 1082020179 LSE DATE: 1982 Apr 20 EFF DATE: 1982 Feb 14	TWP 44 RGE 26 W4M NW 4 PET IN VIKING_ZONE EXCL PET IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.388675%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.3886'	CUR INT OPER CONT C04344 AW CAPL 1990 No ROFR Applies	

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	EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15				OPER: GLENCOE RE	
M20083 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Feb 25 EFF DATE: 1984 Feb 25 EXP DATE: 1987 Feb 24 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AT OPER: ALPHABOW E RENT INT OPER CONT C04507 AT OPER: ALPHABOW E	
M20083 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Feb 25 EFF DATE: 1984 Feb 25 EXP DATE: 1987 Feb 24 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.486547%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 52.4865	CUR INT OPER CONT C04344 AY CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20083 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Feb 25 EFF DATE: 1984 Feb 25 EXP DATE: 1987 Feb 24 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04264 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20083 D	LSE TYPE: FH PNGLSE LSE DATE: 1984 Feb 25	TWP 44 RGE 26 W4M NW 5 PNG BELOW BASE VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0%	CUR INT OPER CONT C04375 A	

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	EFF DATE: 1984 Feb 25 EXP DATE: 1987 Feb 24 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT			BASED ON 100.0% PDBY ALPHABOW E 10.0%	CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20084 A	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 01 EFF DATE: 1984 Mar 01 EXP DATE: 1987 Feb 28 INT TYPE: UN MNRL INT: 25.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AT OPER: ALPHABOW E RENT INT OPER CONT C04507 AT OPER: ALPHABOW E	
M20084 B	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 01 EFF DATE: 1984 Mar 01 EXP DATE: 1987 Feb 28 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.486547%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 52.4865	CUR INT OPER CONT C04344 AY CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20084 C	LSE TYPE: FH PNGLSE LSE DATE: 1984 Mar 01 EFF DATE: 1984 Mar 01 EXP DATE: 1987 Feb 28 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04264 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE	
M20084 D	LSE TYPE: FH PNGLSE	TWP 44 RGE 26 W4M NW 5	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1984 Mar 01 EFF DATE: 1984 Mar 01 EXP DATE: 1987 Feb 28 INT TYPE: WI MNRL INT: 25.0 EXT CODE: UNIT	PNG BELOW BASE VIKING_ZONE	ALPHABOW E 10.0%	ALL 18.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04375 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20085 A	LSE TYPE: FH PNLSE LSE DATE: 1982 Feb 16 EFF DATE: 1982 Feb 16 EXP DATE: 1987 Feb 15 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AT OPER: ALPHABOW E RENT INT OPER CONT C04507 AT OPER: ALPHABOW E ROYALTY LINKS C04222 C ROFR Unknown	
M20085 B	LSE TYPE: FH PNLSE LSE DATE: 1982 Feb 16 EFF DATE: 1982 Feb 16 EXP DATE: 1987 Feb 15 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.486547%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.4865 NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 52.4865	CUR INT OPER CONT C04344 AY CAPL 1990 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04222 D ROFR Unknown	
M20085 C	LSE TYPE: FH PNLSE LSE DATE: 1982 Feb 16	TWP 44 RGE 26 W4M NW 5 PNG BELOW BASE VIKING_ZONE TO	CUR INT: TRUST1 ALPHABOW E 96.875%	NONCONV GOR ALL 7.0%	RENT INT OPER CONT	

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	EFF DATE: 1982 Feb 16 EXP DATE: 1987 Feb 15 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	BASE MISSISSIPPIAN		BASED ON 100.0% PDBY ALPHABOW E 9.6875% NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 9.6875%	C04263 C CAPL 1981 No ROFR Applies OPER: LOYAL ENER ROYALTY LINKS C04222 I ROFR Unknown	
M20085 D	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 16 EFF DATE: 1982 Feb 16 EXP DATE: 1987 Feb 15 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG TO TOP VIKING_ZONE (PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04264 C CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04222 J ROFR Unknown	
M20085 E	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 16 EFF DATE: 1982 Feb 16 EXP DATE: 1987 Feb 15 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NW 5 PNG BELOW BASE MISSISSIPPIAN EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04375 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER ROYALTY LINKS C04222 Q ROFR Unknown	
M20085 F	LSE TYPE: FH PNGLSE	TWP 44 RGE 26 W4M NW 5	CUR INT: WI-1	NONCONV GOR	CUR INT OPER CONT	

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	LSE DATE: 1982 Feb 16 EFF DATE: 1982 Feb 16 EXP DATE: 1987 Feb 15 INT TYPE: WI MNRL INT: 50.0 EXT CODE: UNIT	PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	ALPHABOW E 10.0%	ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04375 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20086 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AR OPER: ALPHABOW E RENT INT OPER CONT C04507 AR OPER: ALPHABOW E	
M20086 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20086 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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EXT CODE: HELDPROD

M20086 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER
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M20086 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 E CAPL 1990 No ROFR Applies OPER: GRYPHON PE
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M20087 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AR OPER: ALPHABOW E RENT INT OPER CONT C04507 AR OPER: ALPHABOW E
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M20087 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE
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	MNRL INT: 12.5 EXT CODE: HELDPROD					
M20087 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20087 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20087 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 E CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20088 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT	

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	MNRL INT: 12.5 EXT CODE: UNIT				C04507 AR OPER: ALPHABOW E RENT INT OPER CONT C04507 AR OPER: ALPHABOW E	
M20088 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20088 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20088 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20088 E	LSE TYPE: FH PNGLSE	TWP 44 RGE 26 W4M SE 5	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	ALPHABOW E 10.0%	ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	C04377 E CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20089 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AR OPER: ALPHABOW E RENT INT OPER CONT C04507 AR OPER: ALPHABOW E	
M20089 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20089 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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M20089 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20089 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 E CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20090 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AR OPER: ALPHABOW E RENT INT OPER CONT C04507 AR OPER: ALPHABOW E	
M20090 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD				OPER: GLENCOE RE	
M20090 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20090 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20090 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 E CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20091 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT		ALPHABOW E 100.0%		REF INT OPER CONT C04507 AR OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 AR OPER: ALPHABOW E	
M20091 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20091 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20091 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20091 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0%	CUR INT OPER CONT C04377 E CAPL 1990	

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File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD			PDBY ALPHABOW E 10.0%	No ROFR Applies OPER: GRYPHON PE	
M20092 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AR OPER: ALPHABOW E RENT INT OPER CONT C04507 AR OPER: ALPHABOW E	
M20092 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20092 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20092 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0%	CUR INT OPER CONT C07514 A	

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	EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD	EXCL PNG IN DUVERNAY		BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROFR Unknown OPER: ALPHABOW E	
M20092 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 6.25 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 E CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20093 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E	
			REF INT: TRACTINT ALPHABOW E 100.0%		REF INT OPER CONT C04507 AR OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 AR OPER: ALPHABOW E	
M20093 B	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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EXT CODE: HELDPROD

M20093 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE
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M20093 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER
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M20093 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 E CAPL 1990 No ROFR Applies OPER: GRYPHON PE
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M20094 A	LSE TYPE: FH PNGLSE LSE DATE: 1986 Sep 26 EFF DATE: 1986 Sep 26 EXP DATE: 1987 Sep 25 INT TYPE: TRUST MNRL INT: 100.0	TWP 44 RGE 26 W4M NE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AU
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	EXT CODE: UNIT				OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 AU OPER: ALPHABOW E	
M20094 B	LSE TYPE: FH PNGLSE LSE DATE: 1986 Sep 26 EFF DATE: 1986 Sep 26 EXP DATE: 1987 Sep 25 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NE 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20094 C	LSE TYPE: FH PNGLSE LSE DATE: 1986 Sep 26 EFF DATE: 1986 Sep 26 EXP DATE: 1987 Sep 25 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NE 5 PNG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04375 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20095 A	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 5 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AR OPER: ALPHABOW E RENT INT OPER CONT C04507 AR OPER: ALPHABOW E	
M20095 B	LSE TYPE: FH PNGLSE	TWP 44 RGE 26 W4M SE 5	CUR INT: WI-1	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	ALPHABOW E 52.5%	ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20095 C	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG TO BASE VIKING EXCL PNG IN VIKING_ZONE (INCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20095 D	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG BELOW BASE VIKING EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E RENT INT OPER CONT C04377 D CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20095 E	LSE TYPE: FH PNGLSE LSE DATE: 1989 Apr 02 EFF DATE: 1989 Apr 02 EXP DATE: 1991 Apr 01 INT TYPE: WI MNRL INT: 12.5 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 E CAPL 1990 No ROFR Applies OPER: GRYPHON PE	
M20096 A	LSE TYPE: FH PNGLSE	TWP 44 RGE 26 W4M SW 5	CUR INT: UNIT	NONCONV LR	CUR INT OPER CONT	

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	LSE DATE: 1982 Feb 04 EFF DATE: 1982 Feb 04 EXP DATE: 1992 Feb 03 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	PNG IN VIKING_A	ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AS OPER: ALPHABOW E RENT INT OPER CONT C04507 AS OPER: ALPHABOW E ROYALTY LINKS C04222 A ROFR Unknown	
M20096 B	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 04 EFF DATE: 1982 Feb 04 EXP DATE: 1992 Feb 03 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SW 5 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.473094%	NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 52.473094%	CUR INT OPER CONT C04344 AT CAPL 1990 No ROFR Applies OPER: GLENCOE RE NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 52.473094%	
M20096 C	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 04 EFF DATE: 1982 Feb 04 EXP DATE: 1992 Feb 03 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SW 5 PNG TO BASE VIKING (INCL PNG IN LEDUC REEF) EXCL PNG IN VIKING	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04263 A CAPL 1981 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04222 G ROFR Unknown	

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M20096 D	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 04 EFF DATE: 1982 Feb 04 EXP DATE: 1992 Feb 03 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SW 5 PNG BELOW BASE MISSISSIPPIAN EXCL PNG IN DUVERNAY	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04375 E CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
					ROYALTY LINKS C04222 H ROFR Unknown	
M20096 E	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 04 EFF DATE: 1982 Feb 04 EXP DATE: 1992 Feb 03 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SW 5 PNG BELOW BASE VIKING TO BASE MISSISSIPPIAN	CUR INT: TRUST1 ALPHABOW E 100.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C07514 A ROFR Unknown OPER: ALPHABOW E	
				NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	RENT INT OPER CONT C04263 D CAPL 1981 No ROFR Applies OPER: LOYAL ENER	
					ROYALTY LINKS C04222 O ROFR Unknown	
M20096 F	LSE TYPE: FH PNGLSE LSE DATE: 1982 Feb 04 EFF DATE: 1982 Feb 04 EXP DATE: 1992 Feb 03 INT TYPE: WI	TWP 44 RGE 26 W4M SW 5 PNG IN DUVERNAY (EXCL PNG IN LEDUC REEF)	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV GOR ALL 7.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04375 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 100.0 EXT CODE: UNIT			NONCONV LR ALL 15.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	ROYALTY LINKS C04222 P ROFR Unknown	
M20097 A	LSE TYPE: CR PNGLSE CR: 0498040098 LSE DATE: 1998 Apr 02 EFF DATE: 1998 Apr 02 EXP DATE: 2003 Apr 01 INT TYPE: UN MNRL INT: 0.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NE 6 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AW OPER: ALPHABOW E RENT INT OPER CONT C04507 AW OPER: ALPHABOW E	
M20097 B	LSE TYPE: CR PNGLSE CR: 0498040098 LSE DATE: 1998 Apr 02 EFF DATE: 1998 Apr 02 EXP DATE: 2003 Apr 01 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NE 6 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20098 A	LSE TYPE: CR PNGLSE CR: 0484050056 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 6 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AV OPER: ALPHABOW E RENT INT OPER CONT	

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					C04507 AV OPER: ALPHABOW E	
M20098 B	LSE TYPE: CR PNGLSE CR: 0484050056 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M SE 6 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20098 C	LSE TYPE: CR PNGLSE CR: 0484050056 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M W 6 PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 52.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04361 C CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20098 D	LSE TYPE: CR PNGLSE CR: 0484050056 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M SEC 6 PNG BELOW BASE EDMONTON TO BASE VIKING EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20098 E	LSE TYPE: CR PNGLSE CR: 0484050056 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02	TWP 44 RGE 26 W4M SEC 6 PNG TO BASE EDMONTON	CUR INT: WI-1 ALPHABOW E 40.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 40.0%	CUR INT OPER CONT C04489 A ROFR Unknown OPER: GLENCOE RE	

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	INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15					
M20098 F	LSE TYPE: CR PNGLSE CR: 0484050056 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M NW 6 (100/14-06-044-26 W4M)	CUR INT: WELL ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04387 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20098 G	LSE TYPE: CR PNGLSE CR: 0484050056 LSE DATE: 1984 May 03 EFF DATE: 1984 May 03 EXP DATE: 1989 May 02 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M SEC 6 PNG BELOW BASE VIKING TO BASE MANNVILLE	CUR INT: WI-1 ALPHABOW E 10.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 C CAPL 1990 No ROFR Applies OPER: LOYAL ENER	
M20100 A	LSE TYPE: FH PET LSE DATE: 1998 May 13 EFF DATE: 1998 May 13 EXP DATE: 1999 May 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 7 PET IN VIKING_ZONE EXCL PET IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR OIL 25.0% BASED ON 100.0% PDBY ALPHABOW E 52.5% NONCONV LR NG 20.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20100 B	LSE TYPE: FH PET LSE DATE: 1998 May 13 EFF DATE: 1998 May 13	TWP 44 RGE 26 W4M SE 7 PET IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR OIL 25.0% BASED ON 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E	

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	EXP DATE: 1999 May 12 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT		REF INT: TRACTINT ALPHABOW E 100.0%	PDBY ALPHABOW E 100.0% NONCONV LR NG 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	REF INT OPER CONT C04507 AX OPER: ALPHABOW E RENT INT OPER CONT C04507 AX OPER: ALPHABOW E	
M20100 C	LSE TYPE: FH PET LSE DATE: 1998 May 13 EFF DATE: 1998 May 13 EXP DATE: 1999 May 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 7 PET TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR OIL 25.0% BASED ON 100.0% PDBY ALPHABOW E 10.0% NONCONV LR NG 20.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20101 A	LSE TYPE: FH NGLSE LSE DATE: 1998 May 13 EFF DATE: 1998 May 13 EXP DATE: 1999 May 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 7 NG IN VIKING_ZONE EXCL NG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR NG 20.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20101 B	LSE TYPE: FH NGLSE LSE DATE: 1998 May 13 EFF DATE: 1998 May 13 EXP DATE: 1999 May 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 7 NG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR NG 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AX OPER: ALPHABOW E	

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					RENT INT OPER CONT C04507 AX OPER: ALPHABOW E	
M20101 C	LSE TYPE: FH NGLSE LSE DATE: 1998 May 13 EFF DATE: 1998 May 13 EXP DATE: 1999 May 12 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SE 7 NG TO TOP VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR NG 20.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M25630 A	LSE TYPE: FH PNGLSE LSE DATE: 2020 Jan 23 EFF DATE: 2020 Jan 23 EXP DATE: 2023 Jan 22 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NE 7 (AS TO AN UNDIVDED 50% MINERAL INTEREST) ALL PNG TO BASE MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M25635 A	LSE TYPE: FH PNGLSE LSE DATE: 2020 Feb 28 EFF DATE: 2020 Feb 28 EXP DATE: 2023 Feb 27 INT TYPE: UN MNRL INT: 50.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M NE 7 (AS TO AN UNDIVDED 50% MINERAL INTEREST) ALL PNG TO BASE MANNVILLE	CUR INT: WI ALPHABOW E 100.0%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 100.0%		
M20102 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jan 01 EFF DATE: 1988 Jul 19 EXP DATE: 1993 Jul 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SW 8 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0% NONCONV GOR ALL 4.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AY OPER: ALPHABOW E	

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				BASED ON 37.5% PDBY ALPHABOW E 100.0%	RENT INT OPER CONT C04507 AY OPER: ALPHABOW E ROYALTY LINKS C04307 B ROFR Unknown	
M20102 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Jan 01 EFF DATE: 1988 Jul 19 EXP DATE: 1993 Jul 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: HELDPROD	TWP 44 RGE 26 W4M SW 8 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 51.634888%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 51.634888%	CUR INT OPER CONT C04344 AZ CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
				NONCONV GOR ALL 4.0% BASED ON 37.5% PDBY ALPHABOW E 53.5200%	ROYALTY LINKS C04307 A ROFR Unknown	
M20103 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 May 01 EFF DATE: 1998 May 01 EXP DATE: 2008 Apr 30 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M SE 8 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 20.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 AZ OPER: ALPHABOW E RENT INT OPER CONT C04507 AZ OPER: ALPHABOW E	
M20103 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 May 01 EFF DATE: 1998 May 01	TWP 44 RGE 26 W4M SE 8 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 51.632379%	NONCONV LR ALL 20.0% BASED ON 100.0%	CUR INT OPER CONT C04344 BA CAPL 1990	

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	EXP DATE: 2008 Apr 30 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT			PDBY ALPHABOW E 51.6323'	No ROFR Applies OPER: GLENCOE RE	
M20105 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 3 SEC 9 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 BA OPER: ALPHABOW E RENT INT OPER CONT C04507 BA OPER: ALPHABOW E	
M20105 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 3 SEC 9 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20105 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 6 SEC 9 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 BD OPER: ALPHABOW E RENT INT OPER CONT C04507 BD	

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					OPER: ALPHABOW E	
M20105 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 6 SEC 9 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A (1/3 MIN INT)	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20105 F	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 3 SEC 9 TWP 44 RGE 26 W4M LSD 6 SEC 9 (1/3 MINERAL INT) ALL PNG EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20104 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 4 SEC 9 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 BB OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 BB OPER: ALPHABOW E	
M20104 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI	TWP 44 RGE 26 W4M LSD 4 SEC 9 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

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	MNRL INT: 100.0 EXT CODE: UNIT					
M20104 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 6 SEC 9 PNG IN VIKING_A (1/3 MIN INT)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 BD OPER: ALPHABOW E RENT INT OPER CONT C04507 BD OPER: ALPHABOW E	
M20104 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 6 SEC 9 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A (1/3 MIN INT)	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20104 F	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 4 SEC 9 TWP 44 RGE 26 W4M LSD 6 SEC 9 (AS TO 1/3 INT) ALL PNG EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20106 A	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18	TWP 44 RGE 26 W4M LSD 5 SEC 9 PNG IN VIKING_A	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
	INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT		ALPHABOW E 100.0%		REF INT OPER CONT C04507 BC OPER: ALPHABOW E	
					RENT INT OPER CONT C04507 BC OPER: ALPHABOW E	
M20106 B	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 5 SEC 9 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20106 C	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: UN MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 6 SEC 9 PNG IN VIKING_A (1/3 MIN INT)	CUR INT: UNIT ALPHABOW E 100.0% REF INT: TRACTINT ALPHABOW E 100.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 100.0%	CUR INT OPER CONT C04507 OPER: ALPHABOW E REF INT OPER CONT C04507 BD OPER: ALPHABOW E	RENT INT OPER CONT C04507 BD OPER: ALPHABOW E
M20106 D	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 6 SEC 9 PNG IN VIKING_ZONE EXCL PNG IN VIKING_A (1/3 MIN INT)	CUR INT: WI-1 ALPHABOW E 52.5%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 52.5%	CUR INT OPER CONT C04344 AB CAPL 1990 No ROFR Applies OPER: GLENCOE RE	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20106 F	LSE TYPE: FH PNGLSE LSE DATE: 1998 Mar 19 EFF DATE: 1998 Mar 19 EXP DATE: 2001 Mar 18 INT TYPE: WI MNRL INT: 100.0 EXT CODE: UNIT	TWP 44 RGE 26 W4M LSD 5 SEC 9 TWP 44 RGE 26 W4M LSD 6 SEC 9 (1/3 MINERAL INT) ALL PNG EXCL PNG IN VIKING_ZONE	CUR INT: WI-1 ALPHABOW E 10.0%	NONCONV LR ALL 16.0% BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04377 A CAPL 1990 No ROFR Applies OPER: GLENCOE RE	
M20634 A	LSE TYPE: CR PNGLSE CR: 048202A179 LSE DATE: 1991 Mar 07 EFF DATE: 1982 Feb 14 EXP DATE: 1987 Feb 13 INT TYPE: WI MNRL INT: 100.0 EXT CODE: 15	TWP 44 RGE 26 W4M SEC 12 PNG TO BASE VIKING_ZONE	CUR INT: WI-RENOUN ALPHABOW E 3.226% REF INT: WI-1 ALPHABOW E 2.5%	SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 3.226% NONCONV GOR ALL 2.0% BASED ON 100.0% PDBY ALPHABOW E 2.5%	CUR INT OPER CONT C04462 C CAPL 1974 No ROFR Applies OPER: CANADIAN N REF INT OPER CONT C04462 C CAPL 1974 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04261 AU ROFR Unknown	
M20602 A	LSE TYPE: CR PNGLSE CR: 0479010145 LSE DATE: 1979 Jul 16 EFF DATE: 1979 Jan 17 EXP DATE: 1984 Jan 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M SEC 22 PNG TO BASE VIKING_ZONE (EXCL 100/01-22-044-26 W4M WELLBORE AND PRODUCTION THEREFROM)	CUR INT: WI-1 ALPHABOW E 2.08334%	NONCONV GOR ALL 2.0% BASED ON 50.0% PDBY ALPHABOW E 2.08334% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 2.08334%	CUR INT OPER CONT C04461 A CAPL 1974 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04461 A CAPL 1974 No ROFR Applies	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

Report Id: RP-0053

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
M20602 B	LSE TYPE: CR PNGLSE CR: 0479010145 LSE DATE: 1979 Jul 16 EFF DATE: 1979 Jan 17 EXP DATE: 1984 Jan 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M SEC 18 PNG TO TOP VIKING_ZONE	CUR INT: APO ALPHABOW E 2.08334%	SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.15/MCF c BASED ON 100.0% PDBY ALPHABOW E 2.08334'	CUR INT OPER CONT C04461 B CAPL 1974 No ROFR Applies OPER: CANADIAN N ROYALTY LINKS C04461 B CAPL 1974 No ROFR Applies C04461 B CAPL 1974 No ROFR Applies	
M20602 C	LSE TYPE: CR PNGLSE CR: 0479010145 LSE DATE: 1979 Jul 16 EFF DATE: 1979 Jan 17 EXP DATE: 1984 Jan 16 INT TYPE: WI MNRL INT: 0.0 EXT CODE: 15	TWP 44 RGE 26 W4M SEC 18 PNG IN VIKING_ZONE	CUR INT: BPO ALPHABOW E 10.0% REF INT: APO ALPHABOW E 6.59375%	NONCONV GOR ALL 2.0% BASED ON 33.3333% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S 1/150 (MIN 5.0 MAX 15.0) GAS 15.0% (MIN \$0.15/MCF c BASED ON 100.0% PDBY ALPHABOW E 10.0% SLIDING SCALE ALL S/S BASED ON 100.0% PDBY ALPHABOW E 10.0%	CUR INT OPER CONT C04461 C CAPL 1974 No ROFR Applies OPER: GLENCOE RE REF INT OPER CONT C04461 C CAPL 1974 No ROFR Applies OPER: GLENCOE RE ROYALTY LINKS C04461 C CAPL 1974 No ROFR Applies C04461 C	

AlphaBow Energy Ltd.
Mineral Schedule "A" Report - Temporary Project_A183226917

File Number	Title Information	Lands	Seller's Interests	Encumbrances	Operating Contract	Wells
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NONCONV GOR	CAPL 1974
ALL 2.0%	No ROFR Applies
BASED ON 50.0%	C04261 AP
PDBY ALPHABOW E 10.0%	ROFR Unknown

ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 04, 2024 at 3:37:53 pm.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s): LETHBRIDGE
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: Reference
Related Contracts: Yes **Related Units:** Yes
Royalty Information: Yes **Expand:** Yes
Well Information: No
Remarks: No
Acreage: Producing / Non Producing
Developed / Undeveloped
Proven / Unproven

Sort Options

Division: No
Category: No
Province: No



ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 04, 2024 at 3:37:53 pm.

Sort Options

Area:	No
Location:	Yes



CS LAND Version: 21.1.0

Report Date: Dec 04, 2024

Page Number: 1

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22560	PNGLSE CR	Eff: Sep 19, 2002	256.000	C05356 A No		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 18, 2007	256.000	ALPHABOW ENERGY		100.00000000	TWP 005 RGE 17 W4M 4
A	0402090290	Ext: 15	256.000				PNG TO BASE FISH_SCALE-WESTGATE
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05356 A	FO	Nov 01, 2002
C05500 W	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 W	GROSS OVERRIDE ROYALTY	OIL	N	N	60.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 03, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

Page Number: 2

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22560 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 W	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	60.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 03, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22560	A	<p>GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	

Report Date: Dec 04, 2024

Page Number: 4

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22560	A	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000	
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M23179	PNGLSE	FH	Eff: Feb 01, 2001	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 31, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 17 W4M 8
A	CONOCO EN PA		Ext: HBP	256.000			PNG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23179 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 6

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23179 A _____

 Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	N	N	100.00000000	% of PROD
	Roy Percent:	20.00000000				
	Deduction:	UNKNOWN				
M23179	A	Gas: Royalty:	Min Pay:	Prod/Sales:		
		S/S OIL: Min:	Max:	Div:	Prod/Sales:	
		Other Percent:	Min:	Prod/Sales:		
	Paid to:	DEPOSITO(M)	Paid by:	WI	(M)	
		CANADIAN NATUR.		ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKE IN KIND - Aug 29, 2012

YES

M23144	NGLSE	FH	Eff: Apr 25, 2000	256.000					WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 25, 2002	256.000	ALPHABOW ENERGY	100.00000000				TWP 005 RGE 18 W4M 7
A	PANCAN RESOU		Ext: HBP	256.000						NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00				
100.00000000	ALPHABOW ENERGY									

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CL	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

	Status	Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23144	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23144	A	SURRENDER NOTICE - Aug 29, 2012 YES
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY		100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23144	A	(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
<p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p> <p>SURRENDER NOTICE - Aug 29, 2012 YES</p>							

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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TAKE IN KIND - Aug 29, 2012
 YES

M23078	PNGLSE	FH	Eff: Feb 01, 2000	128.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 31, 2001	128.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M S 8
A	CONOCO RESOU		Ext: HBP	128.000			PNG TO BASE BOW_ISLAND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23078
Sub: A ALPHABOW ENERGY Total Rental: 320.00 EXCL PNG IN MILK_RIVER
 100.00000000 ALPHABOW ENERGY

----- Related Contracts -----						
Status		Hectares	Net	Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23078 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23078 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23078	A	CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

NO

M23180	PNGLSE	FH	Eff: Jan 18, 2001	129.400		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 18, 2004	129.400	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M N 8
A	HUT MIAMI		Ext: HBP	129.400			ALL PNG
	ALPHABOW ENERGY				Total Rental:	320.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	129.400	129.400	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M23180

A	Gas: Royalty:		Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:	Div:	Prod/Sales:
	Other Percent: 4.9		Min:	Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23180	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23180 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 MIAMI HUTTERIAN 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 NO
 NO CAP ON DEDUCTIONS
SURRENDER NOTICE - Aug 29, 2012
 NO

M22917	NGLSE	FH	Eff: Feb 07, 1999	236.740		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	236.740	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M N 13, PTN S
A	PANCAN RESOU		Ext: HBP	236.740			13
	ALPHABOW ENERGY				Total Rental: 1170.00		NG TO BASE FISH_SCALE_ZONE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22917

Sub: A

100.00000000 ALPHABOW ENERGY

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	236.740	236.740	Undev:	0.000	0.000	C05424 AA	FO	Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 X	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22917 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22917 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)

Paid by: PAIDBY (R)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M22917	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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TAKE IN KIND - Aug 29, 2012

YES

M22920	PNGLSE	CR	Eff: Jan 26, 1999	22.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 26, 2004	22.000	ALPHABOW ENERGY	100.00000000	TWP 5 RGE 18 W4M PTN S SEC 13
A	0499010390		Ext: 15	22.000			PNG TO BASE FISH_SCALE-WESTGATE

Total Rental: 77.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	22.000	22.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:			Prod/Sales:
	Other Percent: 4.9				Prod/Sales:

Paid to: PAIDTO (R)

Paid by: ROYPDDBY (C)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22920	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**
Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22920 A _____ **Royalty / Encumbrances** _____

Report Date: Dec 04, 2024

Page Number: 24

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
	Roy Percent:					
	Deduction: STANDARD					
M22920	A		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to: LESSOR (M)		Paid by: WI (M)			
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M22897	PNGLSE CR	Eff: Nov 19, 1998	67.200		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Nov 19, 2003	67.200	ALPHABOW ENERGY	100.00000000	TWP 5 RGE 18 W4M PTN S SEC 14
A	0498110001	Ext: 15	67.200			TWP 5 RGE 18 W4M PTN NW SEC 14
	ALPHABOW ENERGY			Total Rental: 235.20		PNG TO BASE FISH_SCALE-WESTGATE
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev: 67.200	67.200	Undev: 0.000	0.000	C05424 BN FO Oct 01, 1998
	Prov: 0.000	0.000	NProv: 0.000	0.000	C05500 S ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 04, 2024

Page Number: 25

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22897	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22897	A		Min Pay:	Prod/Sales:	
	Gas: Royalty:		Div:	Prod/Sales:	
	S/S OIL: Min:	Max:	Min:	Prod/Sales:	
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22897 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22925	NGLSE	FH	Eff: Apr 08, 1999	191.020		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	191.020	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M NE 14, PTN
A	PANCAN RESOU		Ext: HBP	191.020			S&NW 14
	ALPHABOW ENERGY				Total Rental: 944.00		NG TO BASE FISH_SCALE_ZONE
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	191.020	191.020	Undev:	0.000	0.000	C05424 BM FO Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 X ROY Feb 17, 2010

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22925	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD		
	Roy Percent: 4.90000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 4.9		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22925 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 30

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22925 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** PAIDBY (R)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M22852	NGLSE	CR	Eff: May 06, 2002	10.400		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 05, 2007	10.400	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M PTN NE 15

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22852
Sub: A
 A 0402050753 **Ext:** 15 10.400 NG TO BASE FISH_SCALE-WESTGATE
 ALPHABOW ENERGY Total Rental: 50.00
 100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	10.400	10.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22852 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22852 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22852	A	Paid to: PAIDTO (R)	MINISTER OF FI.	100.00000000	Paid by: PAIDBY (R)	ALPHABOW ENERGY	100.00000000
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M23163	NGLSE	FH	Eff: May 05, 2000	248.480	C05424	AE Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 07, 2002	248.480	ALPHABOW ENERGY	100.00000000		TWP 005 RGE 18 W4M S&NW 15, PTN
A	PANCAN RESOU		Ext: HBP	248.480				NE 15
	ALPHABOW ENERGY				Total Rental:	1228.00		NG TO BASE BASE_FISH_SCALES
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	248.480	248.480	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 X	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C)	ALPHABOW ENERGY	100.00000000
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23163 A **PERMITTED DEDUCTIONS - Dec 06, 2013**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 36

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23163 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

Page Number: 37

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

TAKE IN KIND - Aug 29, 2012

YES

M23143	NGLSE	FH	Eff: Apr 25, 2000	256.000	C05424	AV	Unknown	WI
Sub: A	WI		Exp: Apr 25, 2002	256.000	ALPHABOW ENERGY			100.00000000
A	PANCAN RESOU		Ext: HBP	256.000				
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

Area : LETHBRIDGE
TWP 005 RGE 18 W4M 18
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AV	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23143	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

Page Number: 39

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23143	A	SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23143 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23097	NGLSE	FH	Eff: Mar 27, 2000	256.000	C05424	BA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 27, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 005 RGE 18 W4M 20

Report Date: Dec 04, 2024

Page Number: 41

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23097

Sub: A

A	PANCAN RESOU	Ext: HBP	256.000				NG TO BASE BOW_ISLAND
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ALPHABOW ENERGY	Total Rental:	1280.00
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100.00000000	ALPHABOW ENERGY
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----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23097 A WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23097 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 44

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)	Paid by: WI	(C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
YES

M22945	NGLSE	FH	Eff: Jul 11, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M 21
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05424 BI FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: ROYPDDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22945	A		Royalty / Encumbrances	
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22945	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

Page Number: 47

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22945 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

TAKE IN KIND - Aug 29, 2012
 YES

M22946	NGLSE FH	Eff: Jul 11, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M 22
A	PANCAN RESOU	Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY			Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22946

Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22946 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22946 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22921	PNGLSE CR	Eff: Mar 10, 1999	1.200			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 09, 2004	1.200	ALPHABOW ENERGY		100.00000000	TWP 005 RGE 18 W4M PTN NE 23
A	0499030550	Ext: 15	1.200				PNG TO BASE FISH_SCALE-WESTGATE
	ALPHABOW ENERGY			Total Rental: 50.00			
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	1.200	1.200	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Contract	Type	Effective Date
C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22921 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22921 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22921	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000				
				Paid by: WI (M) ALPHABOW ENERGY		100.00000000	

M22924	NGLSE	FH	Eff: Apr 08, 1999	254.800		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	254.800	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M S&NW 23, PTN
A	PANCAN RESOU		Ext: HBP	254.800			NE 23
	ALPHABOW ENERGY				Total Rental: 1274.00		NG TO BASE FISH_SCALE_ZONE
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 X	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	254.800	254.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22924 A **PERMITTED DEDUCTIONS - Dec 06, 2013**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22924 A _____
 Royalty / Encumbrances _____

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22924

A

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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TAKE IN KIND - Aug 29, 2012

YES

M22918	NGLSE	FH	Eff: Feb 07, 1999	195.100	C05424	CN	Unknown	WI
Sub: A	WI		Exp: Sep 29, 2001	195.100	ALPHABOW ENERGY			100.00000000
A	PANCAN RESOU		Ext: HBP	195.100				
	ALPHABOW ENERGY				Total Rental:		975.50	
100.00000000	ALPHABOW ENERGY							

Area : LETHBRIDGE
TWP 005 RGE 18 W4M PTN 24
NG TO BASE FISH_SCALE_ZONE

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CN	FO	Oct 01, 1998
C05500 X	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	195.100	195.100	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 X	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000 % of PROD
		Roy Percent: 4.90000000					
		Deduction: YES					
M22918	A	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent: 4.9		Min:			Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22918	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22918 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: WI (C)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

FREEHOLD MINERAL TAX - Jul 10, 2015

LESSEE PAYS 80%

M23035	NGLSE	FH	Eff: Sep 01, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 31, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M 29
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23035

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23035 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23035 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:	8.9000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(M)

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23035 A PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

NO DEDUCTIONS ALLOWED.

TAKE IN KIND - Aug 29, 2012

YES

FREEHOLD MINERAL TAX - Jul 10, 2015

LESSEE PAYS 80%

M23023	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 18 W4M 30
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
C05500	L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M23023	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23023 A SURRENDER NOTICE - Aug 29, 2012
YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by: WI (C)		
554568 ALBER	100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23023

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
		LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
		Roy Percent: 15.00000000				
		Deduction: YES				
M23023	A	Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI (C)		
		PRAIRIESKY 100.00000000		ALPHABOW ENERGY 46.70155904		
				ROK RESOURCES 53.29844096		
				ROFAMCO INVESTM		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REEQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATED WITH SUCH NATURAL GA.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

M23024	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 18 W4M 31
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

ROFAMCO INVESTM

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024	A	Paid to: PAIDTO (R) 554568 ALBER	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23024 A AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.
NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
YES

M22905	NGLSE	FH	Eff: Jan 04, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 18 W4M 32
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 X ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent: 4.9		Min:	Prod/Sales:	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDDBY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22905	A						
Royalty / Encumbrances							

<Linked> **Royalty Type** **Product Type** **Sliding Scale** **Convertible** **% of Prod/Sales**

Report Date: Dec 04, 2024

Page Number: 75

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
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Roy Percent: 5.40000000

Deduction: YES

M22905	A	Gas: Royalty:	Min Pay:	Prod/Sales:
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S/S OIL: Min:	Max:	Div:	Prod/Sales:
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Other Percent: 5.4	Min:	Prod/Sales:
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Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22905 A SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS
TAKE IN KIND - Aug 29, 2012
 YES

M22886	NGLSE	FH	Eff: Oct 26, 1998	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 19 W4M 11
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22886	Sub: A	Status	Hectares	Net	Hectares	Net	C05424 AA	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22886 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22886 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** PAIDBY (R)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23098	NGLSE	FH	Eff: Mar 08, 2000	256.000	C05424	AY Unknown	WI
Sub: A	WI		Exp: Mar 08, 2002	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 005 RGE 19 W4M 13
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AY	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23098 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23098	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23098	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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PERMITTED DEDUCTIONS - Aug 29, 2012

NO DEDUCTIONS

TAKE IN KIND - Aug 29, 2012

YES

FREEHOLD MINERAL TAX - Mar 19, 2015

LESSEE PAYS 82.5%

M22926	NGLSE	FH	Eff: Apr 18, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 29, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 005 RGE 19 W4M 23
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CH	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22926	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22926	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22926 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23025	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 31, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 24
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 C	AGMT	Jun 11, 1998 (I)

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23025

Sub:	A	Status	Hectares	Net	Hectares	Net	C05432 A	JOA	Jun 24, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05462 E	ROY	Jun 14, 1999
			256.000	119.556	0.000	0.000	C05500 L	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000	C07515 A	SALE	Jul 12, 2021 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23025 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)
554568 ALBER	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23025 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23025 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:	7.1000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: WI (C)
 ALPHABOW ENERGY 46.70155904
 ROK RESOURCES 53.29844096
 ROFAMCO INVESTM

GENERAL COMMENTS - Aug 29, 2012

COMPRESSION DEDUCTIONS ONLY ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL
 COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS
 REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE,
 EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS
 AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23025 A NATURAL GAS.
 NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
 YES
FREEHOLD MINERAL TAX - Jul 10, 2015
 LESSEE PAYS 85%

M23026	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 25
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05432	A	JOA	Jun 24, 1998
C05462	E	ROY	Jun 14, 1999
C05500	L	ROY	Feb 17, 2010
C07515	A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23026 A _____
Royalty / Encumbrances _____

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
M23026	A		Min Pay: 5.4000		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min: 5.4000		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23026	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23026	A	Gas: Royalty:		Min Pay: 7.1000	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI (C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
				ROK RESOURCES	53.29844096
				ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

M22885	NGLSE	FH	Eff: Apr 15, 1996	258.800	C05424	AB Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 14, 1999	258.800	ALPHABOW ENERGY	100.00000000		TWP 005 RGE 19 W4M 26
A	CONOCOPHILLIPS		Ext: HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	3200.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AB	FO	Oct 01, 1998

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 04, 2024

Page Number: 96

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22885										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 S	ROY	Feb 17, 2010
	DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PaidTO (R)		Paid by:	ROYPDBy (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22885 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22885 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05424 AB	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty: 10.00000000

S/S OIL: Min: 5.00000000

Other Percent: 10.00000000

Min Pay: 3.5500

Div: 24.00000

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 99

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22885 A NG: GENERAL BLANK STANDARD AND REASONABLE DEDUCTIONS TO A MAXIMUM OF 50% DEDUCTIONS. P: GENERAL BLANK PROPORTIONATE SHARE OF ACTUAL COSTS FOR TRANSPORTATION.
TAKE IN KIND - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012
 YES
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES
SURRENDER NOTICE - Aug 29, 2012
 NO

M23086	NGLSE	FH	Eff: Feb 07, 2000	258.800	C05424	AY Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 07, 2002	258.800	ALPHABOW ENERGY	100.00000000		TWP 005 RGE 19 W4M 28

Report Date: Dec 04, 2024

Page Number: 100

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23086

Sub: A

A PANCAN RESOU Ext: HBP

258.800

NG TO BASE BOW_ISLAND

ALPHABOW ENERGY

Total Rental: 1280.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AY	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	258.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 101

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23086 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23086 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 103

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23086	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012

YES

M23027	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 31, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 33
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05432	A	JOA	Jun 24, 1998
C05462	E	ROY	Jun 14, 1999
C05500	L	ROY	Feb 17, 2010
C07515	A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES

Report Date: Dec 04, 2024

Page Number: 104

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23027	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 4.9		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
M23027	A		Min Pay: 5.4000		Prod/Sales:
	Gas: Royalty:				Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23027	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M23027 A **Gas: Royalty:** **Min Pay:** 7.1000 **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 46.70155904
ROK RESOURCES 53.29844096
ROFAMCO INVESTM

GENERAL COMMENTS - Aug 29, 2012
COMPRESSION DEDUCTIONS ONLY ALLOWED

M23028 NGLSE FH **Eff:** Jun 01, 1998 256.000 C05432 A No WI Area : LETHBRIDGE
Sub: A WI **Exp:** Jun 01, 2003 256.000 ALPHABOW ENERGY 46.70155904 TWP 005 RGE 19 W4M 34
A PANCAN RESOU **Ext:** HBP 119.556 ROK RESOURCES 53.29844096 NG TO BASE BOW_ISLAND
ALPHABOW ENERGY ROFAMCO INVESTM
100.00000000 ALPHABOW ENERGY

Total Rental: 1280.00

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C05432 A JOA Jun 24, 1998
C05462 E ROY Jun 14, 1999
C05500 L ROY Feb 17, 2010
C07515 A SALE Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 108

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 L	GROSS OVERRIDE ROYALTY	OIL		N	N	42.50000000 % of PROD
		Roy Percent: 4.90000000					
		Deduction: YES					
M23028	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23028	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD		
	Roy Percent: 2.00000000						
	Deduction: UNKNOWN						
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min: 5.4000		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: WI (C)				
554568 ALBER	100.00000000		ALPHABOW ENERGY	100.00000000			

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD	
	Roy Percent: 5.40000000					
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent: 5.4		Min:		Prod/Sales:	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23028	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			

Report Date: Dec 04, 2024

Page Number: 111

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23028	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI (C)			
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904		
				ROK RESOURCES	53.29844096		
				ROFAMCO INVESTM			

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL B E ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FRO THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

FREEHOLD MINERAL TAX - Jul 09, 2015

LESSEE PAYS 85%

M23029	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 31, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 35
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			

Report Date: Dec 04, 2024

Page Number: 112

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029

Sub: A

100.00000000 ALPHABOW ENERGY

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 C	AGMT	Jun 11, 1998 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	119.556	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
 DEDUCTIONS: AS ALLOWED BY CROWN

Report Date: Dec 04, 2024

Page Number: 114

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029 A **PERMITTED DEDUCTIONS - Aug 29, 2012**
 YES
 PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN
SURRENDER NOTICE - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

GENERAL COMMENTS - Aug 29, 2012

COMPRESSION DEDUCTIONS ONLY ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23029 A REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE,
 EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS
 AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH
 NATURAL GAS.
 NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
 YES
FREEHOLD MINERAL TAX - Jul 10, 2015
 LESSEE PAYS 85%

M23030	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	256.000	ALPHABOW ENERGY		46.70155904	TWP 005 RGE 19 W4M 36
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES		53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	119.556	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD

Report Date: Dec 04, 2024

Page Number: 117

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23030	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23030	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD		
	Roy Percent: 2.00000000						
	Deduction: UNKNOWN						
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min: 5.4000		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: WI (C)				
554568 ALBER	100.00000000		ALPHABOW ENERGY	100.00000000			

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD	
	Roy Percent: 5.40000000					
	Deduction: YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent: 5.4		Min:		Prod/Sales:	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23030	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			

Report Date: Dec 04, 2024

Page Number: 120

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23030	A	Deduction: YES					
		Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: WI (C)			
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904		
				ROK RESOURCES	53.29844096		
				ROFAMCO INVESTM			

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUIC OR SOLIC, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

M22955	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY		46.70155904	TWP 006 RGE 18 W4M 5
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES		53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)

Report Date: Dec 04, 2024

Page Number: 121

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22955

Sub:	A	Status	Hectares	Net	Hectares	Net	C05443 A	POOL	Mar 23, 1970
		DEVELOPED	0.000	0.000	0.000	0.000	C05462 E	ROY	Jun 14, 1999
			258.800	120.864	0.000	0.000	C05500 L	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000	C07515 A	SALE	Jul 12, 2021 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22955 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22955 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
554568 ALBER 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 DEDUCTIONS: AS ALLOWED BY CROWN

Report Date: Dec 04, 2024

Page Number: 124

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22955 A **PERMITTED DEDUCTIONS - Aug 29, 2012**
 YES
 PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN
SURRENDER NOTICE - Aug 29, 2012
 NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
 THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.
 NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22961	NGLSE	FH	Eff: Jun 01, 1998	256.000	C05432 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 31, 2003	256.000	ALPHABOW ENERGY	46.70155904	TWP 006 RGE 18 W4M 6
A	PANCAN RESOU		Ext: HBP	119.556	ROK RESOURCES	53.29844096	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05432 A	JOA	Jun 24, 1998
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	119.556	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22961 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22961 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22961	A	Paid to: PAIDTO (R) 554568 ALBER	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

COMPRESSION DEDUCTIONS ONLY

YES

LESSEE ENTITLED TO DEDUCT FROM THE LESSOR ROYALTY THE COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS

Report Date: Dec 04, 2024

Page Number: 129

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22961 A ASSOCIATED WITH SUCH NATURAL GAS.
NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
YES

M22957	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY		46.70155904	TWP 006 RGE 18 W4M 7
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES		53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	258.800	120.864	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 130

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22957 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22957	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22957 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by: WI (C)		
554568 ALBER	100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 04, 2024

Page Number: 133

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REEQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Feb 09, 2016

YES - WITH 30 DAYS NOTICE

M23199	PNGLSE FH	Eff: Jan 01, 2004	129.400	C05447 A No	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Dec 31, 2006	129.400	ALPHABOW ENERGY	55.00000000	TWP 006 RGE 18 W4M N 8
A	BAXX CORP	Ext: HBP	71.170	ABE - BROWNING	3.43750000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			IGNITE ENERG	31.25000000	
100.00000000	IMPACT PRO DISS			ABE-IMPACT	10.31250000	

Total Rental: 320.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05447 A	POOL	Jan 15, 2004
C07515 A	SALE	Jul 12, 2021 (I)

Report Date: Dec 04, 2024

Page Number: 134

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23199

Sub:	Status	Hectares	Net	Hectares	Net
A	DEVELOPED	0.000	0.000	0.000	0.000
		129.400	71.170	0.000	0.000
		0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL2 (C)		
ABE- BAXX	100.00000000	ABE - BROWNING	1.66667000	
		ALPHABOW ENERGY	10.00000000	
		IGNITE ENERG	83.33333000	
		ABE-IMPACT	5.00000000	

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY PAYABLE SHALL NOT BE LESS THAN 65%

PERMITTED DEDUCTIONS - Aug 29, 2012

35.0000

LESSOR ROYALTY PAYABLE SHALL NOT BE LESS THAN 65%

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23206	PNGLSE	FH	Eff: Apr 01, 2004	129.400	C05447 A No	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 31, 2005	129.400	ALPHABOW ENERGY	55.00000000	TWP 006 RGE 18 W4M S 8
A	CNRL		Ext: HBP	71.170	ABE - BROWNING	3.43750000	PNG TO BASE BOW_ISLAND
					ALPHABOW ENERGY	31.25000000	
100.00000000					ALPHABOW ENERGY	10.31250000	

Total Rental: 647.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05447 A	POOL	Jan 15, 2004
C05500 V	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	129.400	71.170	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23206	A	EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23206 A **PERMITTED DEDUCTIONS - Apr 02, 2014**
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) CANADIAN NATUR. 100.00000000	Paid by: PREPL1 (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKEOVER - Aug 29, 2012

YES
CONOCOPHILLIPS TO BE ABLE TO EVALUATE AND/OR TAKEOVER

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES
CONOCOPHILLIPS TO RECEIVE DAILY WELL INFORMATION

M22966	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443	A	No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY			46.70155904	TWP 006 RGE 18 W4M 17
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES			53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM				
100.00000000	ALPHABOW ENERGY								

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	120.864	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22966	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22966 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22966	A	(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
		MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.					
		SURRENDER NOTICE - Aug 29, 2012 YES					

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
	Paid to: PAIDTO (R) 554568 ALBER	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22966	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD	
		Roy Percent:	15.00000000				
		Deduction:	UNKNOWN				
		Gas: Royalty:		Min Pay:	7.1000	Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI (C)		
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904		
				ROK RESOURCES	53.29844096		
				ROFAMCO INVESTM			

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22968	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY	46.70155904	TWP 006 RGE 18 W4M 18
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES	53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	258.800	120.864	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22968 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22968 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22968	A	Paid to: PAIDTO (R) 554568 ALBER	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GSA THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22968 A AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.
NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
YES
FREEHOLD MINERAL TAX - Jul 17, 2015
LESSEE PAYS 85%

M22982	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443	A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY		46.70155904	TWP 006 RGE 18 W4M 30
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES		53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	120.864	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22982	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22982	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22982 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22982	A	Gas: Royalty:		Min Pay: 7.1000	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: WI (C)	
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
				ROK RESOURCES	53.29844096
				ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

M23079	NGLSE	FH	Eff: Jan 29, 2000	258.800	C05424	AP Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 28, 2002	258.800	ALPHABOW ENERGY	100.00000000		TWP 006 RGE 19 W4M 7
A	PANCAN RESOU		Ext: HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AP	FO	Oct 01, 1998

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23079										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23079 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23079 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: WI (C)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23079 A **PERMITTED DEDUCTIONS - Aug 29, 2012**
 100.0000
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES
SURRENDER NOTICE - Aug 29, 2012
 NO

M22872	PNGLSE	FH	Eff: Aug 11, 1998	16.120		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 11, 2003	4.030	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN S 8
A	BARTON CHERY		Ext: HBP	4.030			ALL PNG
	ALPHABOW ENERGY				Total Rental:	9.98	
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	4.030	4.030
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22872 A _____
Royalty / Encumbrances _____

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22872	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 CHERYLL DIANNE 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE
 (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING,
 TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED
 SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 16, 2015

85%

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22876	PNGLSE	FH	Eff: Sep 02, 1998	16.060		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 02, 2003	4.015	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN S 8
A	PERRETT ROBE		Ext: HBP	4.015			ALL PNG
	ALPHABOW ENERGY				Total Rental: 9.98		
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	4.015	4.015
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876	A	Paid to: DEPOSITO(M) ROBERT DALE PER	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 17, 2015

85%

M22931	PNGLSE FH	Eff: Apr 07, 1999	38.000		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Apr 07, 2004	19.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 8
A	JOHNSON/ARENA	Ext: HBP	19.000			ALL PNG
	ALPHABOW ENERGY			Total Rental:	46.95	
50.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

	Status		Hectares	Net		Hectares	Net
		Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	19.000	19.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22931	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
MARGARET ELAINE	50.00000000	ALPHABOW ENERGY	100.00000000
TRACY MAE ARENA	50.00000000		

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931 A SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
FREEHOLD MINERAL TAX - Mar 18, 2015
 85%

M22941	PNGLSE	FH	Eff: May 06, 1999	22.905		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 06, 2004	22.905	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 8
A	EDWARDS BIY		Ext: HBP	22.905			ALL PNG
	ALPHABOW ENERGY				Total Rental:	56.60	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	22.905	22.905	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

Paid by: ROYPD BY (C)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22941	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22941

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22941

A

Paid to: DEPOSITO(M) BRADLEY S. EDWA	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M22872	PNGLSE FH	Eff: Aug 11, 1998	32.400		WI	Area : LETHBRIDGE
Sub: C	WI	Exp: Aug 11, 2003	8.100	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 16
A	BARTON CHERY	Ext: HBP	8.100			ALL PNG
	ALPHABOW ENERGY			Total Rental:	20.04	
25.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22872									
Sub:	C	Status	Hectares	Net	Hectares	Net	C05500 T	ROY	Feb 17, 2010
		DEVELOPED	0.000	0.000	0.000	0.000			
			8.100	8.100	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872 C SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000
Paid by: ROYPDY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872 C THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
CHERYLL DIANNE	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872 C **PERMITTED DEDUCTIONS - Aug 29, 2012**
60.0000
THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE
(INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING,
TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED
SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
FREEHOLD MINERAL TAX - Mar 16, 2015
85%

M22876	PNGLSE	FH	Eff: Sep 02, 1998	32.400		WI	Area : LETHBRIDGE
Sub: C	WI		Exp: Sep 02, 2003	8.100	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN LSD 11,
A	PERRETT ROBE		Ext: HBP	8.100			12 SEC 16
	ALPHABOW ENERGY				Total Rental: 20.04		ALL PNG
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	8.100	8.100	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M22876

C	Gas: Royalty:			Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:		Div:	Prod/Sales:
	Other Percent: 4.9			Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22876	C		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876	C	USED BY THE GRANTOR AS FUEL GAS. SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
ROBERT DALE PER	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD. ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 17, 2015

85%

Report Date: Dec 04, 2024

Page Number: 177

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22870	PNGLSE FH	Eff: Jul 28, 1998	16.200			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jul 28, 2003	16.200	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	ROMERIL Z	Ext: HBP	16.200				ALL PNG
	ALPHABOW ENERGY			Total Rental: 40.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22870 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22870 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22870	A	Paid to: DEPOSITO(M) LIONE JENSEN	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M22871	PNGLSE	FH	Eff: Jul 28, 1998	14.520		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 28, 2003	3.630	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	PERRETT LOUJ		Ext: HBP	3.630			ALL PNG
	ALPHABOW ENERGY				Total Rental:	9.00	
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.630	3.630	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22871	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22871 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22871 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
THE ESTATE OF L 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22871 A ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
FREEHOLD MINERAL TAX - Mar 18, 2015
85%

M22872	PNGLSE	FH	Eff: Aug 11, 1998	14.520		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Aug 11, 2003	3.630	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	BARTON CHERY		Ext: HBP	3.630			ALL PNG
	ALPHABOW ENERGY				Total Rental: 8.98		
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05424 AE FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	3.630	3.630	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22872 B

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22872

B

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22872

B

Paid to: DEPOSITO(M)
CHERYLL DIANNE 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 16, 2015

85%

M22873	PNGLSE	FH	Eff: Aug 11, 1998	61.189		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 11, 2003	61.189	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 17
A	HARTLEY, JAMES		Ext: HBP	61.189			ALL PNG
	ALPHABOW ENERGY				Total Rental:	151.20	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22873									
Sub:	A	Status	Hectares	Net	Hectares	Net	C05500 T	ROY	Feb 17, 2010
		Prod:	0.000	0.000	NProd:	0.000			
		Dev:	61.189	61.189	Undev:	0.000			
		Prov:	0.000	0.000	NProv:	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22873 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000
Paid by: ROYPDY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22873	A	<p>THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p> <p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p>					
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SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (M)
DIANNE MARSHALL 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22873 A **PERMITTED DEDUCTIONS - Aug 29, 2012**
60.0000
THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE
(INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING,
TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED
SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
FREEHOLD MINERAL TAX - Mar 18, 2015
85%

M22874	PNGLSE	FH	Eff: Aug 18, 1998	72.188		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 18, 2003	72.188	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN E 17
A	BRANDLEY KAT		Ext: HBP	72.188			ALL PNG
	ALPHABOW ENERGY				Total Rental: 178.60		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	72.188	72.188	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22874	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 4.9		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22874	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22874 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 BE ENGEL, C/O B 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE
 (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING,
 TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED
 SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22876	PNGLSE	FH	14.520			WI	Area : LETHBRIDGE
Sub: B	WI		3.630	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	PERRETT ROBE		3.630				ALL PNG
	ALPHABOW ENERGY			Total Rental:	8.98		
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 T ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	3.630	3.630	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPDDBY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876 B GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876	B	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22876	B	Paid to: DEPOSITO(M) ROBERT DALE PER	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 17, 2015

85%

M22877	PNGlse	FH	Eff: Sep 02, 1998	8.090		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 02, 2003	8.090	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	HOGENSON WIL		Ext: HBP	8.090			ALL PNG
	ALPHABOW ENERGY				Total Rental:	20.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	8.090	8.090	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22877	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)		
FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

Page Number: 200

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22877 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

Page Number: 201

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22877 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 JAY OLER AND KA 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

Report Date: Dec 04, 2024

Page Number: 202

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22877 A ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
FREEHOLD MINERAL TAX - Mar 18, 2015
85%

M22878	PNGLSE	FH	Eff: Sep 10, 1998	11.940		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 10, 2003	3.980	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	CLOSSON SARA		Ext: HBP	3.980			ALL PNG
	ALPHABOW ENERGY				Total Rental: 9.88		
33.33330000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	3.980	3.980	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22878 A

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 204

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22878

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 205

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22878

A

Paid to: DEPOSITO(M)		Paid by: WI	(M)
CLOSSON, G R	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M22879	PNGLSE	FH	Eff: Sep 10, 1998	11.940		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 10, 2003	3.980	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	DUNCAN NORMA		Ext: HBP	3.980			ALL PNG
	ALPHABOW ENERGY			Total Rental:	9.88		
33.33330000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 206

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22879									
Sub:	A	Status	Hectares	Net	Hectares	Net	C05500 T	ROY	Feb 17, 2010
		Prod:	0.000	0.000	NProd:	0.000			
		Dev:	3.980	3.980	Undev:	0.000			
		Prov:	0.000	0.000	NProv:	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

Report Date: Dec 04, 2024

Page Number: 207

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22879 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22879 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
ASHLEY RAE HARV 25.00000000		ALPHABOW ENERGY	100.00000000	
ROBERT ROSS DUN 25.00000000				
TYLER WAYNE DUN 25.00000000				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22879 A BRIANNE CAROL G 25.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M22893	PNGLSE FH	Eff: Nov 06, 1998	11.970		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Nov 05, 2003	3.990	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	EST M.T. HARTLEY	Ext: HBP	3.990			ALL PNG
	ALPHABOW ENERGY			Total Rental:	9.88	
33.33300000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	3.990	3.990	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22893	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22893 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22893 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
CLAUDIA COSTA	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22893 A ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
SURRENDER NOTICE - Aug 29, 2012
 NO
FREEHOLD MINERAL TAX - Mar 18, 2015
 85%

M22941	PNGLSE	FH	Eff: May 06, 1999	21.853		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: May 06, 2004	21.853	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 17
A	EDWARDS BIY		Ext: HBP	21.853			ALL PNG
	ALPHABOW ENERGY				Total Rental: 54.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	21.853	21.853	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 214

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22941	B	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 215

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22941	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22941

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
BRADLEY S. EDWA	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M23142	NGLSE	FH	Eff: Mar 05, 2000	14.488		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 04, 2002	14.488	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN 17

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23142

Sub: A

A PANCAN RESOU Ext: HBP

14.488

NG TO BASE BOW_ISLAND

ALPHABOW ENERGY

Total Rental: 71.60

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	14.488	14.488	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 218

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23142 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23142	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of SALES
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23142	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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PERMITTED DEDUCTIONS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012

YES

FREEHOLD MINERAL TAX - Mar 16, 2015

82.5%

M23186	PNGLSE	FH	Eff: May 24, 2001	14.520		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 23, 2006	3.630	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SE 17
A	MRAZEK VELM		Ext: HBP	3.630			ALL PNG
25.00000000	ALPHABOW ENERGY				Total Rental:	9.00	
	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	3.630	3.630	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23186	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 4.9		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR		100.00000000		ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23186	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23186 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	16.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 VELMA GWENDOLYN 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE
 (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING,
 TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED
 SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

SURRENDER NOTICE - Aug 29, 2012

NO

FREEHOLD MINERAL TAX - Mar 18, 2015

84%

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23912	PNGLSE	FH	Eff: Jul 27, 2001	17.960		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 26, 2004	17.960	ALPHABOW ENERGY	100.00000000	TWP 6 RGE 19 W4M PTN SW 17
A	CAMP/DAVIS		Ext: HBP	17.960			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 67.80		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	17.960	17.960	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23912 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23912 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	18.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23912	A	Paid to: DEPOSITO(M) PATRICIA DAVIS KELLY CAMP	50.00000000 50.00000000		Paid by: WI (M) ALPHABOW ENERGY	100.00000000	
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PERMITTED DEDUCTIONS - Aug 18, 2015

THE ROYALTY PAID TO THE LESSOR WILL BE SUBJECT TO TO THE DEDUCTIONS OF ALL THOSE EXPENSES INCURRED BY THE LESSEE BETWEEN THE POINT OF MEASUREMENT AND THE POINT OF SALE

M22880	PNGlse	FH	Eff: Sep 23, 1998	20.234		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 22, 2003	10.117	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 4 SEC
A	HAUSER, HARRIET		Ext: HBP	10.117			17, PTN LSD 5 SEC 17
	ALPHABOW ENERGY				Total Rental:	25.00	ALL PNG
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	10.117	10.117	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22880 A _____
Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22880	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22880	A	USED BY THE GRANTOR AS FUEL GAS. SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
CRYSTAL ANNE BO	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22931	PNGLSE FH	Eff: Apr 07, 1999	20.234			WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Apr 07, 2004	10.117	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN LSD 4, 5
A	JOHNSON/ARENA	Ext: HBP	10.117				SEC 17
	ALPHABOW ENERGY			Total Rental: 25.00			ALL PNG
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	10.117	10.117	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931	B	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22931	B	Paid to: DEPOSITO(M) MARGARET ELAINE TRACY MAE ARENA	50.00000000 50.00000000			Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING, AND TRANSPORTING THE LEASED SUBSTANCES TO THE POINT OF SALE BEYOND THE WELLHEAD

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

FREEHOLD MINERAL TAX - Mar 18, 2015

85%

M22875	PNGLSE FH	Eff: Sep 02, 1998	44.500			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 02, 2003	44.500	ALPHABOW ENERGY	100.00000000		TWP 006 RGE 19 W4M PTN NW 18
A	HOGENSON WIL	Ext: HBP	44.500				ALL PNG
	ALPHABOW ENERGY			Total Rental:	110.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	44.500	44.500	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22875	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22875 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22875 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
ESTATE OF DAVID	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012
60.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22896	PNGLSE FH	Eff: Nov 09, 1998	20.200			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Nov 09, 2003	20.200	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN NW 18
A	MICHELSON G	Ext: HBP	20.200				ALL PNG
	ALPHABOW ENERGY			Total Rental: 50.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	20.200	20.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22896 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent: 5.4		Min:	Prod/Sales:	

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M22896	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22896	A	Paid to: DEPOSITO(M) MICHELSON, GARY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M22932	PNGLSE	FH	Eff: Apr 07, 1999	44.500		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 07, 2004	44.500	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 18
A	JOHNSON/ARENA		Ext: HBP	44.500			ALL PNG
	ALPHABOW ENERGY				Total Rental:	110.00	EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	44.500	44.500	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 X	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22932

A

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22932	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22932 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
TRACY MAE ARENA	50.00000000	ALPHABOW ENERGY	100.00000000	
MARGARET ELAINE	50.00000000			

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012
 60.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23181	PNGLSE	FH	Eff: Apr 18, 2001	16.200		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 18, 2006	16.200	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M N LSD 5, 6
A	GEDRASIK LAR		Ext: HBP	16.200			SEC 18

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23181

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 40.00

ALL PNG

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23181 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23181 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	PAIDBY	(R)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23181	A	RITA SUSAN GEDR	25.00000000	ALPHABOW ENERGY	100.00000000		
		BRUCE JAY GEDRA	25.00000000				
		BRIAN RAY GEDRA	25.00000000				
		JOHN ANDREW GED	25.00000000				

SURRENDER NOTICE - Aug 29, 2012

NO

M23194	NGLSE	FH	Eff: Jun 01, 2002	20.200		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 31, 2002	20.200	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 18
A	ENCANA - 22670		Ext: HBP	20.200			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 250.00		EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	20.200	20.200	Undev:	0.000	0.000	C05500 T ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23194

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23194	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23194 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 FREEHOLD ROYALTY - NO DEDUCTIONS

M22851	PNGLSE	FH	Eff: May 07, 2002	32.400		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 06, 2003	16.200	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 1, 8 SEC
A	MUTUAL INVESTMEN	Ext: HBP		16.200			18
	ALPHABOW ENERGY				Total Rental: 200.00		(UND 1/2 INT)
50.00000000	ALPHABOW ENERGY						ALL PNG

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M22851										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000	C05500 S	ROY	Feb 17, 2010
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22851 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22851 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 MUTUAL INVESTME 100.00000000

Paid by: WI (M)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22851 A PERMITTED DEDUCTIONS - Aug 29, 2012
20.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 80%

M23187	PNGLSE	FH	Eff: Jun 12, 2001	32.400		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 29, 2006	16.200	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN LSD 1, 8
A	ZAUGG THOMAS		Ext: HBP	16.200			SEC 18
	ALPHABOW ENERGY				Total Rental: 40.00		ALL PNG
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23187 A

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23187 A _____
Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23187

A

Paid to: DEPOSITO(M)
THOMAS DAVID ZA 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

SURRENDER NOTICE - Aug 29, 2012
NO

M23176	PNGlse	FH	Eff: Aug 05, 1999	32.400		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 04, 2004	8.100	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 2, 7 SEC
A	ANDERSON LP		Ext: HBP	8.100			18
	ALPHABOW ENERGY				Total Rental:	20.00	ALL PNG
25.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	8.100	8.100	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 T	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000 % of PROD
		Roy Percent: 4.90000000					
		Deduction: YES					
M23176	A	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent: 4.9		Min:			Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 260

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23176

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23176 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
LARRY PHILIP AN	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ANDERSON ROYALTY

M23177	PNGLSE FH	Eff: Aug 10, 1999	32.400		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Aug 10, 2004	8.100	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 2, 7 SEC
A	ANDERSON RAN	Ext: HBP	8.100			18
	ALPHABOW ENERGY		Total Rental:	20.00		ALL PNG
25.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23177

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			8.100	8.100	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23177 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

Report Date: Dec 04, 2024

Page Number: 264

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23177 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
RANDALL BLAKE A	100.00000000	ALPHABOW ENERGY 100.00000000

Report Date: Dec 04, 2024

Page Number: 265

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23183	PNGLSE	FH	32.400			WI	Area : LETHBRIDGE
Sub: A	WI		16.200	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN LSD 2, 7
A	CLARK WINONA		16.200				SEC 18
	ALPHABOW ENERGY			Total Rental:	160.00		ALL PNG
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

Page Number: 266

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23183 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
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 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23183	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23183	A	Paid to: DEPOSITO(M) WINONA CLARK	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000		
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SURRENDER NOTICE - Aug 29, 2012
NO

M23182	PNGLSE CR	Eff: May 17, 2001	48.000		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: May 17, 2006	48.000	ALPHABOW ENERGY	100.00000000	TWP 6 RGE 19 W4M LSD 3 SEC 18
A	0401050288	Ext: 15	48.000			TWP 6 RGE 19 W4M LSD 4 SEC 18
	ALPHABOW ENERGY			Total Rental: 168.00		TWP 6 RGE 19 W4M LSD S 5 SEC 18
100.00000000	ALPHABOW ENERGY					TWP 6 RGE 19 W4M LSD S 6 SEC 18
						PNG TO BASE BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	48.000	48.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23182	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23182	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
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MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 271

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23182 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M23193	NGLSE	FH	Eff: Nov 01, 2004	14.080	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 02, 2004	14.080	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN SW&E 20
A	ENCANA		Ext: HBP	13.285	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								
100.00000000	IPC CANADA LTD.								
			Total Rental:	0.00					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	14.080	13.285	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23193	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23193 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23193 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

M23196	PNGLSE	FH	Eff: Mar 12, 2003	3.739	C05448	A Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 11, 2008	3.739	ALPHABOW ENERGY		94.35400000	TWP 006 RGE 19 W4M PTN NE 20
A	FINLEY, DALE		Ext: HBP	3.528	IPC CANADA LTD.		5.64600000	NG IN BOW_ISLAND
	ALPHABOW ENERGY							
100.00000000	ALPHABOW ENERGY				Total Rental:	10.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.739	3.528	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196 A _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000	% of PROD	
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
DALE EVAN FINLE 100.00000000		ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

M23196	PNGLSE FH	Eff: Mar 12, 2003	0.000		WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Mar 11, 2008	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20
A	FINLEY, DALE	Ext: HBP	0.000			ALL PET;
	ALPHABOW ENERGY			Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

----- Related Contracts -----

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23196

Sub:	B	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C05500 U	ROY	Feb 17, 2010
			Prod:	0.000	NProd:	0.000			
			Dev:	0.000	Undev:	0.000			
			Prov:	0.000	NProv:	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196 B SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23196 B THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
DALE EVAN FINLE	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23200	PNGLSE FH	Eff: Feb 27, 2004	23.811	C05448 A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 26, 2009	15.874	ALPHABOW ENERGY		94.35400000	TWP 006 RGE 19 W4M PTN SW 20
A	HERGET, BRENT	Ext: HBP	14.978	IPC CANADA LTD.		5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY						

66.66670000 ALPHABOW ENERGY Total Rental: 40.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	15.874	14.978	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23200 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23200 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23200	A	Paid to: DEPOSITO(M) BRENT HERGET	100.00000000	Paid by: RI ALPHABOW ENERGY	(M) 100.00000000
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GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M23200	PNGLSE	FH	Eff: Feb 27, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 20
A	HERGET, BRENT		Ext: HBP	0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
66.66670000	ALPHABOW ENERGY		Count Acreage = No				

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 285

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23200 B _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500	U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
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Roy Percent: 5.40000000

Deduction: NO

M23200

B

Gas: Royalty:

S/S OIL: Min:

Other Percent: 5.4

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

Page Number: 287

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23200 B SURRENDER NOTICE - Aug 29, 2012
YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
BRENT HERGET 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M23201	PNGLSE FH	Eff: Feb 27, 2004	23.814	C05448 A Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 26, 2009	7.938	ALPHABOW ENERGY	94.35400000	TWP 006 RGE 19 W4M PTN SW 20
A	HERGET, BRENT	Ext: HBP	7.490	IPC CANADA LTD.	5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY					
33.33330000	ALPHABOW ENERGY			Total Rental: 20.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

Page Number: 288

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201

Sub: A	DEVELOPED	Dev:	7.938	7.490	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 BRENT HERGET 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23201	PNGLSE FH	Eff: Feb 27, 2004	0.000			WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN SW 20
A	HERGET, BRENT	Ext: HBP	0.000				ALL PET;
	ALPHABOW ENERGY			Total Rental: 0.00			NG BELOW BASE BOW_ISLAND
33.33330000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201 B GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 294

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23201	B	Paid to: DEPOSITO(M) BRENT HERGET	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M23202	PNGLSE	FH	Eff: Feb 27, 2004	2.500	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 26, 2009	2.500	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN NE 20
A	SELK/NILSSON		Ext: HBP	2.359	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY								

Total Rental: 7.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	2.500	2.359	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
SHELDON SELK AN 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
PERMITTED DEDUCTIONS - Aug 29, 2012
 60.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23202	PNGLSE FH	Eff: Feb 27, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20
A	SELK/NILSSON	Ext: HBP	0.000			ALL PET;
	ALPHABOW ENERGY			Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No			

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 298

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23202										
Sub: B		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 U	ROY	Feb 17, 2010
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PaidTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202 B ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
SHELDON SELK AN	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23202 B PERMITTED DEDUCTIONS - Aug 29, 2012
60.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23203	PNGLSE	FH	Eff: Feb 27, 2004	50.612	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 26, 2009	50.612	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN N 20
A	SELK/NILSSON		Ext: HBP	47.754	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY				Total Rental:		129.00		

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05448 A POOL Nov 01, 2004
C05500 P ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	50.612	47.754	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23203 A

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23203

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23203

A

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
SHELDON SELK AN	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23203	PNGLSE FH	Eff: Feb 27, 2004	0.000		WI
Sub: B	WI	Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000
A	SELK/NILSSON	Ext: HBP	0.000		
	ALPHABOW ENERGY			Total Rental:	0.00
100.00000000	ALPHABOW ENERGY	Count Acreage =	No		

Area : LETHBRIDGE
TWP 006 RGE 19 W4M PTN N 20
ALL PET;
NG BELOW BASE BOW_ISLAND

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	
	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
UNDEVELOPED	Dev: 0.000	0.000	Undev: 0.000	0.000	C05500 U ROY Feb 17, 2010
	Prov: 0.000	0.000	NProv: 0.000	0.000	

Report Date: Dec 04, 2024

Page Number: 305

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23203

B

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23203 B

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23203 B (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
SHELDON SELK AN 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012
60.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

Report Date: Dec 04, 2024

Page Number: 308

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23204	PNGLSE FH	Eff: Feb 27, 2004	3.743	C05448 A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 26, 2009	3.743	ALPHABOW ENERGY		94.35400000	TWP 006 RGE 19 W4M PTN NW 20
A	SELK/NILSSON	Ext: HBP	3.532	IPC CANADA LTD.		5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY						

100.00000000 ALPHABOW ENERGY Total Rental: 10.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	3.743	3.532	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 311

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204	A	Paid to: DEPOSITO(M) SHELDON SELK AN	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23204	PNGLSE	FH	Eff: Feb 27, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 20
A	SELK/NILSSON		Ext: HBP	0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count	Acreage =	No			

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 312

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 313

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M23204	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024
 Page Number: 314
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**ALPHABOW ENERGY LTD.
 Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23204	B	USED BY THE GRANTOR AS FUEL GAS. SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI (M)	
SHELDON SELK AN	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
PERMITTED DEDUCTIONS - Aug 29, 2012
 60.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23205	PNGLSE FH	Eff: Feb 27, 2004	47.280	C05448 A Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 26, 2009	47.280	ALPHABOW ENERGY	94.35400000	TWP 006 RGE 19 W4M PTN W 20
A	SELK/NILSSON	Ext: HBP	44.611	IPC CANADA LTD.	5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY					

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205

Sub: A

100.00000000 ALPHABOW ENERGY

Total Rental: 119.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	47.280	44.611	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY	(R)	

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205	A	SHELDON SELK AN	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23205	PNGLSE	FH	Eff: Feb 27, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Feb 26, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN W 20
A	SELK/NILSSON		Ext: HBP	0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental: 0.00		NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 U ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23205

B

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M23205	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23205 B USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 SHELDON SELK AN 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%
PERMITTED DEDUCTIONS - Aug 29, 2012
 60.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

M23207	PNGLSE	FH	Eff: May 01, 2004	85.960	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 30, 2009	21.490	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN E 20
A	KOVACS-ANDERSON	Ext: HBP		20.277	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207

Sub: A

25.00000000 ALPHABOW ENERGY

Total Rental: 54.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	21.490	20.277	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

Page Number: 323

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 04, 2024

Page Number: 324

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	PAIDBY	(R)

Report Date: Dec 04, 2024

Page Number: 325

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207	A	PEDERSON & PURV	100.00000000		ALPHABOW ENERGY	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

STANDARD DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

STANDARD DEDUCTIONS

M23207	PNGLSE	FH	Eff: May 01, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Apr 30, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN E 20
A	KOVACS-ANDERSON		Ext: HBP	0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental: 0.00		NG BELOW BASE BOW_ISLAND
25.00000000	ALPHABOW ENERGY		Count Acreage = No				

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

Page Number: 326

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23207 B _____
Royalty / Encumbrances _____

Report Date: Dec 04, 2024

Page Number: 327

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M23207	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 328

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23207 B USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PEDERSON & PURV 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 STANDARD DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 YES
 STANDARD DEDUCTIONS

M23208	PNGLSE	FH	Eff: May 01, 2004	85.960	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 30, 2009	21.490	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN E 20
A	KOVACS-ANDERSON	Ext: HBP		20.277	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								

Report Date: Dec 04, 2024

Page Number: 329

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208

Sub: A

25.00000000 ALPHABOW ENERGY

Total Rental: 54.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	21.490	20.277	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

Page Number: 330

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 04, 2024

Page Number: 331

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	PAIDBY	(R)

Report Date: Dec 04, 2024

Page Number: 332

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208	A	PEDERSON & PURV	100.00000000			ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

STANDARD DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

STANDARD DEDUCTIONS

M23208	PNGLSE	FH	Eff: May 01, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Apr 30, 2009	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN E 20
A	KOVACS-ANDERSON		Ext: HBP	0.000			ALL PET;
	ALPHABOW ENERGY				Total Rental: 0.00		NG BELOW BASE BOW_ISLAND
25.00000000	ALPHABOW ENERGY		Count Acreage = No				

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23208

B

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M23208	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23208 B USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PEDERSON & PURV 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 STANDARD DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 YES
 STANDARD DEDUCTIONS

M23209	NGLSE	FH	Eff: Nov 01, 2004	0.748	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 02, 2004	0.374	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN NE 20
A	ENCANA		Ext: HBP	0.353	IPC CANADA LTD.			5.64600000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23209

Sub: A

50.00000000 OVINTIV CANADA

Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.374	0.353	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23209 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23209	A	GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23210	PNGLSE	FH	Eff: Nov 17, 2004	84.464	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 16, 2005	42.232	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN NE 20,
A	ESTATE R. HARRIS		Ext: HBP	39.848	IPC CANADA LTD.			5.64600000	SE 20
	ALPHABOW ENERGY								NG TO BASE BOW_ISLAND
50.00000000	ALPHABOW ENERGY				Total Rental:		108.00		

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23210

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05448 A	POOL	Nov 01, 2004
			42.232	39.848	0.000	0.000	C05500 P	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23210 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23210 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
JACK PETERSON &	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 FREEHOLD ROYALTY-NO LESS THAN 50% GROSS ROYALTY

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23210 A PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 FREEHOLD ROYALTY SHALL BE NO LESS THAN 50%

M23210	PNGLSE	FH	Eff: Nov 17, 2004	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Nov 16, 2005	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20,
A	ESTATE R. HARRIS		Ext: HBP	0.000			SE 20
	ALPHABOW ENERGY				Total Rental: 0.00		ALL PET;
50.00000000	ALPHABOW ENERGY	Count Acreage = No					NG BELOW BASE BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 U ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23210	B	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23210 B _____
Royalty / Encumbrances _____

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File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23210

B

Paid to: DEPOSITO(M)
JACK PETERSON & 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY-NO LESS THAN 50% GROSS ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

FREEHOLD ROYALTY SHALL BE NO LESS THAN 50%

M23215	PNGLSE FH	Eff: Jan 13, 2005	0.652	C05448 A Yes	PLD
Sub: A	WI	Exp: Jan 12, 2008	0.652	ALPHABOW ENERGY	94.35400000
A	AB STAKE OF ZION	Ext: HBP	0.615	IPC CANADA LTD.	5.64600000
100.00000000	ALPHABOW ENERGY			Total Rental:	4.00

Area : LETHBRIDGE
TWP 006 RGE 19 W4M PTN NE 20
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.652	0.615	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23215	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 THE PRESIDENT A 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 FREEHOLD LESSOR ROYALTY- SHALL NOT BE LESS THAN 50% GROSS

M23215	PNGLSE	FH	Eff: Jan 13, 2005	0.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Jan 12, 2008	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215							
Sub: B							
A	AB STAKE OF ZION	Ext: HBP	0.000				ALL PET;
	ALPHABOW ENERGY			Total Rental:	0.00		NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215 B WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23215	B	Paid to: DEPOSITO(M) THE PRESIDENT A	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

FREEHOLD LESSOR ROYALTY- SHALL NOT BE LESS THAN 50% GROSS

M23217	PNGLSE	FH	Eff: Nov 17, 2004	85.960	C05448	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 16, 2005	42.980	ALPHABOW ENERGY			94.35400000	TWP 006 RGE 19 W4M PTN NE 20,
A	ESTATE R. HARRIS		Ext: HBP	40.553	IPC CANADA LTD.			5.64600000	SE 20
	ALPHABOW ENERGY								NG TO BASE BOW_ISLAND
50.00000000	ALPHABOW ENERGY				Total Rental:			108.00	

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
UNDEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	0.000	0.000	0.000	42.980	40.553		C05448 A POOL Nov 01, 2004
	0.000	0.000	0.000	0.000	0.000		C05500 P ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDBy (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 JACK PETERSON & 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 FREEHOLD ROYALTY SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 FREEHOLD ROYALTY SHALL NOT BE LESS THAN 50%

M23217	PNGLSE	FH	Eff: Nov 17, 2004	85.960		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Nov 16, 2005	42.980	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 20,
A	ESTATE R. HARRIS		Ext: HBP	42.980			SE 20
	ALPHABOW ENERGY				Total Rental:	0.00	ALL PET;
50.00000000	ALPHABOW ENERGY	Count Acreage =	No				NG BELOW BASE BOW_ISLAND

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M23217										
Sub: B		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	42.980	42.980	C05500 U	ROY	Feb 17, 2010
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	Paid to: PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217 B ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
JACK PETERSON &	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY SHALL NOT BE LESS THAN 50%

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23217 B PERMITTED DEDUCTIONS - Aug 29, 2012
50.0000
FREEHOLD ROYALTY SHALL NOT BE LESS THAN 50%

M23198	PNGLSE	FH	Eff: May 06, 2003	24.000	C05448	A Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: May 05, 2008	24.000	ALPHABOW ENERGY		94.35400000	TWP 006 RGE 19 W4M LSD 3, 4 SEC
A	HERGET, ALBERT		Ext: HBP	22.645	IPC CANADA LTD.		5.64600000	20
	ALPHABOW ENERGY							NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY				Total Rental:	60.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	24.000	22.645	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05448 A	POOL	Nov 01, 2004
C05500 P	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	OIL	N	N	94.35400000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23198 A

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 P	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	94.35400000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 361

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23198

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) CECILE HERGET 100.00000000		Paid by: PAIDBY (R) ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

M23198	PNGLSE FH	Eff: May 06, 2003	0.000		WI	Area : LETHBRIDGE
Sub: B	WI	Exp: May 05, 2008	0.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 3, 4 SEC
A	HERGET, ALBERT	Ext: HBP	0.000			20
	ALPHABOW ENERGY			Total Rental:	0.00	ALL PET;
100.00000000	ALPHABOW ENERGY	Count Acreage = No				NG BELOW BASE BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 U ROY Feb 17, 2010

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23198	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23198 B **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23198 B (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
CECILE HERGET 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M23043	PNGLSE	FH	Eff: Mar 09, 1999	6.843		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 08, 2002	6.843	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 21
A	BRANDLEY RIC		Ext: HBP	6.843			ALL PNG

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 70.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	6.843	6.843	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

Page Number: 367

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(M)

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043	A	ESTATE OF RICHA	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

STANDARD DEDUCTIONS

PERMITTED DEDUCTIONS - Aug 29, 2012

STANDARD DEDUCTIONS

M23044	PNGLSE	FH	Eff: Jun 08, 1998	6.640		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2001	6.640	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 21
A	NELSON KEITH		Ext: HBP	6.640			ALL PNG
	ALPHABOW ENERGY				Total Rental: 16.44		EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	6.640	6.640	NProv:	0.000	0.000	C05500 T ROY Feb 17, 2010
		0.000	0.000		0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:			Prod/Sales:
	Other Percent: 4.9	Min:			Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23044	A	_____	Royalty / Encumbrances	_____
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<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M23044	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

ALPHABOW ENERGY LTD.
Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23044 A SURRENDER NOTICE - Aug 29, 2012
YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
KEITH THEODORE	50.00000000	ALPHABOW ENERGY	100.00000000	
LARRY BRANDLEY	50.00000000			

M23045	PNGlse FH	Eff: Jun 08, 1998	6.745		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jun 07, 2001	4.497	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 21
A	MUSSON JOANN	Ext: HBP	4.497			ALL PNG
	ALPHABOW ENERGY			Total Rental:	11.11	
66.66700000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	4.497	4.497	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

Page Number: 373

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 374

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 375

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
JOANNE ELIZABET 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

STANDARD DEDUCTIONS

M23046	PNGLSE	FH	Eff: Jun 08, 1998	6.744		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2001	2.248	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 21

Report Date: Dec 04, 2024

Page Number: 376

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046

Sub: A

A PROCTOR MICH Ext: HBP

2.248

ALL PNG

ALPHABOW ENERGY

Total Rental: 5.56

33.33300000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.248	2.248	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 377

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 379

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046	A	Paid to: DEPOSITO(M) MICHAEL JOSEPH	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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GENERAL COMMENTS - Aug 29, 2012
STANDARD DEDUCTIONS

M23047	PNGLSE	FH	Eff: Jun 08, 1998	22.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2001	22.000	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 21
A	HARTLEY, JAMES A		Ext: HBP	22.000			ALL PNG
	ALPHABOW ENERGY				Total Rental:	55.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	22.000	22.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 380

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23047	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 381

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23047	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23047 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
DIANNE MARSHALL 100.00000000		ALPHABOW ENERGY 100.00000000		
GENERAL COMMENTS - Aug 29, 2012				
LESSOR ROYALTY				

M23191	NGLSE	FH	Eff: Jul 31, 2001	0.072		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 31, 2002	0.072	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 21
A	PANCAN RESOU		Ext: HBP	0.072			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.072	0.072	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23191		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 384

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23191 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23191 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M) **Paid by:** WI (M)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY CLAUSE SAYS INTENTIONALLY DELETED

M23049	PNGLSE	FH	Eff: Jun 12, 1998	64.752		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 11, 2001	64.752	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 1, 2, 3,

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23049

Sub: A

A	OGDEN R\D	Ext: HBP	64.752				4 SEC 21
	ALPHABOW ENERGY			Total Rental:	160.00		ALL PNG
100.00000000	ALPHABOW ENERGY						EXCL CBM

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	64.752	64.752	Undev:	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23049 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M23049 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23049	A	Paid to: DEPOSITO(M) ROBERT OGDEN AN	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012
FREEHOLD ROYALTY

M23216	PNGLSE	FH	Eff: Apr 01, 1999	20.200		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 31, 2002	15.150	ALPHABOW ENERGY	100.00000000	TWP 6 RGE 19 W4M PTN LSD 5, 6
A	FREEHOLD ROY PR		Ext: HBP	15.150			SEC 21
	ALPHABOW ENERGY				Total Rental:	37.50	ALL PNG
75.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	15.150	15.150	Undev:	0.000	0.000	C05463 A ROY Apr 01, 1999
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 U ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05463 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23216	A	Paid to: ROYPDTO (C) FREEHOLD ROY PR	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: SPECIFIC NONE WELLHEAD

TAKE IN KIND - Aug 29, 2012

YES

OIL - 45 DAYS NOTICE; GAS - 6 MONTHS NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES

PNG: 10

ROFR - Aug 29, 2012

NO

PERMITTED DEDUCTIONS - Aug 01, 2016

GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO THE CANPAR GROUP BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23216	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	NO			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23216	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23216	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	N	N	100.00000000	% of PROD
		Roy Percent:	15.00000000				
		Deduction:	YES				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI	(M)	
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Oct 01, 2016

GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO FREEHOLD ROYALTIES (CANPAR GROUP) BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

M23256	PNGLSE	FH	Eff: Sep 15, 2006	20.200		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 01, 2012	5.050	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN LSD 5,
A	CONOCOPHILLIPS		Ext: HBP	5.050			6 SEC 21
	ALPHABOW ENERGY				Total Rental:	25.25	ALL PNG
25.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23256

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 U	ROY	Feb 17, 2010
			5.050	5.050	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23256 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23256 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23048	PNGLSE FH	Eff: Jun 08, 1998	99.200			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jun 07, 2001	99.200	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M LSD 7, 8 SEC
A	PITCHER HELE	Ext: HBP	99.200				21, PTN SW 21, PTN NW 21, LSD
	ALPHABOW ENERGY			Total Rental: 245.00			9, 10 SEC 21
100.00000000	ALPHABOW ENERGY						ALL PNG

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	99.200	99.200	Undev:	0.000	0.000	C05500 T ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23048	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23048 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23048	A	Paid to: DEPOSITO(M) PITCHER MINERAL	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012
PITCHER ROYALTY

M23050	PNGLSE	FH	Eff: Jun 08, 1998	32.303		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2001	32.303	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M LSD 15, 16
A	NELSON, FARRELL		Ext: HBP	32.303			SEC 21
	ALPHABOW ENERGY				Total Rental: 79.82		ALL PNG
100.00000000	ALPHABOW ENERGY						EXCL CBM

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	32.303	32.303	Undev:	0.000	0.000	C05500 T ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23050	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23050	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23050 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
NELSON FAMILY R	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
FREEHOLD ROYALTY

M23031	NGLSE	FH	Eff: Jun 01, 1998	102.800	C05446	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	102.800	ALPHABOW ENERGY			78.90858983	TWP 006 RGE 19 W4M NE 22, LSD
A	PANCAN RESOU		Ext: HBP	81.118	ROK RESOURCES			21.09141017	5, 6 SEC 22, PTN SE&NW 22
	ALPHABOW ENERGY				ROFAMCO INVESTM				NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY								

Total Rental: 514.00

----- **Related Contracts** -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Term
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Prov:	102.800	81.118	NProv:	0.000	0.000	C05416 C	AGMT Jun 11, 1998 (I)
		0.000	0.000		0.000	0.000	C05432 A	JOA Jun 24, 1998
							C05446 A	POOL Apr 17, 2002
							C05462 E	ROY Jun 14, 1999
							C05500 N	ROY Feb 17, 2010

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23031 A _____ **Royalty / Encumbrances** _____ C07515 A SALE Jul 12, 2021 (I)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min: 5.4000		Prod/Sales:
Paid to: PAIDTO (R)			Paid by: WI (C)		
554568	ALBER	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 N	GROSS OVERRIDE ROYALTY	OIL	N	N	77.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23031	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDBy (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 N	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	77.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23031	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23031

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:	7.1000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904	
		ROK RESOURCES	53.29844096	
		ROFAMCO INVESTM		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23212	PNGLSE FH	Eff: Dec 16, 1999	153.200	C05446 A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Dec 16, 2002	153.200	ALPHABOW ENERGY		78.90858983	TWP 006 RGE 19 W4M LSD 3, 4 SEC
A	KNIGHT DEVEL	Ext: HBP	120.888	ROK RESOURCES		21.09141017	22, PTN SE&NW 22
	ALPHABOW ENERGY			ROFAMCO INVESTM			PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

Total Rental: 5106.67

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	Dev:	153.200	120.888	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

C04844 A	P&S	Oct 18, 2017 (I)
C05416 C	AGMT	Jun 11, 1998 (I)
C05446 A	POOL	Apr 17, 2002
C05500 N	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 N	GROSS OVERRIDE ROYALTY	OIL	N	N	77.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23212 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 N	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	77.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23212 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23212	A	Paid to: DEPOSITO(M) KNIGHT DEVELOPM	100.00000000	Paid by: PREPL1 (C) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

FREEHOLD LESSOR ROYALTY - OIL CAP 10% / GAS CAP 60%

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

FREEHOLD LESSOR ROYALTY SHALL NOT BE MORE THAN 10% ON OIL AND 40% ON GAS. IN COMPUTING THE CURRENT MARKET VALUE AT THE WELLHEAD, THE LESSEE MAY DEDUCT ANY REASONABLE EXPENSE INCURRED BY THE LESSEE (INCLUDING A REASONABLE RATE OF RETURN ON INVESTMENT) FOR SEPARATING, TREATING, PROCESSING, COMPRESSING AND TRANSPORTING LEASED SUBSTANCES BEYOND THE WELLHEAD.

M23032	NGLSE	FH	Eff: Aug 01, 1997 Exp: Jul 31, 2000 Ext: HBP	129.504	C05444 A No	PLD	Area : LETHBRIDGE
Sub: A	WI			129.504	ALPHABOW ENERGY	66.81783870	TWP 006 RGE 19 W4M S 26
A	SPACKMAN HO			86.532	ROK RESOURCES	33.18216130	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 320.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05444 A	POOL	May 04, 1998
C05462 C	ROY	Jun 14, 1999
C05500 O	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

	Status	Prod:	Hectares	Net	NProd:	Hectares	Net
	DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	129.504	86.532	NProv:	0.000	0.000
			0.000	0.000		0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	20.62500000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: UNKNOWN				
M23032	A		Min Pay: 5.4000		Prod/Sales:
	Gas: Royalty:	Max:	Div:		Prod/Sales:
	S/S OIL: Min:		Min: 5.4000		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY THE CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN.

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	OIL	N	N	64.06250000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23032	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	64.06250000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

Page Number: 414

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23032

A

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23032

A

Paid to: DEPOSITO(M)
SPACKMAN HOLDIN 100.00000000

Paid by: RI (M)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSOR SHALL BEAR ITS REASONABLE PROPORTION OF ANY EXPENSE INCURRED BY THE LESSEE FOR SEPARATING, TREATING, PROCESSING AND TRANSPORTATION TO THE POINT OF SALE BEYOND THE POINT OF MEASUREMENT.

SURRENDER NOTICE - Aug 29, 2012

NO

M23032	NGLSE	FH	Eff: Aug 01, 1997	129.502		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Jul 31, 2000	129.502	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M S 26
A	SPACKMAN HO		Ext: HBP	129.502			ALL PET;
	ALPHABOW ENERGY				Total Rental:	0.00	NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage =	No			

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	129.502	129.502

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23032

Sub: B	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23032 B (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23032 B ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
SPACKMAN HOLDIN 100.00000000		ALPHABOW ENERGY 100.00000000

SURRENDER NOTICE - Aug 29, 2012
 NO

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23033	NGLSE	FH	Eff: Aug 01, 1997	64.750	C05444 A No	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 31, 2000	64.750	ALPHABOW ENERGY	66.81783870	TWP 006 RGE 19 W4M NW 26
A	SPACKMAN EST		Ext: HBP	43.265	ROK RESOURCES	33.18216130	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 160.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05444 A	POOL	May 04, 1998
C05462 C	ROY	Jun 14, 1999
C05500 O	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.750	43.265	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	20.62500000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	WI (C)	
	554568 ALBER	100.00000000		ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY THE CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033 A **SURRENDER NOTICE - Aug 29, 2012**
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	OIL	N	N	64.06250000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 421

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	64.06250000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
ESTATE OF DIANE 100.00000000

Paid by: RI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

SPACKMAN ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSOR SHALL BEAR ITS REASONABLE PORTION OF ANY EXPENSE INCURRED BY THE LESSEE FOR SEPARATING, TREATING, PROCESSING AND TRANSPORTATION TO THE POINT OF SALE BEYOND THE POINT OF MEASUREMENT.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23033	NGLSE	FH	Eff: Aug 01, 1997	64.750		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Jul 31, 2000	64.750	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M NW 26
A	SPACKMAN EST		Ext: HBP	64.750			ALL PET;
	ALPHABOW ENERGY		Total Rental: 0.00				NG BELOW BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage = No				

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.050	0.050
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033 B GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23033	B	Paid to: DEPOSITO(M) ESTATE OF DIANE	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

SPACKMAN ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSOR SHALL BEAR ITS REASONABLE PORTION OF ANY EXPENSE INCURRED BY THE LESSEE FOR SEPARATING, TREATING, PROCESSING AND TRANSPORTATION TO THE POINT OF SALE BEYOND THE POINT OF MEASUREMENT.

M23034	NGLSE	FH	Eff: Jun 01, 1998	63.951	C05444	A No	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	63.951	ALPHABOW ENERGY		66.81783870	TWP 006 RGE 19 W4M NE 26
A	PANCAN RESOU		Ext: HBP	42.731	ROK RESOURCES		33.18216130	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY							

Total Rental: 160.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	63.951	42.731	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05444 A	POOL	May 04, 1998
C05462 C	ROY	Jun 14, 1999
C05500 O	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 C	GROSS OVERRIDE ROYALTY	ALL	Y	N	20.62500000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23034	A	Roy Percent: 2.00000000 Deduction: UNKNOWN Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: 5.4000 Div: Min: 5.4000	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) 554568 ALBER		100.00000000	Paid by: WI (C) ALPHABOW ENERGY		100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY THE CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN.

SURRENDER NOTICE - Aug 29, 2012

NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	OIL	N	N	64.06250000 % of PROD
	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:	
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23034 A **PERMITTED DEDUCTIONS - Jan 31, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 O	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	64.06250000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23034 A _____
 Royalty / Encumbrances _____

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: UNKNOWN				
M23034	A		Min Pay: 7.1000		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: RI (C)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 47.25000000		
			ROK RESOURCES 52.75000000		

GENERAL COMMENTS - Aug 29, 2012

COMPRESSION DEDUCTIONS ONLY

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

M22996	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443	B No	WI	Area : LETHBRIDGE
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996							
Sub: A	WI	Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY	46.70146211		TWP 006 RGE 19 W4M 27
A	PANCAN RESOU	Ext: HBP	120.863	ROK RESOURCES	53.29853789		NG IN BOW_ISLAND
	ALPHABOW ENERGY			ROFAMCO INVESTM			
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 B	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	120.863	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	WI (C)	
	554568 ALBER	100.00000000		ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996 A PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN
SURRENDER NOTICE - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996 A (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70146211
		ROK RESOURCES	53.29853789
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22996 A REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS. NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012
YES

M22849	PNGLSE	FH	Eff: Apr 16, 2002	1.470		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 15, 2005	1.470	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN 28
A	EDWARDS, G & T		Ext: HBP	1.470			(PLAN 753J LOT 111)
	ALPHABOW ENERGY				Total Rental: 4.00		ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	1.470	1.470	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**
Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22849 A _____
Royalty / Encumbrances _____

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22849	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22849 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 GREGORY MARK ED 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 STANDARD DEDUCTIONS TO MAXIMUM 50%

M22853	PNGLSE	FH	Eff: May 30, 2002	0.740		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 29, 2005	0.740	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN 28
A	HILL, ORAH JUNE		Ext: HBP	0.740			ALL PNG
	ALPHABOW ENERGY				Total Rental:	2.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22853

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	0.740	0.740	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22853 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22853 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
ORAH JUNE HILL, 50.00000000		ALPHABOW ENERGY	100.00000000	
JOLAYNE PRICE H 50.00000000				
HILL JVA EST				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22853 A **GENERAL COMMENTS - Aug 29, 2012**
STANDARD DEDUCTIONS TO A MAX 50%

M22854	PNGLSE	FH	Eff: Jun 12, 2002	7.450		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 11, 2005	7.450	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN 28
A	JOHNSON, C		Ext: HBP	7.450			ALL PNG
	ALPHABOW ENERGY				Total Rental:	19.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	7.450	7.450	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

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File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22854 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22854 A _____
 Royalty / Encumbrances _____

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22854

A

Paid to: DEPOSITO(M)
CHARLENE J ROSS 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

STANDARD DEDUCTIONS TO A MAX 50%

M22855	PNGLSE	FH	Eff: Aug 29, 2002	8.604		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 28, 2005	8.604	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 28
A	AB STAKE OF ZION		Ext: HBP	8.604			ALL PNG
	ALPHABOW ENERGY				Total Rental:	22.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	8.604	8.604	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000 % of PROD
		Roy Percent: 4.90000000					
		Deduction: YES					
M22855	A	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent: 4.9		Min:			Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22855 A _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD	
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22855 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
THE PRESIDENT A	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22856	PNGLSE	FH	Eff: Aug 29, 2002	0.741		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 28, 2005	0.741	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 28
A	AB STAKE OF ZION		Ext: HBP	0.741			ALL PNG

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22856

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 19.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.741	0.741	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22856 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22856	A	PRES LETH ST	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTIES PAYABLE SHALL NOT BE LESS THAN 50%

M22858	NGLSE	FH	Eff: Nov 18, 2002	9.116		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 17, 2003	9.116	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN 28
A	ENCANA		Ext: HBP	9.116			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 113.95		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	9.116	9.116	NProd:	0.000	0.000
DEVELOPED	Dev:	9.116	9.116	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22858

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M22858	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22858 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000
 NO DEDUCTIONS ALLOWED

M22859	PNGLSE	FH	Eff: Nov 22, 2002	47.591		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 21, 2007	47.591	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NE 28
A	HOGENSON R.L.		Ext: HBP	47.591			ALL PNG
	ALPHABOW ENERGY				Total Rental:	118.00	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22859

Sub: A

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	47.591	47.591	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22859 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22859 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY	(R)	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22859	A	BEN HOGENSON	50.00000000			ALPHABOW ENERGY	100.00000000
		CORINE HOGENSON	50.00000000				

GENERAL COMMENTS - Aug 29, 2012 STANDARD DEDUCTIONS

M22861	PNGLSE	FH	Eff: Nov 22, 2002	59.910			WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 21, 2005	59.910	ALPHABOW ENERGY	100.00000000		TWP 006 RGE 19 W4M PTN SE 28
A	NELSON FAMILY RA		Ext: HBP	59.910				ALL PNG
	ALPHABOW ENERGY				Total Rental: 149.00			
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	59.910	59.910	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22861	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22861	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22861 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
NELSON FAMILY R	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
STANDARD DEDUCTIONS

M22863	PNGLSE FH	Eff: Feb 07, 2003	20.874		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 06, 2005	20.874	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 28
A	NELSON KT/LB	Ext: HBP	20.874			ALL PNG
	ALPHABOW ENERGY			Total Rental:	52.00	
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	20.874	20.874	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22863		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22863 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22863 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
NELSON, JOHN	50.00000000	ALPHABOW ENERGY
LARRY BRANDLEY	50.00000000	100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

45.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 55%

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22866	PNGLSE	FH	3.720			WI	Area : LETHBRIDGE
Sub: A	WI	Eff: Mar 24, 2003	3.720	ALPHABOW ENERGY		100.00000000	TWP 006 RGE 19 W4M PTN NW 28
A	STILL B/S	Exp: Mar 23, 2006	3.720				ALL PNG
	ALPHABOW ENERGY	Ext: HBP					
100.00000000	ALPHABOW ENERGY			Total Rental:	10.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.720	3.720	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22866 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22866 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22866	A	Paid to: DEPOSITO(M) STILL, BRIAN H.	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M22867	PNGLSE	FH	Eff: Mar 03, 2003	19.809		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 02, 2008	19.809	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN N 28
A	SPACKMAN FRED N		Ext: HBP	19.809			ALL PNG
	ALPHABOW ENERGY				Total Rental: 49.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	19.809	19.809	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22867	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	NO			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22867	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000		ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22867 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
BRIAN ERIC SPAC 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M22868	PNGLSE FH	Eff: Mar 24, 2003	3.720		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 23, 2006	3.720	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 28
A	C.A. VISSER FARM	Ext: HBP	3.720			ALL PNG
	ALPHABOW ENERGY			Total Rental:	10.00	
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.720	3.720	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22868

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 474

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22868 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22868 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
C.A. VISSER FAR 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

M22869	PNGLSE	FH	Eff: Mar 24, 2003	7.455		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 23, 2008	7.455	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN NW 28

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22869

Sub: A

A MASER D/L Ext: HBP

7.455

ALL PNG

ALPHABOW ENERGY

Total Rental: 19.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

C05500 U ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	7.455	7.455	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22869 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22869 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22869	A	Paid to: DEPOSITO(M) DUANE MASER AND	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M23043	PNGLSE	FH	Eff: Mar 09, 1999	21.469		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Mar 08, 2002	21.469	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 28
A	BRANDLEY RIC		Ext: HBP	21.469			ALL PNG
	ALPHABOW ENERGY				Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	21.469	21.469	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043	B	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	NO			

Report Date: Dec 04, 2024

Page Number: 481

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23043 B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
ESTATE OF RICHA 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
STANDARD DEDUCTIONS

M23045	PNGLSE FH	Eff: Jun 08, 1998	21.067		WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Jun 07, 2001	14.045	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 28
A	MUSSON JOANN	Ext: HBP	14.045			ALL PNG
	ALPHABOW ENERGY			Total Rental:	34.71	
66.66700000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	14.045	14.045	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045		B		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 484

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045 B

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 485

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23045 B (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
JOANNE ELIZABET 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

STANDARD DEDUCTIONS

M23046	PNGLSE	FH	Eff: Jun 08, 1998	21.069		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Jun 07, 2001	7.023	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN SW 28

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046

Sub: B

A PROCTOR MICH Ext: HBP

7.023

ALL PNG

ALPHABOW ENERGY

Total Rental: 17.35

33.33300000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	7.023	7.023	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046 B WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23046	B	Paid to: DEPOSITO(M) MICHAEL JOSEPH	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012
STANDARD DEDUCTIONS

M22860	PNGLSE	FH	Eff: Nov 22, 2002	26.657		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 21, 2005	26.657	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M PTN LSD 11,
A	C.A. VISSER FARM		Ext: HBP	26.657			14 SEC 28
	ALPHABOW ENERGY				Total Rental:	66.00	ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	26.657	26.657	Undev:	0.000	0.000	C05500 T ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22860	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 491

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22860	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22860 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
C.A. VISSER FAR 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012
STANDARD DEDUCTIONS

M22884	NGLSE	FH	Eff: Oct 17, 1998	260.160		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	260.160	ALPHABOW ENERGY	100.00000000	TWP 006 RGE 19 W4M 33
A	PANCAN RESOU		Ext: HBP	260.160			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1300.80		EXCL CBM
100.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	260.160	260.160	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22884

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22884 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22884 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23000	NGLSE	FH	Eff: Jun 01, 1998	263.200	C05443 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	263.200	ALPHABOW ENERGY	46.70155904	TWP 006 RGE 19 W4M 35
A	PANCAN RESOU		Ext: HBP	122.919	ROK RESOURCES	53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	263.200	122.919	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23000 A **SURRENDER NOTICE - Aug 29, 2012**
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23000 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23000 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE,

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23000	A	EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.					
		NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.					
		TAKE IN KIND - Aug 29, 2012					
		YES					

M23138	NGLSE	FH	Eff: Mar 02, 2000	220.490	C05424	BT Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 02, 2002	220.490	ALPHABOW ENERGY	100.00000000		TWP 6 RGE 20 W4M S 35, LSD 9,
A	PANCAN RESOU		Ext: HBP	220.490				10 (CD), 11 (CD), 13 (AD),
	ALPHABOW ENERGY				Total Rental:	1089.68		14-16 SEC 35
100.00000000	ALPHABOW ENERGY							NG TO BASE BOW_ISLAND

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev: 220.490	220.490	Undev: 0.000	0.000	C05424 BT FO Oct 01, 1998
	Prov: 0.000	0.000	NProv: 0.000	0.000	C05500 T ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23138

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23138	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23138 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23213	PNGLSE	FH	Eff: Dec 16, 1999	24.000	C05424	BT Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 15, 2002	24.000	ALPHABOW ENERGY		100.00000000	TWP 6 RGE 20 W4M LSD 10 (CD),
A	KNIGHT DEVEL		Ext: HBP	24.000				11 (CD), 13 (AD) SEC 35
	ALPHABOW ENERGY				Total Rental:	0.00		ALL NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage = No					

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23213

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C05424 BT	FO	Oct 01, 1998
			0.000	0.000	24.000	24.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	17.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
KNIGHT DEVELOPM	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY- CAP ON OIL 10%/ CAP ON GAS 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 90% ON OIL AND 60% ON GAS

M23213	PNGLSE	FH	Eff: Dec 16, 1999	24.000		WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Dec 15, 2002	24.000	ALPHABOW ENERGY	100.00000000	TWP 6 RGE 20 W4M LSD 10 (CD),

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23213
Sub: B
A KNIGHT DEVEL Ext: HBP 24.000 11 (CD), 13 (AD) SEC 35
ALPHABOW ENERGY Total Rental: 0.00 ALL PET TO BASE BOW_ISLAND
100.00000000 ALPHABOW ENERGY Count Acreage = No

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	24.000	24.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	17.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
KNIGHT DEVELOPM	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY- CAP ON OIL 10%/ CAP ON GAS 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 90% ON OIL AND 60% ON GAS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23213	PNGLSE FH	Eff: Dec 16, 1999	40.824			WI	Area : LETHBRIDGE
Sub: C	WI	Exp: Dec 15, 2002	40.824	ALPHABOW ENERGY		100.00000000	TWP 6 RGE 20 W4M LSD 10 (AB),
A	KNIGHT DEVEL	Ext: HBP	40.824				11 (AB), PTN 12, 13 (BC) SEC 35
	ALPHABOW ENERGY			Total Rental: 1190.70			ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	40.824	40.824	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23213	C	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23213 C - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	17.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23213	C	Paid to: DEPOSITO(M) KNIGHT DEVELOPM	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY- CAP ON OIL 10%/ CAP ON GAS 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 90% ON OIL AND 60% ON GAS

M22937	PNGLSE	FH	Eff: May 03, 1999	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 22, 2003	64.700	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 17 W4M NE 8
A	ROLLAG THELM		Ext: HBP	64.700			ALL PNG
	ALPHABOW ENERGY				Total Rental:	320.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22937 A _____
Royalty / Encumbrances _____

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22937	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22937 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI (M)	
WALTER STRAND	50.00000000	ALPHABOW ENERGY	100.00000000
BARTON, N.A.	16.67000000		
HUNSCHE, R.L.	16.67000000		
BARTON, C.R.	16.66000000		

PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%
SURRENDER NOTICE - Aug 29, 2012
 NO

M22882	PNGLSE	CR	Eff: Oct 01, 1998	256.000	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22882							
Sub: A	WI	Exp: Sep 30, 2003	256.000	ALPHABOW ENERGY	100.00000000		TWP 7 RGE 17 W4M SEC 9
A	0498100005	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22882 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M22882	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22882	A	Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000		
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M23915	PNGLSE	FH	Eff: Oct 03, 1994	64.000	C05436	A No	ROYPDBY	Area : LETHBRIDGE
Sub: A	ROY		Exp: Aug 02, 1995	64.000	CANADIAN NAT R.		100.00000000	TWP 7 RGE 17 W4M SE 26
A	CRESTAR		Ext: HBP	0.000				PNG TO BASE TABER
	CANADIAN NAT R.				Total Rental:	161.00		
100.00000000	CENOVUS ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05436 A	OPTION AGM	Mar 21, 1990

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05436 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C) ALPHABOW ENERGY	100.00000000	Paid by: ROYPDBY (C) CANADIAN NAT R.	100.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23915 A **PERMITTED DEDUCTIONS - Jul 04, 2016**

ROYALTY OWNER SHALL BE CHARGED ALL REASONABLE COSTS OF TRANSPORTING ITS OVERRIDING ROYALTY SHARE OF PETROLEUM AND CONDENSATE FROM STORAGE FACILITIES TO THE DELIVERY POINT, BUT SHALL NOT BE CHARGED WITH THE COST OR REMOVAL OF BASIC SEDIMENT AND WATER FROM THE PETROLEUM.

ROYALTY OWNER SHALL BE CHARGED THE REASONABLE COST OF TRANSFERRING ITS OVERRIDING ROYALTY SHARE OF NATURAL GAS FROM THE WELLHEAD TO THE DELIVERY POINT, INCLUDING GATHERING, PROCESSING, COMPRESSION, ABSORTION OR OTHER PLANT EXTRACTION, OR STABILIZATION. IN NO EVENT SHALL THE DEDUCTION BE MORE THAN 40% OF SALES VALUE OF THE ROYALTY SHARE.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M) CANADIAN NATUR.	100.00000000	Paid by: ROYPD BY (C) CANADIAN NAT R.	100.00000000	

M23004	NGLSE	FH	Eff: Jun 01, 1998	260.600	C05443	B No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	260.600	ALPHABOW ENERGY		46.70146211	TWP 007 RGE 18 W4M 5
A	PANCAN RESOU		Ext: HBP	121.704	ROK RESOURCES		53.29853789	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM			

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23004

Sub: A

100.00000000 ALPHABOW ENERGY

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05443 B	POOL	Mar 23, 1970
C05462 D	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	260.600	121.704
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 D	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23004 A _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23004 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23004 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70146211
		ROK RESOURCES	53.29853789
		ROFAMCO INVESTM	

GENERAL COMMENTS - Aug 29, 2012

CAN DEDUCT FOR COMPRESSION ONLY

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

M23066	NGLSE	FH	Eff: Dec 14, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 13, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 18 W4M 11
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

Page Number: 523

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23066	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23066 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 525

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23066	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000			Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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TAKE IN KIND - Aug 29, 2012
YES

M22909	NGLSE	FH	Eff: Feb 01, 1999	256.000			WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 18 W4M 13
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BG	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 526

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22909	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 527

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22909	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22909 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		
TAKE IN KIND - Aug 29, 2012				
YES				

M22947	NGLSE	FH	Eff: Jul 13, 1999	256.000	C05424	BJ Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 18 W4M 17
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BJ	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22947

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22947 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22947	A	(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
<p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p>							

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23067	NGLSE	FH	Eff: Dec 17, 1999	256.000	C05424	BM Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

Page Number: 532

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23067							
Sub: A	WI	Exp: Dec 16, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 18 W4M 21
A	PANCAN RESOU	Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BM	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 533

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23067 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23067 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 535

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23067	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22891	NGLSE	FH	Eff: Nov 07, 1998	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 18 W4M 22
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 536

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22891 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 537

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22891	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22910

Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22910 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

Page Number: 541

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22910 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22911	NGLSE	FH	Eff: Jan 25, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 18 W4M 27
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CU	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

Page Number: 543

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22911 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22911 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 545

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22911	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000			Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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TAKE IN KIND - Aug 29, 2012
YES

M22912	NGLSE	FH	Eff: Jan 25, 1999	256.000			WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 18 W4M 28
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22912	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 547

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22912	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 548

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22912 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		
TAKE IN KIND - Aug 29, 2012				
YES				

M22913	NGLSE	FH	Eff: Feb 04, 1999	256.000	C05424	CM Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 29, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 18 W4M 29
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CM	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

Page Number: 549

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22913		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22913 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22913 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23100	NGLSE	FH	Eff: Mar 08, 2000	256.000	C05424	AE Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23100							
Sub: A	WI	Exp: Mar 08, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 18 W4M 30
A	PANCAN RESOU	Ext: HBP	256.000				NG TO BASE BARONS_SAND
	ALPHABOW ENERGY			Total Rental: 1280.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 553

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23100 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent: 5.4		Min:	Prod/Sales:	

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

Page Number: 554

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23100 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Max:		Prod/Sales:
		Min:		

Report Date: Dec 04, 2024

Page Number: 555

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23100	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22888	NGLSE	FH	Eff: Nov 11, 1998	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 18 W4M 31
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BL	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22888 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22888	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22914

Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22914 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22914 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: PAIDBY (R)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

Page Number: 562

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23014	NGLSE	FH	Eff: Jun 01, 1998	264.600	C05443 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	264.600	ALPHABOW ENERGY	46.70155904	TWP 007 RGE 19 W4M 3
A	PANCAN RESOU		Ext: HBP	123.572	ROK RESOURCES	53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	264.600	123.572	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

Report Date: Dec 04, 2024

Page Number: 563

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23014 A **SURRENDER NOTICE - Aug 29, 2012**
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23014 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23014 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	46.70155904
		ROK RESOURCES	53.29844096
		ROFAMCO INVESTM	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE,

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23014 A EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.
NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.
TAKE IN KIND - Aug 29, 2012
YES

M23141	NGLSE	FH	Eff: Mar 05, 2000	138.410	C05424	CW Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 05, 2002	138.410	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 19 W4M PTN N&SE 5
A	PANCAN RESOU		Ext: HBP	138.410				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	684.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CW	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	138.410	138.410	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23141

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23141	A		Min Pay:	Prod/Sales:	
	Gas: Royalty:		Div:	Prod/Sales:	
	S/S OIL: Min:	Max:	Min:	Prod/Sales:	
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23141 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23178	PNGLSE	CR	Eff: Nov 19, 1998	119.200	C05424	CW Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 19, 2003	119.200	ALPHABOW ENERGY	100.00000000		TWP 7 RGE 19 W4M SW 5, PTN N&SE
A	0498110016		Ext: 15	119.200				5
	ALPHABOW ENERGY				Total Rental:	417.20		PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23178

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05424 CW	FO	Oct 01, 1998
			119.200	119.200	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23178 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23178	A	<p>THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p> <p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p> <p>SURRENDER NOTICE - Aug 29, 2012</p> <p>YES</p>					
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (C)	
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23085	PNGLSE FH	Eff: Mar 01, 2000	127.947			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 28, 2001	127.947	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 19 W4M NW 8, PTN SW
A	CONOCO RESOU	Ext: HBP	127.947				8
	ALPHABOW ENERGY			Total Rental: 317.00			PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	127.947	127.947	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23085 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M23085 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23085	A	Paid to: DEPOSITO(M) CANADIAN NATUR.	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKE IN KIND - Aug 29, 2012

YES

M23139	NGLSE	FH	Eff: Mar 02, 2000	1.453		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 02, 2002	1.453	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M PTN SW 8
A	PANCAN RESOU		Ext: HBP	1.453			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	7.24	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CB	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	1.453	1.453	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:				
	4.90000000				
	Deduction:				
	YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23139 A _____
Royalty / Encumbrances _____

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23139	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23139 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES

M23164	PNGLSE	FH	Eff: Aug 29, 2000	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 29, 2003	64.700	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M NE 8

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23164

Sub: A

A KOVACS IRENE Ext: HBP

64.700

ALL PNG

ALPHABOW ENERGY

Total Rental: 160.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

C05500 T ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23164 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23164	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	18.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23164	A	Paid to: DEPOSITO(M) PEDERSON & PURV	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012

STANDARD DEDUCTIONS

SURRENDER NOTICE - Aug 29, 2012

NO

M23165	PNGLSE	FH	Eff: Aug 29, 2000	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 29, 2003	64.700	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M SE 8
A	KOVACS IRENE		Ext: HBP	64.700			ALL PNG
	ALPHABOW ENERGY				Total Rental:	160.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23165

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23165	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 586

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23165 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	18.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PEDERSON & PURV 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 STANDARD DEDUCTIONS
SURRENDER NOTICE - Aug 29, 2012
 NO

M22948	NGLSE	FH	Eff: Jul 16, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M 9
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 587

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22948											
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AA	FO	Oct 01, 1998		
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010		
			256.000	256.000	0.000	0.000					
			0.000	0.000	0.000	0.000					

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22948 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000
Paid by: ROYPDY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22948 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** PAIDBY (R)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23016	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY	46.70155904	TWP 007 RGE 19 W4M 10
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES	53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05416 B	AGMT	Jun 11, 1998 (I)
C05443 C	POOL	Mar 23, 1970 (I)
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)
C05443 A	POOL	Mar 23, 1970

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	120.864	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05462 E	GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
	Roy Percent:	2.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:	5.4000	Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:	5.4000	Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	554568 ALBER	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23016 A **SURRENDER NOTICE - Aug 29, 2012**
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY		100.00000000	

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23016 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 L	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23016 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 7.1000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 46.70155904
ROK RESOURCES 53.29844096
ROFAMCO INVESTM

TAKE IN KIND - Aug 29, 2012

YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23005	NGLSE	FH	Eff: Jun 01, 1998	258.800	C05443 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2003	258.800	ALPHABOW ENERGY	46.70155904	TWP 007 RGE 19 W4M 12
A	PANCAN RESOU		Ext: HBP	120.864	ROK RESOURCES	53.29844096	NG IN BOW_ISLAND
	ALPHABOW ENERGY				ROFAMCO INVESTM		
100.00000000	ALPHABOW ENERGY						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05443 A	POOL	Mar 23, 1970
C05462 E	ROY	Jun 14, 1999
C05500 L	ROY	Feb 17, 2010
C07515 A	SALE	Jul 12, 2021 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	258.800	120.864	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:	7.1000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	42.50000000
		CONCREST CORPOR	3.72082000
		ROK RESOURCES	52.75000000
		ROFAMCO INVESTM	1.02918000

GENERAL COMMENTS - Aug 29, 2012

CAN DEDUCT FOR COMPRESSION ONLY

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23005 A **PERMITTED DEDUCTIONS - Aug 29, 2012**

YES

THE LESSEE SHALL BE ENTITLED TO DEDUCT FROM SUCH ROYALTY THE ACTUAL COSTS WHICH IT INCURS FOR THE COMPRESSION OF ANY NATURAL GAS THAT IS REQUIRED TO MAKE SUCH NATURAL GAS TRANSPORTABLE OR MARKETABLE, EXCLUDING ANY COSTS ASSOCIATED WITH THE PRODUCTION OF ANY OTHER MATERIALS AND SUBSTANCES WHETHER LIQUID OR SOLID, PRODUCED IN ASSOCIATION WITH SUCH NATURAL GAS.

NO OTHER DEDUCTIONS WHATSOEVER WILL BE ALLOWED FROM THE ROYALTY.

TAKE IN KIND - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	Y	N	33.00000000 % of PROD
Roy Percent: 2.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay: 5.4000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min: 5.4000		Prod/Sales:

Paid to: PAIDTO (R)
554568 ALBER 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS: AS ALLOWED BY CROWN

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: GENERAL BLANK DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

SURRENDER NOTICE - Aug 29, 2012

NO

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23005

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	42.50000000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23005 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	42.50000000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23005 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

M23068 NGLSE FH Eff: Jan 17, 2000 256.000 WI
Sub: A WI Exp: Jan 17, 2002 256.000 ALPHABOW ENERGY 100.00000000
A PANCAN RESOU Ext: HBP 256.000
ALPHABOW ENERGY Total Rental: 1280.00
100.00000000 ALPHABOW ENERGY

Area : LETHBRIDGE
TWP 007 RGE 19 W4M 17
NG TO BASE BOW_ISLAND

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05424 AK FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 04, 2024

Page Number: 599

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23068	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23068	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 601

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23068 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

NO

M23069	NGLSE	FH	Eff: Jan 17, 2000	258.800		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 17, 2002	258.800	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M 20
A	PANCAN RESOU		Ext: HBP	258.800			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	

Report Date: Dec 04, 2024

Page Number: 602

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23069

Sub: A

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BF	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)
	FREEHOLD ROY PR	100.00000000		ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

Page Number: 603

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23069 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 04, 2024

Page Number: 604

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23069 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(M)

Report Date: Dec 04, 2024

Page Number: 605

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23069	A	PRAIRIESKY	100.00000000		ALPHABOW ENERGY	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012

100.0000

NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

NO

M22928	NGLSE	FH	Eff: Apr 15, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 29, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 19 W4M 21
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE MILK_RIVER
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 04, 2024

Page Number: 606

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22928	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 607

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22928		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 608

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22928 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23145	NGLSE	FH	Eff: Apr 26, 2000	256.000	C05424	BX Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 26, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 19 W4M 25
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 609

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23145											
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 BX	FO	Oct 01, 1998		
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010		
			256.000	256.000	0.000	0.000					
			0.000	0.000	0.000	0.000					

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23145 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23145 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22903	NGLSE	FH	Eff: Dec 16, 1998	258.800	C05424	CG Unknown	WI
Sub: A	WI		Exp: Sep 29, 2001	258.800	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	258.800			
	ALPHABOW ENERGY				Total Rental:	1294.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 19 W4M 28
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CG	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	258.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22903 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22903 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:	8.9000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22903	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012

YES

M22904	NGLSE	FH	Eff: Dec 16, 1998	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 19 W4M 29
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22904

A

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22904	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22904 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** PAIDBY (R)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M22922	NGLSE	FH	Eff: Mar 26, 1999	258.800	C05424	CI Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 25, 2001	258.800	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 19 W4M 35
A	PANCAN RESOU		Ext: HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 CI FO Oct 01, 1998

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22922										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 S	ROY	Feb 17, 2010
	DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22922 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22922 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: WI (C)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22887 A _____ Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22887	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23087

Sub: A	DEVELOPED	Dev:	261.800	261.800	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23087 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23091	NGLSE	FH	227.710	C05424	AT	Unknown	WI
Sub: A	WI		227.710	ALPHABOW ENERGY			100.00000000
A	PANCAN RESOU		227.710				
	ALPHABOW ENERGY			Total Rental:	1125.34		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 20 W4M S&NE 4, LSD
13, 14 SEC 4
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AT	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	227.710	227.710	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23091 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M23091 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23091	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M23214	PNGLSE	FH	Eff: Dec 16, 1999	32.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 15, 2002	32.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M LSD 11, 12
A	KNIGHT DEVEL		Ext: HBP	32.000			SEC 4
	ALPHABOW ENERGY				Total Rental:	933.33	ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 633

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23214 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: NO					
M23214	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23214	A	SURRENDER NOTICE - Aug 29, 2012					
		YES					

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
KNIGHT DEVELOPM	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD LESSOR ROYALTY- CAP ON OIL 10%/ CAP ON GAS 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY SHALL NOT BE LESS THAN 90% ON OIL AND 60% GAS

M23073	NGLSE	FH	Eff: Jan 14, 2000	256.000	C05424	AX	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 14, 2002	256.000	ALPHABOW ENERGY		100.00000000		TWP 007 RGE 20 W4M 5
A	PANCAN RESOU		Ext: HBP	256.000					NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY						Total Rental: 1279.48		
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23073									
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AX	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23073 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23073 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23073 A SURRENDER NOTICE - Aug 29, 2012
NO

M23072	NGLSE	FH	Eff: Jan 14, 2000	256.000	C05424	AL Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 14, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M 6
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1272.08		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05424 AL FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 04, 2024

Page Number: 640

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23072 A

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 641

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23072

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23072

A

Paid to: DEPOSITO(M)		Paid by: WI (C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

NO

M22930	NGLSE	FH	Eff: May 09, 1999	256.000	C05424	BP Unknown	WI
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 20 W4M 7
NG TO BASE BOW_ISLAND

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BP	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 643

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22930	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

Page Number: 644

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22930 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22930 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
YES

M23090	NGLSE	FH	Eff: Feb 01, 2000	256.000	C05424	BR Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 01, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 20 W4M 8

Report Date: Dec 04, 2024

Page Number: 646

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23090
Sub: A
A PANCAN RESOU **Ext:** HBP 256.000 NG TO BASE BOW_ISLAND
ALPHABOW ENERGY Total Rental: 1280.00
100.00000000 ALPHABOW ENERGY

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05424 BR FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23090 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

Page Number: 648

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23090 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 649

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23090	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22927	NGLSE	FH	Eff: May 05, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M 9
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 650

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22927 A _____ Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 651

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
----------	------------------------	-------------	---	---	--------------	-----------

Roy Percent: 5.40000000

Deduction: YES

M22927

A

Gas: Royalty:

S/S OIL: Min:

Other Percent: 5.4

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

Page Number: 652

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22927	A	SURRENDER NOTICE - Aug 29, 2012					
		YES					

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

TAKE IN KIND - Aug 29, 2012
YES

M23065	NGLSE	FH	Eff: Nov 25, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 24, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M 11
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
PRODUCING		256.000	256.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
							C05424 AA FO Oct 01, 1998
							C05500 T ROY Feb 17, 2010

Report Date: Dec 04, 2024

Page Number: 653

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23065

Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23065 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

Page Number: 655

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23065 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI (M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

FREEHOLD MINERAL TAX - Jul 10, 2015
 LESSEE PAYS 82.5%

Report Date: Dec 04, 2024

Page Number: 656

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23064	NGLSE	FH	Eff: Nov 28, 1999	256.000	C05424	BL Unknown	WI
Sub: A	WI		Exp: Nov 27, 2001	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 20 W4M 14
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BL	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

Page Number: 657

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23064	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23064 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 659

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23064	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000
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TAKE IN KIND - Aug 29, 2012
YES

M23063	NGLSE	FH	Eff: Nov 28, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 27, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M 15
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net	
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05424 AA FO Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 660

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPDDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23063	A	_____	Royalty / Encumbrances	_____
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<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 661

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
C05500	T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M23063	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

Page Number: 664

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23062 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23062 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(C)

Report Date: Dec 04, 2024

Page Number: 666

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23062	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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TAKE IN KIND - Aug 29, 2012

YES

M22949	NGLSE	FH	Eff: Jul 05, 1999	256.000	C05424	BE Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M 18
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00			EXCL CBM
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	256.000	256.000	Undev:	0.000	0.000	C05424 BE FO Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22949	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22949	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22949 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
TAKE IN KIND - Aug 29, 2012				
YES				

M22950	NGLSE	FH	Eff: Jul 05, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M 19
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22950

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22950 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22950 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23055	NGLSE	FH	Eff: Oct 19, 1999	258.800	C05424	CA Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23055
Sub: A WI **Exp:** Oct 18, 2001 258.800 ALPHABOW ENERGY 100.00000000 TWP 007 RGE 20 W4M 20
A PANCAN RESOU **Ext:** HBP 258.800 ALPHABOW ENERGY NG TO BASE BOW_ISLAND
ALPHABOW ENERGY Total Rental: 1280.00
100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05424 CA FO Oct 01, 1998

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:	8.9000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
100.0000
NO DEDUCTIONS ALLOWED

Report Date: Dec 04, 2024
Page Number: 674

ALPHABOW ENERGY LTD. Mineral Property Report

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23055	A	TAKE IN KIND - Aug 29, 2012					
		YES					
M23054	NGLSE	FH	Eff: Oct 19, 1999	258.800	C05424	AA Unknown	WI
Sub: A	WI		Exp: Oct 18, 2001	258.800	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	258.800			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	258.800	258.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23054 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23054 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23054

A

Paid to: DEPOSITO(M)		Paid by: WI (C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012

100.0000

NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012

YES

M23103	NGLSE	FH	Eff: Mar 29, 2000	256.000	C05424	BB Unknown	WI
Sub: A	WI		Exp: Mar 29, 2002	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 20 W4M 22
NG TO BASE BOW_ISLAND

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BB	FO	Oct 01, 1998

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		256.000	256.000		0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23103

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (C)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

TAKE IN KIND - Aug 29, 2012
YES

M22799	PNGLSE FH	Eff: Feb 09, 1976	64.700		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 08, 1981	32.350	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M NE 25
A	ENCANA23293	Ext: HBP	32.350			PNG TO BASE TURNER_VALLEY
	ALPHABOW ENERGY			Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22799

Sub: A	DEVELOPED	Dev:	32.350	32.350	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22799 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22799 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22800	PNGLSE	FH	Eff: Feb 09, 1976	64.700	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22800							
Sub: A	WI	Exp: Feb 08, 1981	32.350	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M NE 25
A	AB46900052	Ext: HBP	32.350				PNG IN BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.350	32.350	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22800 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22800 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22800	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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M22801	PNGLSE	FH	Eff: Feb 09, 1976	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	32.350	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M SE 25
A	AB46900050		Ext: HBP	32.350			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.350	32.350	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R) FREEHOLD ROY PR		Paid by: ROYPDBy (C) ALPHABOW ENERGY		100.00000000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22801 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22801 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	N	N	100.00000000	% of PROD
	Roy Percent:	20.00000000				
	Deduction:	UNKNOWN				
M22801	A		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to:	DEPOSITO(M)	Paid by:	WI	(M)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		

M22802	PNGLSE	FH	Eff: Feb 09, 1976	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	32.350	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M SE 25
A	PL23295		Ext: HBP	32.350			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.350	32.350	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22802	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22802	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22802 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22803	PNGLSE FH	Eff: Feb 09, 1976	64.000		WI
Sub: A	WI	Exp: Feb 08, 1981	32.000	ALPHABOW ENERGY	100.00000000
A	AB46900260	Ext: HBP	32.000		
	ALPHABOW ENERGY			Total Rental:	80.00
50.00000000	ALPHABOW ENERGY				

Area : LETHBRIDGE
 TWP 007 RGE 20 W4M SW 25
 PNG IN BOW_ISLAND

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22803		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22803 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22803 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000	

M22804	PNGLSE	FH	Eff: Feb 09, 1976	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	32.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M SW 25
A	PL23296		Ext: HBP	32.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22804										
Sub:	A	Status	Hectares	Net	Hectares	Net	C05500 S	ROY	Feb 17, 2010	
		DEVELOPED	0.000	0.000	0.000	0.000				
			32.000	32.000	0.000	0.000				
			0.000	0.000	0.000	0.000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22804 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22804 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22805	PNGLSE	FH	Eff: Feb 09, 1976	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	32.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M NW 25
A	PL23294		Ext: HBP	32.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22805 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22805 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22805	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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M22806	PNGLSE	FH	Eff: Feb 09, 1976	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	32.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 20 W4M NW 25
A	AB46900051		Ext: HBP	32.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22806 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22806 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

Page Number: 704

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	N	N	100.00000000	% of PROD
	Roy Percent:	20.00000000				
	Deduction:	UNKNOWN				
M22806	A		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to:	DEPOSITO(M)	Paid by:	WI	(M)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		

M23036	NGLSE	FH	Eff: Aug 23, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 20 W4M 29
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 705

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23036	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23036	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23036 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23037	NGLSE	FH	Eff: Aug 23, 1999	256.000	C05424	BK Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 20 W4M 30
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 708

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23037									
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 BK	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23037 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000 **Paid by:** ROYPDY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23037 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23211	PNGLSE	FH	Eff: Dec 16, 1999	63.900		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 16, 2002	63.900	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M LSD 3, 6,
A	KNIGHT DEVEL		Ext: HBP	63.900			13, 14 SEC 1
	ALPHABOW ENERGY				Total Rental: 2130.00		ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	63.900	63.900	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23211 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M23211	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23211	A	Paid to: DEPOSITO(M) KNIGHT DEVELOPM	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

FREEHOLD LESSOR ROYALTY- OIL CAP 10%/ GAS CAP 40%

M23140	NGLSE	FH	Eff: Mar 05, 2000	194.160	C05424 AS Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 05, 2002	194.160	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M LSD 4, 5,
A	PANCAN RESOU		Ext: HBP	194.160			11, 12 SEC 1, E 1
	ALPHABOW ENERGY				Total Rental: 960.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	194.160	194.160	Undev:	0.000	0.000	C05424 AS FO Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 715

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23140	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 716

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23140	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 717

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23140 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
TAKE IN KIND - Aug 29, 2012				
YES				

M22929	NGLSE	FH	Eff: May 09, 1999	256.000	C05424	AA	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY			100.00000000	TWP 007 RGE 21 W4M 12
A	PANCAN RESOU		Ext: HBP	256.000					NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:		1280.00		
100.00000000	ALPHABOW ENERGY								

----- **Related Contracts** -----

C04844	A	P&S	Oct 18, 2017 (I)
C05424	AA	FO	Oct 01, 1998
C05500	S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

Page Number: 718

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22929		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 719

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22929 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 720

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22929 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23038	NGLSE	FH	Eff: Oct 16, 1999	256.000	C05424	BY Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

Page Number: 721

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23038							
Sub: A	WI	Exp: Oct 15, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 21 W4M 13
A	PANCAN RESOU	Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BY	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 722

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23038 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

Page Number: 723

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23038 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 724

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23038	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22938	NGLSE	FH	Eff: May 28, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M 15
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22938 A _____ Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 726

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22938	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M23039

Sub: A	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23039 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23039 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

Page Number: 731

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22902	NGLSE	FH	Eff: Nov 11, 1998	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 10, 2000	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 21 W4M 22
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22902 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent: 5.4		Min:	Prod/Sales:	

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22902 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22902	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M23146	NGLSE	FH	Eff: Apr 01, 2000	256.000	C05424	AR Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 01, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 21 W4M 25
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		EXCL CBM
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	256.000	256.000	Undev:	0.000	0.000	C05424 AR FO Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23146 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M23146	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

Page Number: 738

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M23077											
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05445 A	POOL	Feb 03, 2000	
	DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000	C05452 B	ROY	Mar 01, 1992	
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05452 J	ROY	Mar 01, 1992	
								C05452 K	ROY	Mar 01, 1992	
								C05500 V	ROY	Feb 17, 2010	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05452 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	4.70400000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	CANPAR HOLDINGS 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

TRANSPORTATION BEYOND THE POINT OF MEASUREMENT

TAKE IN KIND - Aug 29, 2012

OIL & GAS: YES - NOT LESS THAN DO DAYS NOTICE TO ELECT TO TAKE ITS ROYALTY

SHARE IN KIND

SURRENDER NOTICE - Aug 29, 2012

AGREEMENT SILENT

ROFR - Aug 29, 2012

NO

RIGHT TO TAKE OVER UPON ABDN - Aug 29, 2012

AGREEMENT SILENT

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23077		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000		ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23077 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23077 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** PREPL1 (C)
CANADIAN NATUR. 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23077 A SURRENDER NOTICE - Aug 29, 2012
NO

M23081	NGLSE	FH	Eff: Feb 03, 2000	64.000	C05445	A No	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 02, 2000	64.000	ALPHABOW ENERGY		50.00000000	TWP 007 RGE 21 W4M NE 26
A	PRAIRIESKY		Ext: HBP	32.000	LGX OIL		50.00000000	NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY							
100.00000000	ALPHABOW ENERGY				Total Rental:	320.00		

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05445 A POOL Feb 03, 2000
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23081 A

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23081

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23081

A

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: PREPL1 (C) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012
 ENCANA ROYALTY - NO DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES
 30 DAYS WRITTEN NOTICE

M23082	PNGLSE FH	Eff: Aug 01, 1996	128.000	C05445 B No	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Jul 31, 2001	128.000	ALPHABOW ENERGY	50.00000000	TWP 007 RGE 21 W4M W 26
A	FELGER FARM	Ext: HBP	64.000	LGX OIL	50.00000000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental:	320.00	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05445 B	POOL	Feb 03, 2000
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23082

Sub: A	DEVELOPED	Dev:	128.000	64.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23082 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23082 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PREPL1 (C)		
FELGER DEPOSIT	100.00000000	LGX OIL		100.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23158	NGLSE	FH	Eff: Jun 05, 2000	256.000	C05424	BO Unknown	WI
Sub: A	WI		Exp: Jun 05, 2002	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 007 RGE 21 W4M 27
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BO	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23158 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23158 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(C)

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23158	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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TAKE IN KIND - Aug 29, 2012

YES

M23056	NGLSE	FH	Eff: Oct 30, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M 29
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23056	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 754

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23056	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR		100.00000000		ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23056 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		
TAKE IN KIND - Aug 29, 2012				
YES				

M23042	NGLSE	FH	Eff: Aug 29, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 007 RGE 21 W4M 31
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23042		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23042 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23042 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23157	NGLSE	FH	Eff: Jun 05, 2000	256.000	C05424	BC Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 05, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 007 RGE 21 W4M 34

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23157
Sub: A
 A PANCAN RESOU **Ext:** HBP 256.000 NG TO BASE BOW_ISLAND
 ALPHABOW ENERGY Total Rental: 1280.00
 100.00000000 ALPHABOW ENERGY

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 BC FO Oct 01, 1998
 C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23157 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23157 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23157	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22916	NGLSE	FH	Eff: Mar 22, 1999	256.000	C05424	CQ Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 007 RGE 21 W4M 35
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY				Total Rental:	1280.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CQ	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 764

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22916	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

Page Number: 766

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22942										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22942 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 04, 2024

Page Number: 768

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22942 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 769

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22733	PNGLSE CR	CR	Eff: Oct 15, 1965	128.000	C05509 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 14, 1975	128.000	ALPHABOW ENERGY	50.00000000	TWP 008 RGE 17 W4M E 15
A	6912		Ext: 15	64.000	BLUE SKY RESOUR	37.50000000	PNG TO BASE BOW_ISLAND
	CANADIAN NAT R.				CANADIAN NAT R.	12.50000000	EXCL NG IN BOW_ISLAND
100.00000000	CANADIAN NATUR.						

Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05466 A	ROY	Apr 23, 1968
C05500 V	ROY	Feb 17, 2010
C05509 A	JOA	Apr 25, 1974

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05466 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	CANOL 50.00000000		ALPHABOW ENERGY 100.00000000		
	SANLING ENERGY 50.00000000				

PERMITTED DEDUCTIONS - Aug 26, 2016

ALL TAXES LEVIED AND ASSESSED UPON PETROLEUM SUBSTANCES PRODUCED;
 COSTS OF TRANSPORTING PETROLEUM SUBSTANCES TO A PLANT FOR PROCESSING,
 COSTS OF PROCESSING OR REMOVING IMPURITIES FROM PETROLEUM SUBSTANCES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22733 A COSTS OF DISTRIBUTION ADN COMPRESSING.
 ROYALTY PAYOR ENTITLED TO USE, FREE FROM THE OBLIGATIONS TO PAY ROYALTY
 THEREON AND WITHOUT ACCOUNTING FOR ANY PORTION REQUIRED TO CARRY ON THE
 DRILLING, PRODUCING OR ANY OTHER OPERATION ON THE SAID LANDS INCLUDING,
 RECYCLING, REPRESSURING AND PRESSURE MAINTENANCE, ALL SUBJECT TO
 ORDERS OF REGULATORY AUTHORITIES.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22733 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22733 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000	
		BLUE SKY RESOUR	37.50000000	
		CANADIAN NAT R.	12.50000000	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23192	PNGLSE CR	Eff: Nov 29, 2001	256.000			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Nov 29, 2006	256.000	ALPHABOW ENERGY	100.00000000		TWP 8 RGE 17 W4M SEC 18
A	0401110433	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23192	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23192 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23192	A	Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000			Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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M23152	PNGLSE CR	Eff: Jul 27, 2000	256.000			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jul 27, 2005	256.000	ALPHABOW ENERGY	100.00000000		TWP 8 RGE 18 W4M SEC 12
A	0400070289	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	896.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R) FREEHOLD ROY PR		Paid by: ROYPDBy (C) ALPHABOW ENERGY		100.00000000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23152 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23152 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000	

M22923	NGLSE	FH	Eff: Mar 26, 1999	258.800	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 25, 2001	258.800	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 19 W4M 2
A	PANCAN RESOU		Ext: HBP	258.800				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	258.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 780

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22923	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 4.9		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 781

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22923	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 782

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22923 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000
 NO DEDUCTIONS ALLOWED
TAKE IN KIND - Aug 29, 2012
 YES

M22943	NGLSE	FH	Eff: Jun 10, 1999	256.000	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

Page Number: 783

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22943							
Sub: A	WI	Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 19 W4M 3
A	PANCAN RESOU	Ext: HBP	256.000				NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY			Total Rental: 1280.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22943 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22943 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 786

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22943	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000		
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TAKE IN KIND - Aug 29, 2012
YES

M23174	PNGLSE	FH	Eff: Dec 20, 2000	3.560		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 19, 2001	3.560	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 19 W4M SE 32
A	COF LETHBRID		Ext: HBP	3.560			(SEE LEASE FOR DETAILED DESCRIPTION)
	ALPHABOW ENERGY				Total Rental: 8.80		DESCRIPTION)
100.00000000	ALPHABOW ENERGY						ALL PNG

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	3.560	3.560	Undev:	0.000	0.000	C05500 T ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 787

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23174	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 788

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23174	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 789

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23174 A _____
Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	18.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
COUNTY OF LETHB	100.00000000	ALPHABOW ENERGY	100.00000000	

SURRENDER NOTICE - Aug 29, 2012

NO

GENERAL COMMENTS - May 06, 2015

ALLOCATIONS WERE SET UP TO PAY PRAIRIESKY 75% AND CITY OF LETHBRIDGE 25% WHICH WAS INCORRECT ON MAY 6, 2015 CS HAS BEEN UPDATED TO NOW PAY PRAIRIESKY ALLOCATIONS OF98.625% THE REMAINING 1.375% IS BEING PAID TO THE CITY OF LETHBRIDGE

M22907	NGLSE	FH	Eff: Jan 08, 1999	255.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	255.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 19 W4M PTN LSD 16
A	PANCAN RESOU		Ext: HBP	255.000				SEC 32, LSD 9, 10, 15 SEC
	ALPHABOW ENERGY				Total Rental:	1262.40		32, S&NW 32
100.00000000	ALPHABOW ENERGY							NG TO BASE FISH_SCALE_ZONE

Report Date: Dec 04, 2024

Page Number: 790

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22907

Sub: A	Status	Hectares	Net	Hectares	Net	Related Contracts
	DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		255.000	255.000	0.000	0.000	C05424 AA FO Oct 01, 1998
		0.000	0.000	0.000	0.000	C05500 S ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22907 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22907 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

Page Number: 793

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22907 A **GENERAL COMMENTS - May 06, 2015**
 ALLOCATIONS WERE SET UP TO PAY PRAIRIESKY 75% AND CITY OF LETHBRIDGE 25%
 WHICH WAS INCORRECT ON MAY 6, 2015 CS HAS BEEN UPDATED TO NOW PAY
 PRAIRIESKY ALLOCATIONS OF98.625% THE REMAINING 1.375% IS BEING PAID TO THE CITY
 OF LETHBRIDGE

M22908	NGLSE	FH	Eff: Jan 08, 1999	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 19 W4M 33
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 CR FO Oct 01, 1998
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 794

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22908 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 795

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500	S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
--------	---	------------------------	-------------	---	---	--------------	-----------

Roy Percent: 5.40000000

Deduction: YES

M22908

A

Gas: Royalty:

S/S OIL: Min:

Other Percent: 5.4

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

Page Number: 797

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22807

Sub: A	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22807 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22807 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 25.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22808 PNLSE FH Eff: Feb 09, 1976 64.000 WI Area : LETHBRIDGE

Report Date: Dec 04, 2024

Page Number: 800

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22808							
Sub: A	WI	Exp: Feb 08, 1981	64.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 20 W4M NW 1
A	PL23307	Ext: HBP	64.000				PNG IN VIKING_ZONE
	ALPHABOW ENERGY			Total Rental: 160.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 801

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22808 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22808 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	25.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22808	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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M22809	PNGLSE	FH	Eff: Feb 09, 1976	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 1
A	PL23308		Ext: HBP	64.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R) FREEHOLD ROY PR		Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

Report Date: Dec 04, 2024

Page Number: 804

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22809 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 805

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22809 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

Page Number: 806

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 25.00000000				
	Deduction: UNKNOWN				
M22809	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22810	PNGLSE	FH	Eff: Feb 09, 1976	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 08, 1981	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SW 1
A	PL23309		Ext: HBP	64.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	160.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 04, 2024

Page Number: 807

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M22810

A	Gas: Royalty:			Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:		Div:	Prod/Sales:
	Other Percent: 4.9			Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22810	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 809

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22810 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	25.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M23170	NGLSE	FH	Eff: Jun 07, 2000	199.562	C05424	CF Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2002	199.562	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 20 W4M S&NE 7, PTN
A	PANCAN RESOU		Ext: HBP	199.562				NW 7
	ALPHABOW ENERGY				Total Rental:	997.76		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Effective Date
		0.000	0.000		0.000	0.000	C04844 A	Oct 18, 2017 (I)
DEVELOPED	Dev:	199.562	199.562	Undev:	0.000	0.000	C05424 CF	Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T	Feb 17, 2010

Report Date: Dec 04, 2024

Page Number: 810

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23170		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23170 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23170 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23171	PNGLSE	FH	Eff: Oct 18, 2000	12.448	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23171							
Sub: A	WI	Exp: Oct 18, 2005	12.448	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 20 W4M PTN NW 7
A	ONEIL ANNE	Ext: HBP	12.448				ALL PNG
	ALPHABOW ENERGY			Total Rental:	30.86		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	12.448	12.448	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23171 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23171 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23171	A	Paid to: DEPOSITO(M) SIX MILE COULE	100.00000000				Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

SURRENDER NOTICE - Aug 29, 2012

NO

M23172	PNGlse	FH	Eff: Oct 19, 2000	43.115			WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 19, 2003	43.115	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 20 W4M PTN NW 7
A	MERCER ERNE		Ext: HBP	43.115				ALL PNG
	ALPHABOW ENERGY				Total Rental:	106.53		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	43.115	43.115	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23172

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23172	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23172 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 GINA SANTANGELO 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 STANDARD DEDUCTIONS
SURRENDER NOTICE - Aug 29, 2012
 NO

M23175	PNGLSE FH	Eff: Apr 01, 1999	1.500		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 31, 2002	1.500	ALPHABOW ENERGY	100.00000000	TWP 8 RGE 20 W4M PTN NW 7
A	FREEHOLD ROY PR	Ext: HBP	1.500			ALL PNG
	ALPHABOW ENERGY		Total Rental:	3.72		
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23175											
Sub:	A	Status	Hectares	Net	Hectares	Net	C05463 B	ROY	Apr 01, 1999		
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010		
			1.500	1.500	0.000	0.000					
			0.000	0.000	0.000	0.000					

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05463 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

PNG: SPECIFIC NONE

TAKE IN KIND - Aug 29, 2012

YES

OIL - 45 DAYS NOTICE; GAS - 6 MONTHS NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES

10 DAYS

ROFR - Aug 29, 2012

NO

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23175 A **PERMITTED DEDUCTIONS - Aug 16, 2016**
 GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO THE CANPAR GROUP BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23175 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23175 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Oct 01, 2016

GAS: DEDUCTIONS ON ROYALTIES PAYABLE TO FREEHOLD ROYALTIES (CANPAR)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23175 A GROUP) BY PENGROWTH HAVE BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT DATED OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C11792)

M22811	PNGLSE	FH	Eff: Dec 23, 1978	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 10
A	24882		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent: 4.9		Min:	Prod/Sales:	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22811	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDBy (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22811	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22811 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22812	PNGLSE	FH	Eff: Dec 23, 1978	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 10
A	24883		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22812	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22812 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22812 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000	

M22813	PNGLSE	FH	Eff: Dec 23, 1978	64.750		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.375	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 10
A	24884		Ext: HBP	32.375			PNG IN VIKING_ZONE
	ALPHABOW ENERGY			Total Rental:	80.00		
50.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 831

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22813										
Sub:	A	Status	Hectares	Net	Hectares	Net	C05500 S	ROY	Feb 17, 2010	
		Prod:	0.000	0.000	NProd:	0.000	0.000			
		DEVELOPED	Dev:	32.375	32.375	Undev:	0.000	0.000		
			Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22813 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22813 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22814	PNGLSE	FH	64.750			WI	Area : LETHBRIDGE
Sub: A	WI	Eff: Dec 23, 1978	32.375	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 20 W4M SW 10
A	24885	Exp: Dec 22, 1979	32.375				PNG TO BASE TURNER_VALLEY
	ALPHABOW ENERGY	Ext: HBP		Total Rental:	80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.375	32.375	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPDDBY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22814 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22814 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22814	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

ENCANA LOR; NO DEDUCTIONS

M22815	PNGLSE	FH	Eff: Dec 23, 1978	64.750		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.375	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 10
A	900055		Ext: HBP	32.375			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.375	32.375	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent: 4.9		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: ROYPDDBY (C)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22815	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

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YES

M22815

A

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 20.00000000				
	Deduction: UNKNOWN				
M22815	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22816	PNGLSE	FH	Eff: Dec 23, 1978	64.750		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.375	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 10
A	900056		Ext: HBP	32.375			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.375	32.375	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 04, 2024

Page Number: 841

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22816	A	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22816	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22816 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22817	PNGLSE	FH	Eff: Dec 23, 1978	64.750		WI
Sub: A	WI		Exp: Dec 22, 1979	32.375	ALPHABOW ENERGY	100.00000000
A	900054		Ext: HBP	32.375		
	ALPHABOW ENERGY				Total Rental:	80.00
50.00000000	ALPHABOW ENERGY					

Area : LETHBRIDGE
 TWP 008 RGE 20 W4M SE 10
 PNG IN VIKING_ZONE

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.375	32.375	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22817		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22817 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22817 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000	

M22818	PNGLSE	FH	Eff: Dec 23, 1978	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SW 10
A	900053		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22818										
Sub:	A	Status	Hectares	Net	Hectares	Net	C05500 S	ROY	Feb 17, 2010	
		DEVELOPED	0.000	0.000	0.000	0.000				
			32.000	32.000	0.000	0.000				
			0.000	0.000	0.000	0.000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22818 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22818 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22819	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 16
A	900064		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 80.00		
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

Page Number: 851

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22819	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22819 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22819	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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M22820	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 16
A	900063		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R) FREEHOLD ROY PR		Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22820 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	N	N	100.00000000	% of PROD
	Roy Percent:	20.00000000				
	Deduction:	UNKNOWN				
M22820	A		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to:	DEPOSITO(M)	Paid by:	WI	(M)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		

M22821	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 16
A	900062		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22821	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22821	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22821 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22822	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000
A	900061		Ext: HBP	32.000		
	ALPHABOW ENERGY				Total Rental:	80.00
50.00000000	ALPHABOW ENERGY					

Area : LETHBRIDGE
 TWP 008 RGE 20 W4M SW 16
 PNG IN VIKING_ZONE

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22822		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22822 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22822 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: NO				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

M22823	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 16

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22823

Sub: A

A 22478 Ext: HBP

32.000

PNG IN VIKING_ZONE

ALPHABOW ENERGY

Total Rental: 80.00

50.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

C05500 S ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22823 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22823 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22823	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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M22824	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 16
A	22479		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	32.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R) FREEHOLD ROY PR		Paid by: ROYPDBy (C) ALPHABOW ENERGY		100.00000000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22824 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 868

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22824 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

Page Number: 869

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 20.00000000				
	Deduction: UNKNOWN				
M22824	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (M)		
	PRAIRIESKY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22825	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 16
A	22480		Ext: HBP	32.000			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental:	80.00	
50.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				

Report Date: Dec 04, 2024

Page Number: 870

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22825	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22825	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 872

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22825 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22826	PNGLSE	FH	Eff: Dec 23, 1974	64.000		WI
Sub: A	WI		Exp: Dec 22, 1979	32.000	ALPHABOW ENERGY	100.00000000
A	22481		Ext: HBP	32.000		
	ALPHABOW ENERGY				Total Rental:	80.00
50.00000000	ALPHABOW ENERGY					

Area : LETHBRIDGE
 TWP 008 RGE 20 W4M SW 16
 PNG TO BASE TURNER_VALLEY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.000	32.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

Page Number: 873

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22826

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 874

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22826 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 875

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22826 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

M22715	PNGLSE	FH	Eff: Nov 16, 1972	64.000	C05455	A No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Nov 15, 1982	64.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 20 W4M NE 20

Report Date: Dec 04, 2024

Page Number: 876

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715

Sub: A

A	CPFO85918681	Ext: HBP	64.000				PNG TO BASE TURNER_VALLEY
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ALPHABOW ENERGY	Total Rental:	160.00
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100.00000000	CENOVUS ENERGY
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----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 U	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 877

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

Page Number: 878

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715	A	Paid to: PAIDTO (R) ALPHABOW ENERGY 294007 ALBERTA PRAIRIE BIRCH R	48.12500000 12.50000000 39.37500000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING, COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ROFR - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	22.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)
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Report Date: Dec 04, 2024

Page Number: 880

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22715	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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M22716	PNGLSE	FH	Eff: Nov 16, 1972	64.000	C05455	A No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Nov 15, 1982	64.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 20 W4M NW 20
A	CPFO85918682		Ext: HBP	64.000				PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	160.00		
100.00000000	CENOVUS ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22716 A **PERMITTED DEDUCTIONS - Mar 26, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 882

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22716 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

Page Number: 883

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
M22716	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 48.12500000		ALPHABOW ENERGY 100.00000000		
	294007 ALBERTA 12.50000000				
	PRAIRIE BIRCH R 39.37500000				

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING,COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ROFR - Aug 29, 2012

NO

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 884

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
	Roy Percent: 22.50000000				
	Deduction: STANDARD				
M22716	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(C)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22717	PNGLSE	FH	Eff: Nov 16, 1972	64.000	C05455	A	No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Nov 15, 1982	64.000	ALPHABOW ENERGY			100.00000000	TWP 008 RGE 20 W4M SE 20
A	CPFO85918683		Ext: HBP	64.000					PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:		160.00		
100.00000000	CENOVUS ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	64.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				

Report Date: Dec 04, 2024

Page Number: 885

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22717	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 886

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22717 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 887

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22717 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (C)	
ALPHABOW ENERGY	48.12500000	ALPHABOW ENERGY	100.00000000
294007 ALBERTA	12.50000000		
PRAIRIE BIRCH R	39.37500000		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING, COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 888

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22717 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of SALES
Roy Percent:	22.50000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22718 PNLSE FH **Eff:** Nov 16, 1972 64.000 C05455 A No WI
Sub: A WR **Exp:** Nov 15, 1982 64.000 ALPHABOW ENERGY 100.00000000
 A CPFO85918684 **Ext:** HBP 64.000
 ALPHABOW ENERGY Total Rental: 160.00
 100.00000000 CENOVUS ENERGY

Area : LETHBRIDGE
TWP 008 RGE 20 W4M SW 20
PNG IN BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	64.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22718 A _____
Royalty / Encumbrances _____

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 890

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22718 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22718 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 48.12500000		ALPHABOW ENERGY 100.00000000		
	294007 ALBERTA 12.50000000				
	PRAIRIE BIRCH R 39.37500000				

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING, COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 892

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22718 A 45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS
TAKEOVER - Aug 29, 2012
 NO
SURRENDER NOTICE - Aug 29, 2012
 YES
 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

M22827	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 21
A	16809		Ext: HBP	64.700			PNG IN VIKING_ZONE
	ALPHABOW ENERGY			Total Rental:	160.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 893

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22827									
Sub:	A	Status	Hectares	Net	Hectares	Net	C05458 A	ROY	Jul 19, 1972
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			64.700	64.700	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MCHUGH MINERALS 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

SAME AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAY NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22827 A **ROFR - Aug 29, 2012**
NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 895

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22827 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 896

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22827 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

M22828	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 21

Report Date: Dec 04, 2024

Page Number: 897

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22828

Sub: A

A 16810 Ext: HBP

64.700

PNG IN VIKING_ZONE

ALPHABOW ENERGY

Total Rental: 160.00

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 A	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)		Paid by:	WI (C)
MCHUGH MINERALS	100.00000000		ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 898

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22828 A **SURRENDER NOTICE - Aug 29, 2012**
 YES
 30 DAY NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 04, 2024

Page Number: 899

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22828 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22828 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: WI (M)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 901

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22829	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 21
A	16811		Ext: HBP	64.700			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05458 A	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 902

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22829 A 30 DAY NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

Page Number: 903

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22829 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

Page Number: 904

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22829 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 905

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22830	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	
A	16812		Ext: HBP	64.700			
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 008 RGE 20 W4M SW 21
PNG IN BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 A	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 906

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22830 A 30 DAY NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

Page Number: 907

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22830 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22830 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 909

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22831	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 28
A	16822		Ext: HBP	64.700			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 910

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22831 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

Page Number: 911

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22831 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22831 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000

Report Date: Dec 04, 2024

Page Number: 913

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22832	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 28
A	16823		Ext: HBP	64.700			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 914

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22832 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

Page Number: 915

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22832 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

Page Number: 916

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22832 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000

Report Date: Dec 04, 2024

Page Number: 917

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				
M22833	PNGLSE	FH	64.700			WI	Area : LETHBRIDGE
Sub: A	WI	Eff: Feb 05, 1973	64.700	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 20 W4M SE 28
A	16824	Exp: Feb 04, 1978	64.700				PNG TO BASE TURNER_VALLEY
	ALPHABOW ENERGY	Ext: HBP	64.700				
100.00000000	ALPHABOW ENERGY			Total Rental:	160.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) MCHUGH MINERALS 100.00000000
Paid by: WI (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
 SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 918

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22833 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22833 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22833 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22834	PNGLSE	FH	Eff: Feb 05, 1973	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SW 28
A	16825		Ext: HBP	64.700			PNG IN VIKING_ZONE
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 X	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22834 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22834 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22834 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS ALLOWED
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22835	NGLSE	FH	Eff: Nov 06, 1995	256.000		WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Nov 05, 1996	256.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M 29
A	19695		Ext: HBP	256.000			NG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 3200.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05455 A	ROY	Mar 06, 1975
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22835 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22835 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22835	A	Paid to: PAIDTO (R) ALPHABOW ENERGY 294007 ALBERTA PRAIRIE BIRCH R	48.12500000 12.50000000 39.37500000			Paid by: WI (C) ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING,COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ROFR - Aug 29, 2012

NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)

Paid by: WI (M)

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22835	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

M22836	NGLSE	FH	Eff: Nov 06, 1995	256.000		WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Nov 05, 1996	256.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M 31
A	19696		Ext: HBP	256.000			NG IN MILK_RIVER;
	ALPHABOW ENERGY				Total Rental: 3200.00		NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
PRODUCING		256.000	256.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C05455 A ROY Mar 06, 1975
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 S ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05455 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.50000000				
	Deduction: NO				
	Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
	S/S OIL: Min:		Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: WI (C)		

Report Date: Dec 04, 2024

Page Number: 930

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22836	A	ALPHABOW ENERGY	48.12500000	ALPHABOW ENERGY	100.00000000		
		294007 ALBERTA	12.50000000				
		PRAIRIE BIRCH R	39.37500000				

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

TRANSPORTATION, PROCESSING,COMPRESSING AS ALLOWED BY THE CROWN.

TAKE IN KIND - Aug 29, 2012

YES

45 DAYS NOTICE ; 6 MONTHS BETWEEN ELECTIONS

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ROFR - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22836 A

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 932

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22836

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 933

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI (M) ALPHABOW ENERGY		100.00000000

GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTIONS

M22837	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 34
A	16826		Ext: HBP	64.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	160.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	64.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 04, 2024

Page Number: 934

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05458 B GROSS OVERRIDE ROYALTY ALL N N 100.00000000 % of PROD

Roy Percent: 3.00000000

Deduction: UNKNOWN

M22837 A Gas: Royalty: Min Pay: Prod/Sales:

S/S OIL: Min: Max: Div: Prod/Sales:

Other Percent: Min: Prod/Sales:

Paid to: PAIDTO (R) MCHUGH MINERALS 100.00000000
Paid by: WI (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012
YES

SURRENDER NOTICE - Aug 29, 2012
YES
30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012
NO
ROFR - Aug 29, 2012
NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22837 A _____
Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22837	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22837 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	22.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

M22838	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 34
A	16827		Ext: HBP	64.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	160.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05458 B ROY Jul 19, 1972

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22838										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 S	ROY	Feb 17, 2010
	DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	MCHUGH MINERALS 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

30 DAYS NOTICE

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

NO

ROFR - Aug 29, 2012

NO

Report Date: Dec 04, 2024

Page Number: 939

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22838		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 940

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22838 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 941

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22838 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

M22839	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 34

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22839
Sub: A
 A 16828 **Ext:** HBP 64.000 PNG TO BASE TURNER_VALLEY
 ALPHABOW ENERGY Total Rental: 160.00
 100.00000000 ALPHABOW ENERGY

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05458 B ROY Jul 19, 1972
 C05500 S ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** WI (C)
 MCHUGH MINERALS 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 YES
 SAME DEDUCTIONS AS LOR; NO MINIMUM
TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22839 A **SURRENDER NOTICE - Aug 29, 2012**
 YES
 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22839 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 04, 2024

Page Number: 945

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22839 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: WI (M)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

NO DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 946

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22840	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SW 34
A	16829		Ext: HBP	64.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	3.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	WI (C)
MCHUGH MINERALS	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22840 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22840 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22840 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22841	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NE 35
A	16830		Ext: HBP	64.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 951

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22841 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22841 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22841 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 954

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22842	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M NW 35
A	16831		Ext: HBP	64.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 955

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22842 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22842 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22842 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 958

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22843	PNGLSE	FH	Eff: Feb 05, 1973	64.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 1978	64.000	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 20 W4M SE 35
A	16832		Ext: HBP	64.000			PNG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
MCHUGH MINERALS 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22843 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22843 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22843	A	<p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p>
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MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	22.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (M)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 962

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22844	PNGLSE	FH	64.000			WI	Area : LETHBRIDGE
Sub: A	WI	Eff: Feb 05, 1973	64.000	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 20 W4M SW 35
A	16833	Exp: Feb 04, 1978	64.000				PNG TO BASE TURNER_VALLEY
	ALPHABOW ENERGY	Ext: HBP					
100.00000000	ALPHABOW ENERGY			Total Rental:	160.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05458 B	ROY	Jul 19, 1972
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05458 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) MCHUGH MINERALS 100.00000000
Paid by: WI (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

YES
 SAME DEDUCTIONS AS LOR; NO MINIMUM

TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 963

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22844 A 30 DAYS NOTICE
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 NO
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22844 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22844 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 22.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 966

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22892	PNGLSE	FH	Eff: Dec 23, 1999	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 22, 2004	64.700	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M NE 1
A	BURR RONALD		Ext: HBP	64.700			ALL PNG
	ALPHABOW ENERGY				Total Rental: 160.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.700	64.700	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22892 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

Page Number: 968

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22892 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 969

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22892	A	Paid to: DEPOSITO(M) CAMERON BURR RONALD BURR	50.00000000 50.00000000			Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

SURRENDER NOTICE - Aug 29, 2012

NO

M23167	NGLSE	FH	Eff: May 04, 2000	194.100			WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 04, 2002	194.100	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 21 W4M W&SE 1
A	PANCAN RESOU		Ext: HBP	194.100				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	960.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CD	FO	Oct 01, 1998
C05500 X	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	194.100	194.100	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23167	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 971

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23167		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD	
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 972

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23167 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M22915	NGLSE	FH	Eff: Mar 22, 1999	256.000	C05424	AA Unknown	WI
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
 TWP 008 RGE 21 W4M 2
 NG TO BASE BOW_ISLAND

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 973

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22915									
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AA	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22915 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22915 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23041	NGLSE	FH	162.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI	Eff: Sep 11, 1999	162.000	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M W 10, LSD 8,
A	PANCAN RESOU	Exp: Sep 30, 2001	162.000				10 SEC 10
	ALPHABOW ENERGY	Ext: HBP		Total Rental:	800.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Contract	Type	Effective Date
C04844	P&S	Oct 18, 2017 (I)
C05424	AA	Oct 01, 1998
C05500	T ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	162.000	162.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

Page Number: 977

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23041 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23041	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23041	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000
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TAKE IN KIND - Aug 29, 2012
YES

M23051	PNGLSE	FH	Eff: May 13, 1994	97.020		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 12, 1999	32.340	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M LSD 1, 2, 7,
A	DOENZ HELEN		Ext: HBP	32.340			9, 15, 16 SEC 10
	ALPHABOW ENERGY				Total Rental:	80.00	ALL PNG
33.33330000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	32.340	32.340	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23051 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 981

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
C05500	T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M23051	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23051	A	SURRENDER NOTICE - Aug 29, 2012 YES					
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		
HOLLY GODSON	50.00000000	ALPHABOW ENERGY	100.00000000	
JENNIFER ARMS	25.00000000			
SHAUN JESSOP	25.00000000			

GENERAL COMMENTS - Aug 29, 2012
DOENZ ROYALTY

M23052	PNGLSE	FH	Eff: May 13, 1994	97.002		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 12, 1999	16.167	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M LSD 1, 2, 7,
A	DOENZ HELEN		Ext: HBP	16.167			9, 15, 16 SEC 10
	ALPHABOW ENERGY				Total Rental:	40.00	ALL PNG
16.66670000	ALPHABOW ENERGY						

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23052

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			16.167	16.167	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23052 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23052 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
JENNIFER ARMS	25.00000000	ALPHABOW ENERGY	100.00000000	
SHAUN JESSOP	25.00000000			
HOLLY GODSON	50.00000000			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23052 A

GENERAL COMMENTS - Aug 29, 2012
DOENZ ROYALTY

M23053	PNGLSE FH	Eff: May 13, 1994	97.000			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: May 12, 1999	48.500	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 21 W4M LSD 1, 2, 7,
A	TIFFIN GREG	Ext: HBP	48.500				9, 15, 16 SEC 10
	ALPHABOW ENERGY			Total Rental: 120.00			ALL PNG
50.00000000	ALPHABOW ENERGY						

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	48.500	48.500	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23053 A

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23053

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M23053

A

Paid to: DEPOSITO(M)
TIFFIN, GREGORY 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
TIFFIN ROYALTY

M23084	PNGLSE	FH	Eff: Mar 06, 2000	64.700		WI
Sub: A	WI		Exp: Mar 06, 2003	64.700	ALPHABOW ENERGY	100.00000000
A	MURRAY KENNE		Ext: HBP	64.700		
	ALPHABOW ENERGY				Total Rental:	160.00
100.00000000	ALPHABOW ENERGY					

Area : LETHBRIDGE
TWP 008 RGE 21 W4M SW 12
ALL PNG

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.700	64.700	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500	T	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000 % of PROD
--------	---	------------------------	-----	--	---	---	------------------------

Roy Percent: 4.90000000

Deduction: YES

M23084

A

Gas: Royalty:

S/S OIL: Min:

Other Percent: 4.9

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23084

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23084 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: LESSOR (M)
 PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

60.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 40%

SURRENDER NOTICE - Aug 29, 2012

NO

M23166	NGLSE	FH	Eff: May 04, 2000	160.000	C05424	BI Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

Page Number: 993

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23166							
Sub: A	WI	Exp: May 04, 2002	160.000	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M NW&SE 12,
A	PANCAN RESOU	Ext: HBP	160.000				LSD 10, 15 SEC 12
	ALPHABOW ENERGY			Total Rental:	800.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	160.000	160.000	Undev:	0.000	0.000	C05424 BI	FO Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000		

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

TAKE IN KIND - Aug 29, 2012
YES

Report Date: Dec 04, 2024

Page Number: 994

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23102	PNGLSE FH	Eff: Mar 28, 2000	32.400			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 27, 2003	32.400	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M LSD 9, 16
A	MERCER CLAY	Ext: HBP	32.400				SEC 12
	ALPHABOW ENERGY			Total Rental: 80.00			ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	32.400	32.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23102	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23102	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	18.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23102	A	Paid to: DEPOSITO(M) CLAYTON CALVIN	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

SURRENDER NOTICE - Aug 29, 2012

NO

M23168	NGLSE	FH	Eff: Jun 07, 2000	192.000	C05424	BW Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2002	192.000	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 21 W4M N&SW 13
A	PANCAN RESOU		Ext: HBP	192.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	960.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BW	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	192.000	192.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23168

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23168	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23168 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23168	NGLSE	FH	Eff: Jun 07, 2000	21.256	C05424	BW Unknown	WI	Area : LETHBRIDGE
Sub: B	WI		Exp: Jun 07, 2002	21.256	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M PTN SE 13
A	PANCAN RESOU		Ext: HBP	21.256				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	106.28		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 1001

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23168	Sub: B	Status	Hectares	Net	Hectares	Net	C05424 BW	FO	Oct 01, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010
			21.256	21.256	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23168 B SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23168 B THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22895	PNGLSE FH	Eff: Nov 09, 1998	26.993	C05424 BW Unknown		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Nov 09, 2003	26.993	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M PTN LSD 1,
A	ONEIL ANNE	Ext: HBP	26.993				7, 8 SEC 13
	ALPHABOW ENERGY			Total Rental: 66.77			ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BW	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	26.993	26.993	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22895	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22895 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1007

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22895	A	Paid to: DEPOSITO(M) SIX MILE COULE	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22894	PNGlse	FH	Eff: Nov 09, 1998	14.970	C05424	BW	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 09, 2003	9.980	ALPHABOW ENERGY			100.00000000	TWP 008 RGE 21 W4M PTN LSD 2
A	ONEIL ANNE		Ext: HBP	9.980					SEC 13
	ALPHABOW ENERGY				Total Rental:		24.66		ALL PNG
66.66700000	ALPHABOW ENERGY								

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	9.980	9.980	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BW	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES

Report Date: Dec 04, 2024

Page Number: 1008

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)
M22894

A	Gas: Royalty:			Min Pay:	Prod/Sales:
	S/S OIL: Min:	Max:		Div:	Prod/Sales:
	Other Percent: 4.9			Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 1010

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22894 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 SIX MILE COULE 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%
PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M23150	PNGLSE	FH	Eff: Jun 09, 2000	48.600	C05424	BW Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 09, 2003	16.200	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M LSD 2 SEC 13
A	DALZIE C EST		Ext: HBP	16.200				ALL PNG

Report Date: Dec 04, 2024

Page Number: 1011

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23150

Sub: A ALPHABOW ENERGY
33.33300000 ALPHABOW ENERGY

Total Rental: 13.34

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BW	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	16.200	16.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

Page Number: 1012

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23150 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23150 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	18.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(C)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23150	A	BRADFORD, MYLES	100.00000000		ALPHABOW ENERGY	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

SURRENDER NOTICE - Aug 29, 2012

NO

M23169	NGLSE	FH	Eff: Jun 07, 2000	1.208	C05424	BW Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 07, 2002	0.805	ALPHABOW ENERGY	100.00000000		TWP 008 RGE 21 W4M PTN LSD 2
A	PANCAN RESOU		Ext: HBP	0.805				SEC 13
	ALPHABOW ENERGY				Total Rental:	4.03		NG TO BASE BOW_ISLAND
66.66700000	ALPHABOW ENERGY							

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	0.805	0.805	Undev:	0.000	0.000	C05424 BW FO Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23169

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23169	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 1017

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23169 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

M23160	NGLSE	FH	Eff: Jun 01, 2000	256.000	C05424	BC Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 01, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M 15
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 1018

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23160											
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 BC	FO	Oct 01, 1998		
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010		
			256.000	256.000	0.000	0.000					
			0.000	0.000	0.000	0.000					

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23160 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23160 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

Page Number: 1021

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23159	NGLSE	FH	226.630	C05424	AE Unknown	WI	Area : LETHBRIDGE
Sub: A	WI	Eff: Jun 01, 2000	226.630	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M S&NW 16,
A	PANCAN RESOU	Exp: Aug 31, 2002	226.630				LSD 9, 10 SEC 16
	ALPHABOW ENERGY	Ext: HBP		Total Rental:	1120.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						EXCL CBM

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	226.630	226.630	Undev:	0.000	0.000	C05424 AE FO Oct 01, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBy (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23159 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23159 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:	8.9000	Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1024

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23159	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22850	PNGLSE	FH	Eff: May 03, 2002	32.375		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 02, 2004	32.375	ALPHABOW ENERGY	100.00000000	TWP 008 RGE 21 W4M LSD 15, 16
A	BAUER, W. EST		Ext: HBP	32.375			SEC 16
	ALPHABOW ENERGY				Total Rental: 160.00		ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	32.375	32.375	Undev:	0.000	0.000	C05500 S ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1025

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPDDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22850	A	_____	Royalty / Encumbrances	_____
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 04, 2024

Page Number: 1026

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22850	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

Page Number: 1027

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22850	A	SURRENDER NOTICE - Aug 29, 2012					
		YES					

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
ESTATE OF WILLB	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

M23057	NGLSE	FH	Eff: Nov 03, 1999	255.600	C05424	AG Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 02, 2001	255.600	ALPHABOW ENERGY		100.00000000	TWP 008 RGE 21 W4M PTN 17
A	PANCAN RESOU		Ext: HBP	255.600				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1278.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 1028

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23057									
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AG	FO	Oct 01, 1998
		PRODUCING	255.600	255.600	0.000	0.000	C05500 T	ROY	Feb 17, 2010
		DEVELOPED	255.600	255.600	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23057 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23057 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

Page Number: 1031

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23057 A **FREEHOLD MINERAL TAX - Jul 10, 2015**
 LESSEE PAYS 80%

M23173	PNGLSE	CR	Eff: Oct 20, 2000	0.400	C05424	AG Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 20, 2005	0.400	ALPHABOW ENERGY	100.00000000		TWP 8 RGE 21 W4M PTN NW SEC 17
A	0400100525		Ext: 15	0.400				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	50.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 AG FO Oct 01, 1998
 C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.400	0.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23173 A

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1033

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23173

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 1034

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M23173	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: LESSOR (M)		Paid by: WI (C)		
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

M22906	NGLSE	FH	Eff: Feb 11, 1999	256.000	C05424	AA	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY			100.00000000	TWP 008 RGE 22 W4M 1
A	PANCAN RESOU		Ext: HBP	256.000					NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:		1280.00		
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				

Report Date: Dec 04, 2024

Page Number: 1035

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22906	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 1036

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22906		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to:	PAIDTO (R)		Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 1037

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22906 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
 PRAIRIESKY 100.00000000

Paid by: WI (C)
 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M23088	NGLSE	FH	Eff: Feb 10, 2000	256.000	C05424	AE Unknown	WI
Sub: A	WI		Exp: Feb 10, 2002	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
 TWP 009 RGE 19 W4M 4
 NG TO BASE BOW_ISLAND

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23088											
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AE	FO	Oct 01, 1998		
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010		
			256.000	256.000	0.000	0.000					
			0.000	0.000	0.000	0.000					

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23088 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23088 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23137	NGLSE	FH	Eff: Feb 24, 2000	258.800	C05424	CF Unknown	WI
Sub: A	WI		Exp: Feb 24, 2002	258.800	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	258.800			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 009 RGE 19 W4M 17
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CF	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	258.800	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

Page Number: 1042

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23137	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23137 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1044

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23137	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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PERMITTED DEDUCTIONS - Aug 29, 2012

NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012

YES

M23148	PNGLSE	CR	Eff: Mar 06, 2000	10.100		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 06, 2005	10.100	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 19 W4M PTN W 21
A	0400030552		Ext: 15	10.100			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	50.00	
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 X	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	10.100	10.100	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

Page Number: 1045

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Dec 06, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23148 A _____
Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 1046

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 X	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23148	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 06, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 1047

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23148 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M23083	PNGLSE FH	Eff: Feb 28, 2000	3.200		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Feb 28, 2003	3.200	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 19 W4M PTN N 36
A	TABER IR DIS	Ext: HBP	3.200			ALL PNG
	ALPHABOW ENERGY			Total Rental:	8.00	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	3.200	3.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Report Date: Dec 04, 2024

Page Number: 1048

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23083

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 1049

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23083 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

Page Number: 1050

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23083 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
THE TABER IRRIG 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

SURRENDER NOTICE - Aug 29, 2012

NO

Report Date: Dec 04, 2024

Page Number: 1051

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23156	NGLSE FH	Eff: May 27, 2000	255.770	C05424 BV	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: May 27, 2002	255.770	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 19 W4M S 36, PTN N
A	PANCAN RESOU	Ext: HBP	255.770				36
	ALPHABOW ENERGY			Total Rental:	1264.00		NG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Effective Date
DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S	Oct 18, 2017 (I)
	255.770	255.770	0.000	0.000	C05424 BV FO	Oct 01, 1998
	0.000	0.000	0.000	0.000	C05500 T ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

Page Number: 1052

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23156	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23156 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1054

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23156	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22862	PNGLSE	FH	Eff: Jan 01, 2003	108.824		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 31, 2003	108.824	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 20 W4M PTN S&NE 8
A	CONOCOPHILLIPS		Ext: HBP	108.824			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 550.50		EXCL NG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY						EXCL CBM TO BASE BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	108.824	108.824	Undev:	0.000	0.000	C05500 U ROY Feb 17, 2010
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1055

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPDDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22862 A _____ **Royalty / Encumbrances** _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 1056

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: NO					
M22862	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22862 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKEOVER - Aug 29, 2012

YES

CONOCOPHILLIPS GIVEN RIGHT TO EVALUATE AND/OR TAKEOVER

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

CONOCOPHILLIPS TO RECEIVE ALL WELL INFO ON A DAILY BASIS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22865	PNGLSE	FH	142.272			WI	Area : LETHBRIDGE
Sub: A	WI		142.272	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 20 W4M NW 8, PTN
A	DANIEL LEASEHOLD	Ext: HBP	142.272				NE&S 8
	ALPHABOW ENERGY			Total Rental:	356.00		ALL PNG
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	142.272	142.272	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22865 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22865 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22865	A	Paid to: DEPOSITO(M) MALCOLM TERENCE	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M23197	PNGLSE	FH	Eff: Jun 25, 2003	4.904		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 24, 2004	4.904	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 20 W4M PTN E&SW 8
A	ENCANA		Ext: HBP	4.904			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	61.30	EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 U	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	4.904	4.904	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 26, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23197

A

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 U	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: NO				
M23197	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 26, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23197 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay: 8.9000		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCITONS ALLOWED

M23095	NGLSE	FH	Eff: Mar 03, 2000	256.000	C05424	AW Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 03, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 20 W4M 17
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05424 AW FO Oct 01, 1998

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23095										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23095 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23095 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012
YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23096	NGLSE	FH	Eff: Mar 03, 2000	256.000	C05424	AE Unknown	WI
Sub: A	WI		Exp: Jun 02, 2002	256.000	ALPHABOW ENERGY		100.00000000
A	PANCAN RESOU		Ext: HBP	256.000			
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 009 RGE 20 W4M 18
NG TO BASE BOW_ISLAND

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23096 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23096 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1071

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23096	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012
YES

M22919	NGLSE	FH	Eff: Jan 14, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 13, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 20 W4M 19
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1072

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22919 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

Page Number: 1073

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000	% of PROD
		Roy Percent: 5.40000000					
		Deduction: YES					
M22919	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22944										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05500 T	ROY	Feb 17, 2010
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 04, 2024

Page Number: 1076

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22944 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22944 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: PAIDBY (R)
ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 1078

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22944 A **PERMITTED DEDUCTIONS - May 19, 2016**
LEASE STATES THAT THERE ARE NO DEDUCTIONS TO BE TAKEN

M23093	NGLSE	FH	Eff: Feb 20, 2000	256.000	C05424	AU Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 20, 2002	256.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 20 W4M 34
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05424 AU FO Oct 01, 1998
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23093 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1080

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23093 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

Page Number: 1081

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

TAKE IN KIND - Aug 29, 2012

YES

M23070	NGLSE	FH	Eff: Jan 03, 2000	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 03, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 20 W4M 35
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental:	1280.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AH	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 1082

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23070	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

Page Number: 1083

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23070 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

Page Number: 1084

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23070 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M) PRAIRIESKY		Paid by: PAIDBY (R) ALPHABOW ENERGY		100.00000000

M23089	NGLSE	FH	Eff: Mar 02, 2000	256.000	C05424	AZ	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 02, 2002	256.000	ALPHABOW ENERGY		100.00000000		TWP 009 RGE 20 W4M 36
A	PANCAN RESOU		Ext: HBP	256.000					NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:		1280.00		
100.00000000	ALPHABOW ENERGY								

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23089											
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AZ	FO	Oct 01, 1998		
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 T	ROY	Feb 17, 2010		
			256.000	256.000	0.000	0.000					
			0.000	0.000	0.000	0.000					

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23089 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23089 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23076	PNGLSE CR	Eff: Jan 13, 2000	128.000			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jan 13, 2005	128.000	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 21 W4M NW&SE 14
A	0400010009	Ext: 15	128.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 448.00			
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Contract	Type	Effective Date
C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23076 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23076	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23076	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012 STANDARD CROWN DEDUCTIONS

M23161	NGLSE	FH	Eff: Jun 26, 2000	129.400		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 26, 2002	129.400	ALPHABOW ENERGY	100.00000000	TWP 9 RGE 21 W4M NE & SW 14
A	PANCAN RES 551a-9		Ext: HBP	129.400			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 640.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	129.400	129.400	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23161	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPDDBY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23161	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 5.4		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23161

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012

YES

NO DEDUCTIONS. THE ROYALTY, WITH RESPECT TO NATURAL GAS SHALL NOT BE LESS THAN \$8.90 PER THOUSAND CUBMIC METRES OF ALL NATURAL GAS PRODUCED, SAVED AND MARKETED.

TAKE IN KIND - Aug 29, 2012

NO

30 DAY WRITTEN NOTICE FROM LESSOR REQUIRED.

TAKEOVER - Aug 29, 2012

YES

CLAUSE 17 - WITHIN 60 DAYS FROM DATE OF TERMINATION OF LEASE, LESSOR BY NOTICE TO LESSEE, MAY TAKE OVER ANY WELL OR WELLS WHICH THE LESSEE MAY HAVE DRILLED ON THE SAID LANDS.

SURRENDER NOTICE - Aug 29, 2012

NOT APPLICABLE AS THE LESSOR OWNS THE LANDS.

INSURANCE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23075	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

Page Number: 1097

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23075	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 1098

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23075 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTIONS ALLOWED

PERMITTED DEDUCTIONS - Aug 29, 2012
100.0000
NO DEDUCTIONS ALLOWED

TAKE IN KIND - Aug 29, 2012
YES

SURRENDER NOTICE - Aug 29, 2012
NO

M23080	NGLSE	FH	Eff: Feb 04, 2000	256.000	C05424	AE Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Feb 04, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 21 W4M 24
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND

Report Date: Dec 04, 2024

Page Number: 1099

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23080

Sub: A ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AE	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to: PAIDTO (R) Paid by: ROYPDY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

Page Number: 1100

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23080 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23080	A	<p>GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(C)

Report Date: Dec 04, 2024

Page Number: 1102

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23080	A	PRAIRIESKY	100.00000000		ALPHABOW ENERGY	100.00000000	
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TAKE IN KIND - Aug 29, 2012

YES

SURRENDER NOTICE - Aug 29, 2012

NO

M23074	NGLSE	FH	Eff: Jan 11, 2000	256.000	C05424 AN Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 11, 2002	256.000	ALPHABOW ENERGY	100.00000000	TWP 009 RGE 21 W4M 26
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AN	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1103

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23074

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23074	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 1105

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23074 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

SURRENDER NOTICE - Aug 29, 2012
 NO

M23059	NGLSE	FH	Eff: Nov 12, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 11, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 21 W4M 27
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 1106

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23059										
Sub:	A	Status	Hectares	Net	Hectares	Net	C05424 AA	FO	Oct 01, 1998	
		PRODUCING	256.000	256.000	NProd:	0.000	0.000	C05500 T	ROY	Feb 17, 2010
		DEVELOPED	256.000	256.000	Undev:	0.000	0.000			
			0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23059 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23059	A	<p>THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p> <p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p>					
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SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 1109

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23060	NGLSE	FH	256.000	C05424	CC Unknown	WI	Area : LETHBRIDGE
Sub: A	WI	Eff: Nov 12, 1999	256.000	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 21 W4M 33
A	PANCAN RESOU	Exp: Nov 11, 2001	256.000				NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY	Ext: HBP		Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

Status		Hectares	Net	Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000
	Prov:	0.000	0.000	NProv:	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CC	FO	Oct 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
TAKE IN KIND - Aug 29, 2012				
YES				

M23147	PNGLSE	CR	Eff: May 04, 2000	128.000		WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23147							
Sub: A	WI	Exp: May 03, 2005	128.000	ALPHABOW ENERGY	100.00000000		TWP 009 RGE 21 W4M S 34
A	0400050015	Ext: 15	128.000				PNG TO BASE BASE_FISH_SCALES
	ALPHABOW ENERGY			Total Rental: 448.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 T ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23147 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23147	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23147	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000				
				Paid by: PAIDBY (R) ALPHABOW ENERGY		100.00000000	

M23162	NGLSE	FH	Eff: Jun 26, 2000	129.500	C05424	CK Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 26, 2002	129.500	ALPHABOW ENERGY		100.00000000	TWP 009 RGE 21 W4M N 34
A	PANCAN RESOU		Ext: HBP	129.500				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	640.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CK	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	129.500	129.500	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R) FREEHOLD ROY PR			Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23162 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY

100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23162

A

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 17.50000000				
	Deduction: UNKNOWN				
M23162	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(C)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
	TAKE IN KIND - Aug 29, 2012				
	YES				

M23058	NGLSE	FH	Eff: Nov 06, 1999	256.000	C05424	AA	Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 05, 2001	256.000	ALPHABOW ENERGY		100.00000000		TWP 009 RGE 21 W4M 36
A	PANCAN RESOU		Ext: HBP	256.000					NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	1280.00			
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	17.50000000			
	Deduction:	UNKNOWN			
M23058	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(C)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
	TAKE IN KIND - Aug 29, 2012				
	YES				

M23250	PNGLSE	FH	Eff: Mar 18, 1999	257.200	C05477	A	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 17, 2002	257.200	ALPHABOW ENERGY			40.00000000	TWP 9 RGE 22 W4M SEC 4
A	EXXONMOBIL		Ext: HBP	102.880	TAMARACK ACQUIS			60.00000000	PNG TO BASE BOW_ISLAND

100.00000000 TAMARACK ACQUIS Total Rental: 3215.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05477 A	FO&OP	Nov 12, 1998
C05500 Q	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	257.200	102.880	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 Q	GROSS OVERRIDE ROYALTY	OIL		N	N	40.00000000	% of PROD
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Roy Percent: 4.90000000

Deduction: YES

M23250	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
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		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
--	--	----------------------	-------------	-------------	--	--------------------	--

		Other Percent:		Min:		Prod/Sales:	
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Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23250	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)				
FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23250 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: WI (C)
 ALPHABOW ENERGY 40.00000000
 TAMARACK ACQUIS 60.00000000

PERMITTED DEDUCTIONS - Jan 23, 2013

30% CAP, ROYALTY SHALL NOT BE LESS THAN 70%
 WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND
 STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS
 WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT
 NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING,
 TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT
 LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT
 MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23245	PNGLSE FH	Eff: Mar 18, 1999	258.800	C05477 A	Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 17, 2002	258.800	ALPHABOW ENERGY		40.00000000	TWP 9 RGE 22 W4M SEC 9
A	EXXONMOBIL	Ext: HBP	103.520	TAMARACK ACQUIS		60.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS						

100.00000000 TAMARACK ACQUIS Total Rental: 3235.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05477 A	FO&OP	Nov 12, 1998
C05500 Q	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	103.520	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	OIL	N	N	40.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23245 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23245 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23245	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	40.00000000		
				TAMARACK ACQUIS	60.00000000		

PERMITTED DEDUCTIONS - Jan 23, 2013

30% CAP, ROYALTY SHALL NOT BE LESS THAN 70%

WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN ADN STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

M23244	PNGLSE FH	Eff: Sep 03, 1999	259.000	C05477 A Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 02, 2002	259.000	ALPHABOW ENERGY	40.00000000	TWP 9 RGE 22 W4M SEC 16
A	EXXONMOBIL	Ext: HBP	103.600	TAMARACK ACQUIS	60.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS					
100.00000000	TAMARACK ACQUIS			Total Rental: 3235.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05477 A	FO&OP	Nov 12, 1998
C05500 Q	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	259.000	103.600	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	OIL	N	N	40.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23244	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23244 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23244	A	(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS. SURRENDER NOTICE - Aug 29, 2012 YES
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	60.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 40.00000000
	TAMARACK ACQUIS 60.00000000

PERMITTED DEDUCTIONS - Jan 23, 2013

30% CAP, ROYALTY SHALL NOT BE LESS THAN 70%
 WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN ADN STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23244	A						LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.
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M23249	PNGLSE	FH	Eff: Sep 03, 1999	257.389		WI	Area : LETHBRIDGE
Sub: A	NI		Exp: Sep 02, 2002	257.389	TAMARACK ACQUIS	100.00000000	TWP 9 RGE 22 W4M SEC 17
A	EXXONMOBIL		Ext: HBP	0.000			PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS				Total Rental: 3215.00		
100.00000000	TAMARACK ACQUIS						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	257.389	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	20.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
FREEHOLD ROY PR	100.00000000	TAMARACK ACQUIS	100.00000000	

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23249 A

PERMITTED DEDUCTIONS - Jun 13, 2013

ROYALTY NOT LESS THAN 70%

WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

M23221	PNGLSE CR	Eff: Jun 17, 1999	256.000	C05477 A Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jun 16, 2004	256.000	ALPHABOW ENERGY	40.00000000	TWP 009 RGE 22 W4M 19
A	0499060372	Ext: 15	102.400	TAMARACK ACQUIS	60.00000000	
	TAMARACK ACQUIS					PNG TO BASE BOW_ISLAND
100.00000000	TAMARACK ACQUIS	Total Rental:	896.00			(EXCL 100/10-19-009-22W4/00 WELLBORE)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	102.400	NProv:	0.000	0.000
		0.000	0.000			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05477 A	FO&OP	Nov 12, 1998
C05500 Q	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	OIL	N	N	40.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23221	A		Min Pay:	Prod/Sales:	
	Gas: Royalty:		Div:	Prod/Sales:	
	S/S OIL: Min:	Max:	Min:	Prod/Sales:	
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	40.00000000	
		TAMARACK ACQUIS	60.00000000	

M23221	PNGLSE CR	Eff: Jun 17, 1999	256.000	C05477 B Yes	BPPO	Area : LETHBRIDGE
Sub: B	PEN	Exp: Jun 16, 2004	256.000	ALPHABOW ENERGY		TWP 009 RGE 22 W4M 19
A	0499060372	Ext: 15	0.000	TAMARACK ACQUIS	100.00000000	(PENALTY FROM SURFACE TO BASE OF BOW ISLAND)
	TAMARACK ACQUIS					(PRODUCTION FROM 100/10-19-009-22W4/00 WELLBORE ONLY 300% PENALTY)
100.00000000	TAMARACK ACQUIS	Count Acreage = No		Total Rental:	0.00	
	Status		Hectares	Net	Hectares	Net
	Prod:		0.000	0.000	NProd:	0.000

Report Date: Dec 04, 2024

Page Number: 1133

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221

Sub: B	DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05477 B	FO&OP	Nov 12, 1998
C05500 Q	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	OIL	N	N	40.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221 B (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Q	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	40.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jan 31, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23221 B

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: BPPO (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY		
		TAMARACK ACQUIS 100.00000000		

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23222	PNGLSE CR	CR	Eff: Jan 19, 1995	128.000	C05481 A No	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 18, 2000	128.000	ALPHABOW ENERGY	45.00000000	TWP 009 RGE 22 W4M W 20
A	0495010402		Ext: 15	57.600	TAMARACK ACQUIS	55.00000000	PNG TO BASE BOW_ISLAND

TAMARACK ACQUIS

100.00000000 TAMARACK ACQUIS Total Rental: 448.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05479 A	FO	Aug 23, 1999
C05481 A	POOL	Oct 15, 2003
C05500 Y	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	57.600	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05479 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: YES

Gas: Royalty: 12.50000000

S/S OIL: Min: 5.00000000 Max: 12.50000000 Div: 23.83650

Other Percent:

Min Pay:

Min: 23.83650

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: ROYPDTO (C)

PRAIRIESKY 100.00000000

Paid by: WI (C)

ALPHABOW ENERGY 40.00000000

TAMARACK ACQUIS 60.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN NOT TO EXCEED 40%

PERMITTED DEDUCTIONS - Aug 29, 2012

30.0000

TAKE IN KIND - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23222 A _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 Y	GROSS OVERRIDE ROYALTY	OIL	N	N	45.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Apr 09, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23222 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Y	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	45.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 09, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23222	A	(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER; (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS					
MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.							
SURRENDER NOTICE - Aug 29, 2012							
YES							

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:				
S/S OIL: Min:				
Other Percent:				
Paid to: PAIDTO (R)				
MINISTER OF FI.		100.00000000		
Paid by: RI (M)				
ALPHABOW ENERGY		40.00000000		
BONAVISTA CORP.		60.00000000		

M23243	PNGLSE FH	Eff: May 31, 1999	128.600	C05481	A No	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: May 30, 2002	128.600	ALPHABOW ENERGY		45.00000000	TWP 9 RGE 22 W4M E 20
A	EXXONMOBIL	Ext: HBP	57.870	TAMARACK ACQUIS		55.00000000	PNG TO BASE BOW_ISLAND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23243

Sub: A TAMARACK ACQUIS

100.00000000 TAMARACK ACQUIS

Total Rental: 1607.50

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.600	57.870	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05478 D	POOL	May 31, 1999
C05481 A	POOL	Oct 15, 2003
C05500 Y	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Y	GROSS OVERRIDE ROYALTY	OIL	N	N	45.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 09, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23243 A SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 Y	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	45.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 09, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23243 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	WI (C)	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23243	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	45.00000000		
				TAMARACK ACQUIS	55.00000000		

PERMITTED DEDUCTIONS - Jun 13, 2013

ROYALTY NOT LESS THAN 70%

WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN ADN STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 25, 2013

UNDER THE CONTRACT TERMS ROYALTIES ARE TO BE PAID ON POOLED WI.

M23241	PNGLSE	FH	Eff: Oct 14, 2000	64.700	C05478	C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 13, 2001	64.700	ALPHABOW ENERGY			50.00000000	TWP 009 RGE 22 W4M NW 26
A	CONOCO		Ext: HBP	32.350	TAMARACK ACQUIS			50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS								
100.00000000	TAMARACK ACQUIS				Total Rental:		323.75		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----			
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844	A	P&S	Oct 18, 2017 (I)
	Dev:	0.000	0.000	Undev:	64.700	32.350	C05478	C	POOL	May 31, 1999
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500	V	ROY	Feb 17, 2010

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23241	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

Page Number: 1145

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23241 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23241 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 25.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

M23247	PNGLSE	FH	Eff: May 31, 1999	129.400	C05478	A	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: May 30, 2002	129.400	ALPHABOW ENERGY			50.00000000	TWP 009 RGE 22 W4M S 26
A	EXXONMOBIL		Ext: HBP	64.700	TAMARACK ACQUIS			50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS								

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247

Sub: A

100.00000000 TAMARACK ACQUIS

Total Rental: 1617.50

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	129.400	64.700	C05476 B	ROY	Jan 14, 1949
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05478 A	POOL	May 31, 1999
							C05500 V	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05476 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 12.50000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
MONARCH HOLDING 100.00000000

Paid by: ROYPDDBY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

ROYALTY PAYABLE AT WELLHEAD, EQUIVALENT TO CROWN, MAY DEDUCT 1/8 MINERAL TAX, PROD & OTHER GOVT TAX

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 0		Min:		Prod/Sales:		
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PREPL1 (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Jun 13, 2013

ROYALTY NOT LESS THAN 70%
 DEDUCTIONS FOR GAS ROYALTIES PAID BY PENGROWTH TO FREEHOLD ARE AMENDED
 BASED ON ROYALTY CLARIFICATION AGREEMENT DATED AND EFFECTIVE OCT. 1/14.
 DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED
 PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR
 COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT
 DEDUCTED. (C11792). NOTE THAT THE OCT. 1/14 AGREEMENT APPLIES TO THE
 FREEHOLD LESSOR ROYALTY UNDER THIS LEASE AND NOT THE ROYALTY PAYABLE
 UNDER FEB. 17/10 ROYALTY AGREEMENT.
 WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247 A STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET.

ON GAS, SUBJECT TO REMARK 2 ABOVE WHILE PENGROWTH PAYS FREEHOLD ROYALTIES, WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMENT SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 26, 2013

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST. THE RENTALS HOWEVER ARE PAID BASED ON POOLED INTERESTED.
LESSOR ROYALTIES ARE PAID TO FREEHOLD ROYALTIES AS PER ASSIGNMENT OF LESSOR ROYALITES DATED FEBRUARY 17, 2010

M23247	PNGLSE FH	Eff: May 31, 1999	64.300	C05478 A Yes	PLD	Area : LETHBRIDGE
Sub: B	WI	Exp: May 30, 2002	64.300	ALPHABOW ENERGY	50.00000000	TWP 009 RGE 22 W4M NE 26
A	EXXONMOBIL	Ext: HBP	32.150	TAMARACK ACQUIS	50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS					
100.00000000	TAMARACK ACQUIS			Total Rental: 803.75		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	0.000	0.000	Undev:	64.300	32.150	C05478 A	POOL	May 31, 1999
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 V	ROY	Feb 17, 2010

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247		B		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)			
	FREEHOLD ROY PR	100.00000000		ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247 B

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247 B (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** PREPL1 (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Jun 13, 2013

ROYALTY NOT LESS THAN 70%
GAS ROYALTIES PAID TO FREEHOLD ROYALTIES BY PENGROWTH ARE AMENDED BASED ON ROYALTY CLARIFICATION AGREEMENT DATED AND EFFECTIVE OCT. 1/14. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO POINT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23247	B	<p>DEDUCTED. (C11792). NOTE THAT THIS OCT. 1/14 AGREEMENT APPLIES TO THE LESSOR ROYALTY ONLY UNDER THIS LEASE AND DOES NOT AMEND THE ROYALTY PAID UNDER A FEB. 17/10 ROYALTY AGREEMENT.</p> <p>WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET.</p>
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FOR GAS, SUBJECT TO REMARK 2 ABOVE WHILE PENGROWTH PAYS FREEHOLD ROYALTIES, WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMENT SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 26, 2013

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST. THE RENTALS HOWEVER ARE PAID BASED ON POOLED INTERESTED.

LESSOR ROYALTIES ARE PAID TO FREEHOLD ROYALTIES AS PER ASSIGNMENT OF LESSOR ROYALITES DATED FEBRUARY 17, 2010

M23246	PNGLSE	FH	Eff: May 31, 1999	258.800	C05478	A Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: May 30, 2002	258.800	ALPHABOW ENERGY		50.00000000	TWP 9 RGE 22 W4M SEC 28
A	EXXONMOBIL		Ext: HBP	129.400	TAMARACK ACQUIS		50.00000000	
	TAMARACK ACQUIS							PNG TO BASE BOW_ISLAND
100.00000000	TAMARACK ACQUIS		Total Rental:		3235.00			(EXCL THE
								100/10-28-009-22W4M/00 & 02
								PENALTY WELL)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246

Sub: A

UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	258.800	129.400
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 A	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR	100.00000000		ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: PREPL1 (C)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

ROYALTY NOT LESS THAN 70%

Report Date: Dec 04, 2024

Page Number: 1159

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 A WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 26, 2013

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST. THE RENTALS HOWEVER ARE PAID BASED ON POOLED INTERESTED.

M23246	PNGLSE FH	Eff: May 31, 1999	258.800	C05478 E Yes	BPPO	APPO	Area : LETHBRIDGE
Sub: B	PEN	Exp: May 30, 2002	258.800	ALPHABOW ENERGY		50.00000000	TWP 9 RGE 22 W4M SEC 28
A	EXXONMOBIL	Ext: HBP	0.000	TAMARACK ACQUIS	100.00000000	50.00000000	(100/10-28-009-22W4M/00 & 02
100.00000000	TAMARACK ACQUIS	Count Acreage = No		Total Rental: 0.00			PENALTY WELL ONLY)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	258.800	0.000	Undev:	0.000	0.000	C05478 E	POOL	May 31, 1999
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 V	ROY	Feb 17, 2010

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 1160

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23246	B		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

Page Number: 1161

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 B **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 B (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: BPPO (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY
		TAMARACK ACQUIS 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

ROYALTY NOT LESS THAN 70%
 WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23246 B LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 26, 2013

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST. THE RENTALS HOWEVER ARE PAID BASED ON POOLED INTERESTED.

M23220	PNGLSE	CR	Eff: Jul 02, 1999	208.000	C05478	C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 01, 2004	208.000	ALPHABOW ENERGY			50.00000000	TWP 009 RGE 22 W4M LSD 12 SEC
A	0499070011		Ext: 15	104.000	TAMARACK ACQUIS			50.00000000	32, S 32, NE 32
	TAMARACK ACQUIS								PNG TO BASE MILK_RIVER
100.00000000	TAMARACK ACQUIS				Total Rental:		728.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
UNDEVELOPED	Dev:	0.000	0.000	Undev:	208.000	104.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05478 C POOL May 31, 1999
							C05500 V ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23220 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23220	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 0				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23220 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

M23248	PNGLSE FH	Eff: May 31, 1999	258.000	C05478 A Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: May 30, 2002	258.000	ALPHABOW ENERGY	50.00000000	TWP 009 RGE 22 W4M 34
A	EXXONMOBIL	Ext: HBP	129.000	TAMARACK ACQUIS	50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS					
100.00000000	TAMARACK ACQUIS			Total Rental: 3225.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 A	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23248

Sub: A	DEVELOPED	Dev:	258.000	129.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23248 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

Page Number: 1169

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23248 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PREPL1 (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Oct 01, 2014
 GAS: DEDUCTIONS ON THIS LESSOR ROYALTY PAYABLE BY PENGROWTH TO FREEHOLD HAS BEEN AMENDED BY A ROYALTY CLARIFICATION AGREEMENT EFFECTIVE OCT. 1,

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23248 A 2014. DEDUCTIONS ARE CALCULATED AT 7.5% OF CURRENT MARKET VALUE (PUBLISHED PROVINCIAL GOVERNMENT PRICE) AT POINT OF MEASURE TO PONT OF SALE FOR COMPRESSING, GATHERING, TRANSPORTING AND PROCESSING. FUEL GAS IS NOT DEDUCTED. (C111792) IF EITHER FREEHOLD OR PENGROWTH SELL ITS INTEREST TO A NON-AFFILIATE, THEN THE DEDUCTIONS BELOW SHALL APPLY INSTEAD.
30% CAP, ROYALTY SHALL NOT BE LESS THAN 70%
WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMENT SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

GENERAL COMMENTS - Jul 26, 2013

THIS POOLING IS NON-CROSS CONVEYED ROYALTIES ARE PAID BASED ON PRE-POOLED INTERESTS, EXXON BROUGHT IN THESE LANDS THEREFORE PENGROWTH IS 100% THE PRE-POOLED INTEREST.
LESSOR ROYALTIES ARE PAID TO FREEHOLD ROYALTIES AS PER ASSIGNMENT OF LESSOR ROYALITES DATED FEBRUARY 17, 2010

M23251	PNGLSE	FH	Eff: Mar 26, 2002	2.830		WI	Area : LETHBRIDGE
Sub: A	NI		Exp: Sep 25, 2002	2.830	TAMARACK ACQUIS	100.00000000	TWP 009 RGE 23 W4M PTN NE 17
A	EXXONMOBIL		Ext: HBP	0.000			PNG TO BASE MANNVILLE
	BONAVISTA CORP.				Total Rental:	140.00	
100.00000000	TAMARACK ACQUIS						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Status	Hectares	Net	Hectares	Net
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23251

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.830	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	35.00000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
FREEHOLD ROY PR	100.00000000	TAMARACK ACQUIS	100.00000000	

PERMITTED DEDUCTIONS - Jun 13, 2013

ROYALTY NOT LESS THAN 70%
 WHEN LESSOR TAKES IN KIND NO DEDUCTIONS FOR OIL & LIQUIDS. WE CLEAN AND STORE UP TO 10 DAYS UNTIL THEY TAKE DELIVERY AT STORAGE OUTLET. FOR GAS WHEN TAKEN IN KIND, POINT OF DELIVERY IS AT OUTLET FROM PLANT, CAN DEDUCT BUT NEED TO SUPPORT GATHERING, PROCESSING, COMPRESSING, TREATING, TRANSPORTATION TO SALES POINT. ROYALTY PAYMETN SUBJECT TO MINIMUM OF NOT LESS THAN \$5.32/MMCF. IF NOT TAKEN IN KIND, CAN DEDUCT NORMAL DEDUCTIONS BUT MUST BE SUPPORTED AND ROYALTY NOT LESS THEN 70%.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23654	PNGLSE CR	Eff: Mar 17, 1975	64.000	C05707 A No		PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 16, 1985	64.000	BAYTEX ENERGY L		88.51750000	TWP 10 RGE 19 W4M SW SEC 15
A	38246	Ext: 15	0.140	AXFORD		1.04000000	NG IN BOW_ISLAND;
	BAYTEX ENERGY L			JPCOLEMAN		0.85000000	NG IN SECOND_WHITE_SPECKS
100.00000000	BAYTEX ENERGY L			CANADIAN NAT R.		5.09000000	
				ALPHABOW ENERGY		0.21875000	
				TALLAHASSEE EXP		0.09375000	----- Related Contracts -----
				UNKNOWN		3.19000000	C04844 A P&S Oct 18, 2017 (I)
				CASTLEGATE ENER		1.00000000	C05707 A POOL Feb 24, 1998

Total Rental: 224.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.000	0.140	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	PLD (C)	
ALBERTA ENERGY	100.00000000	BAYTEX ENERGY L	88.51750000	
		AXFORD	1.04000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23654	A			JPCOLEMAN		0.85000000	
				CANADIAN NAT R.		5.09000000	
				ALPHABOW ENERGY		0.21875000	
				TALLAHASSEE EXP		0.09375000	
				UNKNOWN		3.19000000	
				CASTLEGATE ENER		1.00000000	

LANDS TO WHICH ROYALTY APPLIES TO - SW/4 SEC 15 ONLY

M22845	PNGLSE	FH	Eff: Mar 27, 1998	64.700	C05420	A No	BPO	APO	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 26, 2001	64.700	ALPHABOW ENERGY		25.00000000	12.50000000	TWP 010 RGE 19 W4M NE 19
A	MCAHON, HOWAR		Ext: HBP	16.175	CANADIAN NAT R.		75.00000000	37.50000000	NG IN BOW_ISLAND
	CANADIAN NAT R.				BAYTEX ENERGY L			50.00000000	
100.00000000	BAYTEX ENERGY L								

Total Rental: 160.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05420 A	FI	Nov 01, 1979
C05500 C	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	16.175	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845	A	Deduction: UNKNOWN Gas: Royalty: 15.00000000 S/S OIL: Min: 5.00000000 Other Percent:				Min Pay: 0.1200 Div: 34.97230 Min:	Prod/Sales: Prod/Sales: Prod/Sales:
		Paid to: PAIDTO (R) BAYTEX ENERGY L 100.00000000				Paid by: BPO (C) ALPHABOW ENERGY 25.00000000 CANADIAN NAT R. 75.00000000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R) ENERPLUS CORPO. 100.00000000		Paid by: BPO (C) ALPHABOW ENERGY 25.00000000 CANADIAN NAT R. 75.00000000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	OIL	N	N	25.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	25.00000000	% of PROD
----------	------------------------	-------------	---	---	-------------	-----------

Roy Percent: 5.40000000

Deduction: YES

M22845

A

Gas: Royalty:

S/S OIL: Min:

Other Percent: 5.4

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845

Sub: B	DEVELOPED	Dev:	64.700	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05468 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay: 0.1500		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83640		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ALPHABOW ENERGY 12.50000000		BAYTEX ENERGY L 100.00000000		
	BAYTEX ENERGY L 50.00000000				
	FREEHOLD ROY PR 37.50000000				

PERMITTED DEDUCTIONS - Aug 29, 2012

CRUDE OIL; ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE F.O.B.
 NATURAL GAS; GATHERING, PROCESSING AND COMPRESION CHARGES AS ALLOWED BY CROWN TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION PROVIDED SUCH COSTS SHALL NOT EXCEED 50% OF GROSS PROCEEDS.

TAKE IN KIND - Aug 29, 2012

YES
 BY NOTICE TO PAYOR, WHICH MAY NOT BE MADE IF WITHIN 180 DAYS OF PRIOR ELECTION

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845 B **TAKEOVER - Aug 29, 2012**
 YES
 UPON NOTICE BY PAYOR, ROYALTY OWNER SHALL HAVE 45 DAYS OR 50 HRS IF
 DRILLING RIG ON SITE TO ELECT TO TAKEOVER WELL
SURRENDER NOTICE - Aug 29, 2012
 YES
 60 DAY NOTICE; 45 DAY REPLY
WELLS PERTAINING TO ROYALTY - Aug 29, 2012
 YES
ROFR - Aug 29, 2012
 NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	OIL	N	N	6.25000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - May 23, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845 B SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	6.25000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - May 23, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845 B GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO	(C)	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22845	B	MCPAHON HOWA	100.00000000		BAYTEX ENERGY L	100.00000000	
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M22846	PNGLSE	FH	Eff: Mar 27, 1998	64.700	C05420	A No	BPO	APO	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 26, 2001	64.700	ALPHABOW ENERGY		25.00000000	12.50000000	TWP 010 RGE 19 W4M SE 19
A	MCPAHON, HOWAR	Ext: HBP		16.175	CANADIAN NAT R.		75.00000000	37.50000000	NG IN BOW_ISLAND
	CANADIAN NAT R.				BAYTEX ENERGY L			50.00000000	
100.00000000	BAYTEX ENERGY L								

Total Rental: 160.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05420 A	FI	Nov 01, 1979
C05500 C	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	16.175	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay: 0.1200		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 34.97230		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	BAYTEX ENERGY L 100.00000000		ALPHABOW ENERGY 25.00000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846	A			CANADIAN NAT R.		75.00000000	
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ENERPLUS CORPO. 100.00000000		ALPHABOW ENERGY 25.00000000		
			CANADIAN NAT R. 75.00000000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	OIL	N	N	25.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	25.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	Lease Description / Rights Held
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	

(cont'd)

M22846 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846	A	Paid to: DEPOSITO(M) MCMAHON HOWA	100.00000000	Paid by: BPO ALPHABOW ENERGY CANADIAN NAT R.	(C) 25.00000000 75.00000000
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M22846	PNGLSE	FH	Eff: Mar 27, 1998	64.700	C05468	A	No	BPO	APO	Area : LETHBRIDGE
Sub: B	ROY		Exp: Mar 26, 2001	64.700	BAYTEX ENERGY L			100.00000000	75.00000000	TWP 010 RGE 19 W4M SE 19
A	MCMAHON, HOWAR	Ext: HBP		0.000	ALPHABOW ENERGY				6.25000000	PNG TO BASE SHUNDA
	BAYTEX ENERGY L				FREEHOLD ROY PR				18.75000000	EXCL NG IN BOW_ISLAND
100.00000000	BAYTEX ENERGY L	Count Acreage =	No							

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05468 A	SO	Jan 03, 1990
C05500 D	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05468 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay: 0.1500		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83640		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846	B	Paid to: PAIDTO (R) ALPHABOW ENERGY BAYTEX ENERGY L FREEHOLD ROY PR	12.50000000 50.00000000 37.50000000	Paid by: BPO (C) BAYTEX ENERGY L	100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012

CRUDE OIL; ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE F.O.B.
 NATURAL GAS; GATHERING, PROCESSING AND COMPRESION CHARGES AS ALLOWED BY CROWN TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION PROVIDED SUCH COSTS SHALL NOT EXCEED 50% OF GROSS PROCEEDS.

TAKE IN KIND - Aug 29, 2012

YES
 BY NOTICE TO PAYOR, WHICH MAY NOT BE MADE IF WITHIN 180 DAYS OF PRIOR ELECTION

TAKEOVER - Aug 29, 2012

YES
 UPON NOTICE BY PAYOR, ROYALTY OWNER SHALL HAVE 45 DAYS OR 50 HRS IF DRILLING RIG ON SITE TO ELECT TO TAKEOVER WELL

SURRENDER NOTICE - Aug 29, 2012

YES
 60 DAY NOTICE; 45 DAY REPLY

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

ROFR - Aug 29, 2012

NO

<Linked> Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D GROSS OVERRIDE ROYALTY	OIL	N	N	6.25000000 % of PROD
Roy Percent: 4.90000000				

Report Date: Dec 04, 2024

Page Number: 1188

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846	B	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - May 23, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846	B	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	6.25000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)				
FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - May 23, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22846 B

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO (C)		
MCPAHON HOWA	100.00000000	BAYTEX ENERGY L	100.00000000	

M22847	PNGLSE FH	Eff: Mar 27, 1998	64.700	C05420 A No	BPO	APO	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 26, 2001	64.700	ALPHABOW ENERGY	25.00000000	12.50000000	TWP 010 RGE 19 W4M NW 19
A	MCPAHON, HOWA	Ext: HBP	16.175	CANADIAN NAT R.	75.00000000	37.50000000	NG IN BOW_ISLAND
	CANADIAN NAT R.			BAYTEX ENERGY L		50.00000000	
100.00000000	BAYTEX ENERGY L						

Total Rental: 160.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05420 A	FI	Nov 01, 1979
C05500 C	ROY	Feb 17, 2010

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	64.700	16.175	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay: 0.1200		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 34.97230		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	BAYTEX ENERGY L 100.00000000		ALPHABOW ENERGY 25.00000000		
			CANADIAN NAT R. 75.00000000		

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ENERPLUS CORPO. 100.00000000		ALPHABOW ENERGY 25.00000000		

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847	A			CANADIAN NAT R.		75.00000000	
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<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	OIL	N	N	25.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847 A OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.
SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	25.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 11, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: BPO	(C)	
MCPAHON HOWA	100.00000000	ALPHABOW ENERGY	25.00000000	
		CANADIAN NAT R.	75.00000000	

M22847	PNGLSE	FH	Eff: Mar 27, 1998	64.700	C05468	A No	BPO	APO	Area : LETHBRIDGE
Sub: B	ROY		Exp: Mar 26, 2001	64.700	BAYTEX ENERGY L		100.00000000	75.00000000	TWP 010 RGE 19 W4M NW 19
A	MCPAHON, HOWAR	Ext: HBP		0.000	ALPHABOW ENERGY			6.25000000	PNG TO BASE SHUNDA
	BAYTEX ENERGY L				FREEHOLD ROY PR			18.75000000	EXCL NG IN BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847

Sub: B

100.00000000 BAYTEX ENERGY L Count Acreage = No

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05468 A	SO	Jan 03, 1990
C05500 D	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05468 A	GROSS OVERRIDE ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay: 0.1500		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83640		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ALPHABOW ENERGY 12.50000000		BAYTEX ENERGY L 100.00000000		
	BAYTEX ENERGY L 50.00000000				
	FREEHOLD ROY PR 37.50000000				

PERMITTED DEDUCTIONS - Aug 29, 2012

CRUDE OIL; ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE F.O.B.
NATURAL GAS; GATHERING, PROCESSING AND COMPRESION CHARGES AS

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Page Number: 1196

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847 B ALLOWED BY CROWN TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION PROVIDED SUCH COSTS SHALL NOT EXCEED 50% OF GROSS PROCEEDS.

TAKE IN KIND - Aug 29, 2012

YES

BY NOTICE TO PAYOR, WHICH MAY NOT BE MADE IF WITHIN 180 DAYS OF PRIOR ELECTION

TAKEOVER - Aug 29, 2012

YES

UPON NOTICE BY PAYOR, ROYALTY OWNER SHALL HAVE 45 DAYS OR 50 HRS IF DRILLING RIG ON SITE TO ELECT TO TAKEOVER WELL

SURRENDER NOTICE - Aug 29, 2012

YES

60 DAY NOTICE; 45 DAY REPLY

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

ROFR - Aug 29, 2012

NO

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	OIL	N	N	6.25000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - May 23, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847 B - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	6.25000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847	B	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - May 23, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			

Report Date: Dec 04, 2024

Page Number: 1199

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22847	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: BPO (C)	
		MCPAHON HOWA	100.00000000	BAYTEX ENERGY L	100.00000000

M22848	PNGLSE	FH	Eff: Mar 27, 1998	64.700	C05420	A	No	BPO	APO	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 26, 2001	64.700	ALPHABOW ENERGY			25.00000000	12.50000000	TWP 010 RGE 19 W4M SW 19
A	MCPAHON, HOWAR	Ext: HBP		16.175	CANADIAN NAT R.			75.00000000	37.50000000	NG IN BOW_ISLAND
		CANADIAN NAT R.			BAYTEX ENERGY L				50.00000000	
100.00000000		BAYTEX ENERGY L								

Total Rental: 160.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05420 A	FI	Nov 01, 1979
C05500 C	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	16.175	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	OVERRIDING ROYALTY	ALL	Y	Y	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay: 0.1200		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 34.97230		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1200

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: BPO (C)		
BAYTEX ENERGY L	100.00000000	ALPHABOW ENERGY	25.00000000	
		CANADIAN NAT R.	75.00000000	

M22848

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05420 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: BPO (C)		
	ENERPLUS CORPO.	100.00000000	ALPHABOW ENERGY	25.00000000	
			CANADIAN NAT R.	75.00000000	

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	OIL	N	N	25.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22848 A

PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 C	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	25.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1202

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22848

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 1203

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: UNKNOWN				
M22848	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: BPO (C)		
	MCPAHON HOWA 100.00000000		ALPHABOW ENERGY 25.00000000		
			CANADIAN NAT R. 75.00000000		

M22848	PNGLSE FH	Eff: Mar 27, 1998	64.700	C05468 A No	BPO	APO	Area : LETHBRIDGE
Sub: B	ROY	Exp: Mar 26, 2001	64.700	BAYTEX ENERGY L	100.00000000	75.00000000	TWP 010 RGE 19 W4M SW 19
A	MCPAHON, HOWAR	Ext: HBP	0.000	ALPHABOW ENERGY		6.25000000	PNG TO BASE SHUNDA
	BAYTEX ENERGY L			FREEHOLD ROY PR		18.75000000	EXCL NG IN BOW_ISLAND
100.00000000	BAYTEX ENERGY L	Count Acreage = No					

Total Rental: 0.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	64.700	0.000	NProv:	0.000	0.000	C05468 A SO Jan 03, 1990
		0.000	0.000		0.000	0.000	C05500 D ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 04, 2024

Page Number: 1204

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05468 A	GROSS OVERRIDE ROYALTY	ALL		Y	Y	100.00000000	% of PROD
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Roy Percent:

Deduction: UNKNOWN

M22848	B	Gas: Royalty: 15.00000000		Min Pay: 0.1500		Prod/Sales:
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S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83640	Prod/Sales:
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Other Percent:	Min:	Prod/Sales:
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Paid to: PAIDTO (R)		Paid by: BPO (C)	
ALPHABOW ENERGY	12.50000000	BAYTEX ENERGY L	100.00000000
BAYTEX ENERGY L	50.00000000		
FREEHOLD ROY PR	37.50000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

CRUDE OIL; ACTUAL COSTS OF TRANSPORTATION TO MARKET CONNECTION WHERE SALES ARE NOT MADE F.O.B.
 NATURAL GAS; GATHERING, PROCESSING AND COMPRESION CHARGES AS ALLOWED BY CROWN TOGETHER WITH ACTUAL COSTS OF TRANSPORTATION PROVIDED SUCH COSTS SHALL NOT EXCEED 50% OF GROSS PROCEEDS.

TAKE IN KIND - Aug 29, 2012

YES
 BY NOTICE TO PAYOR, WHICH MAY NOT BE MADE IF WITHIN 180 DAYS OF PRIOR ELECTION

TAKEOVER - Aug 29, 2012

YES
 UPON NOTICE BY PAYOR, ROYALTY OWNER SHALL HAVE 45 DAYS OR 50 HRS IF DRILLING RIG ON SITE TO ELECT TO TAKEOVER WELL

SURRENDER NOTICE - Aug 29, 2012

YES
 60 DAY NOTICE; 45 DAY REPLY

WELLS PERTAINING TO ROYALTY - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 1205

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22848 B ROFR - Aug 29, 2012
NO

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	OIL	N	N	6.25000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - May 23, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

Page Number: 1206

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22848 B (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 D	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	6.25000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - May 23, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22848	B	<p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p> <p>SURRENDER NOTICE - Aug 29, 2012</p> <p>YES</p>
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	BPO (C)	
	MCPAHON HOWA		BAYTEX ENERGY L	100.00000000

M23071	NGLSE	FH	Eff: Jan 03, 2000	256.000	C05424	CY Unknown	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

Page Number: 1208

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23071							
Sub: A	WI	Exp: Jan 02, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 20 W4M 2
A	PANCAN RESOU	Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CY	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

Report Date: Dec 04, 2024

Page Number: 1209

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23071 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23071 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1211

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23071	A	Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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TAKE IN KIND - Aug 29, 2012

YES

FREEHOLD MINERAL TAX - Jul 10, 2015

LESSEE PAYS 82.5%

M23061	NGLSE	FH	Eff: Nov 16, 1999	256.000	C05424	AA Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Nov 15, 2001	256.000	ALPHABOW ENERGY	100.00000000		TWP 010 RGE 20 W4M 3
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BOW_ISLAND
	ALPHABOW ENERGY					Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 AA	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

Page Number: 1212

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23061 A _____
Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23061	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23061 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

M23040 NGLSE FH **Eff:** Oct 13, 1999 256.000 C05424 AJ Unknown WI
Sub: A WI **Exp:** Oct 12, 2001 256.000 ALPHABOW ENERGY 100.00000000
 A PANCAN RESOU **Ext:** HBP 256.000
 ALPHABOW ENERGY Total Rental: 1280.00
 100.00000000 ALPHABOW ENERGY

Area : LETHBRIDGE
 TWP 010 RGE 20 W4M 4
 NG TO BASE BASE_FISH_SCALES

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	
DEVELOPED	Dev:	0.000	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		256.000	256.000	Undev:	0.000	0.000	C05424 AJ FO Oct 01, 1998
							C05500 T ROY Feb 17, 2010

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23040

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

Page Number: 1216

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23040 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23040 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

Page Number: 1218

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22901	PNGLSE CR	Eff: Nov 19, 1998	256.000			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Nov 19, 2003	256.000	ALPHABOW ENERGY	100.00000000		TWP 10 RGE 20 W4M SEC 6
A	0498110029	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1219

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: PAIDBY (R)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22901

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22901	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22901 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

M23155	NGLSE	FH	Eff: May 25, 2000	256.000	C05424	BD Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 25, 2002	256.000	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 20 W4M 7
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE BASE_FISH_SCALES
	ALPHABOW ENERGY					Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY							

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BD	FO	Oct 01, 1998
C05500 T	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23155 A **PERMITTED DEDUCTIONS - Mar 07, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23155 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 17.50000000				
	Deduction: UNKNOWN				
M23155	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(C)	
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	
	TAKE IN KIND - Aug 29, 2012				
	YES				

M23149	PNGLSE	FH	Eff: Jun 15, 2001	128.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 14, 2002	128.000	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 20 W4M N 8
A	CONOCO EN PA		Ext: HBP	128.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 640.00		EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----						
Status		Hectares	Net	Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M23149	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23149 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23149 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
CANADIAN NATUR. 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012
40.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

TAKE IN KIND - Aug 29, 2012
YES

SURRENDER NOTICE - Aug 29, 2012
NO

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23184	PNGLSE FH	Eff: Aug 01, 2001	64.700			WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Aug 01, 2002	64.700	ALPHABOW ENERGY	100.00000000		TWP 010 RGE 20 W4M SE 8
A	SHOLOGAN PAT	Ext: HBP	64.700				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 480.00			
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23184	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23184 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Max:		Prod/Sales:
		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23184	A	Paid to: DEPOSITO(M) MARK SHOLOGAN	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY - NO DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
100.0000
NO DEDUCTIONS ALLOWED

M23185	PNGLSE	FH	Eff: Aug 01, 2001	64.700		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 01, 2002	64.700	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 20 W4M SW 8
A	SHOLOGAN PAT		Ext: HBP	64.700			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 480.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05500 T ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.700	64.700	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000		Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23185

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23185	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23185 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	NO			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 MARK SHOLOGAN 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY - NO DEDUCTIONS
PERMITTED DEDUCTIONS - Aug 29, 2012
 100.0000
 NO DEDUCTIONS ALLOWED

M22939	NGLSE	FH	Eff: May 31, 1999	253.200	C05424	CT Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	253.200	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 20 W4M S&NE 18, PTN
A	PANCAN RESOU		Ext: HBP	253.200				NW 18
	ALPHABOW ENERGY					Total Rental:	1266.00	NG TO BASE FISH_SCALE_ZONE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22939

Sub: A

100.00000000 ALPHABOW ENERGY

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	253.200	253.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05424 CT	FO	Oct 01, 1998

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: WI (C)
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 100.00000000

TAKE IN KIND - Aug 29, 2012
YES

M23190	PNGLSE CR	Eff: Sep 10, 2001	2.800		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Sep 10, 2006	2.800	ALPHABOW ENERGY	100.00000000	TWP 10 RGE 20 W4M PTN NW SEC 18

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23190							
Sub: A							
A	0401090509	Ext: 15	2.800				PNG TO BASE FISH_SCALE-WESTGATE
	ALPHABOW ENERGY			Total Rental:	50.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.800	2.800	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23190 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23190	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23190	A	Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000			Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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M22890	NGLSE	FH	Eff: Nov 15, 1998	256.000	C05424	BS Unknown	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 20 W4M 23
A	PANCAN RESOU		Ext: HBP	256.000				NG TO BASE MILK_RIVER
	ALPHABOW ENERGY					Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05424 BS	FO	Oct 01, 1998

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI (C) ALPHABOW ENERGY	100.00000000
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22890 A **TAKE IN KIND - Aug 29, 2012**
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
 FREEHOLD ROY PR 100.00000000

Paid by: PAIDBY (R)
 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22890 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22890 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

M22889	NGLSE	FH	Eff: Nov 15, 1998	256.000		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 30, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 20 W4M 24
A	PANCAN RESOU		Ext: HBP	256.000			NG TO BASE FISH_SCALE_ZONE
	ALPHABOW ENERGY				Total Rental: 1280.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05424 AA FO Oct 01, 1998
C05500 S ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
PRODUCING	Prod:	256.000	256.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22889	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22889

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22889 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

TAKE IN KIND - Aug 29, 2012

YES

M22934	PNGLSE FH	Eff: Sep 01, 1998	256.000	C05424 CS Unknown	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Aug 31, 2001	256.000	ALPHABOW ENERGY	100.00000000	TWP 10 RGE 20 W4M 26
A	CONOCO EN PA	Ext: HBP	256.000			PNG TO BASE BOW_ISLAND:
	ALPHABOW ENERGY			Total Rental: 640.00		EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22934

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05424 CS	FO	Oct 01, 1998
			256.000	256.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22934 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22934 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 40.0000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22934 A ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

M22763	PNGLSE	FH	Eff: Sep 29, 1998	129.400	C05460	C	Not Applicable	WI
Sub: A	WI		Exp: Sep 28, 2001	129.400	ALPHABOW ENERGY		100.00000000	
A	SASKATOON LEASE	Ext: HBP		129.400				
	ALPHABOW ENERGY				Total Rental:		320.00	
100.00000000	ALPHABOW ENERGY							

Area : LETHBRIDGE
TWP 010 RGE 21 W4M S 3
ALL PNG

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 C	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	129.400	129.400	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22763 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22763

A

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22763

A

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 SASKATOON LEASE 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY - STANDARD DEDUCTIONS BUT SHALL NOT BE MORE THAN 40%
 OF GOR ON GAS AND 20% OF GOR FOR OIL

M22764	PNGlse FH	Eff: Mar 16, 2000	129.383		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 15, 2003	7.188	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, TONY	Ext: HBP	7.188			ALL PNG
	ALPHABOW ENERGY			Total Rental:	20.00	
5.55560000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	7.188	7.188	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22764	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22764 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22764	A	(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER) - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS. SURRENDER NOTICE - Aug 29, 2012 YES
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	
TONY CUDRAK	100.00000000	ALPHABOW ENERGY	100.00000000 (M)

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22765	NGLSE	FH	Eff: Oct 27, 2000	129.396		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 26, 2003	21.566	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, RONALD		Ext: HBP	21.566			ALL PNG
	ALPHABOW ENERGY				Total Rental: 60.00		
16.66670000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	21.566	21.566	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22765 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22765 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
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 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22765	A	Paid to: PAIDTO (R) KEVIN RYAN-MICH	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22766	PNGlse	FH	Eff: Jun 28, 2000	129.383		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 27, 2003	3.594	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M NE 3
A	AMES, CHRISTINE		Ext: HBP	3.594			ALL PNG
	ALPHABOW ENERGY				Total Rental:	10.00	
2.77780000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.594	3.594	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22766 A _____
Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22766	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 1262

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22766 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 CHRISTINE WOLZL 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%
PERMITTED DEDUCTIONS - Aug 29, 2012
 50.0000
 ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22767	PNGLSE	FH	Eff: Oct 27, 2000	129.396		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Oct 26, 2003	21.566	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, MICHAEL		Ext: HBP	21.566			ALL PNG
	ALPHABOW ENERGY				Total Rental:	60.00	

Report Date: Dec 04, 2024

Page Number: 1263

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22767

Sub: A

16.66670000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	21.566	21.566	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR	100.00000000		ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22767 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22767	A	MICHAEL JOHN CU	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22768	PNGLSE	FH	Eff: Jun 20, 2000	129.370		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jun 19, 2005	21.566	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, ANNA		Ext: HBP	21.566			ALL PNG
	ALPHABOW ENERGY				Total Rental: 60.00		
16.67000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	21.566	21.566	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22768

A

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22768	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22768 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 STEINER - BANK 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
STANDARD DEDUCTIONS

M22769	PNGLSE FH	Eff: Oct 27, 2000	129.396		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Oct 26, 2003	21.566	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, FRANK	Ext: HBP	21.566			ALL PNG
	ALPHABOW ENERGY			Total Rental:	60.00	
16.66670000	ALPHABOW ENERGY					

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05500 S ROY Feb 17, 2010

Status	Hectares	Net	Hectares	Net
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22769

Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	21.566	21.566	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22769 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
FRANK CUDRAK	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22770 A

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1275

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22770

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 1276

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22770

A

Paid to: DEPOSITO(M)
AUDREY CUDRAK 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22771	PNGlse FH	Eff: Jun 28, 2000	129.383		WI
Sub: A	WI	Exp: Jun 27, 2003	3.594	ALPHABOW ENERGY	100.00000000
A	AMES, CHRISTINE	Ext: HBP	3.594		
	ALPHABOW ENERGY			Total Rental:	10.00
2.77780000	ALPHABOW ENERGY				

Area : LETHBRIDGE
TWP 010 RGE 21 W4M NW 3
ALL PNG

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	3.594	3.594	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
M22771	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 4.9				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22771 A **SURRENDER NOTICE - Aug 29, 2012**
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22771 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
CHRISTINE WOLZL 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

PERMITTED DEDUCTIONS - Aug 29, 2012
50.0000
ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22772	PNGLSE	FH	Eff: Mar 10, 2000	129.385		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 09, 2003	7.188	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK-SCHACK		Ext: HBP	7.188			ALL PNG
	ALPHABOW ENERGY		Total Rental:	20.00			
5.55550000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	7.188	7.188	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22772 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22772 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22772	A	Paid to: DEPOSITO(M) CONNIE CUDRAK	100.00000000	Paid by: WI ALPHABOW ENERGY	(M) 100.00000000
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GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22773	PNGlse	FH	Eff: Mar 22, 2000	129.385		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 21, 2003	7.188	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK, JUDY		Ext: HBP	7.188			ALL PNG
	ALPHABOW ENERGY				Total Rental:	20.00	
5.55550000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	7.188	7.188	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9 **Max:** **Div:** **Prod/Sales:**
Min: **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22773

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22773	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22773 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (M)
 JUDY CUDRAK 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M22774	PNGLSE	FH	Eff: Mar 16, 2000	129.385		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 15, 2003	7.188	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M N 3
A	CUDRAK-PUCHALSK	Ext: HBP		7.188			ALL PNG
	ALPHABOW ENERGY				Total Rental:	20.00	

Report Date: Dec 04, 2024

Page Number: 1287

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22774

Sub: A

5.55550000 ALPHABOW ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	7.188	7.188	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:	4.9	Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22774 A GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	DEPOSITO(M)	Paid by:	WI	(M)

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22774	A	SHARON CUDRAK-P	100.00000000		ALPHABOW ENERGY	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 50%

M23233	PNGLSE	FH	Eff: Apr 07, 1999	259.000	C05478	B	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 06, 2002	259.000	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M 7
A	FORDING COAL		Ext: HBP	129.500	TAMARACK ACQUIS			50.00000000	ALL PNG
	TAMARACK ACQUIS								
100.00000000	TAMARACK ACQUIS						Total Rental: 640.00		

----- Related Contracts -----

C04844	A	P&S	Oct 18, 2017 (I)
C05478	B	POOL	May 31, 1999
C05500	V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	259.000	129.500	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23233 A _____
Royalty / Encumbrances _____

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23233	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 0				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23233 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** PREPL2 (C)
 POTASH ROYALTY 100.00000000 TAMARACK ACQUIS 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 30.0000

M22777	PNGLSE	FH	Eff: Aug 31, 1998	75.250	C05449	A	No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Aug 30, 2002	37.625	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M PTN 10
A	PIGAT, J & F		Ext: HBP	37.625					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:		100.00		ALL PNG
50.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22777

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05449 A	POOLFI	Aug 01, 2002
			37.625	37.625	0.000	0.000	C05460 A	ROY	Sep 29, 1998
			0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:	Max:	Min Pay:		Prod/Sales:
	S/S OIL: Min:		Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000	Max: 15.00000000	Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000		Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI (C)	
ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	100.00000000
FREEHOLD ROY PR	50.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

M22777

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPRBY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22777 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22777	A	WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
JOHN PIGAT & FR	100.00000000	ALPHABOW ENERGY	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22778	PNGLSE	FH	Eff: Sep 05, 1997	80.800	C05449	A No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Sep 04, 2002	20.200	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 21 W4M PTN 10
A	BROWN, WILLIAM		Ext: HBP	20.200				(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:	50.00		ALL PNG
25.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05460 A	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	20.200	20.200	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	PAIDTO (R)	Paid by:	PAIDBY (R)
SASKATOONLEASE	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22778	A	Deduction: UNKNOWN					
		Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:	
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000			
		FREEHOLD ROY PR 50.00000000					

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYDDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22778 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22778 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1302

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22778	A	Paid to: DEPOSITO(M) BOARD OF GOVERN	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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M22779	PNGLSE	FH	Eff: Aug 31, 1998	75.250	C05449	A No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Aug 30, 2002	37.625	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 21 W4M PTN 10
A	HORVATH, MARIA		Ext: HBP	37.625				(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:	100.00		ALL PNG
50.00000000	ALPHABOW ENERGY							

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05460 A	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	37.625	37.625	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	SASKATOONLEASE	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 04, 2024

Page Number: 1303

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22779 A

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22779 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1305

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22779 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

Page Number: 1306

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: UNKNOWN				
M22779	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(C)	
	MARIE HORVATH	100.00000000	ALPHABOW ENERGY	100.00000000	

M22780	PNGLSE	FH	Eff: Sep 01, 1997	80.800	C05449	A	No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Aug 31, 2002	15.150	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M PTN 10
A	BATCH, DONNA		Ext: HBP	15.150					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:		40.00		ALL PNG
18.75000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05460 A	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				

Report Date: Dec 04, 2024

Page Number: 1307

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22780	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: PAIDBY (R)			
		SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000			

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 04, 2024

Page Number: 1308

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22780	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 1309

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22780 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22780 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
LAURA MCILHENNO 100.00000000		ALPHABOW ENERGY	100.00000000	

M22781	PNGLSE FH	Eff: Sep 01, 1997	80.800	C05449 A No	WI	Area : LETHBRIDGE
Sub: A	WR	Exp: Aug 31, 2002	15.150	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN 10
A	HYSSOP, ROBERT	Ext: HBP	15.150			(EXCL COAL)
	ALPHABOW ENERGY			Total Rental: 40.00		ALL PNG
18.75000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
				0.000

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		Lease Description / Rights Held		
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*				
(cont'd)										
M22781										
Sub: A	DEVELOPED	Dev:	15.150	15.150	Undev:	0.000	0.000	C05460 A	ROY	Sep 29, 1998
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 T	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)			Paid by: PAIDBY (R)		
SASKATOONLEASE 100.00000000			ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)			Paid by: WI (C)		

Report Date: Dec 04, 2024

Page Number: 1312

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22781	A	ALPHABOW ENERGY FREEHOLD ROY PR	50.00000000 50.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

Page Number: 1313

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22781 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22781 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
MCCUTCHEON, A	100.00000000	ALPHABOW ENERGY	100.00000000	

M22782	PNGLSE	FH	Eff: Sep 01, 1997	80.800	C05449	A No	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22782							
Sub: A	WR	Exp: Aug 31, 2002	5.050	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 21 W4M PTN 10
A	ADAMS, KAREN	Ext: HBP	5.050				(EXCL COAL)
	ALPHABOW ENERGY			Total Rental:	50.00		ALL PNG
6.25000000	ALPHABOW ENERGY						

----- Related Contracts -----						
Status		Hectares	Net	Hectares	Net	
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	5.050	5.050	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)	
SASKATOONLEASE	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22782	A	Roy Percent:					
		Deduction:	UNKNOWN				
		Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:	
		S/S OIL: Min:	5.00000000	Max:	15.00000000	Div:	23.83650
		Other Percent:				Prod/Sales:	
						Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI (C)		
			ALPHABOW ENERGY		ALPHABOW ENERGY		100.00000000
			FREEHOLD ROY PR				50.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	PAIDTO (R)	Paid by:	ROYPD BY (C)	
		FREEHOLD ROY PR		ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22782 A EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY	100.00000000	

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22782 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M) KAREN ADAMS 100.00000000	Paid by: WI (C) ALPHABOW ENERGY 100.00000000	

M22783	PNGLSE FH	Eff: Jun 07, 2001	80.800	C05449 A No	WI	Area : LETHBRIDGE
Sub: A	WR	Exp: Jun 06, 2004	10.100	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN 10
A	ADAMS, KAREN M.	Ext: HBP	10.100			(EXCL COAL)
	ALPHABOW ENERGY			Total Rental: 24.75		ALL PNG
12.50000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	10.100	10.100	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD

Roy Percent:					
Deduction: UNKNOWN					
Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:	
S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:	
Other Percent:		Min:		Prod/Sales:	

Paid to: PAIDTO (R)	Paid by: WI (C)
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22783	A	ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	100.00000000		
		FREEHOLD ROY PR	50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

Report Date: Dec 04, 2024

Page Number: 1321

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22783 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22783	A	<p>ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:</p> <p>(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;</p> <p>(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND</p> <p>(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS</p> <p>MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)</p> <p>- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.</p> <p>SURRENDER NOTICE - Aug 29, 2012</p> <p>YES</p>
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Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
KAREN ADAMS	100.00000000	ALPHABOW ENERGY	100.00000000	

M22784	PNGLSE	FH	Eff: Jun 07, 2001	80.800	C05449	A No	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22784
Sub: A WR **Exp:** Jun 06, 2004 15.150 ALPHABOW ENERGY 100.00000000 TWP 010 RGE 21 W4M PTN 10
A MARSHALLMANSBR**Ext:** HBP 15.150 (EXCL COAL)
ALPHABOW ENERGY Total Rental: 37.13 ALL PNG
18.75000000 ALPHABOW ENERGY

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	15.150	15.150	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05449 A POOLFI Aug 01, 2002
C05500 S ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 S	GROSS OVERRIDE ROYALTY	OIL		N	N	100.00000000 % of PROD
		Roy Percent: 4.90000000					
		Deduction: YES					
M22784	A	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent: 4.9		Min:			Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22784	A	Royalty / Encumbrances					
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)				
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000				

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22784 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
TODD MANSBRIDGE	100.00000000	ALPHABOW ENERGY	100.00000000	

M22785	PNGLSE CR	Eff: Mar 04, 1999	22.440	C05449 A No	WI	Area : LETHBRIDGE
Sub: A	WR	Exp: Mar 03, 2004	22.440	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN W 10
A	0499030036	Ext: 15	22.440			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	78.54	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
		0.000	0.000		0.000	0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22785

Sub: A	DEVELOPED	Dev:	22.440	22.440	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000	Min Pay:		Prod/Sales:	
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650	Prod/Sales:	
	Other Percent:	Min:		Prod/Sales:	
	Paid to: PAIDTO (R)	Paid by: WI (C)			
	ALPHABOW ENERGY 50.00000000	ALPHABOW ENERGY 100.00000000			
	FREEHOLD ROY PR 50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent: 4.9	Min:		Prod/Sales:	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22785	A	Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22785	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent: 5.4		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22785 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY		100.00000000

M22857	PNGlse FH	Eff: Jan 03, 2001	10.360	C05449 A No	WI	Area : LETHBRIDGE
Sub: A	WR	Exp: Jan 02, 2004	10.360	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN W 10
A	CANADA TRUST	Ext: HBP	10.360			(EXCL COAL)
	ALPHABOW ENERGY			Total Rental: 155.40		ALL PNG
100.00000000	BONAVISTA CORP.					

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	10.360	10.360	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05500 S	ROY	Feb 17, 2010

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 1331

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
M22857	A		Min Pay:		Prod/Sales:
	Gas: Royalty: 15.00000000		Max: 15.00000000	Div: 23.83650	Prod/Sales:
	S/S OIL: Min: 5.00000000		Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

Page Number: 1332

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22857 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22857	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.67000000			
Deduction:	UNKNOWN			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22857	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
RODERICK W. CAM	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

ROYALTY PAYABLE SHALL NOT BE LESS THAN 60%

M23195	PNGlse	FH	Eff: Oct 31, 1997	4.850	C05449	A	No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Oct 30, 2002	4.850	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M PTN NW 10
A	SIROCCO FEEDLOT		Ext: HBP	4.850					ALL PNG
	ALPHABOW ENERGY				Total Rental:		12.00		
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05449 A	POOLFI	Aug 01, 2002
C05460 A	ROY	Sep 29, 1998
C05500 T	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	4.850	4.850	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05460 A	GROSS OVERRIDE ROYALTY	ALL		N	N	100.00000000	% of PROD
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Roy Percent: 5.00000000

Deduction: UNKNOWN

M23195	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
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		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
--	--	---------------	------	------	--	-------------	--

		Other Percent:		Min:		Prod/Sales:	
--	--	----------------	--	------	--	-------------	--

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)	
SASKATOONLEASE	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty:	15.00000000	Min Pay:		Prod/Sales:	
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S/S OIL: Min:	5.00000000	Max:	15.00000000	Div:	23.83650	Prod/Sales:	
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Other Percent:		Min:		Prod/Sales:	
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Paid to: PAIDTO (R)		Paid by: WI (C)	
ALPHABOW ENERGY	50.00000000	ALPHABOW ENERGY	100.00000000
FREEHOLD ROY PR	50.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

Report Date: Dec 04, 2024

Page Number: 1336

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23195		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 T	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD	
	Roy Percent:	4.90000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	4.9	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Mar 07, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23195 A

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 T	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Mar 07, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23195 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
JOYCE ELAINE CA	100.00000000	ALPHABOW ENERGY	100.00000000	

M22775	PNGLSE FH	Eff: Sep 01, 1997	64.800	C05449 A No	WI	Area : LETHBRIDGE
Sub: A	WR	Exp: Aug 31, 2002	32.400	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M LSD 1, 2, 3,
A	BATCH, DONNA	Ext: HBP	32.400			4 SEC 10
	ALPHABOW ENERGY		Total Rental:	80.00		(EXCL COAL)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775

Sub: A

50.00000000 ALPHABOW ENERGY

ALL PNG

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	32.350	32.350	Undev:	0.050	0.050	C05449 A POOLFI Aug 01, 2002
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05460 A ROY Sep 29, 1998
							C05500 S ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775	A	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
		S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)		
		ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
		FREEHOLD ROY PR 50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

Page Number: 1341

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1343

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22775	A	Paid to: DEPOSITO(M) LAURA MCILHENNO	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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M22776	PNGLSE	FH	Eff: Sep 01, 1997	64.800	C05449	A No	WI	Area : LETHBRIDGE
Sub: A	WR		Exp: Aug 31, 2002	32.400	ALPHABOW ENERGY		100.00000000	TWP 010 RGE 21 W4M LSD 1, 2, 3,
A	HYSSOP, ROBERT D	Ext: HBP		32.400				4 SEC 10
	ALPHABOW ENERGY				Total Rental:	80.00		(EXCL COAL)
50.00000000	ALPHABOW ENERGY							ALL PNG

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	32.400	32.400	Undev:	0.000	0.000	C05449 A POOLF I Aug 01, 2002
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05460 A ROY Sep 29, 1998
							C05500 S ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	SASKATOONLEASE	100.00000000	ALPHABOW ENERGY	100.00000000	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22776 A

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05449 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	4.04680000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.83650		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	ALPHABOW ENERGY 50.00000000		ALPHABOW ENERGY 100.00000000		
	FREEHOLD ROY PR 50.00000000				

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN MAX 30%

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 04, 2024

Page Number: 1345

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22776 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1346

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22776 A _____
 Royalty / Encumbrances _____

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 15.00000000				
	Deduction: UNKNOWN				
M22776	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI (C)		
	MCCUTCHEON, A	100.00000000	ALPHABOW ENERGY	100.00000000	

M22786	PNGlse	FH	Eff: Sep 11, 1998	64.700	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 10, 2002	12.940	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M NW 11
A	BROUWER ESTATE		Ext: HBP	12.940					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:		32.00		ALL PNG
20.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	12.940	12.940	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				

Report Date: Dec 04, 2024

Page Number: 1348

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22786	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (C)			
		SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000			

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22786 A WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22786 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1351

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22786	A	Paid to: DEPOSITO(M) JUDY BROUWER	100.00000000	Paid by: WI ALPHABOW ENERGY	(C)	100.00000000	
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GENERAL COMMENTS - Aug 29, 2012
FREEHOLD ROYALTY

M22787	PNGLSE	FH	Eff: Sep 11, 1998	64.700	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 10, 2002	12.940	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M NW 11
A	JUFFER G ESTATE		Ext: HBP	12.940					(EXCL COAL)
	ALPHABOW ENERGY					Total Rental:	32.00		ALL PNG
20.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	12.940	12.940	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
SASKATOONLEASE 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

M22787

A

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22787 A ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPDBy (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,

Report Date: Dec 04, 2024

Page Number: 1354

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22787 A WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
RONALD JUFFER	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 04, 2024

Page Number: 1355

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22787 A **GENERAL COMMENTS - Aug 29, 2012**
FREEHOLD ROYALTY

M22788 PNLSE FH **Eff:** Sep 11, 1998 64.700 C05460 D Not Applicable WI
Sub: A WI **Exp:** Sep 10, 2002 12.940 ALPHABOW ENERGY 100.00000000
A BROUWER/DYKE **Ext:** HBP 12.940
ALPHABOW ENERGY Total Rental: 32.00
20.00000000 ALPHABOW ENERGY

Area : LETHBRIDGE
TWP 010 RGE 21 W4M NW 11
ALL PNG

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05460 D ROY Sep 29, 1998
C05500 S ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	12.940	12.940	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY	100.00000000	

Report Date: Dec 04, 2024

Page Number: 1356

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22788 A

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPD BY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER

Report Date: Dec 04, 2024

Page Number: 1357

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22788 A TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

Report Date: Dec 04, 2024

Page Number: 1358

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22788 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
DYKE, S A	33.33000000	ALPHABOW ENERGY	100.00000000
BROUWER, J J	33.33000000		
BURNS, G W	33.34000000		

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY

Report Date: Dec 04, 2024

Page Number: 1359

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22789	PNGLSE FH	Eff: Sep 11, 1998	64.700	C05460 D	Not Applicable	WI	
Sub: A	WI	Exp: Sep 10, 2002	12.940	ALPHABOW ENERGY		100.00000000	
A	BROUWER THEODOI	Ext: HBP	12.940				
	ALPHABOW ENERGY			Total Rental:	32.00		
20.00000000	ALPHABOW ENERGY						

Area : LETHBRIDGE
TWP 010 RGE 21 W4M NW 11
(EXCL COAL)
ALL PNG

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	12.940	12.940	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD

Report Date: Dec 04, 2024

Page Number: 1360

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22789	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent: 4.9	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

Page Number: 1361

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22789 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000			Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

Page Number: 1362

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22789 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
THEODORE L. BRO	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

FREEHOLD ROYALTY - NO DEDUCTIONS

M22790	PNGLSE	FH	Eff: Sep 11, 1998	64.700	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 10, 2002	12.940	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M NW 11
A	KRAGT E & J		Ext: HBP	12.940					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:		32.00		ALL PNG
20.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

Report Date: Dec 04, 2024

Page Number: 1363

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22790

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05460 D	ROY	Sep 29, 1998
			12.940	12.940	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1364

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22790

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 1365

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22790	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 1366

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22790 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 EDWIN KRAGT & J 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 FREEHOLD ROYALTY STANDARD DEDUCTIONS

M22791	PNGLSE	FH	Eff: Sep 01, 1997	64.700	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 31, 2002	32.350	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M NE 11
A	MORRIS, JANICE		Ext: HBP	32.350					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:		80.00		ALL PNG
50.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name			Gross						
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held				

(cont'd)

M22791

Sub: A	Status		Hectares	Net		Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		Prod:	0.000	0.000	NProd:	0.000	0.000	C05460 D	ROY	Sep 29, 1998
	DEVELOPED	Dev:	32.350	32.350	Undev:	0.000	0.000	C05500 S	ROY	Feb 17, 2010
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1368

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22791

A

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22791	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 1370

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22791 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** WI (C)
 JANICE MORRIS 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY

M22792	PNGLSE	FH	Eff: Sep 01, 1997	64.700	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 31, 2002	32.350	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M NE 11
A	SCHADE, MARY		Ext: HBP	32.350					ALL PNG
	ALPHABOW ENERGY				Total Rental:		80.00		
50.00000000	ALPHABOW ENERGY								

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

Page Number: 1371

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

Sub:	A	Status	Hectares	Net	Hectares	Net	C05460 D	ROY	Sep 29, 1998
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			32.350	32.350	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1372

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22792

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

Page Number: 1373

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22792	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

Page Number: 1374

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22792 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	15.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
ESTATE OF MARY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 LESSOR ROYALTY

M22793	PNGLSE	FH	Eff: Sep 01, 1995	129.400	C05460	B	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 31, 1999	64.700	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M S 11
A	PATERSON, JAMES		Ext: HBP	64.700					(EXCL COAL)
	ALPHABOW ENERGY				Total Rental:	160.00			ALL PNG
50.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

Report Date: Dec 04, 2024

Page Number: 1375

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22793

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C05460 B	ROY	Sep 29, 1998
			64.700	64.700	0.000	0.000	C05500 S	ROY	Feb 17, 2010
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.50000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1376

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22793 A _____
 Royalty / Encumbrances _____

<Linked> Royalty Type Product Type Sliding Scale Convertible % of Prod/Sales

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

C05500 S GROSS OVERRIDE ROYALTY NATURAL GAS N N 100.00000000 % of PROD

Roy Percent: 5.40000000

Deduction: YES

M22793

A

Gas: Royalty:

S/S OIL: Min:

Other Percent: 5.4

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR

100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22794		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05460 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000	% of PROD	
	Roy Percent:	3.50000000					
	Deduction:	UNKNOWN					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent:		Min:		Prod/Sales:		
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)				
	SASKATOONLEASE	100.00000000	ALPHABOW ENERGY	100.00000000			

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS EQUIVALENT TO CROWN, NOT TO EXCEED 40% OF DEDUCTIONS

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000	% of PROD
	Roy Percent:	4.90000000				
	Deduction:	YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:	4.9	Min:		Prod/Sales:	
	Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

Page Number: 1380

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22794 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22794 A FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	16.50000000			
Deduction:	UNKNOWN			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22794	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
RICE, ANGELA	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M22795	PNGLSE	FH	Eff: Sep 29, 1998	253.770	C05460	D	Not Applicable	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Sep 28, 2001	84.590	ALPHABOW ENERGY			100.00000000	TWP 010 RGE 21 W4M S&NE 14, PTN
A	SASKATOON LEASE		Ext: HBP	84.590					NW 14
	ALPHABOW ENERGY				Total Rental:		210.00		PNG TO BASE BOW_ISLAND
33.33330000	ALPHABOW ENERGY								

----- **Related Contracts** -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	84.590	84.590	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:				4.90000000
	Deduction:				YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22795	A	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22795	A		Min Pay:	Prod/Sales:	
	Gas: Royalty:		Div:	Prod/Sales:	
	S/S OIL: Min:	Max:	Min:	Prod/Sales:	
	Other Percent: 5.4				
Paid to: PAIDTO (R)			Paid by: ROYPD BY (C)		
FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
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 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22795 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 20.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1386

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22795	A	Paid to: DEPOSITO(M)				Paid by: WI	(C)
		SASKATOONLEASE	100.00000000			ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY - STANDARD DEDUCTIONS BUT NOT MORE THAN 40% ON GAS AND 20% ON OIL

M22796	PNGLSE	FH	Eff: Aug 15, 1997	253.815			WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Aug 14, 2002	169.210	ALPHABOW ENERGY	100.00000000		TWP 010 RGE 21 W4M S&NE 14, PTN
A	VASELENAK ET AL		Ext: HBP	169.210				NW 14
	ALPHABOW ENERGY				Total Rental:	420.00		ALL PNG
66.66670000	ALPHABOW ENERGY							

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	169.210	169.210	Undev:	0.000	0.000	C05460 D ROY Sep 29, 1998
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 S ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1387

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 4.9

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M22796

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M22796	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 5.4				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22796 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22796	A	Paid to: DEPOSITO(M)				Paid by: PAIDBY (R)	
		DARREL D. KEY &	10.00000000			ALPHABOW ENERGY	100.00000000
		SHEILA MARIE VA	20.00000000				
		JEANETTE CATHER	20.00000000				
		JANINE RENAE LI	20.00000000				
		TREVOR T. KEY &	10.00000000				
		BERNICE PARSONS	20.00000000				

GENERAL COMMENTS - Aug 29, 2012
LESSOR ROYALTY

M22797	PNGLSE	CR	Eff: Mar 04, 1999	4.280		WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 03, 2004	4.280	ALPHABOW ENERGY	100.00000000	TWP 10 RGE 21 W4M PTN NW SEC 14
A	0499030037		Ext: 15	4.280			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	50.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	4.280	4.280	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent:	4.90000000			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22797	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		

PERMITTED DEDUCTIONS - Feb 28, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22797		A		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD		
	Roy Percent: 5.40000000						
	Deduction: YES						
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:	Max:	Div:		Prod/Sales:		
	Other Percent: 5.4		Min:		Prod/Sales:		
Paid to:	PAIDTO (R)		Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22797 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: LESSOR (M)		Paid by: WI (M)
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY 100.00000000

M22798	PNGLSE FH	Eff: Mar 15, 1999	0.607		WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 14, 2000	0.607	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 21 W4M PTN NW 14
A	CANADA TRUST	Ext: HBP	0.607			ALL PNG
	ALPHABOW ENERGY			Total Rental:	100.00	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05460 D	ROY	Sep 29, 1998
C05500 S	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.607	0.607	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	OIL	N	N	100.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: ROYPDBy (C)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22798 A **PERMITTED DEDUCTIONS - Feb 28, 2014**
 OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 S	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
FREEHOLD ROY PR 100.00000000

Paid by: ROYPD BY (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Feb 28, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22798 A _____
 Royalty / Encumbrances _____

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05460 D	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
M22798	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	SASKATOONLEASE 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 40% DEDUCTIONS.

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: PAIDBY (R)		
RODERICK W. CAM 100.00000000		ALPHABOW ENERGY 100.00000000		

GENERAL COMMENTS - Aug 29, 2012

LESSOR ROYALTY--LESSOR ROYALTY IS \$100.00/YR PAID THROUGH THE RENTAL

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22798 A PROCESS

M23224	PNGLSE CR	Eff: Jul 29, 1999	64.000	C05478 C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jul 28, 2004	64.000	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 21 W4M NW 19
A	0499070415	Ext: 15	32.000	TAMARACK ACQUIS		50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS						
100.00000000	TAMARACK ACQUIS			Total Rental:	224.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	32.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23224 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		

**ALPHABOW ENERGY LTD.
Mineral Property Report**

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23224 A FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23224	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: WI (C)	
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000
				TAMARACK ACQUIS	50.00000000

M23232	PNGLSE	FH	Eff: Apr 27, 1999	187.152	C05478	B	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 26, 2002	187.152	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M PTN NE 19,
A	CANADA TRUST		Ext: HBP	93.576	TAMARACK ACQUIS			50.00000000	PTN SE 19, SW 19
	TAMARACK ACQUIS								ALL PNG
100.00000000	TAMARACK ACQUIS				Total Rental:		935.76		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Related Contracts
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	187.152	93.576	Undev:	0.000	0.000	C05478 B POOL May 31, 1999
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 V ROY Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

M23232 A _____
Royalty / Encumbrances

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
M23232	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent: 0				
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23232 A USED BY THE GRANTOR AS FUEL GAS.
SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M) **Paid by:** PREPL2 (C)
 RODERICK W. CAM 100.00000000 TAMARACK ACQUIS 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 40.0000

M23238	NGLSE	FH	Eff: Jan 26, 2000	4.945	C05478	B	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI		Exp: Jan 25, 2001	4.945	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M PTN E 19
A	ENCANA		Ext: HBP	2.473	TAMARACK ACQUIS			50.00000000	NG TO BASE MANNVILLE
	TAMARACK ACQUIS								
100.00000000	TAMARACK ACQUIS						Total Rental:	61.10	

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M23238										
Sub:	A	Status	Hectares	Net	Hectares	Net	C05478 B	POOL	May 31, 1999	
		DEVELOPED	0.000	0.000	0.000	0.000	C05500 V	ROY	Feb 17, 2010	
			4.945	2.473	0.000	0.000				
			0.000	0.000	0.000	0.000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23238 A SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPDBy (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23238 A THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent:	17.50000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)	Paid by: PREPL2 (C)
PRAIRIESKY 100.00000000	TAMARACK ACQUIS 100.00000000

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23236	PNGLSE	FH	Eff: Apr 27, 1999	258.800	C05478	C Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 26, 2002	258.800	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 21 W4M 20
A	CANADA TRUST		Ext: HBP	129.400	TAMARACK ACQUIS		50.00000000	ALL PNG

100.00000000 TAMARACK ACQUIS

Total Rental: 1280.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05480 A	ROY	Nov 12, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	258.800	129.400	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05480 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: ROYPDDBY (C)
SIGNALTA RESOU. 100.00000000	ALPHABOW ENERGY 50.00000000
	TAMARACK ACQUIS 50.00000000

GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTION TO POINT OF SALE
TAKE IN KIND - Aug 29, 2012
YES

GENERAL COMMENTS - Sep 27, 2016
ANY PETROLEUM SUBSTANCES NOT MARKETED OR DEEMED TO HAVE BEEN MARKETED

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23236 A DUE TO SHRINKAGE OR LOSS SHALL NOT BE SUBJECT TO THE ROYALTY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23236 A OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.
SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE
 ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23236 A (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
RODERICK W. CAM 100.00000000		ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012
40.0000

M23242	PNGLSE	FH	Eff: Apr 22, 2002	65.600	C05478	C Yes	WI	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23242							
Sub: A	WI	Exp: Apr 21, 2005	65.600	ALPHABOW ENERGY	50.00000000		TWP 010 RGE 21 W4M SE 21
A	LEROHL, ROY	Ext: HBP	32.800	TAMARACK ACQUIS	50.00000000		PNG BELOW BASE BOW_ISLAND
	TAMARACK ACQUIS						
100.00000000	TAMARACK ACQUIS			Total Rental: 162.00			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05480 A	ROY	Nov 12, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	65.600	32.800
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05480 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
SIGNALTA RESOU. 100.00000000

Paid by: ROYPDDBY (C)
ALPHABOW ENERGY 50.00000000
TAMARACK ACQUIS 50.00000000

GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTION TO POINT OF SALE
TAKE IN KIND - Aug 29, 2012
YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23242 A **GENERAL COMMENTS - Sep 27, 2016**
 ANY PETROLEUM SUBSTANCES NOT MARKETED OR DEEMED TO HAVE BEEN MARKETED
 DUE TO SHRINKAGE OR LOSS SHALL NOT BE SUBJECT TO THE ROYALTY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23242 A (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23242 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 15.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
LEROHL D	100.00000000	ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

M23234	PNGLSE	FH	Eff: May 11, 1999	22.253	C05478	C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: May 10, 2002	22.253	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M PTN E 22

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23234
Sub: A
 A THRALL INV **Ext:** HBP 11.127 TAMARACK ACQUIS 50.00000000 PNG BELOW BASE BOW_ISLAND
 TAMARACK ACQUIS
 100.00000000 BONAVIDA CORP. Total Rental: 109.98

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)
 C05478 C POOL May 31, 1999
 C05480 A ROY Nov 12, 1999
 C05500 V ROY Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	22.253	11.127
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05480 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
 SIGNALTA RESOU. 100.00000000
Paid by: ROYPDDBY (C)
 ALPHABOW ENERGY 50.00000000
 TAMARACK ACQUIS 50.00000000

GENERAL COMMENTS - Aug 29, 2012
 NO DEDUCTION TO POINT OF SALE
TAKE IN KIND - Aug 29, 2012
 YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23234 A **GENERAL COMMENTS - Sep 27, 2016**
 ANY PETROLEUM SUBSTANCES NOT MARKETED OR DEEMED TO HAVE BEEN MARKETED
 DUE TO SHRINKAGE OR LOSS SHALL NOT BE SUBJECT TO THE ROYALTY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23234 A (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23234 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 18.00000000				
Deduction: UNKNOWN				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
THRALL INV	100.00000000	ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

M23235	PNGLSE	FH	Eff: Apr 27, 1999	221.540	C05478	C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Apr 26, 2002	221.540	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 21 W4M W 22, PTN NE

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23235
Sub: A
A CANADA TRUST **Ext:** HBP 110.770 TAMARACK ACQUIS 50.00000000 22, PTN SE 22
TAMARACK ACQUIS PNG BELOW BASE BOW_ISLAND
100.00000000 TAMARACK ACQUIS Total Rental: 1094.84

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Term
UNDEVELOPED	0.000	0.000	0.000	0.000	C04844 A	Oct 18, 2017 (I)
					C05478 C	May 31, 1999
					C05480 A	Nov 12, 1999
					C05500 V	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05480 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 2.00000000				
	Deduction: NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
SIGNALTA RESOU. 100.00000000

Paid by: ROYPDBY (C)
ALPHABOW ENERGY 50.00000000
TAMARACK ACQUIS 50.00000000

GENERAL COMMENTS - Aug 29, 2012
NO DEDUCTION TO POINT OF SALE
TAKE IN KIND - Aug 29, 2012
YES

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23235 A **GENERAL COMMENTS - Sep 27, 2016**
 ANY PETROLEUM SUBSTANCES NOT MARKETED OR DEEMED TO HAVE BEEN MARKETED
 DUE TO SHRINKAGE OR LOSS SHALL NOT BE SUBJECT TO THE ROYALTY.

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to:	PAIDTO (R)		Paid by:	ROYPDBY (C)	
	FREEHOLD ROY PR 100.00000000			ALPHABOW ENERGY 100.00000000	

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE
 GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF
 SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM
 SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF
 THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23235 A (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23235 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent: 16.67000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(C)
RODERICK W. CAM	100.00000000	ALPHABOW ENERGY	50.00000000
		TAMARACK ACQUIS	50.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

40.0000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M23239	PNGLSE FH	Eff: Mar 23, 2000	50.628	C05478 C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 22, 2003	50.628	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 21 W4M PTN SW 24
A	CANADA TRUST	Ext: HBP	25.314	TAMARACK ACQUIS		50.00000000	PNG BELOW BASE BOW_ISLAND
	TAMARACK ACQUIS						
100.00000000	BONAVISTA CORP.			Total Rental:	250.20		----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	50.628	25.314
	Prov:	0.000	0.000	NProv:	0.000	0.000

Contract	Type	Effective Date
C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23239	A	GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.					
--------	---	--	--	--	--	--	--

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:	Min Pay:			Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014
MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23239 A - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
Roy Percent:	17.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:		Max:	Div:	Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23239	A	Paid to: DEPOSITO(M) CDN TRUST	100.00000000		Paid by: WI ALPHABOW ENERGY TAMARACK ACQUIS	(C) 50.00000000 50.00000000	
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M23240	PNGLSE	FH	Eff: Mar 23, 2000	242.440	C05478	C Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Mar 22, 2003	242.440	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 21 W4M PTN 27
A	CANADA TRUST		Ext: HBP	121.220	TAMARACK ACQUIS		50.00000000	PNG BELOW BASE BOW_ISLAND
	TAMARACK ACQUIS							
100.00000000	TAMARACK ACQUIS				Total Rental:	1198.12		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	242.440	121.220
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)		

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23240	A	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent:	5.40000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

Report Date: Dec 04, 2024

Page Number: 1429

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 0	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M23240

A

Royalty / Encumbrances

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 17.00000000				
	Deduction: UNKNOWN				
M23240	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: DEPOSITO(M)		Paid by: WI	(C)	
	CDN TRUST	100.00000000	ALPHABOW ENERGY	50.00000000	
			TAMARACK ACQUIS	50.00000000	

M23225	PNGLSE CR	Eff: Mar 04, 1999	256.000	C05478 B	Yes	PLD	Area : LETHBRIDGE
Sub: A	WI	Exp: Mar 03, 2004	256.000	ALPHABOW ENERGY		50.00000000	TWP 010 RGE 22 W4M 12
A	0499030039	Ext: 15	128.000	TAMARACK ACQUIS		50.00000000	PNG TO BASE BOW_ISLAND
	TAMARACK ACQUIS						
100.00000000	TAMARACK ACQUIS			Total Rental:	896.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 B	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23225	A	Roy Percent: 4.90000000 Deduction: YES Gas: Royalty: S/S OIL: Min: Other Percent:	Max:	Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
Paid to: PAIDTO (R) FREEHOLD ROY PR		100.00000000	Paid by: ROYPD BY (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23225 A _____ Royalty / Encumbrances _____							
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000	% of PROD	
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	0	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDBY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23225 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PREPL2 (C)		
MINISTER OF FI.	100.00000000	TAMARACK ACQUIS	100.00000000	

M23237	NGLSE	FH	Eff: Dec 17, 1999	254.400	C05478	C	Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Dec 16, 2000	254.400	ALPHABOW ENERGY			50.00000000	TWP 010 RGE 22 W4M 13
A	PANCANADIAN		Ext: HBP	127.200	TAMARACK ACQUIS			50.00000000	NG TO BASE FISH_SCALE_ZONE
	TAMARACK ACQUIS								
100.00000000	TAMARACK ACQUIS						Total Rental:	3180.00	

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000
				0.000

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23237

Sub: A	DEVELOPED	Dev:	254.400	127.200	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: ROYPDBY (C)		
	FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23237 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23237 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
Roy Percent: 17.50000000				
Deduction: NO				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	50.00000000	
		TAMARACK ACQUIS	50.00000000	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M23226	PNGLSE CR	CR	Eff: Jul 02, 1999	256.000	C05478 C Yes	WI	Area : LETHBRIDGE
Sub: A	WI		Exp: Jul 01, 2004	256.000	ALPHABOW ENERGY	50.00000000	TWP 010 RGE 22 W4M 24
A	0499070012		Ext: 15	128.000	TAMARACK ACQUIS	50.00000000	PNG TO BASE BOW_ISLAND

TAMARACK ACQUIS

100.00000000 TAMARACK ACQUIS

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05478 C	POOL	May 31, 1999
C05500 V	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	128.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	OIL	N	N	50.00000000 % of PROD
	Roy Percent: 4.90000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: ROYPD BY (C)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
 WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23226 A GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 V	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	50.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 0		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** ROYPD BY (C)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 02, 2014
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23226	A	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 1440

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23226	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000				
				Paid by: WI (C) ALPHABOW ENERGY		50.00000000	
				TAMARACK ACQUIS		50.00000000	

M22722	PNGLSE CR	Eff: Jul 24, 1997	128.000	C05467 A No	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Jul 23, 2002	128.000	ALPHABOW ENERGY	75.00000000	TWP 011 RGE 22 W4M SW&NE 36
A	0497070367	Ext: 15	96.000	AENEID EXPLORAT	25.00000000	PNG TO BASE MANNVILLE
	AENEID EXPLORAT					
100.00000000	AENEID EXPLORAT			Total Rental: 448.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05454 A	ROY	Nov 30, 1998
C05467 A	SO	Jan 05, 1990
C05500 B	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	128.000	96.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05454 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of PROD

Roy Percent:

Deduction: UNKNOWN

Gas: Royalty: 15.00000000

S/S OIL: Min: 5.00000000

Other Percent:

Min Pay: 15.00000000

Max: 15.00000000 Div: 23.85000

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)

Paid by: WI (C)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722	A	MAGNUS	100.00000000	ALPHABOW ENERGY	100.00000000		
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PERMITTED DEDUCTIONS - Aug 29, 2012

NO DEDUCTIONS

TAKE IN KIND - Aug 29, 2012

ROYALTY OWNER MAY TAKE IN KIND

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05500 B	GROSS OVERRIDE ROYALTY	OIL	N	N	75.00000000	% of PROD
	Roy Percent:	4.90000000				
	Deduction:	YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:		Div:		Prod/Sales:	
	Other Percent:	4.9	Max:		Prod/Sales:	

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: ROYPDBY (C)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722 A (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05500 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	75.00000000 % of PROD
	Roy Percent: 5.40000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR 100.00000000
Paid by: ROYPD BY (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Apr 11, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722 A

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	75.00000000	
		AENEID EXPLORAT	25.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22722	PNGLSE CR	CR	128.000	C05467 A	No	WI	Area : LETHBRIDGE
Sub: B	WI		128.000	ALPHABOW ENERGY		75.00000000	TWP 011 RGE 22 W4M SE&NW 36
A	0497070367		96.000	AENEID EXPLORAT		25.00000000	PNG BELOW BASE BOW_ISLAND TO BASE MANNVILLE
	AENEID EXPLORAT						
100.00000000	AENEID EXPLORAT			Total Rental:	448.00		

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net	Contract	Effective Date
DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S	Oct 18, 2017 (I)
	128.000	96.000	0.000	0.000	C05454 A ROY	Nov 30, 1998
	0.000	0.000	0.000	0.000	C05467 A SO	Jan 05, 1990
			0.000	0.000	C05500 B ROY	Feb 17, 2010

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05454 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	50.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 15.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 23.85000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R) MAGNUS		Paid by: WI (C) ALPHABOW ENERGY		100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

NO DEDUCTIONS

TAKE IN KIND - Aug 29, 2012

ROYALTY OWNER MAY TAKE IN KIND

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
	C05500 B	GROSS OVERRIDE ROYALTY	OIL		N	N	75.00000000 % of PROD
		Roy Percent: 4.90000000					
		Deduction: YES					
M22722	B	Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent: 4.9		Min:			Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: ROYPD BY (C)			
		FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000			

PERMITTED DEDUCTIONS - Apr 11, 2014

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722		B		Royalty / Encumbrances			
<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales		
C05500 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	75.00000000	% of PROD	
	Roy Percent:	5.40000000					
	Deduction:	YES					
	Gas: Royalty:		Min Pay:		Prod/Sales:		
	S/S OIL: Min:		Div:		Prod/Sales:		
	Other Percent:	5.4	Min:		Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	ROYPDY (C)			
	FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000			

PERMITTED DEDUCTIONS - Apr 11, 2014

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22722 B

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 75.00000000		
		AENEID EXPLORAT 25.00000000		

M22727	PNGLSE CR	Eff: Oct 06, 1976	64.000	C05421 A Yes	WI	Area : LETHBRIDGE
Sub: A	WI	Exp: Oct 05, 1981	64.000	ALPHABOW ENERGY	66.66700000	TWP 012 RGE 21 W4M NE 5
A	0476100050	Ext: 15	42.667	AENEID EXPLORAT	33.33300000	PNG TO BASE BOW_ISLAND
	AENEID EXPLORAT					EXCL NG IN
100.00000000	AENEID EXPLORAT			Total Rental: 224.00		HAMILTON_LAKE_VIKING_B

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M22727										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	42.667	C05421 A	FO	Feb 06, 1985
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05439 A	POOL	Aug 15, 1981
								C05500 F	ROY	Feb 17, 2010

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	66.66700000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727 A THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	66.66700000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY
		100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

Report Date: Dec 04, 2024

Page Number: 1450

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727 A ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 66.66700000		
		HOUSTON OIL 33.33300000		

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22727	PNGLSE CR	Eff: Oct 06, 1976	64.000	C05421 A	Yes	WI	Area : LETHBRIDGE
Sub: B	WI	Exp: Oct 05, 1981	64.000	ALPHABOW ENERGY		66.66700000	TWP 012 RGE 21 W4M NW 5
A	0476100050	Ext: 15	42.667	AENEID EXPLORAT		33.33300000	PNG TO BASE BOW_ISLAND
	AENEID EXPLORAT						EXCL NG IN
100.00000000	AENEID EXPLORAT			Total Rental:	224.00		HAMILTON_LAKE_VIKING_B

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	42.667	C05421 A FO Feb 06, 1985
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 F ROY Feb 17, 2010

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	66.66700000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: PAIDBY (R)
FREEHOLD ROY PR 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS
WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727 B GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	66.66700000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727	B	<p>- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.</p>
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ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727	B	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY HOUSTON OIL	66.66700000 33.33300000		
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M22727	PNGLSE CR	Eff: Oct 06, 1976	0.000	C05439 C No	NCC POOL	Area : LETHBRIDGE
Sub: C	WI	Exp: Oct 05, 1981	0.000	ALPHABOW ENERGY	66.66700000	TWP 012 RGE 21 W4M N 5
A	0476100050	Ext: 15	0.000	AENEID EXPLORAT	33.33300000	NG IN HAMILTON_LAKE_VIKING_B
	ALPHABOW ENERGY					
100.00000000	AENEID EXPLORAT			Total Rental: 0.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05439 C	POOL	Aug 15, 1981
C05500 F	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	66.66700000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R) FREEHOLD ROY PR	100.00000000	Paid by: PAIDBY (R) ALPHABOW ENERGY	100.00000000
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22727 C

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
(i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
(ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
(iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	66.66700000 % of PROD
Roy Percent:	5.40000000			
Deduction:	YES			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent: 5.4

Min:

Prod/Sales:

Paid to: PAIDTO (R)

FREEHOLD ROY PR 100.00000000

Paid by: PAIDBY (R)

ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)

- THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:

- (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
- (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
- (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)

- ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

M22727

C

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M22727	C		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
	MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

M22728	PNGLSE CR	Eff: Oct 06, 1976	64.000	C05440 A No	NCC POOL	Area : LETHBRIDGE
Sub: A	WI	Exp: Oct 05, 1981	64.000	ALPHABOW ENERGY	39.71000000	TWP 012 RGE 21 W4M NE 6
A	0476100051	Ext: 15	25.414	EDGE LRM	10.29000000	NG IN HAMILTON_LAKE_VIKING_B
	ALPHABOW ENERGY			AENEID EXPLORAT	50.00000000	
100.00000000	AENEID EXPLORAT					

Total Rental: 224.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05440 A	POOL	Aug 15, 1981
C05500 G	ROY	Feb 17, 2010

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	64.000	25.414	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	39.71000000 % of PROD
Roy Percent: 4.90000000				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728	A	Deduction: YES					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent: 4.9		Min:		Prod/Sales:	

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)	
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728

A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	39.71000000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 A

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION
 USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	76.48000000	
		EDGE LRM	23.52000000	

M22728	PNGLSE CR	Eff: Oct 06, 1976	0.000	C05421 B Yes	BPO	APO	Area : LETHBRIDGE
Sub: B	ROY	Exp: Oct 05, 1981	0.000	AENEID EXPLORAT	100.00000000	75.00000000	TWP 012 RGE 21 W4M NE 6
A	0476100051	Ext: 15	0.000	ALPHABOW ENERGY		17.75388000	PNG TO BASE BOW_ISLAND
	HOUSTON OIL			CANPAR HOLDINGS		7.24612000	EXCL NG IN BARONS_SAND
100.00000000	AENEID EXPLORAT						EXCL NG IN
				Total Rental:	0.00		HAMILTON_LAKE_VIKING_B

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code				
File Status	Int Type / Lse No/Name		Gross							
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held			
(cont'd)										
M22728										
Sub: B		Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C05421 B	FO	Feb 06, 1985
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05500 H	ROY	Feb 17, 2010

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	17.75388000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 B THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER
 TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY
 PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	17.75388000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
 FREEHOLD ROY PR 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM
 EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS,
 WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN
 THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 B ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	Y	Y	75.00000000 % of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:	15.00000000	Min Pay:	5.3000	Prod/Sales:
S/S OIL: Min:	5.00000000	Max:	15.00000000	Prod/Sales:
Other Percent:		Div:	23.85000	Prod/Sales:
		Min:		Prod/Sales:
Paid to:	PAIDTO (R)	Paid by:	PAIDBY (R)	
ALPHABOW ENERGY	51.12518000	HOUSTON OIL	100.00000000	
FREEHOLD ROY PR	15.54149000			
HOUSTON OIL	33.33333000			

Report Date: Dec 04, 2024

Page Number: 1464

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 B **PERMITTED DEDUCTIONS - Aug 29, 2012**
 CRUDE OIL: TRANSPORTATION
 FLUID HYDROCARBONS, NATURAL GAS AND RESIDUE GAS: GATHERING AND
 PROCESSING - NOT TO REDUCE THE ROYALTY BELOW ANY MINIMUM AMOUNT AND
 NOT TO EXCEED THOSE PERMITTED BY THE CROWN
TAKE IN KIND - Aug 29, 2012
 CRUDE OIL, NATURAL GAS, FLUID HYDROCARBONS AND RESIDUE GAS: YES
 CRUDE OIL: MIN 45 DAYS NOTICE
 NATURAL GAS, FLUID HYDROCARBONS AND RESIDUE GAS: 12 MONTHS NOTICE
SURRENDER NOTICE - Aug 29, 2012
 30 DAYS PRIOR TO NEXT ENSUING ANNIVERSARY DATE/15 DAY REPLY
ROFR - Aug 29, 2012
 NO
RIGHT TO TAKE OVER UPON ABDN - Aug 29, 2012
 YES - 24 HOUR REPLY IF RIG ON SITE - 30 DAY REPLY AFTER RECEIPT OF NOTICE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI. 100.00000000		HOUSTON OIL 100.00000000		

M22728	PNGLSE	CR	Eff: Oct 06, 1976	0.000	C05441	A No	NCC POOL	Area : LETHBRIDGE
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Report Date: Dec 04, 2024

Page Number: 1465

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728							
Sub: C	WR	Exp: Oct 05, 1981	0.000	ALPHABOW ENERGY	13.31541000		TWP 012 RGE 21 W4M NE 6
A	0476100051	Ext: 15	0.000	EDGE LRM	5.43459000		NG IN BARONS_SAND
	HOUSTON OIL			AENEID EXPLORAT	81.25000000		
100.00000000	AENEID EXPLORAT						

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05421 B	FO	Feb 06, 1985
C05421 D	FO	Feb 06, 1985
C05441 A	POOL	Apr 01, 1997
C05500 I	ROY	Feb 17, 2010

Status		Hectares	Net		Hectares	Net
UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000
	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	OIL	N	N	13.31541000 % of PROD
Roy Percent: 4.90000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 4.9		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: PAIDBY (R)
FREEHOLD ROY PR	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Dec 13, 2013

OIL, SULPHUR, AND NGL PRODUCTS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF
 GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM

Report Date: Dec 04, 2024

Page Number: 1466

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 C EACH ROYALTY WELL, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

OIL, SULPHUR, AND NGL PRODUCTS, (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL.

SURRENDER NOTICE - Aug 29, 2012

YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	13.31541000 % of PROD
Roy Percent: 5.40000000				
Deduction: YES				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent: 5.4		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
FREEHOLD ROY PR 100.00000000		ALPHABOW ENERGY 100.00000000		

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22728 C **PERMITTED DEDUCTIONS - Dec 13, 2013**
 MARKETABLE GAS (IF NOT TAKEN IN KIND BY ROYALTY OWNER)
 - THE GROSS PROCEEDS FROM GRANTOR'S SALE OF ROYALTY OWNER'S SHARE OF GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS, WHICH WILL BE PAID FREE AND CLEAR OF ALL DEDUCTIONS WHATSOEVER OTHER THAN THE ACTUAL TRANSPORTATION COSTS INCURRED BY THE GRANTOR FROM THE ROYALTY DETERMINATION POINT TO AND INCLUDING THE POINT OF SALE.

ROYALTY DETERMINATION POINT MEANS THE FIRST POINT AT WHICH PETROLEUM SUBSTANCES ARE OR CAN BE METERED, MEASURED OR ALLOCATED DOWNSTREAM OF THE WELLHEAD AND MADE AVAILABLE FOR SALE BY PIPELINE OR TRUCK, NAMELY:
 (i) IN THE CASE OF NATURAL GAS, AT THE TRANSPORTING PIPELINE RECEIPT METER;
 (ii) IN THE CASE OF LIQUID HYDROCARBONS, AT THE PLANT SALES METER FOR EITHER TRUCKED OR PIPELINE LIQUIDS; AND
 (iii) FOR CRUDE OIL, THE SALES SPECIFICATION OIL TANKS

MARKETABLE GAS (IF TAKEN IN KIND BY ROYALTY OWNER)
 - ROYALTY OWNER'S SHARE OF THE GRANTOR'S SHARE OF THE GROSS MONTHLY PRODUCTION THEREOF PRODUCED FROM EACH ROYALTY WELL, MINUS THAT PORTION USED BY THE GRANTOR AS FUEL GAS.

SURRENDER NOTICE - Aug 29, 2012
 YES

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
GROSS OVERRIDE ROYALTY	ALL	Y	Y	75.00000000 % of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:	15.00000000	Min Pay:	5.3000	Prod/Sales:
S/S OIL: Min:	5.00000000	Max:	15.00000000	Prod/Sales:
		Div:	23.85000	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R)	Paid by: PAIDBY (R)	
ALPHABOW ENERGY 51.12518000	AENEID EXPLORAT 100.00000000	
FREEHOLD ROY PR 15.54149000		
AENEID EXPLORAT 33.33333000		

PERMITTED DEDUCTIONS - Aug 29, 2012

CRUDE OIL: TRANSPORTATION
FLUID HYDROCARBONS, NATURAL GAS AND RESIDUE GAS: GATHERING AND
PROCESSING - NOT TO REDUCE THE ROYALTY BELOW ANY MINIMUM AMOUNT AND
NOT TO EXCEED THOSE PERMITTED BY THE CROWN

TAKE IN KIND - Aug 29, 2012

CRUDE OIL, NATURAL GAS, FLUID HYDROCARBONS AND RESIDUE GAS: YES
CRUDE OIL: MIN 45 DAYS NOTICE
NATURAL GAS, FLUID HYDROCARBONS AND RESIDUE GAS: 12 MONTHS NOTICE

SURRENDER NOTICE - Aug 29, 2012

30 DAYS PRIOR TO NEXT ENSUING ANNIVERSARY DATE/15 DAY REPLY

ROFR - Aug 29, 2012

NO

RIGHT TO TAKE OVER UPON ABDN - Aug 29, 2012

YES - 24 HOUR REPLY IF RIG ON SITE - 30 DAY REPLY AFTER RECEIPT OF NOTICE

M22728

C

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 04, 2024

Page Number: 1469

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PREPL2 (C)	
MINISTER OF FI.	100.00000000	AENEID EXPLORAT	100.00000000

Report Date: Dec 04, 2024

Page Number: 1470

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

Report Total:	Total Gross:	48,428.167	Total Net:	42,421.547			
	Prod Gross:	4,104.716	Prod Net:	4,104.716	NProd Gross:	0.000	NProd Net: 0.000
	Dev Gross:	46,513.831	Dev Net:	41,419.030	Undev Gross :	1,914.336	Undev Net : 1,002.517
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net: 0.000

** End of Report **

ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 04, 2024 at 3:39:50 pm.

Selection

Admin Company:
Category:
Country:
Province:
Division:
Area(s): WINNIFRED
Active / Inactive: Active
Status Types:
Lease Types:
Acreage Status:
Expiry Period:
Acreage Category:

Print Options

Acres / Hectares: Hectares
Working Interest DOI: Yes
Other DOI: Reference
Related Contracts: Yes **Related Units:** Yes
Royalty Information: Yes **Expand:** Yes
Well Information: No
Remarks: No
Acreage: Producing / Non Producing
Developed / Undeveloped
Proven / Unproven

Sort Options

Division: No
Category: No
Province: No



ALPHABOW ENERGY LTD.

Mineral Property Report

Generated by Jan Zhao on December 04, 2024 at 3:39:50 pm.

Sort Options

Area:	No
Location:	Yes



Report Date: Dec 04, 2024

Page Number: 1

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22295	PNGLSE CR	Eff: Oct 28, 1970	512.000	C05293 A	No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Oct 27, 1980	512.000	ALPHABOW ENERGY		93.84250000	TWP 010 RGE 10 W4M 27, 34
A	23414	Ext: 15	480.474	DRILLINGFU	*	0.20550000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			ABE-SANLING		5.95200000	EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	512.000	480.474
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Report Date: Dec 04, 2024

Page Number: 2

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22295	PNGLSE CR	Eff: Oct 28, 1970	512.000	C05293 A No		WI	UNIT Area : WINNIFRED
Sub: B	UN	Exp: Oct 27, 1980	512.000	ALPHABOW ENERGY		93.84250000	93.01842000 TWP 010 RGE 10 W4M 27, 34
A	23414	Ext: 15	480.474	DRILLINGFU	*	0.20550000	(UNITIZED)
	ALPHABOW ENERGY			ABE-SANLING		5.95200000	NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			SANLING ENERGY			6.98158000

Total Rental: 1792.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 A	UNIT	Nov 10, 1976

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	512.000	480.474	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Report Date: Dec 04, 2024

Page Number: 3

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22295	B	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: A	Tract Number:	TRACT NO. 1	Tract Part%: 28.31756000

M22296	PNGLSE CR	Eff: Oct 19, 1965	256.000	C05293 A No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Oct 18, 1975	256.000	ALPHABOW ENERGY	93.84250000	TWP 010 RGE 10 W4M 28
A	6501	Ext: 15	240.237	DRILLINGFU *	0.20550000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			ABE-SANLING	5.95200000	EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count	Acreege =	No		

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	240.237
	Prov:	0.000	0.000	NProv:	0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05236 A	ROY	Sep 26, 1975
C05293 A	POOL	Oct 03, 1975

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05236 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22296	A	Deduction: UNKNOWN Gas: Royalty: S/S OIL: Min: Max: Other Percent:		Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
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Paid to: PAIDTO (R) NEO EXPLORATION 100.00000000	Paid by: WI (C) ALPHABOW ENERGY 100.00000000
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PERMITTED DEDUCTIONS - Aug 29, 2012

AGMT. IS SILENT RE; DEDUCTIONS - SEE CLAUSE 1 (B) & (E)

TAKE IN KIND - Aug 29, 2012

YES
 45-DAYS WRITTEN NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES
 60-DAYS NOTICE / 45-DAYS RESPONSE

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent: Deduction: STANDARD Gas: Royalty: S/S OIL: Min: Max: Other Percent:		Min Pay: Div: Min:	Prod/Sales: Prod/Sales: Prod/Sales:
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Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000	Paid by: RI (C) ALPHABOW ENERGY 94.04800000 SANLING ENERGY 5.95200000
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22296 A

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22296	PNGLSE	CR	Eff: Oct 19, 1965	256.000	C05293	A No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Oct 18, 1975	256.000	ALPHABOW ENERGY		93.84250000	93.01842000	TWP 010 RGE 10 W4M 28
A	6501		Ext: 15	240.237	DRILLINGFU	*	0.20550000		(UNITIZED)
	ALPHABOW ENERGY				ABE-SANLING		5.95200000		NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY				SANLING ENERGY			6.98158000	

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05236 A	ROY	Sep 26, 1975
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 B	UNIT	Nov 10, 1976

Status		Hectares	Net	NProd:	Hectares	Net
	Prod:	0.000	0.000	0.000	0.000	0.000
DEVELOPED	Dev:	256.000	240.237	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05236 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

**ALPHABOW ENERGY LTD.
Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
NEO EXPLORATION 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

AGMT. IS SILENT RE; DEDUCTIONS - SEE CLAUSE 1 (B) & (E)

TAKE IN KIND - Aug 29, 2012

YES
45-DAYS WRITTEN NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES
60-DAYS NOTICE / 45-DAYS RESPONSE

M22296

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)
MINISTER OF FI. 100.00000000

Paid by: RI (C)
ALPHABOW ENERGY 94.04800000
SANLING ENERGY 5.95200000

GENERAL COMMENTS - Aug 29, 2012

SEE "REMARKS" RE; DRILLING FUND

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name			Gross				
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22296	B	Related Units					
	Unit File No	Effective Date	Unit Name		Unit Operator		
	C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT		ALPHABOW ENERGY		
	Zone:		()				
	Unit File No	Effective Date	Unit Name		Unit Operator		
	C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT		ALPHABOW ENERGY		
	Sub: B	Tract Number:	TRACT NO. 2		Tract Part%:	11.61858000	

M22297	NGLSE	CR	Eff: Jan 29, 1971	768.000	C05293 A No	WI	UNIT	Area : WINNIFRED
Sub: A	UN		Exp: Jan 28, 1992	768.000	ALPHABOW ENERGY	93.84250000	93.01842000	TWP 010 RGE 10 W4M 29, 30, 33
A	1266		Ext: UNIT	720.710	DRILLINGFU	*	0.20550000	(UNITIZED)
	ALPHABOW ENERGY				ABE-SANLING		5.95200000	NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY				SANLING ENERGY		6.98158000	

Total Rental: 2688.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 A	UNIT	Nov 10, 1976

	Status	Prod:	Hectares	Net	NProd:	Hectares	Net
	DEVELOPED		0.000	0.000		0.000	0.000
		Dev:	768.000	720.710	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22297	A	LESSOR ROYALTY	ALL		Y	N	100.00000000 % of PROD
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:			Prod/Sales:
		S/S OIL: Min:	Max:	Div:			Prod/Sales:
		Other Percent:		Min:			Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: RI (C)			
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		94.04800000	
				SANLING ENERGY		5.95200000	

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: A		Tract Number: TRACT NO. 1	Tract Part%: 28.31756000

M22298	PNGLSE	CR	Eff: Nov 29, 1965	250.948	C05293	A	No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Nov 28, 1975	250.948	ALPHABOW ENERGY			93.84250000	TWP 010 RGE 10 W4M S 31, PTN N
A	6919		Ext: 15	235.496	DRILLINGFU		*	0.20550000	31
	ALPHABOW ENERGY				ABE-SANLING			5.95200000	PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No						EXCL NG IN BOW_ISLAND

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22298

Sub: A

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	250.948	235.496	C05268 A	ROY	Oct 03, 1975
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05293 A	POOL	Oct 03, 1975

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05268 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	WI (C)	
	CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	94.04800000	
			PEMBINA NGL	5.95200000	

GENERAL COMMENTS - Aug 29, 2012

SEE "REMARKS" RE; DRILLING FUND PROPORTIONATE SHARE OF ANY TAXES LEVIED,

PERMITTED DEDUCTIONS - Aug 29, 2012

COST SHALL NOT EXCEED CROWN.

TAKE IN KIND - Aug 29, 2012

YES - 30-DAYS WRITTEN NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES - 60-DAYS NOTICE; 30-DAYS RESPONSE

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22298 A **PERMITTED DEDUCTIONS -**
 REASONABLE COST OF GATHERING, PROCESSING & OTHERWISE MAKING SAID ROYALTY
 SALEABLE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 94.04800000		
		SANLING ENERGY 5.95200000		

GENERAL COMMENTS - Aug 29, 2012
 SEE "REMARKS" RE; DRILLING FUND

M22298	PNGLSE CR	Eff: Nov 29, 1965	250.948	C05293 A No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Nov 28, 1975	250.948	ALPHABOW ENERGY	93.84250000	93.01842000	TWP 010 RGE 10 W4M S 31, PTN N
A	6919	Ext: 15	235.496	DRILLINGFU *	0.20550000		31
	ALPHABOW ENERGY			ABE-SANLING	5.95200000		(UNITIZED)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 878.32

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor	Net	Doi Partner(s)	*	*	Lease Description / Rights Held			

(cont'd)

M22298										
Sub:	B	Status	Hectares	Net	Hectares	Net	C05268 A	ROY	Oct 03, 1975	
		DEVELOPED					C05293 A	POOL	Oct 03, 1975	
		Prod:	0.000	0.000	NProd:	0.000	0.000	C06071	UNIT	Nov 10, 1976
		Dev:	250.948	235.496	Undev:	0.000	0.000	C06071 C	UNIT	Nov 10, 1976
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05268 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to:	ROYPDTO (C)	Paid by:	WI (C)	
	CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	94.04800000	
			PEMBINA NGL	5.95200000	

GENERAL COMMENTS - Aug 29, 2012

SEE "REMARKS" RE; DRILLING FUND PROPORTIONATE SHARE OF ANY TAXES LEVIED,

PERMITTED DEDUCTIONS - Aug 29, 2012

COST SHALL NOT EXCEED CROWN.

TAKE IN KIND - Aug 29, 2012

YES - 30-DAYS WRITTEN NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES - 60-DAYS NOTICE; 30-DAYS RESPONSE

PERMITTED DEDUCTIONS -

REASONABLE COST OF GATHERING, PROCESSING & OTHERWISE MAKING SAID ROYALTY

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22298 B SALEABLE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FL. 100.00000000		ALPHABOW ENERGY 94.04800000		
		SANLING ENERGY 5.95200000		

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: C	Tract Number:	TRACT NO. 3	Tract Part%: 7.13881000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22314	PNGLSE	FH	0.108	C05293 A	No	WI	Area : WINNIFRED
Sub: A	WI	Eff: Feb 09, 1976	0.108	ALPHABOW ENERGY		93.84250000	TWP 010 RGE 10 W4M PTN NE 31
A	PL15878	Exp: Feb 08, 1978	0.101	DRILLINGFU	*	0.20550000	(RIGHT OF WAY)
	ALPHABOW ENERGY	Ext: UNIT		ABE-SANLING		5.95200000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----		
UNDEVELOPED	0.000	0.000	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	0.000	0.000	0.108	0.101	C05293 A	POOL	Oct 03, 1975
	0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M22314	PNGLSE FH	Eff: Feb 09, 1976	0.108	C05293 A No		WI		UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Feb 08, 1978	0.108	ALPHABOW ENERGY		93.84250000	93.01842000		TWP 010 RGE 10 W4M PTN NE 31
A	PL15878	Ext: UNIT	0.101	DRILLINGFU	*	0.20550000			(UNITIZED
	ALPHABOW ENERGY			ABE-SANLING		5.95200000			RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY			6.98158000		NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 G	UNIT	Nov 10, 1976

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.108	0.101	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22314	B	Related Units					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Zone:		()					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Sub: G	Tract Number:	TRACT NO. 7	Tract Part%:	0.14372000			

M22315	PNGLSE	FH	Eff: Feb 09, 1976	4.944	C05293	A	No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	4.944	ALPHABOW ENERGY			93.84250000	TWP 010 RGE 10 W4M PTN NW 31
A	PL15879		Ext: UNIT	4.640	DRILLINGFU		*	0.20550000	(RIGHT OF WAY AND STATION
	ALPHABOW ENERGY				ABE-SANLING			5.95200000	GROUND(S)
100.00000000	ALPHABOW ENERGY	Count	Acreege = No						ALL PNG
					Total Rental:		0.00		EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	4.944	4.640	C05293 A	POOL	Oct 03, 1975
	Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22315	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: RI (C)			
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	94.04800000		
				SANLING ENERGY	5.95200000		

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22315	PNGLSE	FH	Eff: Feb 09, 1976	4.944	C05293	A No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	4.944	ALPHABOW ENERGY		93.84250000	93.01842000	TWP 010 RGE 10 W4M PTN NW 31
A	PL15879		Ext: UNIT	4.640	DRILLINGFU	*	0.20550000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING		5.95200000		RIGHT OF WAY AND STATION
100.00000000	ALPHABOW ENERGY				SANLING ENERGY			6.98158000	GROUNDS)
									NG IN BOW_ISLAND

Total Rental: 0.00

Status		Hectares	Net	Hectares		Net	----- Related Contracts -----		
DEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	4.944	4.640	Undev:	0.000	0.000	C05293 A	POOL	Oct 03, 1975
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06071	UNIT	Nov 10, 1976
							C06071 G	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22315	B	LESSOR ROYALTY Roy Percent: Deduction: UNKNOWN Gas: Royalty: S/S OIL: Min: Other Percent:	ALL		N	N	% of PROD
		Max:		Min Pay:		Prod/Sales:	
		Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Div:		Prod/Sales:	
				Min:		Prod/Sales:	
		Paid by: RI (C) ALPHABOW ENERGY SANLING ENERGY				94.04800000 5.95200000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: G		Tract Number: TRACT NO. 7	Tract Part%: 0.14372000

M22299	PNGLSE CR	Eff: Oct 19, 1965	256.000	C05293 A No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Oct 18, 1975	256.000	ALPHABOW ENERGY	93.84250000	TWP 010 RGE 10 W4M 32
A	6502	Ext: 15	240.237	DRILLINGFU	* 0.20550000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			ABE-SANLING	5.95200000	EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No			

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22299	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD	
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: RI (C)			
		MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 94.04800000			
				SANLING ENERGY 5.95200000			

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22299	PNGLSE CR	Eff: Oct 19, 1965	256.000	C05293 A No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Oct 18, 1975	256.000	ALPHABOW ENERGY	93.84250000	93.01842000	TWP 010 RGE 10 W4M 32
A	6502	Ext: 15	240.237	DRILLINGFU *	0.20550000		(UNITIZED)
	ALPHABOW ENERGY			ABE-SANLING	5.95200000		NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05236 A	ROY	Sep 26, 1975
C05293 A	POOL	Oct 03, 1975

Status	Hectares	Net	Hectares	Net
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22299										
Sub: B		Prod:	0.000	0.000	NProd:	0.000	0.000	C06071	UNIT	Nov 10, 1976
	DEVELOPED	Dev:	256.000	240.237	Undev:	0.000	0.000	C06071 B	UNIT	Nov 10, 1976
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05236 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	NEO EXPLORATION 100.00000000		ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012

AGMT. IS SILENT RE; DEDUCTIONS - SEE CLAUSE 1 (B) & (E)

TAKE IN KIND - Aug 29, 2012

YES

45-DAYS WRITTEN NOTICE

SURRENDER NOTICE - Aug 29, 2012

YES

60-DAYS NOTICE / 45-DAYS RESPONSE

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22299	B	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	RI (C)		
			MINISTER OF FI.		ALPHABOW ENERGY	94.04800000	
			100.00000000		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: B	Tract Number:	TRACT NO. 2	Tract Part%: 11.61858000

M22300	PNGLSE CR	Eff: Apr 27, 1976	256.000	C05293 A No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Apr 26, 1986	256.000	ALPHABOW ENERGY	93.84250000	TWP 010 RGE 11 W4M 25
A	42259	Ext: UNIT	240.237	DRILLINGFU *	0.20550000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY		ABE-SANLING		5.95200000	EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22300

Sub: A

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	240.237
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	94.04800000	
		SANLING ENERGY	5.95200000	

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22300	PNGLSE	CR	Eff: Apr 27, 1976	256.000	C05293	A	No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Apr 26, 1986	256.000	ALPHABOW ENERGY			93.84250000	93.01842000	TWP 010 RGE 11 W4M 25

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22300

Sub: B

A	42259	Ext: UNIT	240.237	DRILLINGFU	*	0.20550000	(UNITIZED)
	ALPHABOW ENERGY			ABE-SANLING		5.95200000	NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 A	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 A	UNIT	Nov 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	240.237	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Roy Percent:

Deduction: STANDARD

Gas: Royalty:

S/S OIL: Min:

Other Percent:

Max:

Min Pay:

Div:

Min:

Prod/Sales:

Prod/Sales:

Prod/Sales:

Paid to: PAIDTO (R)
MINISTER OF FI. 100.00000000

Paid by: RI (C)
ALPHABOW ENERGY 94.04800000
SANLING ENERGY 5.95200000

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22300	B	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: A	Tract Number:	TRACT NO. 1	Tract Part%: 28.31756000

M22306	FEE	FS	Eff: May 30, 1983	0.112		WI	Area : WINNIFRED
Sub: B	WR		Exp: May 29, 1999	0.112	ALPHABOW ENERGY	100.00000000	TWP 010 RGE 11 W4M PTN NE 35
A	MCGORMAN ELWOOD	Ext: HBP		0.112			(PLAN 2443 AA BOW ISLAND
	ALPHABOW ENERGY				Total Rental: 0.00		BLOCK 2, LOTS 19-22)
100.00000000	ALPHABOW ENERGY						ALL PNG

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.112	0.112	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances				
Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22306 B **Gas: Royalty:** **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** PAIDBY (R)
ALPHABOW ENERGY 100.00000000 ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAID TO ESPRIT

M22319 PNGLSE FH **Eff:** Feb 09, 1976 4.964 C05293 C No WI Area : WINNIFRED
Sub: A WI **Exp:** Feb 08, 1978 4.964 ALPHABOW ENERGY 91.37840000 TWP 010 RGE 11 W4M PTN NE 36
A PL15889 **Ext:** UNIT 4.536 DRILLINGFU * 0.28760000 (RIGHT OF WAY AND STATION
ALPHABOW ENERGY ABE-SANLING 8.33400000 GROUNDS)
100.00000000 ALPHABOW ENERGY **Count Acreage =** No ALL PNG
Total Rental: 0.00 EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	4.964	4.536	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05293 C POOL Oct 03, 1975

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22319	PNGLSE	FH	Eff: Feb 09, 1976	4.964	C05293	C	No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	4.964	ALPHABOW ENERGY			91.37840000	93.01842000	TWP 010 RGE 11 W4M PTN NE 36
A	PL15889		Ext: UNIT	4.536	DRILLINGFU		*	0.28760000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING			8.33400000		RIGHT OF WAY AND STATION
100.00000000	ALPHABOW ENERGY				SANLING ENERGY				6.98158000	GROUNDS)
										NG IN BOW_ISLAND

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	4.964	4.536	NProv:	0.000	0.000	C05293 C	POOL	Oct 03, 1975
		0.000	0.000		0.000	0.000	C06071	UNIT	Nov 10, 1976
							C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22319	B	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: RI (C)			
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000		
				SANLING ENERGY	8.33400000		

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F	Tract Number:	TRACT NO. 6	Tract Part%: 0.49147000

M22320	PNGLSE FH	Eff: Feb 09, 1976	2.476	C05293 C No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Feb 08, 1978	2.476	ALPHABOW ENERGY	91.37840000	TWP 010 RGE 11 W4M PTN NW 36
A	PL15890	Ext: UNIT	2.263	DRILLINGFU *	0.28760000	(PTN OF RIGHT OF WAY)
	ALPHABOW ENERGY			ABE-SANLING	8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage = No				EXCL NG IN BOW_ISLAND
			Total Rental:	0.00		

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22320

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C05293 C	POOL	Oct 03, 1975
			0.000	0.000	2.476	2.263			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22320	PNGLSE	FH	Eff: Feb 09, 1976	2.476	C05293	C	No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	2.476	ALPHABOW ENERGY			91.37840000	93.01842000	TWP 010 RGE 11 W4M PTN NW 36
A	PL15890		Ext: UNIT	2.263	DRILLINGFU		*	0.28760000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING			8.33400000		RIGHT OF WAY)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22320

Sub: B

100.00000000 ALPHABOW ENERGY

SANLING ENERGY

6.98158000 NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.476	2.263	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: RI (C)
ALPHABOW ENERGY 91.66600000
SANLING ENERGY 8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22320	B	Related Units					
Zone: ()							
Unit File No	Effective Date	Unit Name	Unit Operator				
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Sub: F	Tract Number:	TRACT NO. 6	Tract Part%: 0.49147000				

M22321	PNGLSE	CR	Eff: Oct 27, 1969	256.000	C05293	D	No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Oct 26, 1979	256.000	ALPHABOW ENERGY			99.71240000	TWP 011 RGE 10 W4M 1
A	19501		Ext: 15	255.264	DRILLINGFU		*	0.28760000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY								
100.00000000	ALPHABOW ENERGY			Count Acreage = No	Total Rental:		0.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 D	POOL	Oct 03, 1975

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	255.264
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:	Max:	Min Pay:	Prod/Sales:	
S/S OIL: Min:		Div:	Prod/Sales:	
Other Percent:		Min:	Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: RI (C)
MINISTER OF FI. 100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22321	PNGLSE CR	Eff: Oct 27, 1969	256.000	C05293 D No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Oct 26, 1979	256.000	ALPHABOW ENERGY	99.71240000	93.01842000	TWP 011 RGE 10 W4M 1
A	19501	Ext: 15	255.264	DRILLINGFU *	0.28760000		(UNITIZED)
	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY						

Total Rental: 896.00

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Prov:	256.000	255.264		0.000	0.000	C05293 D	POOL Oct 03, 1975
		0.000	0.000	NProv:	0.000	0.000	C06071	UNIT Nov 10, 1976
							C06071 H	UNIT Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)
MINISTER OF FI. 100.00000000

Paid by: RI (C)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: H		Tract Number: TRACT NO. 8	Tract Part%: 2.73104000

M22311	PNGLSE CR	Eff: Jan 29, 1971	1,771.172	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: A	UN	Exp: Jan 28, 1992	1,771.172	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M 3, S 4, PTN
A	1266A	Ext: UNIT	1,618.469	DRILLINGFU	*	0.28760000	N 4, SE 10, PTN N&SW 10, S 11,
	ALPHABOW ENERGY			ABE-SANLING		8.33400000	PTN N 11, 15, 22
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	(UNITIZED)

Total Rental: 6199.10

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	1,771.172	1,618.469	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22322	PNGLSE	FH	0.040	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI	Eff: Feb 09, 1976	0.040	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NE 4
A	PL15880	Exp: Feb 08, 1978	0.037	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY	Ext: UNIT		ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN BOW_ISLAND
				Total Rental:	0.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.040	0.037
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*			Lease Description / Rights Held
M22322	PNGLSE FH	Eff: Feb 09, 1976	0.040	C05293 C No		WI		UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Feb 08, 1978	0.040	ALPHABOW ENERGY		91.37840000	93.01842000		TWP 011 RGE 10 W4M PTN NE 4
A	PL15880	Ext: UNIT	0.037	DRILLINGFU	*	0.28760000			(UNITIZED
	ALPHABOW ENERGY			ABE-SANLING		8.33400000			RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY			6.98158000		NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.040	0.037	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22322	B	Related Units	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F	Tract Number:	TRACT NO. 6	Tract Part%: 0.49147000

M22323	PNGLSE	FH	Eff: Feb 09, 1976	3.060	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	3.060	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NW 4
A	PL15881		Ext: HBP	2.796	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count	Acreege =	No				EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	3.060	2.796
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22323	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: DEPOSITO(M)		Paid by: RI (C)			
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000		
				SANLING ENERGY	8.33400000		

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22323	PNGLSE	FH	Eff: Feb 09, 1976	3.060	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	3.060	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NW 4
A	PL15881		Ext: UNIT	2.796	DRILLINGFU	*	0.28760000	(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net	NProd:	Hectares	Net
	Prod:	0.000	0.000	0.000	0.000	0.000
DEVELOPED	Dev:	3.060	2.796	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22323	B	LESSOR ROYALTY	ALL	N	N	% of PROD	
		Roy Percent:					
		Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Paid to: DEPOSITO(M)		Paid by: RI (C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F		Tract Number: TRACT NO. 6	Tract Part%: 0.49147000

M22324	PNGLSE CR	Eff: Nov 03, 1966	250.390	WI	UNIT	Area : WINNIFRED
Sub: A	UN	Exp: Nov 02, 1976	250.390	ALPHABOW ENERGY	100.00000000	94.00530000 TWP 011 RGE 10 W4M PTN 5
A	9704A	Ext: 15	250.390	CANADIAN NAT R.	5.99470000	(UNITIZED)
	ALPHABOW ENERGY					NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	876.37	

----- Related Contracts -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22324

Sub: A	Status		Hectares	Net		Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		Prod:	0.000	0.000	NProd:	0.000	0.000	C06069	UNIT	Sep 10, 1976
	DEVELOPED	Dev:	250.390	250.390	Undev:	0.000	0.000	C06069 E	UNIT	Sep 10, 1976
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: E	Tract Number: 4		Tract Part%: 5.41920000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22324	PNGLSE CR	Eff: Nov 03, 1966	250.390			WI	Area : WINNIFRED
Sub: B	WI	Exp: Nov 02, 1976	250.390	ALPHABOW ENERGY		100.00000000	TWP 011 RGE 10 W4M PTN 5
A	9704A	Ext: 15	250.390				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00		EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No				

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	250.390	250.390
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22325	PNGLSE FH	Eff: Apr 30, 1976	0.744			WI	UNIT	Area : WINNIFRED
Sub: A	UN	Exp: Apr 29, 1981	0.744	ALPHABOW ENERGY		100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN NE 5
A	PL15910	Ext: UNIT	0.744	CANADIAN NAT R.			5.99470000	(UNITIZED)
	ALPHABOW ENERGY							NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	0.00			

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22325

Sub:	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
A	DEVELOPED	0.000	0.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
		0.744	0.744	0.000	0.000	C06069 F	UNIT	Sep 10, 1976
		0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
S/S NO ROYALTY PAYABLE - PER LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F	Tract Number: 4A		Tract Part%: 0.12140000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22325	PNGLSE	FH	Eff: Apr 30, 1976	0.744		WI	Area : WINNIFRED
Sub: B	WI		Exp: Apr 29, 1981	0.744	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN NE 5
A	PL15910		Ext: HBP	0.744			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 0.00		EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage = No				

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.744	0.744
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
 S/S NO ROYALTY PAYABLE - PER LEASE

M22326	PNGLSE	FH	Eff: Apr 30, 1976	2.204		WI	UNIT Area : WINNIFRED
Sub: A	UN		Exp: Apr 29, 1981	2.204	ALPHABOW ENERGY	100.00000000	94.00530000 TWP 011 RGE 10 W4M PTN SE 5

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22326

Sub: A

A	PL15911	Ext: UNIT	2.204	CANADIAN NAT R.		5.99470000	(UNITIZED RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			Total Rental: 0.00			NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	2.204	2.204	Undev:	0.000	0.000	C06069	UNIT	Sep 10, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 F	UNIT	Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012
S/S NO ROYALTY PAYABLE PER LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22326	A	Related Units					
Zone:		PNG IN THE BOW ISLAND					
Unit File No	Effective Date	Unit Name			Unit Operator		
C06069	Sep 10, 1976	WINNIFRED GAS UNIT			ALPHABOW ENERGY		
Sub: F	Tract Number: 4A			Tract Part%: 0.12140000			

M22326	PNGLSE	FH	Eff: Apr 30, 1976	2.204		WI	Area : WINNIFRED
Sub: B	WI		Exp: Apr 29, 1981	2.204	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SE 5
A	PL15911		Ext: HBP	2.204			(RIGHT OF WAY)
	ALPHABOW ENERGY				Total Rental:	0.00	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.204	2.204	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
S/S NO ROYALTY PAYABLE PER LEASE

M22327	PNGLSE	FH	Eff: Apr 30, 1976	2.660		WI	UNIT	Area : WINNIFRED
Sub: A	UN		Exp: Apr 29, 1981	2.660	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN SW 5
A	PL15912		Ext: UNIT	2.660	CANADIAN NAT R.		5.99470000	(UNITIZED
	ALPHABOW ENERGY							RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				Total Rental: 0.00			NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	2.660	2.660	Undev:	0.000	0.000	C06069 UNIT Sep 10, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 F UNIT Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI (M)		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22327	A	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		
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GENERAL COMMENTS - Aug 29, 2012
S/S NO ROYALTY PAYABLE PER LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F		Tract Number: 4A	Tract Part%: 0.12140000

M22327	PNGLSE	FH	Eff: Apr 30, 1976	2.660		WI	Area : WINNIFRED
Sub: B	WI		Exp: Apr 29, 1981	2.660	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SW 5
A	PL15912		Ext: HBP	2.660			(RIGHT OF WAY)
	ALPHABOW ENERGY				Total Rental:	0.00	ALL PNG
100.00000000	ALPHABOW ENERGY	Count	Acreage =	No			EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

M22327

B

Paid to: DEPOSITO(M) PRAIRIESKY	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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GENERAL COMMENTS - Aug 29, 2012
S/S NO ROYALTY PAYABLE PER LEASE

M22328	PNGLSE	FH	Eff: Apr 15, 1976	0.070		WI	Area : WINNIFRED
Sub: A	WI		Exp: Apr 14, 1979	0.070	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SE 6
A	PL15877		Ext: UNIT	0.070			(PTN RIGHT OF WAY)
	ALPHABOW ENERGY				Total Rental:	0.00	ALL PNG
100.00000000	ALPHABOW ENERGY		Count Acreage = No				EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.070	0.070	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22328	A	Roy Percent:					
		Deduction:	UNKNOWN				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	DEPOSITO(M)	Paid by:	WI (M)		
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000		

M22328	PNGLSE	FH	Eff: Apr 15, 1976	0.070		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Apr 14, 1979	0.070	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN SE 6
A	PL15877		Ext: UNIT	0.070	CANADIAN NAT R.		5.99470000	(UNITIZED
	ALPHABOW ENERGY							RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			Total Rental:	0.00			NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----	
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	0.070	0.070	Undev:	0.000	0.000	C06069	UNIT Sep 10, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 H	UNIT Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: H	Tract Number: 5A		Tract Part%: 0.00880000

M22352 PNLSE CR **Eff:** Nov 03, 1966 767.932 WI
Sub: A WI **Exp:** Nov 02, 1976 767.932 ALPHABOW ENERGY 100.00000000
A 9704 **Ext:** 15 767.932
ALPHABOW ENERGY Total Rental: 0.00
100.00000000 ALPHABOW ENERGY **Count Acreage =** No

Area : WINNIFRED
TWP 011 RGE 10 W4M PTN 6, 7
TWP 011 RGE 11 W4M 1
PNG TO BASE BOW_ISLAND
EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	256.000	256.000	NProv:	511.932	511.932	
		0.000	0.000		0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
	Roy Percent:					
	Deduction:	STANDARD				
M22352	A	Gas: Royalty:	Min Pay:	Prod/Sales:		
		S/S OIL: Min:	Div:	Prod/Sales:		
		Other Percent:	Min:	Prod/Sales:		
	Paid to:	PAIDTO (R)	Paid by:	WI (M)		
	MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		

M22352	PNGLSE	CR	Eff: Nov 03, 1966	767.932		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Nov 02, 1976	767.932	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN 6, 7
A	9704		Ext: 15	767.932	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY							TWP 011 RGE 11 W4M 1
100.00000000	ALPHABOW ENERGY				Total Rental: 2687.76			(UNITIZED)
								NG IN BOW_ISLAND

	Status	Hectares	Net		Hectares	Net	
		Prod: 0.000	0.000	NProd:	0.000	0.000	----- Related Contracts -----
	DEVELOPED	Dev: 767.932	767.932	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		Prov: 0.000	0.000	NProv:	0.000	0.000	C06069 UNIT Sep 10, 1976
							C06069 G UNIT Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:	Prod/Sales:	
S/S OIL: Min:	Max:	Div:	Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: G	Tract Number: 5		Tract Part%: 33.13890000

M23899	PNGLSE CR	Eff: Sep 12, 2012	128.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Sep 11, 2017	128.000	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M W 8
A	0412090444	Ext: 15	128.000			PET IN BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY	Count	Acreege =	No		

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	128.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
	Roy Percent:					
	Deduction: STANDARD					
M23899	A		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to: LESSOR (M)		Paid by: WI (M)			
	ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		

M23899	PNGLSE	CR	Eff: Sep 12, 2012	128.000	C06069	D Bypass	TRACTINT	WI	Area : WINNIFRED
Sub: B	UN		Exp: Sep 11, 2017	128.000	ALPHABOW ENERGY		100.00000000	100.00000000	TWP 011 RGE 10 W4M W 8
A	0412090444		Ext: 15	128.000					(UNITIZED)
	ALPHABOW ENERGY				Total Rental:	448.00			NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY								

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C06069 D	UNIT	Sep 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	64.000	64.000	Undev:	64.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000
Roy Percent:				% of PROD
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: LESSOR (M)		Paid by: TRACTINT (C)	
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: D	Tract Number: 3		Tract Part%: 3.33420000

M22329	PNGLSE FH	Eff: May 26, 1975	0.020		WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 25, 1975	0.020	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SW 9
A	PL15597	Ext: UNIT	0.020			(PTN RIGHT OF WAY)
	ALPHABOW ENERGY			Total Rental:	0.00	PET IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.020	0.020
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:	25.00000000			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22329	A	Deduction: UNKNOWN					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	

Paid to: DEPOSITO(M)		Paid by: WI (M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
FIXED .01% OF SPACING UNIT

M22329	PNGLSE	FH	Eff: May 26, 1975	0.020		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Nov 25, 1975	0.020	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN SW 9
A	PL15597		Ext: UNIT	0.020	CANADIAN NAT R.		5.99470000	(UNITIZED
								RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY							NG IN BOW_ISLAND
	ALPHABOW ENERGY				Total Rental:	0.00		

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	0.020	0.020	Undev:	0.000	0.000	C06069	UNIT	Sep 10, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 B	UNIT	Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:	25.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
.01% OF SPACING UNIT

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: B	Tract Number: 1B		Tract Part%: 0.06230000

M22330	PNGLSE CR	Eff: Aug 16, 1965	252.948		WI	Area : WINNIFRED
Sub: A	WI	Exp: Aug 15, 1975	252.948	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M N 9, PTN S 9
A	6131	Ext: 15	252.948			(EXCEPTING THEREOUT PORTION OF
	ALPHABOW ENERGY			Total Rental:	0.00	SOUTH HALF FOR RAILWAY)
100.00000000	ALPHABOW ENERGY	Count Acreage = No				PNG TO BASE BOW_ISLAND
						EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000			
UNDEVELOPED	Dev:	0.000	0.000	Undev:	252.948	252.948	C04844 A	P&S	Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05269 B	ROY	Jan 21, 1970

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22330 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05269 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)			Paid by: WI (C)		
	IMPERIAL OIL	100.00000000		ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 OIL - SAME AS CROWN.
 GAS - NO DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)			Paid by: WI (M)	
	MINISTER OF FI.	100.00000000		ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
 S/S 98.8% OF SPACING UNIT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22330	PNGLSE CR	Eff: Aug 16, 1965	252.948			WI	UNIT Area : WINNIFRED
Sub: B	UN	Exp: Aug 15, 1975	252.948	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN 9
A	6131	Ext: 15	252.948	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental: 885.32			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05269 A	ROY	Jan 21, 1970
C06069	UNIT	Sep 10, 1976
C06069 A	UNIT	Sep 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	252.948	252.948	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05269 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	IMPERIAL OIL 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

OIL - SAME AS CROWN.
GAS - NO DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22330	B	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI (M)		
			MINISTER OF FI. 100.00000000		ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

S/S 98.8% OF SPACING UNIT

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: A	Tract Number:	1A	Tract Part%: 5.15990000

M22331	PNGLSE	FH	Eff: May 26, 1975	3.040		WI	Area : WINNIFRED
Sub: A	WI		Exp: Nov 25, 1975	3.040	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M PTN SE 9
A	PL15596		Ext: UNIT	3.040			(PTN RIGHT OF WAY)
	ALPHABOW ENERGY				Total Rental:	0.00	PET IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage =	No			

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22331

Sub: A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
	Prod:	0.000	0.000	NProd:	0.000			
	UNDEVELOPED Dev:	0.000	0.000	Undev:	3.040			
	Prov:	0.000	0.000	NProv:	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent: 25.00000000				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: WI	(M)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

GENERAL COMMENTS - Aug 29, 2012

FIXED 1.19% OF SPACING UNIT

PERMITTED DEDUCTIONS - Aug 29, 2012

75.0000

M22331	PNGLSE	FH	Eff: May 26, 1975	3.040		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Nov 25, 1975	3.040	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M PTN SE 9
A	PL15596		Ext: UNIT	3.040	CANADIAN NAT R.		5.99470000	(UNITIZED
	ALPHABOW ENERGY							PTN RIGHT OF WAY)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22331

Sub: B

100.00000000 ALPHABOW ENERGY

Total Rental: 0.00

NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----		
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	Dev:	3.040	3.040	Undev:	0.000	0.000	C06069	UNIT	Sep 10, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 B	UNIT	Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:	25.00000000			
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)
PRAIRIESKY 100.00000000

Paid by: WI (M)
ALPHABOW ENERGY 100.00000000

GENERAL COMMENTS - Aug 29, 2012
FIXED 1.19% OF SPACING UNIT
PERMITTED DEDUCTIONS - Aug 29, 2012
75.0000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22331	B	Related Units					
Zone:		PNG IN THE BOW ISLAND					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Sub: B	Tract Number: 1B		Tract Part%: 0.06230000				

M22332	PNGLSE	FH	Eff: Feb 09, 1976	2.428	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	2.428	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NE 10
A	PL15882		Ext: UNIT	2.219	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage =	No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.428	2.219
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: RI (C)	
HERITAGEROYRES 100.00000000	ALPHABOW ENERGY 91.66600000	
	SANLING ENERGY 8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22332	PNGLSE FH	Eff: Feb 09, 1976	2.428	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Feb 08, 1978	2.428	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NE 10
A	PL15882	Ext: UNIT	2.219	DRILLINGFU *	0.28760000		(UNITIZED
	ALPHABOW ENERGY			ABE-SANLING	8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.428	2.219	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22332	B	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: RI (C)		
		HERITAGEROYRES	100.00000000	ALPHABOW ENERGY	91.66600000	
				SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F		Tract Number: TRACT NO. 6	Tract Part%: 0.49147000

M22333	PNGLSE	FH	Eff: Feb 09, 1976	2.124	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	2.124	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NW 10
A	PL15883		Ext: UNIT	1.941	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count	Acreeage = No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22333										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05293 C	POOL	Oct 03, 1975
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.124	1.941			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22333	PNGLSE	FH	Eff: Feb 09, 1976	2.124	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	2.124	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NW 10
A	PL15883		Ext: UNIT	1.941	DRILLINGFU	*	0.28760000	(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22333

Sub: B

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.124	1.941	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22333	B	Related Units					
Zone:		()					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Sub: F	Tract Number:	TRACT NO. 6	Tract Part%:	0.49147000			

M22334	PNGLSE	FH	Eff: Feb 09, 1976	0.788	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	0.788	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN SW 10
A	PL15884		Ext: UNIT	0.720	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage =	No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.788	0.720
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

Page Number: 67

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: RI (C)	
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 91.66600000	
	SANLING ENERGY 8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22334	PNGLSE FH	Eff: Feb 09, 1976	0.788	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Feb 08, 1978	0.788	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN SW 10
A	PL15884	Ext: UNIT	0.720	DRILLINGFU *	0.28760000		(UNITIZED
	ALPHABOW ENERGY			ABE-SANLING	8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 0.00

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.788	0.720	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22334	B	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: RI (C)		
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
				SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F		Tract Number: TRACT NO. 6	Tract Part%: 0.49147000

M22335	PNGLSE	FH	Eff: Feb 09, 1976	2.492	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	2.492	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NE 11
A	PL15885		Ext: UNIT	2.277	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count	Acreege = No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22335										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05293 C	POOL	Oct 03, 1975
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.492	2.277			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22335	PNGLSE	FH	Eff: Feb 09, 1976	2.492	C05293	C	No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	2.492	ALPHABOW ENERGY			91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NE 11
A	PL15885		Ext: UNIT	2.277	DRILLINGFU		*	0.28760000		(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING			8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				SANLING ENERGY				6.98158000	NG IN BOW_ISLAND

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22335

Sub: B

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.492	2.277	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY

Report Date: Dec 04, 2024

Page Number: 71

REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22335	B	Related Units					
Zone:		()					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Sub: F	Tract Number:	TRACT NO. 6	Tract Part%:	0.49147000			

M22336	PNGLSE	FH	Eff: Feb 09, 1976	2.456	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	2.456	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NW 11
A	PL15886		Ext: UNIT	2.244	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count Acreage =	No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	2.456	2.244
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: DEPOSITO(M)	Paid by: RI (C)	
PRAIRIESKY 100.00000000	ALPHABOW ENERGY 91.66600000	
	SANLING ENERGY 8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22336	PNGLSE FH	Eff: Feb 09, 1976	2.456	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Feb 08, 1978	2.456	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NW 11
A	PL15886	Ext: UNIT	2.244	DRILLINGFU *	0.28760000		(UNITIZED
	ALPHABOW ENERGY			ABE-SANLING	8.33400000		RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	2.456	2.244	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22336	B	Gas: Royalty:		Min Pay:		Prod/Sales:
		S/S OIL: Min:	Max:	Div:		Prod/Sales:
		Other Percent:		Min:		Prod/Sales:
		Paid to: DEPOSITO(M)		Paid by: RI (C)		
		PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
				SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: F		Tract Number: TRACT NO. 6	Tract Part%: 0.49147000

M22337	PNGLSE	FH	Eff: Feb 09, 1976	0.640	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Feb 08, 1978	0.640	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M PTN NW 12
A	PL15887		Ext: UNIT	0.585	DRILLINGFU	*	0.28760000	(RIGHT OF WAY)
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	ALL PNG
100.00000000	ALPHABOW ENERGY	Count	Acreeage = No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
					C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22337										
Sub: A		Prod:	0.000	0.000	NProd:	0.000	0.000	C05293 C	POOL	Oct 03, 1975
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.640	0.585			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction: UNKNOWN				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: DEPOSITO(M)		Paid by: RI	(C)	
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

M22337	PNGLSE	FH	Eff: Feb 09, 1976	0.640	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Feb 08, 1978	0.640	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M PTN NW 12
A	PL15887		Ext: UNIT	0.585	DRILLINGFU	*	0.28760000	(UNITIZED
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	RIGHT OF WAY)
100.00000000	ALPHABOW ENERGY				SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22337

Sub: B

Total Rental: 0.00

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	0.640	0.585	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 F	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	N	N	% of PROD
Roy Percent:				
Deduction:	UNKNOWN			
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: DEPOSITO(M)		Paid by: RI	(C)
PRAIRIESKY	100.00000000	ALPHABOW ENERGY	91.66600000
		SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
NO LOR PAYABLE UNDER THIS LEASE

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22337	B		Related Units				
Zone:		()					
Unit File No	Effective Date	Unit Name	Unit Operator				
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY				
Sub: F	Tract Number:	TRACT NO. 6	Tract Part%: 0.49147000				

M22338	PNGLSE	CR	Eff: Oct 28, 1970	447.360	C05293	C No	WI	Area : WINNIFRED
Sub: A	WI		Exp: Oct 27, 1980	447.360	ALPHABOW ENERGY		91.37840000	TWP 011 RGE 10 W4M S&NE 12, PTN
A	23415		Ext: 15	408.790	DRILLINGFU	*	0.28760000	NW 12, N&SW 13
	ALPHABOW ENERGY				ABE-SANLING		8.33400000	PNG TO BASE BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No					EXCL NG IN BOW_ISLAND

Total Rental: 0.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	447.360	408.790
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000	Paid by: RI (C) ALPHABOW ENERGY 91.66600000 SANLING ENERGY 8.33400000	

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22338	PNGLSE CR	Eff: Oct 28, 1970	511.360	C05293 C No	WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Oct 27, 1980	511.360	ALPHABOW ENERGY	91.37840000	93.01842000	TWP 011 RGE 10 W4M S&NE 12, PTN
A	23415	Ext: 15	467.273	DRILLINGFU *	0.28760000		NW 12, 13
	ALPHABOW ENERGY			ABE-SANLING	8.33400000		(UNITIZED)
100.00000000	ALPHABOW ENERGY			SANLING ENERGY		6.98158000	NG IN BOW_ISLAND

Total Rental: 1789.76

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	511.360	467.273	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 C	POOL	Oct 03, 1975
C06071	UNIT	Nov 10, 1976
C06071 I	UNIT	Nov 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22338	B	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:
		Paid to: PAIDTO (R)		Paid by: RI (C)	
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	91.66600000
				SANLING ENERGY	8.33400000

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		()	
Unit File No	Effective Date	Unit Name	Unit Operator
C06071	Nov 10, 1976	SOUTH WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: I		Tract Number: TRACT NO. 9	Tract Part%: 8.80994000

M22338	PNGLSE CR	Eff: Oct 28, 1970	64.000	C05293 E No	WI	Area : WINNIFRED
Sub: C	WI	Exp: Oct 27, 1980	64.000	ALPHABOW ENERGY	99.71240000	TWP 011 RGE 10 W4M SE 13
A	23415	Ext: 15	63.816	DRILLINGFU *	0.28760000	PNG TO BASE SECOND_WHITE_SPECKS

ALPHABOW ENERGY
100.00000000 ALPHABOW ENERGY

Count Acreege = No Total Rental: 0.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05293 E	POOL	Oct 03, 1975

Status	Hectares	Net	Hectares	Net
Prod:	0.000	0.000	NProd:	0.000

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

(cont'd)

M22338

Sub: C	DEVELOPED	Dev:	64.000	63.816	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: RI (C)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22338	PNGLSE CR	Eff: Oct 28, 1970	64.000	C05293 C No	WI	Area : WINNIFRED
Sub: D	WI	Exp: Oct 27, 1980	64.000	ALPHABOW ENERGY	91.37840000	TWP 011 RGE 10 W4M SE 13
A	23415	Ext: 15	58.482	DRILLINGFU *	0.28760000	PNG BELOW BASE
	ALPHABOW ENERGY			ABE-SANLING	8.33400000	SECOND_WHITE_SPECKS TO BASE
100.00000000	ALPHABOW ENERGY	Count Acreage = No				BOW_ISLAND
			Total Rental:	0.00		EXCL NG IN BOW_ISLAND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22338

Sub: D	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	UNDEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		0.000	0.000	64.000	58.482	C05293 C POOL Oct 03, 1975
		0.000	0.000	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: RI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	91.66600000	
		SANLING ENERGY	8.33400000	

GENERAL COMMENTS - Aug 29, 2012
SEE "REMARKS" RE; DRILLING FUND

M22339	PNGLSE CR	Eff: Nov 03, 1966	1,280.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 02, 1976	1,280.000	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M 16-19
A	9705	Ext: 15	1,280.000			TWP 011 RGE 11 W4M 24
	ALPHABOW ENERGY			Total Rental:	0.00	PNG TO BASE BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22339

Sub: A

100.00000000 ALPHABOW ENERGY Count Acreage = No

EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	1,024.000	1,024.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22339	PNGLSE CR	Eff: Nov 03, 1966	1,280.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Nov 02, 1976	1,280.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M 16-19
A	9705	Ext: 15	1,280.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						TWP 011 RGE 11 W4M 24
100.00000000	ALPHABOW ENERGY			Total Rental: 4480.00			NG IN BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22339

Sub: B	Status	Hectares	Net	Hectares	Net	----- Related Contracts -----
	DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		1,280.000	1,280.000	0.000	0.000	C06069 UNIT Sep 10, 1976
		0.000	0.000	0.000	0.000	C06069 G UNIT Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: G	Tract Number: 5		Tract Part%: 33.13890000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22342	PNGLSE CR	Eff: Aug 16, 1965	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Aug 15, 1975	256.000	ALPHABOW ENERGY	100.00000000		TWP 011 RGE 10 W4M 21
A	6133	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05269 B	ROY	Jan 21, 1970

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05269 B	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: UNKNOWN				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	IMPERIAL OIL 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

OIL - SAME AS CROWN.
GAS - NO DEDUCTIONS.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22342	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:		Div:		Prod/Sales:	
		Other Percent:		Max:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI (M)		
			MINISTER OF FI.		ALPHABOW ENERGY		
			100.00000000		100.00000000		

M22342	PNGLSE	CR	Eff: Aug 16, 1965	256.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Aug 15, 1975	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M 21
A	6133		Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
								NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY							
	ALPHABOW ENERGY				Total Rental:	896.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Term
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05269 A	ROY Jan 21, 1970
							C06069	UNIT Sep 10, 1976
							C06069 J	UNIT Sep 10, 1976

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05269 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	5.00000000			
	Deduction:	UNKNOWN			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: PAIDTO (R) IMPERIAL OIL	100.00000000	Paid by: WI (C) ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 OIL - SAME AS CROWN.
 GAS - NO DEDUCTIONS.

M22342

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: J	Tract Number: 7		Tract Part%: 6.16640000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22343	PNGLSE CR	Eff: Nov 03, 1966	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000		TWP 11 RGE 10 W4M SEC 25
A	9706	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	192.000	192.000	Undev:	64.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22344	PNGLSE CR	Eff: Nov 03, 1966	512.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 02, 1976	512.000	ALPHABOW ENERGY	100.00000000		TWP 011 RGE 10 W4M 27, 28
A	9707A	Ext: 15	512.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type		Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name			Gross					
Mineral Int	Operator / Payor			Net	Doi Partner(s)	*	*	Lease Description / Rights Held	

(cont'd)

M22344

Sub:	A	Status		Hectares	Net		Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		Prod:		0.000	0.000	NProd:	0.000	0.000			
		DEVELOPED	Dev:	512.000	512.000	Undev:	0.000	0.000			
			Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	WI (M)	
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000	

M22344	PNGLSE CR	Eff: Nov 03, 1966	512.000			WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Nov 02, 1976	512.000	ALPHABOW ENERGY	100.00000000	94.00530000		TWP 011 RGE 10 W4M 27, 28
A	9707A	Ext: 15	512.000	CANADIAN NAT R.		5.99470000		
	ALPHABOW ENERGY							NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	1792.00			(UNITIZED)

	Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:		0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	DEVELOPED	Dev:	512.000	512.000	Undev:	0.000	0.000	C06069 UNIT Sep 10, 1976

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22345	Sub: A	WI	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	TWP 11 RGE 10 W4M SEC 29
	A	9707	Ext: 15	256.000			PNG TO BASE BOW_ISLAND
		ALPHABOW ENERGY			Total Rental: 896.00		
100.00000000		ALPHABOW ENERGY					

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
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Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22346	PNGLSE	CR	Eff: Nov 03, 1966	256.000		WI	Area : WINNIFRED
Sub: A	WI		Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M 30
A	9707B		Ext: 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY				Total Rental: 0.00		EXCL NG IN BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22346

Sub: A

100.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22346	PNGLSE	CR	Eff: Nov 03, 1966	256.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M 30
A	9707B		Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY							NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY				Total Rental:	896.00		

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22346

Sub:	B	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
			256.000	256.000	0.000	0.000	C06069 G	UNIT	Sep 10, 1976
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: G	Tract Number: 5		Tract Part%: 33.13890000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22347	PNGLSE CR	Eff: Jan 08, 1970	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Jan 07, 1980	256.000	ALPHABOW ENERGY		100.00000000	TWP 11 RGE 10 W4M SEC 31
A	20279	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22347	PNGLSE CR	Eff: Jan 08, 1970	256.000			WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Jan 07, 1980	256.000	ALPHABOW ENERGY		100.00000000	94.00530000	TWP 011 RGE 10 W4M 31
A	20279	Ext: UNIT	256.000	CANADIAN NAT R.			5.99470000	NG IN BOW_ISLAND
	ALPHABOW ENERGY							(UNITIZED)
100.00000000	ALPHABOW ENERGY			Total Rental: 896.00				

----- Related Contracts -----

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22347

Sub: B	Status	Hectares	Net	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		Prod:	0.000	0.000	NProd:	0.000	C06069	UNIT	Sep 10, 1976
	DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	C06069 L	UNIT	Sep 10, 1976
		Prov:	0.000	0.000	NProv:	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: L	Tract Number: 9		Tract Part%: 4.96710000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22354	PNGLSE CR		Eff: Nov 03, 1966	768.000		WI	Area : WINNIFRED
Sub: C	WI		Exp: Nov 02, 1976	768.000	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 10 W4M 32-34
A	9698		Ext: 15	768.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY		Count Acreage = No				

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	768.000	768.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22354	PNGLSE CR		Eff: Nov 03, 1966	1,280.000		WI	UNIT	Area : WINNIFRED
Sub: D	UN		Exp: Nov 02, 1976	1,280.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 10 W4M 32-34
A	9698		Ext: 15	1,280.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY							TWP 012 RGE 10 W4M 4, 5
100.00000000	ALPHABOW ENERGY			Total Rental: 4480.00				NG IN BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22354

Sub: D	Status	Hectares	Net	Hectares	Net	Related Contracts
	DEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		1,280.000	1,280.000	0.000	0.000	C06069 UNIT Sep 10, 1976
		0.000	0.000	0.000	0.000	C06069 K UNIT Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: K	Tract Number: 8		Tract Part%: 24.29480000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross	Doi Partner(s)	*	*	Lease Description / Rights Held
Mineral Int	Operator / Payor		Net				

M22354	PNGLSE CR	Eff: Nov 03, 1966	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000		TWP 011 RGE 10 W4M 35
A	9698	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22348	PNGLSE CR	Eff: Jun 08, 1965	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Jun 07, 1975	256.000	ALPHABOW ENERGY	100.00000000		TWP 011 RGE 11 W4M 12
A	5716	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22348

Sub:	A	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		UNDEVELOPED	0.000	0.000	0.000	0.000	C05270 A	FOR	Jun 01, 1975
			0.000	0.000	256.000	256.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05270 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:
	Other Percent: 12.50000000		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY	100.00000000	

PERMITTED DEDUCTIONS - Aug 29, 2012
SHARE OF TAXES, GATHERING & PROCESSING.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)	Paid by: WI (M)
MINISTER OF FI. 100.00000000	ALPHABOW ENERGY 100.00000000

M22348	PNGLSE CR	Eff: Jun 08, 1965	256.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Jun 07, 1975	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 11 W4M 12
A	5716	Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental: 896.00			

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05270 B	FOR	Jun 01, 1975
C06069	UNIT	Sep 10, 1976
C06069 I	UNIT	Sep 10, 1976

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05270 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: UNKNOWN				
	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent: 12.50000000		Min:		Prod/Sales:

Paid to: PAIDTO (R)	Paid by: WI (C)
CANADIAN NATUR. 100.00000000	ALPHABOW ENERGY 100.00000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22348 B PERMITTED DEDUCTIONS - Aug 29, 2012
SHARE OF TAXES, GATHERING & PROCESSING.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: I	Tract Number: 6		Tract Part%: 4.32220000

M22349	PNGLSE CR	Eff: Jun 14, 1965	256.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Jun 13, 1975	256.000	ALPHABOW ENERGY	100.00000000	TWP 011 RGE 11 W4M 13
A	5750	Ext: 15	256.000			PNG TO BASE BOW_ISLAND

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22349
Sub: A ALPHABOW ENERGY Total Rental: 0.00 EXCL NG IN BOW_ISLAND
 100.00000000 ALPHABOW ENERGY Count Acreage = No

Status	Hectares	Net	Hectares	Net	Related Contracts
UNDEVELOPED	0.000	0.000	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	0.000	0.000	256.000	256.000	C05271 A FOR Oct 23, 1969
	0.000	0.000	0.000	0.000	

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05271 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012
CALCULATED AT THE WELLHEAD

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22349	A	Gas: Royalty:		Min Pay:	Prod/Sales:
		S/S OIL: Min:	Max:	Div:	Prod/Sales:
		Other Percent:		Min:	Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (M)
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
NO DEDUCTIONS

M22349	PNGLSE	CR	Eff: Jun 14, 1965	256.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Jun 13, 1975	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 11 W4M 13
A	5750		Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
								NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY							
	ALPHABOW ENERGY				Total Rental:	896.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net			
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	256.000	256.000	Undev:	0.000	0.000	C05271 B	FOR	Oct 23, 1969
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069	UNIT	Sep 10, 1976
							C06069 I	UNIT	Sep 10, 1976

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05271 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	12.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22350	PNGLSE CR	Eff: Jun 14, 1965	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Jun 13, 1975	256.000	ALPHABOW ENERGY	100.00000000		TWP 011 RGE 11 W4M 14
A	5751	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 0.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05271 A	FOR	Oct 23, 1969

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05271 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 12.50000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 15.00000000	Div: 150.00000		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: PAIDTO (R)		Paid by: WI (C)		
	CANADIAN NATUR. 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012
CALCULATED AT THE WELLHEAD

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22350	A	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (M)			
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		

M22350	PNGLSE	CR	Eff: Jun 14, 1965	256.000		WI	UNIT	Area : WINNIFRED
Sub: B	UN		Exp: Jun 13, 1975	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 011 RGE 11 W4M 14
A	5751		Ext: UNIT	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
								NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY							
	ALPHABOW ENERGY				Total Rental:	896.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	Contract	Term
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	0.000	0.000	C05271 B	FOR Oct 23, 1969
							C06069	UNIT Sep 10, 1976
							C06069 I	UNIT Sep 10, 1976

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05271 B	GROSS OVERRIDE ROYALTY	NATURAL GAS	N	N	100.00000000 % of PROD
	Roy Percent:	12.50000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Paid to: PAIDTO (R)		Paid by: WI (C)	
CANADIAN NATUR.	100.00000000	ALPHABOW ENERGY	100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
CALCULATED AT THE WELLHEAD

M22350

B

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R)		Paid by: WI (M)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: I		Tract Number: 6	Tract Part%: 4.32220000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22351	PNGLSE CR	Eff: Jan 08, 1970	256.000			RI	WI	Area : WINNIFRED
Sub: A	WI	Exp: Jan 07, 1980	256.000	ALPHABOW ENERGY	100.00000000		100.00000000	TWP 011 RGE 11 W4M 36
A	20281	Ext: 15	256.000					PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	896.00			EXCL NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Count Acreage =	No					

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22351	PNGLSE CR	Eff: Jan 08, 1970	256.000			WI	UNIT	Area : WINNIFRED
Sub: B	UN	Exp: Jan 07, 1980	256.000	ALPHABOW ENERGY	100.00000000		94.00530000	TWP 011 RGE 11 W4M 36
A	20281	Ext: UNIT	256.000	CANADIAN NAT R.			5.99470000	(UNITIZED)
	ALPHABOW ENERGY							NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY	Total Rental:	0.00					

----- Related Contracts -----

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22351

Sub:	B	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
		DEVELOPED	0.000	0.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
			256.000	256.000	0.000	0.000			
			0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	

M23378	PNGLSE CR	Eff: Dec 23, 1971	256.000	C05540 A Yes	WI	Area : WINNIFRED
Sub: A	WI	Exp: Dec 22, 1981	256.000	WHITECAP RESOUR	5.23260000	TWP 11 RGE 12 W4M SEC 29

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23378
Sub: A
A 26712 **Ext:** 15 2.364 ALPHABOW ENERGY 0.92340000 PNG TO BASE BOW_ISLAND
SANLING ENERGY ASCENSUN LTD 20.84400000 (EXCL THE 100/07-29-011-12W4
100.00000000 SANLING ENERGY **Count Acreage =** No LONGRUNEXPLO 30.00000000 WELL)
SANLING ENERGY 23.00000000
COGI LIMITED PA 20.00000000

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)
C05540 A FO&O Feb 10, 1983
C05540 B FO&O Feb 10, 1983
C05541 ROY Feb 14, 1985
C05541 A ROY Feb 14, 1985

Total Rental: 0.00

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	2.364	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05541 A	OVERRIDING ROYALTY	ALL	N	N	27.00000000 % of PROD
	Roy Percent:	3.50000000			
	Deduction:	NO			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	PRAIRIESKY 100.00000000		WHITECAP RESOUR 19.38000000		
			ALPHABOW ENERGY 3.42000000		
			ASCENSUN LTD 77.20000000		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23378	A						
	Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY		ALL	Y	N	100.00000000	% of PROD
	Roy Percent:						
	Deduction:	STANDARD					
	Gas: Royalty:			Min Pay:		Prod/Sales:	
	S/S OIL: Min:		Max:	Div:		Prod/Sales:	
	Other Percent:			Min:		Prod/Sales:	
	Paid to:	LESSOR (M)		Paid by:	WI (C)		
	ALBERTA ENERGY	100.00000000		WHITECAP RESOUR	5.23260000		
				ALPHABOW ENERGY	0.92340000		
				ASCENSUN LTD	20.84400000		
				LONGRUNEXPLO	30.00000000		
				SANLING ENERGY	23.00000000		
				COGI LIMITED PA	20.00000000		

M23378	PNGLSE CR	Eff: Dec 23, 1971	256.000	C05540 B Yes	WI	Area : WINNIFRED
Sub: B	WI	Exp: Dec 22, 1981	256.000	WHITECAP RESOUR	5.23260000	TWP 11 RGE 12 W4M SEC 29
A	26712	Ext: 15	2.364	ALPHABOW ENERGY	0.92340000	(100/07-29-011-12W4/00 WELL ONLY)
	SANLING ENERGY			ASCENSUN LTD	20.84400000	
100.00000000	SANLING ENERGY			LONGRUNEXPLO	30.00000000	
				SANLING ENERGY	23.00000000	
				CANADIAN NAT R.	20.00000000	

Total Rental: 896.00

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05540 B	FO&O	Feb 10, 1983
C05541	ROY	Feb 14, 1985
C05541 A	ROY	Feb 14, 1985

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23378

Sub: B	Status		Hectares	Net		Hectares	Net
		Prod:	0.000	0.000	NProd:	0.000	0.000
	DEVELOPED	Dev:	256.000	2.364	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
C05541 A	OVERRIDING ROYALTY	ALL	N	N	27.00000000	% of PROD
	Roy Percent:	3.50000000				
	Deduction:	NO				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: WI (C)			
	PRAIRIESKY	100.00000000	WHITECAP RESOUR	19.38000000		
			ALPHABOW ENERGY	3.42000000		
			ASCENSUN LTD	77.20000000		

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
	Roy Percent:					
	Deduction:	STANDARD				
	Gas: Royalty:		Min Pay:		Prod/Sales:	
	S/S OIL: Min:	Max:	Div:		Prod/Sales:	
	Other Percent:		Min:		Prod/Sales:	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23378	B	Paid to: LESSOR (M) ALBERTA ENERGY	100.00000000			Paid by: WI (C) WHITECAP RESOUR ALPHABOW ENERGY ASCENSUN LTD LONGRUNEXPLO SANLING ENERGY CANADIAN NAT R.	5.23260000 0.92340000 20.84400000 30.00000000 23.00000000 20.00000000
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M22356	PNGLSE	CR	Eff: Nov 03, 1966	256.000		WI	Area : WINNIFRED
Sub: A	WI		Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 1
A	9697		Ext: 15	256.000			PNG TO BASE BOW_ISLAND
		ALPHABOW ENERGY			Total Rental:	896.00	
100.00000000		ALPHABOW ENERGY					

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000

M22354	PNGLSE CR	Eff: Nov 03, 1966	1,024.000		WI	Area : WINNIFRED
Sub: B	WI	Exp: Nov 02, 1976	1,024.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 2-5
A	9698	Ext: 15	1,024.000			PNG IN MILK_RIVER
	ALPHABOW ENERGY			Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY	Count Acreage =	No			

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	1,024.000	1,024.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22354	B						
M22354	PNGLSE CR	CR	256.000			WI	Area : WINNIFRED
Sub: E	WI		256.000	ALPHABOW ENERGY		100.00000000	TWP 012 RGE 10 W4M 2
A	9698		256.000				PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			Total Rental:	896.00		EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A P&S Oct 18, 2017 (I)

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22354	PNGLSE CR	CR	256.000			WI	Area : WINNIFRED
Sub: F	WI		256.000	ALPHABOW ENERGY		100.00000000	TWP 012 RGE 10 W4M 3

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22354

Sub: F

A	9698	Ext: 15	256.000				PNG TO BASE BOW_ISLAND EXCL PNG IN MILK_RIVER
	ALPHABOW ENERGY			Total Rental:	896.00		
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

M22354	PNGLSE CR	Eff: Nov 03, 1966	512.000		WI	Area : WINNIFRED
Sub: G	WI	Exp: Nov 02, 1976	512.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 4, 5
A	9698	Ext: 15	512.000			PNG TO BASE BOW_ISLAND EXCL PNG IN MILK_RIVER
	ALPHABOW ENERGY			Total Rental:	0.00	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22354

Sub: G

100.00000000 ALPHABOW ENERGY Count Acreage = No

EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	512.000	512.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: PAIDBY (R)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

M22357	PNGLSE CR	Eff: Nov 04, 1966	896.000	C05272 A Yes	WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 03, 1976	896.000	ALPHABOW ENERGY	50.00000000	TWP 012 RGE 10 W4M 6, W 7
A	9932	Ext: 15	448.000	CANADIAN NAT R.	50.00000000	TWP 012 RGE 11 W4M 1, 12
	ALPHABOW ENERGY					PNG BELOW BASE FISH_SCALE_ZONE
100.00000000	CANADIAN NATUR.	Count Acreage = No		Total Rental: 0.00		TO BASE BOW_ISLAND
						EXCL NG IN BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22357

Sub: A	Status	Hectares	Net	Hectares	Net	Related Contracts
	UNDEVELOPED	0.000	0.000	0.000	0.000	
		Prod: 0.000	0.000	NProd: 0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
		Dev: 0.000	0.000	Undev: 896.000	448.000	C05272 A FO Jul 15, 1965
		Prov: 0.000	0.000	NProv: 0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000	
		CANADIAN NAT R.	50.00000000	

M22357	PNGLSE CR	Eff: Nov 04, 1966	1,024.000	C05272 A Yes	WI	UNIT	Area : WINNIFRED
Sub: C	UN	Exp: Nov 03, 1976	1,024.000	ALPHABOW ENERGY	50.00000000	94.00530000	TWP 012 RGE 10 W4M 6, 7
A	9932	Ext: 15	512.000	CANADIAN NAT R.	50.00000000	5.99470000	(UNITIZED)
	ALPHABOW ENERGY						TWP 012 RGE 11 W4M 1, 12
100.00000000	CANADIAN NATUR.			Total Rental: 3584.00			(UNITIZED)
							NG IN BOW_ISLAND

Status	Hectares	Net	Hectares	Net
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22357

Sub: C		Prod:	0.000	0.000	NProd:	0.000	0.000	----- Related Contracts -----		
	DEVELOPED	Dev:	1,024.000	512.000	Undev:	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
		Prov:	0.000	0.000	NProv:	0.000	0.000	C05272 A	FO	Jul 15, 1965
								C06069	UNIT	Sep 10, 1976
								C06069 N	UNIT	Sep 10, 1976
								C06069 O	UNIT	Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000	
		CANADIAN NAT R.	50.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: N	Tract Number: 11		Tract Part%: 4.21510000
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: O	Tract Number: 12		Tract Part%: 0.72720000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22357	PNGLSE CR		Eff: Nov 04, 1966	128.000	C05272 A	Yes	WI	Area : WINNIFRED
Sub: B	WI		Exp: Nov 03, 1976	128.000	ALPHABOW ENERGY		50.00000000	TWP 012 RGE 10 W4M E 7
A	9932		Ext: 15	64.000	CANADIAN NAT R.		50.00000000	PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY							EXCL NG IN BOW_ISLAND
100.00000000	CANADIAN NATUR.		Count Acreage = No		Total Rental:	0.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05272 A	FO	Jul 15, 1965

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	128.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	50.00000000	
		CANADIAN NAT R.	50.00000000	

M22355	PNGLSE CR		Eff: Nov 03, 1966	256.000			WI	Area : WINNIFRED
Sub: A	WI		Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY		100.00000000	TWP 012 RGE 10 W4M 8
A	9699		Ext: 15	256.000				PNG TO BASE BOW_ISLAND

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22355
Sub: A ALPHABOW ENERGY Total Rental: 0.00 EXCL PNG IN MILK_RIVER
 100.00000000 ALPHABOW ENERGY Count Acreage = No EXCL NG IN BOW_ISLAND

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Prov:	0.000	0.000	NProv:	256.000	256.000	
					0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (M) ALPHABOW ENERGY		100.00000000

M22355 PNGLSE CR **Eff:** Nov 03, 1966 256.000 WI Area : WINNIFRED
Sub: B WI **Exp:** Nov 02, 1976 256.000 ALPHABOW ENERGY 100.00000000 TWP 012 RGE 10 W4M 8
 A 9699 **Ext:** 15 256.000 PNG IN MILK_RIVER
 ALPHABOW ENERGY Total Rental: 0.00
 100.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22355

Sub: B	Status	Hectares	Net	Hectares	Net
	UNDEVELOPED	0.000	0.000	0.000	0.000
		0.000	0.000	256.000	256.000
		0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22355	PNGLSE CR	Eff: Nov 03, 1966	256.000		WI	UNIT	Area : WINNIFRED
Sub: C	UN	Exp: Nov 02, 1976	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 012 RGE 10 W4M 8
A	9699	Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00		

----- Related Contracts -----

Status	Hectares	Net	Hectares	Net			
	0.000	0.000	0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
DEVELOPED	256.000	256.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
			0.000	0.000	C06069 K	UNIT	Sep 10, 1976

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22355

Sub: C	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: K	Tract Number: 8		Tract Part%: 24.29480000

M22353	PNGLSE CR	Eff: Aug 12, 1966	256.000	WI	Area : WINNIFRED
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22353							
Sub: A	WI	Exp: Aug 11, 1976	256.000	ALPHABOW ENERGY		100.00000000	TWP 012 RGE 10 W4M 9
A	10294	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00		EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY	Count Acreage = No					EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22353	PNGLSE	CR	Eff: Aug 12, 1966	256.000		WI	Area : WINNIFRED
Sub: B	WI	Exp: Aug 11, 1976	256.000	ALPHABOW ENERGY		100.00000000	TWP 012 RGE 10 W4M 9
A	10294	Ext: 15	256.000				PNG IN MILK_RIVER
	ALPHABOW ENERGY			Total Rental:	0.00		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22353

Sub: B

100.00000000 ALPHABOW ENERGY Count Acreage = No

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.		Paid by: WI (M) ALPHABOW ENERGY		
	100.00000000		100.00000000	

M22353	PNGLSE CR	Eff: Aug 12, 1966	256.000		WI	UNIT	Area : WINNIFRED
Sub: C	UN	Exp: Aug 11, 1976	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 012 RGE 10 W4M 9
A	10294	Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental: 896.00			

----- Related Contracts -----

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22353

Sub: C	Status	Hectares	Net	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
	DEVELOPED	0.000	0.000	0.000	0.000	C06069	UNIT	Sep 10, 1976
		256.000	256.000	0.000	0.000	C06069 P	UNIT	Sep 10, 1976
		0.000	0.000	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		100.00000000

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: P	Tract Number: 13		Tract Part%: 2.50000000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22362	PNGLSE CR	Eff: Aug 12, 1966	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Aug 11, 1971	256.000	ALPHABOW ENERGY		100.00000000	TWP 012 RGE 10 W4M 10
A	10294B	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	896.00		EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22362	PNGLSE CR	Eff: Aug 12, 1966	256.000			WI	Area : WINNIFRED
Sub: B	WI	Exp: Aug 11, 1971	256.000	ALPHABOW ENERGY		100.00000000	TWP 012 RGE 10 W4M 10
A	10294B	Ext: 15	256.000				PNG IN MILK_RIVER
	ALPHABOW ENERGY			Total Rental:	0.00		
100.00000000	ALPHABOW ENERGY	Count Acreage = No					

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Report Date: Dec 04, 2024

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22362

Sub:	Status	Hectares	Net	Hectares	Net
B	UNDEVELOPED	0.000	0.000	0.000	0.000
		0.000	0.000	256.000	256.000
		0.000	0.000	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

M22340	PNGLSE CR	Eff: Aug 12, 1966	256.000	C05273 A No	WI	Area : WINNIFRED
Sub: A	WI	Exp: Aug 11, 1976	256.000	ALPHABOW ENERGY	80.00000000	TWP 012 RGE 10 W4M 14
A	10294A	Ext: 15	204.800	SIGNALTA RESOU.	20.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY					
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00	

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05273 A	JOA	Feb 06, 1970

Status	Hectares	Net	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000
	256.000	204.800	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22340

Sub: A	Prov:	0.000	0.000	NProv:	0.000	0.000
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Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	80.00000000	
		SIGNALTA RESOU.	20.00000000	

M22362	PNGLSE CR	Eff: Aug 12, 1966	256.000		WI	Area : WINNIFRED
Sub: C	WI	Exp: Aug 11, 1971	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 16
A	10294B	Ext: 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00	EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY	Count Acreage = No				EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22362	C	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (M)			
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		

M22362	PNGLSE	CR	Eff: Aug 12, 1966	256.000		WI	Area : WINNIFRED
Sub: D	WI		Exp: Aug 11, 1971	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 16
A	10294B		Ext: 15	256.000			PNG IN MILK_RIVER
	ALPHABOW ENERGY				Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY		Count Acreage =	No			

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
(cont'd)							
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
M22362	D	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: LESSOR (M)		Paid by: WI (M)			
		ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M22362	PNGLSE	CR	Eff: Aug 12, 1966	256.000		WI	UNIT	Area : WINNIFRED
Sub: E	UN		Exp: Aug 11, 1971	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 012 RGE 10 W4M 16
A	10294B		Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
		ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000		ALPHABOW ENERGY			Total Rental:	896.00		

----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net		
		0.000	0.000		0.000	0.000	C04844 A	P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	C06069	UNIT Sep 10, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 Q	UNIT Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

**ALPHABOW ENERGY LTD.
 Mineral Property Report**

REPORTED IN HECTARES

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:		Min:		Prod/Sales:
Paid to: LESSOR (M)		Paid by: WI (M)		
ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: Q	Tract Number: 14		Tract Part%: 0.71350000

M22312	PNGLSE CR	Eff: Jul 12, 1965	256.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Jul 11, 1975	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 17
A	5884	Ext: 15	256.000			PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental:	0.00	EXCL PNG IN MILK_RIVER
100.00000000	ALPHABOW ENERGY	Count	Acreage =	No		EXCL NG IN BOW_ISLAND

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000	

M22312	PNGLSE CR	Eff: Jul 12, 1965	256.000		WI	Area : WINNIFRED
Sub: B	WI	Exp: Jul 11, 1975	256.000	ALPHABOW ENERGY	100.00000000	TWP 012 RGE 10 W4M 17
A	5884	Ext: 15	256.000			PNG IN MILK_RIVER
	ALPHABOW ENERGY			Total Rental:	0.00	
100.00000000	ALPHABOW ENERGY	Count Acreage = No				

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	256.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000

M22312	PNGLSE CR	Eff: Jul 12, 1965	256.000		WI	UNIT	Area : WINNIFRED
Sub: C	UN	Exp: Jul 11, 1975	256.000	ALPHABOW ENERGY	100.00000000	94.00530000	TWP 012 RGE 10 W4M 17
A	5884	Ext: 15	256.000	CANADIAN NAT R.		5.99470000	(UNITIZED)
	ALPHABOW ENERGY						NG IN BOW_ISLAND
100.00000000	ALPHABOW ENERGY			Total Rental:	896.00		

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----		
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A	P&S	Oct 18, 2017 (I)
	Dev:	256.000	256.000	Undev:	0.000	0.000	C06069	UNIT	Sep 10, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000	C06069 R	UNIT	Sep 10, 1976

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22312 C

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: R	Tract Number: 15		Tract Part%: 0.45550000

M22359	PNGLSE CR	Eff: May 02, 1967	256.000		WI	UNIT	Area : WINNIFRED
Sub: A	NI	Exp: May 01, 1977	256.000	CONOCOPHILLIPS4	100.00000000		TWP 012 RGE 10 W4M 18
A	10931	Ext: 15	0.000	ALPHABOW ENERGY		94.00530000	(UNITIZED)
	ALPHABOW ENERGY			CANADIAN NAT R.		5.99470000	NG IN BOW_ISLAND
100.00000000	CONOCOPHILLIPS						

Total Rental: 896.00

----- **Related Contracts** -----

Status		Hectares	Net	NProd:	Hectares	Net	C04844 A	P&S	Oct 18, 2017 (I)
	Prod:	0.000	0.000	NProd:	0.000	0.000	C06069	UNIT	Sep 10, 1976
DEVELOPED	Dev:	256.000	0.000	Undev:	0.000	0.000	C06069 S	UNIT	Sep 10, 1976
	Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22359	A	Roy Percent:					
		Deduction:	STANDARD				
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	PAIDTO (R)	Paid by:	WI (M)		
			MINISTER OF FI. 100.00000000		CONOCOPHILLIPS4	100.00000000	

Related Units

Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Zone:		PNG IN THE BOW ISLAND	
Unit File No	Effective Date	Unit Name	Unit Operator
C06069	Sep 10, 1976	WINNIFRED GAS UNIT	ALPHABOW ENERGY
Sub: S	Tract Number: 16		Tract Part%: 0.03290000

M22383	PNGLSE CR	Eff: May 03, 2001	64.000	C05343 A Unknown	WI
Sub: A	WI	Exp: May 02, 2006	64.000	ALPHABOW ENERGY *	100.00000000
A	0401050010	Ext: 15	64.000	CANADIAN NATUR.	
	CANADIAN NATUR.				
100.00000000	CANADIAN NATUR.				

Total Rental: 224.00

Area : WINNIFRED
TWP 012 RGE 10 W4M SE 20
PNG TO BASE SECOND_WHITE_SPECKS

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05343 A	TRUST	Jul 05, 2004
C05349 A	FOR	Sep 26, 2002

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	64.000	64.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22383 A _____
Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05349 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent: 12.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	DETECTOR 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

30.0000

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN TO A MAXIMUM OF 30%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		
		CANADIAN NATUR.		

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held
M22382	PNGLSE CR	Eff: Jul 27, 2000	768.000	C05343 A	Unknown	WI	Area : WINNIFRED
Sub: A	WI	Exp: Jul 26, 2005	768.000	ALPHABOW ENERGY	*	100.00000000	TWP 012 RGE 10 W4M S 21, 22,
A	0400070302	Ext: 15	768.000	CANADIAN NATUR.			23, E 34
	ALPHABOW ENERGY						PNG TO BASE SECOND_WHITE_SPECKS
100.00000000	CANADIAN NATUR.			Total Rental:	2688.00		

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05343 A	TRUST	Jul 05, 2004

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	768.000	768.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	
		CANADIAN NATUR.		

M22382	PNGLSE CR	Eff: Jul 27, 2000	256.000	C05343 A	Unknown	WI	Area : WINNIFRED
Sub: B	WI	Exp: Jul 26, 2005	256.000	ALPHABOW ENERGY	*	100.00000000	TWP 012 RGE 10 W4M 24
A	0400070302	Ext: 15	256.000	CANADIAN NATUR.			PNG TO BASE SECOND_WHITE_SPECKS

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22382

Sub: B ALPHABOW ENERGY
100.00000000 CANADIAN NATUR.

Total Rental: 896.00

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05343 A	TRUST	Jul 05, 2004

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	% of PROD
Roy Percent:				
Deduction: STANDARD				
Gas Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI. 100.00000000		Paid by: WI (C) ALPHABOW ENERGY 100.00000000 CANADIAN NATUR.		

M23911	PNGLSE CR	Eff: Mar 21, 1985	64.000	C06021 A Unknown	ROYPDBY
Sub: A	ROY	Exp: Mar 21, 1990	64.000	COGI LIMITED PA	100.00000000
A	0485030189	Ext: 15	0.000		
	ALPHABOW ENERGY				
		Total Rental:	224.00		

Area : WINNIFRED
TWP 12 RGE 13 W4M LSD 6 SEC SW11
ALL PNG TO BASE SAWTOOTH

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23911

Sub: A

100.00000000 SANLING ENERGY

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C06021 A	ROY	Jan 10, 1990

Status	Hectares	Net	Hectares	Net
	Prod:	0.000	0.000	NProd:
DEVELOPED	Dev:	64.000	0.000	Undev:
	Prov:	0.000	0.000	NProv:

----- Royalty / Encumbrances -----

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C06021 A	GROSS OVERRIDE ROYALTY	ALL	N	N	50.00000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to:	ROYPDTO (C)	Paid by:	ROYPDY (C)
ALPHABOW ENERGY	11.25000000	COGI LIMITED PA	100.00000000
ALPHABOW ENERGY	1.25000000		
PRAIRIESKY	33.75000000		
WILLISCHILD ENE	3.75000000		
FREEHOLD ROY PR	50.00000000		

PERMITTED DEDUCTIONS - Apr 21, 2015

ON THE SAME BASIS AS IS ACCEPTED BY THE CROWN. ALL REASONABLE COSTS OF TRANSPORTING THE ORR SHARE FROM STORAGE FACILITIES TO DELIVERY POINT BUT

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M23911 A NOT THE COST OF REMOVAL OF BASIC SEDIMENT AND WATER FROM PETROLEUM.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to:	LESSOR (M)	Paid by:	ROYPD BY (C)	
	ALBERTA ENERGY 100.00000000		COGI LIMITED PA 100.00000000	

M22368	PNG LSE CR	Eff: Mar 07, 2002	256.000	C05342 A	Unknown	WI	Area : WINNIFRED
Sub: A	TRUST	Exp: Mar 06, 2007	256.000	ALPHABOW ENERGY			TWP 013 RGE 10 W4M 5
A	0402030033	Ext: 15	0.000	CANADIAN NATUR.	*	100.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY						
100.00000000	CANADIAN NATUR.			Total Rental:	896.00		

----- **Related Contracts** -----

C04844 A	P&S	Oct 18, 2017 (I)
C05342 A	TRUST	Aug 01, 2004

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	0.000	NProv:	0.000	0.000
		0.000	0.000			

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
	LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: STANDARD				
M22368	A		Min Pay:		Prod/Sales:
	Gas: Royalty:		Div:		Prod/Sales:
	S/S OIL: Min:	Max:	Min:		Prod/Sales:
	Other Percent:				
	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (C) ALPHABOW ENERGY CANADIAN NATUR.		100.00000000

M22368	PNGLSE CR	Eff: Mar 07, 2002	0.000		WI	Area : WINNIFRED
Sub: B	WI	Exp: Mar 06, 2007	0.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 10 W4M 5
A	0402030033	Ext: 15	0.000			PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental:	0.00	SECOND_WHITE_SPECKS
100.00000000	CANADIAN NATUR.	Count Acreage = No				

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22368	B	Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (M)			
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		

M22369	PNGLSE	CR	Eff: Mar 07, 2002	256.000	C05342	A	Unknown	WI	Area : WINNIFRED
Sub: A	NI		Exp: Mar 06, 2007	256.000	ALPHABOW ENERGY				TWP 013 RGE 10 W4M 6
A	0402030034		Ext: 15	0.000	CANADIAN NATUR.	*	100.00000000		PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY								
100.00000000	CANADIAN NATUR.				Total Rental:		896.00		

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)
C05342 A TRUST Aug 01, 2004

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
UNDEVELOPED	Dev:	0.000	0.000	Undev:	256.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22369	A	Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000			Paid by: WI (C) ALPHABOW ENERGY CANADIAN NATUR.	100.00000000
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M22369	PNGLSE CR	Eff: Mar 07, 2002	0.000			WI	Area : WINNIFRED
Sub: C	WI	Exp: Mar 06, 2007	0.000	ALPHABOW ENERGY	100.00000000		TWP 013 RGE 10 W4M 6
A	0402030034	Ext: 15	0.000				PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental:	0.00		SECOND_WHITE_SPECKS
100.00000000	CANADIAN NATUR.	Count Acreage = No					

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI (M) ALPHABOW ENERGY	100.00000000
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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22369	C						
M22385	PNGLSE CR	CR	192.000			WI	Area : WINNIFRED
Sub: A	WI		192.000	ALPHABOW ENERGY		100.00000000	TWP 013 RGE 11 W4M N 4, SE 4
A	0401040016		192.000				PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			Total Rental:	672.00		EXCL CBM
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	192.000	192.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

C04844 A	P&S	Oct 18, 2017 (I)
C05348 A	FI	Sep 23, 2002

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05348 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 10.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min: 5.00000000	Max: 10.00000000	Div: 150.00000		Prod/Sales:
	Other Percent: 10.00000000		Min:		Prod/Sales:

Paid to: ROYPDTO (C)
PRAIRIESKY 100.00000000

Paid by: WI (C)
ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22385 A _____

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:	100.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FL.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22377	PNGLIC	CR	Eff: Oct 17, 2002	384.000		WI	Area : WINNIFRED
Sub: A	WI		Exp: Oct 16, 2004	384.000	ALPHABOW ENERGY	100.00000000	TWP 13 RGE 11 W4M N 5, 8
A	5302100069		Ext: 15	384.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				Total Rental:	1344.00	
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	384.000	384.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
	LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
	Roy Percent:					
	Deduction: STANDARD					
M22377	A		Min Pay:		Prod/Sales:	
	Gas: Royalty:		Div:		Prod/Sales:	
	S/S OIL: Min:	Max:	Min:		Prod/Sales:	
	Other Percent:					
	Paid to: LESSOR (M)		Paid by: WI (M)			
	ALBERTA ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000			

M22386	PNGLSE	CR	Eff: Mar 08, 2001	256.000		WI	Area : WINNIFRED
Sub: A	WI		Exp: Mar 07, 2006	256.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 11 W4M 9
A	0401030046		Ext: 15	256.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				Total Rental: 896.00		
100.00000000	ALPHABOW ENERGY						----- Related Contracts -----

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED		0.000	0.000		0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05348 A	GROSS OVERRIDE ROYALTY	ALL	Y	N	100.00000000 % of PROD
	Roy Percent:				
	Deduction: YES				
	Gas: Royalty: 10.00000000		Min Pay:		Prod/Sales:
	S/S OIL: Min:				

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

5.00000000 **Max:** 10.00000000 **Div:** 150.00000 **Prod/Sales:**
Other Percent: 10.00000000 **Min:** **Prod/Sales:**

Paid to: ROYPDTO (C) **Paid by:** WI (C)
 PRAIRIESKY 100.00000000 ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012
 DEDUCTIONS SIMILAR TO THOSE ALLOWED BY THE CROWN

M22386 A

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:	100.00000000			
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:

Paid to: PAIDTO (R) **Paid by:** WI (M)
 MINISTER OF FI. 100.00000000 ALPHABOW ENERGY 100.00000000

M22370	PNGLSE CR	Eff: Sep 07, 2000	256.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Sep 06, 2005	256.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 11 W4M 10
A	0400090013	Ext: 15	256.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY		Total Rental:	896.00		
100.00000000	ALPHABOW ENERGY					

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22370										
Sub:	A	Status	Hectares	Net	Hectares	Net	C05301 A	ROY	May 02, 2000	
		DEVELOPED	0.000	0.000	0.000	0.000				
			256.000	256.000	0.000	0.000				
			0.000	0.000	0.000	0.000				

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05301 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 3.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:
	Paid to: ROYPDTO (C)		Paid by: PAIDBY (R)		
	RAW ENERGY 100.00000000		ALPHABOW ENERGY 100.00000000		

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

GATHERING, COMPRESSION, TREATMENT, PROCESSING & TRANSPORTATION, BUT SHALL NOT EXCEED CROWN DEDUCTIONS, OR 50% OF THE MARKET PRICE.

TAKE IN KIND - Aug 29, 2012

YES

TAKEOVER - Aug 29, 2012

NO

SURRENDER NOTICE - Aug 29, 2012

YES

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22370 A 60 DAY NOTICE TO BE GRANTED TO ROYALTY OWNER BEFORE NEXT ENSUING ANNIVERSARY DATE OF THE LEASE. WITHIN 30 DAYS AFTER RECEIPT OF THE SURRENDER NOTICE, THE ROYALTY OWNER MAY ELECT IN WRITING TO ACQUIRE SUCH INTEREST.

INSURANCE - Aug 29, 2012
YES

WELLS PERTAINING TO ROYALTY - Aug 29, 2012
YES

ROFR - Aug 29, 2012
NO

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R) MINISTER OF FI.	100.00000000	Paid by: WI ALPHABOW ENERGY	(M)	100.00000000

M22369	PNGLSE CR	Eff: Mar 07, 2002	256.000	C05342 A Unknown	WI	Area : WINNIFRED
Sub: B	NI	Exp: Mar 06, 2007	256.000	ALPHABOW ENERGY		TWP 013 RGE 11 W4M S 12
A	0402030034	Ext: 15	0.000	CANADIAN NATUR.	* 100.00000000	PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY					
100.00000000	CANADIAN NATUR.			Total Rental: 448.00		----- Related Contracts ----- C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code			
File Status	Int Type / Lse No/Name		Gross						
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held		

(cont'd)

M22369										
Sub: B	Status		Hectares	Net		Hectares	Net	C05342 A	TRUST	Aug 01, 2004
	UNDEVELOPED	Prod:	0.000	0.000	NProd:	0.000	0.000			
		Dev:	0.000	0.000	Undev:	256.000	0.000			
		Prov:	0.000	0.000	NProv:	0.000	0.000			

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (C)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY		
		CANADIAN NATUR.	100.00000000	

M22369	PNGLSE CR	Eff: Mar 07, 2002	0.000		WI	Area : WINNIFRED
Sub: D	WI	Exp: Mar 06, 2007	0.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 11 W4M S 12
A	0402030034	Ext: 15	0.000			PNG BELOW BASE
	ALPHABOW ENERGY			Total Rental: 0.00		SECOND_WHITE_SPECKS
100.00000000	CANADIAN NATUR.	Count Acreage = No				

----- **Related Contracts** -----
C04844 A P&S Oct 18, 2017 (I)

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22369

Sub: D		Prod:	0.000	0.000	NProd:	0.000	0.000
	UNDEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
		Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000	

M22380	PNGLSE CR	Eff: Dec 12, 2002	256.000		WI
Sub: A	WI	Exp: Dec 11, 2007	256.000	ALPHABOW ENERGY	100.00000000
A	0402120013	Ext: 15	256.000		
	ALPHABOW ENERGY			Total Rental:	896.00
100.00000000	ALPHABOW ENERGY				

Area : WINNIFRED
TWP 013 RGE 11 W4M 20
PNG TO BASE SECOND_WHITE_SPECKS

----- Related Contracts -----
C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

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ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22380	A	Royalty / Encumbrances					
		Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales	
		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction: STANDARD					
		Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to: PAIDTO (R)		Paid by: WI (M)			
		MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000		

M22377	PNGLIC	CR	Eff: Oct 17, 2002	128.000		WI	Area : WINNIFRED
Sub: B	WI		Exp: Oct 16, 2004	128.000	ALPHABOW ENERGY	100.00000000	TWP 13 RGE 12 W4M N 12
A	5302100069		Ext: 15	128.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY				Total Rental: 448.00		
100.00000000	ALPHABOW ENERGY						

----- **Related Contracts** -----
 C04844 A P&S Oct 18, 2017 (I)

Status		Hectares	Net		Hectares	Net
	Prod:	0.000	0.000	NProd:	0.000	0.000
DEVELOPED	Dev:	128.000	128.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances						
Royalty Type		Product Type	Sliding Scale	Convertible	% of Prod/Sales	

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

		LESSOR ROYALTY	ALL	Y	N	100.00000000	% of PROD
		Roy Percent:					
		Deduction:	STANDARD				
M22377	B	Gas: Royalty:		Min Pay:		Prod/Sales:	
		S/S OIL: Min:	Max:	Div:		Prod/Sales:	
		Other Percent:		Min:		Prod/Sales:	
		Paid to:	LESSOR (M)	Paid by:	WI (M)		
		ALBERTA ENERGY	100.00000000	ALPHABOW ENERGY	100.00000000		

M22378	PONGLIC	CR	Eff: Oct 17, 2002	1,024.000		WI	Area : WINNIFRED
Sub: B	WI		Exp: Oct 16, 2004	1,024.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 12 W4M 13, SE
A	5302100071		Ext: 15	1,024.000			27,N&SE 29
	ALPHABOW ENERGY				Total Rental:	3584.00	TWP 013 RGE 11 W4M 7, 18
100.00000000	ALPHABOW ENERGY						PNG TO BASE SECOND_WHITE_SPECKS

Status		Hectares	Net		Hectares	Net	----- Related Contracts -----
	Prod:	0.000	0.000	NProd:	0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
DEVELOPED	Dev:	1,024.000	1,024.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
CROWN SLIDING SCALE	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction:	STANDARD			
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Min:	Prod/Sales:
Paid to: LESSOR (M)	Paid by: WI (M)	
ALBERTA ENERGY 100.00000000	ALPHABOW ENERGY 100.00000000	

M22378	PNGLIC CR	Eff: Oct 17, 2002	960.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Oct 16, 2004	960.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 12 W4M N&SE 14, 22,
A	5302100071	Ext: 15	960.000			24, 25,
	ALPHABOW ENERGY			Total Rental:	3360.00	
100.00000000	ALPHABOW ENERGY					PNG TO BASE SECOND_WHITE_SPECKS

Status	Prod:	Hectares	Net	NProd:	Hectares	Net	----- Related Contracts -----
DEVELOPED		0.000	0.000		0.000	0.000	C04844 A P&S Oct 18, 2017 (I)
	Dev:	960.000	960.000	Undev:	0.000	0.000	
	Prov:	0.000	0.000	NProv:	0.000	0.000	

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)	Paid by: WI (M)			
MINISTER OF FI. 100.00000000	ALPHABOW ENERGY 100.00000000			

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

M22374	PNGLSE CR	Eff: Aug 23, 2001	256.000			WI	Area : WINNIFRED
Sub: A	WI	Exp: Aug 22, 2006	256.000	ALPHABOW ENERGY	100.00000000		TWP 013 RGE 12 W4M 23
A	0401080297	Ext: 15	256.000				PNG TO BASE BOW_ISLAND
	ALPHABOW ENERGY			Total Rental: 896.00			
100.00000000	ALPHABOW ENERGY						

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05302 A	ROY	Aug 28, 2002
C05303 A	TRUST	Aug 28, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	0.000	0.000	Undev:	0.000	0.000
	Prov:	256.000	256.000	NProv:	0.000	0.000
		0.000	0.000		0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05302 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent: 5.00000000				
	Deduction: YES				
	Gas: Royalty:		Min Pay:		Prod/Sales:
	S/S OIL: Min:	Max:	Div:		Prod/Sales:
	Other Percent:		Min:		Prod/Sales:

Paid to: ROYPDTO (C)	Paid by: WI (C)
POTTS PETROLEUM 100.00000000	ALPHABOW ENERGY 100.00000000

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

EQUAL TO CROWN, BUT NOT GREATER THAN 50%. MARKETING FEES ARE NOT AN ALLOWABLE DEDUCTION.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22374 A LESSOR ROYALTY ALL Y N 100.00000000 % of PROD
Roy Percent:
Deduction: STANDARD
Gas: Royalty: **Min Pay:** **Prod/Sales:**
S/S OIL: Min: **Max:** **Div:** **Prod/Sales:**
Other Percent: **Min:** **Prod/Sales:**

Paid to: PAIDTO (R) **Paid by:** WI (M)
 MINISTER OF FI. 100.00000000 ALPHABOW ENERGY 100.00000000

M22376 PNLSE CR **Eff:** Mar 08, 2001 256.000 WI Area : WINNIFRED
Sub: A WI **Exp:** Mar 07, 2006 256.000 ALPHABOW ENERGY 100.00000000 TWP 013 RGE 12 W4M 26
 A 0401030048 **Ext:** 15 256.000 PNG TO BASE BOW_ISLAND
 ALPHABOW ENERGY Total Rental: 896.00
 100.00000000 ALPHABOW ENERGY

----- Related Contracts -----
 C04844 A P&S Oct 18, 2017 (I)

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	0.000	0.000	0.000	0.000	0.000	0.000
	Dev:	256.000	256.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:				

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

Other Percent:	Max:	Div:	Prod/Sales:
		Min:	Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)	
MINISTER OF FI.	100.00000000	ALPHABOW ENERGY	100.00000000

M22375	PNGLSE CR	Eff: Nov 04, 1999	192.000		WI	Area : WINNIFRED
Sub: A	WI	Exp: Nov 03, 2004	192.000	ALPHABOW ENERGY	100.00000000	TWP 013 RGE 12 W4M N&SW 27
A	0499110009	Ext: 15	192.000			PNG TO BASE SECOND_WHITE_SPECKS
	ALPHABOW ENERGY			Total Rental:	672.00	
100.00000000	ALPHABOW ENERGY					

----- Related Contracts -----

C04844 A	P&S	Oct 18, 2017 (I)
C05304 A	ROY	Sep 17, 2002

Status	Prod:	Hectares	Net	NProd:	Hectares	Net
DEVELOPED	Dev:	192.000	192.000	Undev:	0.000	0.000
	Prov:	0.000	0.000	NProv:	0.000	0.000

Royalty / Encumbrances

<Linked>	Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
C05304 A	GROSS OVERRIDE ROYALTY	ALL	N	N	100.00000000 % of PROD
	Roy Percent:	10.00000000			
	Deduction:	YES			
	Gas: Royalty:		Min Pay:	Prod/Sales:	
	S/S OIL: Min:	Max:	Div:	Prod/Sales:	
	Other Percent:		Min:	Prod/Sales:	
	Paid to: ROYPDTO (C)		Paid by: WI (C)		
	PRAIRIESKY	100.00000000	ALPHABOW ENERGY	100.00000000	

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code	
File Status	Int Type / Lse No/Name		Gross				
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*	Lease Description / Rights Held

(cont'd)

M22375 A

PERMITTED DEDUCTIONS - Aug 29, 2012

50.0000

EQUAL TO CROWN, BUT NOT GREATER THAT 50%.

Royalty Type	Product Type	Sliding Scale	Convertible	% of Prod/Sales
LESSOR ROYALTY	ALL	Y	N	100.00000000 % of PROD
Roy Percent:				
Deduction: STANDARD				
Gas: Royalty:		Min Pay:		Prod/Sales:
S/S OIL: Min:	Max:	Div:		Prod/Sales:
Other Percent:		Min:		Prod/Sales:
Paid to: PAIDTO (R)		Paid by: WI (M)		
MINISTER OF FI. 100.00000000		ALPHABOW ENERGY 100.00000000		

Report Date: Dec 04, 2024

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REPORTED IN HECTARES

ALPHABOW ENERGY LTD. Mineral Property Report

File Number	Lse Type	Lessor Type	Exposure	Oper.Cont.	ROFR	DOI Code		
File Status	Int Type / Lse No/Name		Gross					
Mineral Int	Operator / Payor		Net	Doi Partner(s)	*	*		Lease Description / Rights Held

Report Total:	Total Gross:	20,800.120	Total Net:	19,578.040				
	Prod Gross:	0.000	Prod Net:	0.000	NProd Gross:	0.000	NProd Net:	0.000
	Dev Gross:	19,840.008	Dev Net:	18,617.928	Undev Gross :	960.112	Undev Net :	960.112
	Prov Gross:	0.000	Prov Net:	0.000	NProv Gross:	0.000	NProv Net:	0.000

** End of Report **

SCHEDULE B

Form of Monitor's Certificate

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

PROCEEDING IN THE MATTER OF THE COMPANIES' CREDITORS
ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF THE COMPROMISE OR
ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT MONITOR'S CERTIFICATE

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF BENNETT JONES LLP

PARTY FILING THIS
DOCUMENT Barristers and Solicitors
4500 Bankers Hall East
855 – 2 Street SW
Calgary, Alberta T2P 4K7

Attention: Keely Cameron/ Sarah Aaron

Telephone No.: 403-298-3324/3177

Fax No.: 403-265-7219

Client File No.: 88323.6

RECITALS

- A. Pursuant to an Order of the Court dated December 19, 2024 the Court approved the agreement of purchase and sale made as of December 9, 2024 (the "**Sale Agreement**") between AlphaBow Energy Inc. ("**AlphaBow**") and 2628071 Alberta Ltd., (the "**Purchaser**") and provided for the

vesting in the Purchaser of AlphaBow's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Monitor to the Purchaser of a certificate confirming: (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Monitor.

B. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE MONITOR CERTIFIES the following:

1. The Purchaser (or its nominee) has paid the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Monitor.
4. This Certificate was delivered by the Monitor at [Time] on [Date].

**KSV Restructuring Inc., in its
capacity as Monitor of AlphaBow
Energy Ltd., and not in its personal
capacity.**

Per: _____

Name: Andrew Basi

SCHEDULE "C"

Identified Claims

The Gross Overriding Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated November 23, 2018;

The Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated October 28, 2021; and

The Settlement Agreement between AlphaBow and Advance Drilling Ltd. dated November 12, 2021.

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
- (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor, subsequent to the date of this Agreement;
- (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
- (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
- (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xi) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
- (xii) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and

- (xiii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof.

SCHEDULE J

Clerk's Stamp:

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

APPLICANTS IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT **ORDER (Sales Approval and Vesting)**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT

BENNETT JONES LLP
Barristers and Solicitors
4500 Bankers Hall East
855 – 2nd Street S.W.
Calgary, Alberta T2P 4K7

Attention: Keely Cameron / Sarah Aaron
Telephone No.: 403-298-3324/3177
Fax No.: 403-265-7219
Client File No.: 88323.6

DATE ON WHICH ORDER WAS PRONOUNCED: December 19, 2024

NAME OF JUDGE WHO MADE THIS ORDER: The Honourable Justice J. R. Jeffrey

LOCATION OF HEARING: Calgary Court Centre
601 5 St SW
Calgary, AB T2P 5P7

UPON the application of AlphaBow Energy Ltd. ("**AlphaBow**" or the "**Applicant**") for an Order approving the sale transaction (the "**Transaction**") contemplated by the December 9, 2024, Asset Purchase and Sale Agreement (the "**Sale Agreement**") between AlphaBow and 2628069 Alberta Ltd., (the "**Purchaser**"); **AND UPON having read** the Affidavit of Ben Li, sworn December 9, 2024, the Affidavit of Service of Stephanie Dumoulin, and the Monitor's Sixth Report (the "**Sixth Report**"); **AND UPON**

noting the November 7, 2024, decision of Justice M. H. Bourque that the 17.5% gross overriding royalty granted by AlphaBow to Advance Drilling Ltd. is not an interest in land; **AND UPON hearing** the submissions of counsel for the Applicant, counsel for KSV Restructuring Inc. (the "**Monitor**"), and any other interested parties appearing at the application;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and the supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application.

APPROVAL OF TRANSACTIONS

2. The Transaction is hereby approved, and the Sale Agreement is commercially reasonable and in the best interests of AlphaBow and its stakeholders. The execution of the Sale Agreement by AlphaBow is hereby ratified, confirmed and approved, and AlphaBow is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the transaction and for the conveyance of the assets set out in Schedule "A" hereto (the "**Purchased Assets**") to the Purchaser.

VESTING OF PROPERTY

3. [Subject only to approval by the Alberta Energy Regulator ("**Energy Regulator**") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta), and] upon the delivery of a Monitor's Certificate to the Purchaser substantially in the form attached as Schedule "B" hereto (the "**Monitor's Certificate**"), all of AlphaBow's right, title and interest in and to the Purchased Assets shall vest absolutely in the Purchaser, free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the "**Claims**") including, without limiting the generality of the foregoing:

- (a) any Encumbrances or Charges (as created by and defined in the Initial Order of the Honourable Justice Lema and any other Orders granted in this Action);
- (b) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act*, the *Mines and Minerals Act*, the *Land Titles Act* or any other personal, mineral or real property registry system;
- (c) any liens or claims of lien under the *Builders' Lien Act* (Alberta) or the *Prompt Payment and Construction Lien Act* (Alberta);
- (d) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
- (e) any outstanding amounts owing in respect of the AER Orphan Fund Levy and Administration Fees; and
- (f) those Claims listed in Schedule "C" hereto,

(all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in Schedule "D" (collectively, "**Permitted Encumbrances**") and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

4. Upon delivery of AlphaBow's Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) the Registrar of Land Titles ("**Land Titles Registrar**") for the lands defined below shall and is hereby authorized, requested and directed to forthwith:

- (i) cancel existing Certificates of Title identified and legally described in Schedule "A" of the Sale Agreement (the "**Lands**");
 - (ii) issue a new Certificate of Title for the Lands in the name of the Purchaser (or its nominee), namely, 2628069 Alberta Ltd.;
 - (iii) transfer to the New Certificate of Title the existing instruments listed in Schedule "D", to this Order, and to issue and register against the New Certificate of Title such new caveats, utility rights of ways, easements or other instruments as are listed in Schedule "D"; and
 - (iv) discharge and expunge the Encumbrances listed in Schedule "C" to this Order and discharge and expunge any Claims including Encumbrances (but excluding Permitted Encumbrances) which may be registered after the date of the Sale Agreement against the existing Certificate of Title to the Lands;
- (b) Alberta Energy shall and is hereby authorized, requested and directed to forthwith:
- (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Applicant in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in Schedule "E" to this Order standing in the name of the Applicant, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (c) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Applicant in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.

5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Monitor's Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by AlphaBow of the Sale Agreement.
7. Upon delivery of the Monitor's Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by AlphaBow.
8. For the purposes of determining the nature and priority of Claims, the net proceeds from sale of the Purchased Assets shall stand in the place and stead of the Purchased Assets from and after delivery of the Monitor's Certificate and all Claims (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), no distributions shall be made to creditors of net proceeds from sale of the Purchased Assets without further order of this Court.
9. Except as expressly provided for in the Sale Agreement, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against AlphaBow.
10. Upon completion of the Transaction, AlphaBow and all persons who claim by, through or under AlphaBow in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the

benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).

11. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by AlphaBow, or any person claiming by, through or against AlphaBow.
12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against AlphaBow associated with the Purchased Assets.
13. The Monitor is directed to file with the Court a copy of the Monitor's Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
14. Any party asserting an entitlement to Cure Costs (as defined in the Sale Agreement), whose claim has not been barred pursuant to the Claims Process Order shall have 10 days from the issuance of this Order to make an adjustment to the Cure Cost Claim failing which the amount set out in the Proof of Claim will be deemed final, subject only to such revisions or disallowance as determined by the Monitor or the Court in accordance with the Claims Process Order.

MISCELLANEOUS MATTERS

15. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), in respect of the Applicant, and any bankruptcy order issued pursuant to any such applications;
 - (c) any assignment in bankruptcy made in respect of AlphaBow; and

(d) the provisions of any federal or provincial statute,

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of AlphaBow and shall not be void or voidable by creditors of AlphaBow, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

16. AlphaBow, the Monitor, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.

17. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist AlphaBow and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to AlphaBow, as may be necessary or desirable to give effect to this Order or to assist AlphaBow and its agents in carrying out the terms of this Order.

18. Service of this Order shall be deemed good and sufficient by:

(a) Serving the same on:

(i) the persons listed on the service list created in these proceedings;

(ii) any other person served with notice of the application for this Order;

(iii) any other parties attending or represented at the application for this Order;

(iv) the Purchaser or the Purchaser's solicitors; and

(a) Posting a copy of this Order on the Monitor's website at:
<https://www.ksvadvisory.com/experience/case/alphabow>

and service on any other person is hereby dispensed with.

19. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

J.C.K.B.A

SCHEDULE A

Assets Listing

Attached to 2628069 Asset Purchase and Sale Agreement with AlphaBow Energy Ltd. dated December 9, 2024.

Lands Schedule/Mineral Property:

100% of all of AlphaBow's current mineral rights and approvals including consent from Alberta Energy for water disposal for section 24-39-26W4M.

Township 40 – Range 25 W4M – N1/2 Section 32

Township 41 – Range 25 W4M – Sections 4,5,8,9

Farmin (Capital Program and Earning) Between 2628069 Alberta Ltd. and 2628071 Alberta Ltd.

The relationship between 2628069 Alberta Ltd. and 2628071 Alberta Ltd. is such that 2628069 Alberta Ltd. on terms akin to a typical farmin will earn 45% of the 2628071 Alberta Ltd. mineral interests in Chigwell by spending \$10 million on the joint lands, facilities and EOR projects to increase the gross oil production to in the order of 1000 bopd. The ongoing arrangement will be such that 2628069 Alberta Ltd. will be motivated to keep the production at a level of 1000 bopd or more and will carry the up front capital costs of doing so if necessary (subject to a below industry standard recovery of 150% of the up front capital).

Wells:

Attached as Schedule A 2628069 Alberta Ltd. Well List

Facilities:

Operatorship and 45% of AlphaBow's 85% remaining working interest in the following Facility Licenses.

UWI	License #
03-04-039-25W4	F34092
05-30-039-25W4	F33789

Operatorship and 45% of AlphaBow's 95% remaining working interest in the following Facility Licenses.

UWI	License #
05-22-041-25W4	F8758
05-22-041-25W4	F8759
14-13-042-26W4	F9026
08-24-042-26W4	F9027
16-32-043-26W4	F9290

Pipelines:

Operatorship and 100% of AlphaBow's remaining working interest in the following pipeline licenses and segments.

License 13656 Segments 2,3,8	License 14158 Segments 1,2
License 12739 Segment 3	License 16490 Segment 1
License 42036 Segments 1,2,3	License 45480 Segment 1
License 45481 Segment 1	License 45824 Segment 1
License 45411 Segment 1	License 45412 Segments 1,2
License 46189 Segment 1	License 47468 Segment 1
License 57364 Segments 1,2	License 57366 Segment 1
License 57371 Segments 1,2,3,4	License 57372 Segments 1
License 57373 Segments 1,2,3	License 57374 Segments 1,2,3,4,5,6,7,8
License 57387 Segments 1,2	License 57388 Segments 1,2,3,4,5,6,7,8,9,10,11
License 57827 Segments 1,2	License 57847 Segments 1,2,3,4
License 61850 Segment 1	License 61356 Segment 2
License 61820 Segment 1	License 61570 Segment 1

Operatorship and 45% of AlphaBow's remaining 95% working interest in the following pipeline licenses and segments.

License 13514 Segments 2,4,5	License 12540 Segment 1
License 13656 Segments 4,5	License 14084 Segments 1,2
License 14157 Segments 3,4,5	License 14158 Segments 2,3,4
License 15013 Segments 1,2	License 12739 Segment 2
License 15423 Segments 1,2	License 15535 Segments 1,2,3,5
License 16490 Segments 2,3,4,5,7,8	License 21581 Segment 2
License 21607 Segments 2,6,7,8	License 21946 Segment 1
License 23090 Segment 5	License 24272 Segments 4,5,6
License 24740 Segments 3,4,5,7,10,11,12,13,15,16,17,18,19,20,21,22,23,24,25,26,27,28	License 24993 Segments 2,3,4
License 24741 Segments 1,2	License 29610 Segment 1
License 29532 Segment 1	License 33447 Segment 1
License 31719 Segments 3,4	License 37508 Segment 1
License 35502 Segments 4,5	License 41647 Segment 1
License 39770 Segment 1	License 53121 Segments 1,2
License 43170 Segment 1	License 54763 Segment 1
License 53122 Segments 1,2	License 55217 Segments 1,2
License 54764 Segment 1	
License 56236 Segment 1	
License 57362 Segments 1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17	
License 57363 Segment 1	License 57365 Segments 1,2,3,4,5
License 57367 Segments 1,2	License 57368 Segments 1,2
License 57369 Segments 1,2	License 57370 Segments 1,2,3,4,5,6,7,8
License 57375 Segment 1	License 57376 Segments 1,2,3
License 57377 Segment 1	License 57378 Segment 1
License 57379 Segment 1	License 61488 Segment 1
License 61489 Segment 1	License 61490 Segment 1
License 11162 Segment 1	License 13540 Segment 1
License 15770 Segment 1	License 16014 Segment 1
License 20055 Segment 1	License 20654 Segment 1
License 28077 Segment 1	License 29234 Segment 1
License 33292 Segment 1	License 37098 Segment 1
License 52277 Segment 1	

Contracts:

1. CO₂ Facilities Agreements

Existing

- Agreement for the Construction Ownership and Operation of the Glencoe CO₂ Production Facility dated August 31, 2005
- Prentiss CO₂ Stream Purchase and Sale Agreement with MEGlobal dated December 1, 2004
- First Amending Agreement to the Prentiss CO₂ Stream Purchase and Sale Agreement dated January 1, 2019
- Second Amending Agreement to the Prentiss CO₂ Stream Purchase and Sale Agreement dated December 1, 2019
- Third Amending Agreement to the Prentiss CO₂ Stream Purchase and Sale Agreement dated January 1, 2020

Expired

- CO₂ Sales Agreement with Nova Chemicals Corporation dated December 31, 2004
- CO₂ Pipeline Lease and Operating Agreement with Nova Chemicals Corporation dated September 1, 2005
- Glencoe CO₂ Receipt Facilities Lease Agreement dated March 1, 2005

2. EOR Facilities Agreements

Existing

- Agreement for the Construction Ownership and Operation of The Chigwell Viking “E” Pool Battery 08-24-42-26 W4M (*Omers -33.7764815%, Superman - 18.1873385%*)
- Agreement for the Construction Ownership and Operation of the Morningside Gas Plant 14-13-42-26 W4M (*AlphaBow by functional unit – Solution Gas Compressor and Line – 51.727410%, Inlet Compressor – 9.983240%, Gas Processing and Sales Gas Line (a) Plant – 9.982740%, Gas Processing and Gas Sales Line (b) Plant – 9.982740%, Common Facilities - 12.654500%, Overall Facility Participation – 12.654500%*)
- Agreement For The Construction, Ownership and Operation of the Chigwell Gas Plant (Viking B) – (*Omers 5.4396550%, Superman 2.9290450%*)

Note: Above where Omers Energy Inc. and Superman Resources Inc. interests are shown in brackets and italic, this is because AlphaBow may only be successor in title to these interests in some or all of these facilities. The other working interests may have originally been Glencoe Resources Ltd., Questfire Energy Corp. etc, and may now reside with the Orphan Well Association because AlphaBow may not have elected to take those interests.

3. Chigwell Alberta – Joint Operating Agreement

Joint Operating Agreement – Chigwell Alberta dated September 9, 2023 between AlphaBow Energy Ltd. and Cascade Energy Ltd.

SCHEDULE B

Form of Monitor's Certificate

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

PROCEEDING IN THE MATTER OF THE COMPANIES' CREDITORS
ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF THE COMPROMISE OR
ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT MONITOR'S CERTIFICATE

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF BENNETT JONES LLP

PARTY FILING THIS
DOCUMENT Barristers and Solicitors
4500 Bankers Hall East
855 – 2 Street SW
Calgary, Alberta T2P 4K7

Attention: Keely Cameron/ Sarah Aaron

Telephone No.: 403-298-3324/3177

Fax No.: 403-265-7219

Client File No.: 88323.6

RECITALS

- A. Pursuant to an Order of the Court dated December 19, 2024, the Court approved the agreement of purchase and sale made as of December 9, 2024 (the "**Sale Agreement**") between AlphaBow Energy Inc. ("**AlphaBow**") and 2628069 Alberta Ltd., (the "**Purchaser**") and provided for the

vesting in the Purchaser of AlphaBow's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Monitor to the Purchaser of a certificate confirming: (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Monitor.

B. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE MONITOR CERTIFIES the following:

1. The Purchaser (or its nominee) has paid the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Monitor.
4. This Certificate was delivered by the Monitor at [Time] on [Date].

**KSV Restructuring Inc., in its
capacity as Monitor of AlphaBow
Energy Ltd., and not in its personal
capacity.**

Per: _____

Name: Andrew Basi

SCHEDULE "C"

Identified Claims

The Gross Overriding Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated November 23, 2018;

The Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated October 28, 2021; and

The Settlement Agreement between AlphaBow and Advance Drilling Ltd. dated November 12, 2021.

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
- (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (vi) agreements for the sale, processing, transmission or transportation of Petroleum Substances entered into by the Vendor, subsequent to the date of this Agreement;
- (vii) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
- (viii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
- (ix) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (x) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (xi) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
- (xii) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and

- (xiii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof.

SCHEDULE K

Clerk's Stamp:

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

APPLICANTS IN THE MATTER OF THE *COMPANIES' CREDITORS ARRANGEMENT ACT*, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF A PLAN OF COMPROMISE OR ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT **ORDER (Sales Approval and Vesting)**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT

BENNETT JONES LLP
Barristers and Solicitors
4500 Bankers Hall East
855 – 2nd Street S.W.
Calgary, Alberta T2P 4K7

Attention: Keely Cameron / Sarah Aaron
Telephone No.: 403-298-3324/3177
Fax No.: 403-265-7219
Client File No.: 88323.6

DATE ON WHICH ORDER WAS PRONOUNCED: December 19, 2024

NAME OF JUDGE WHO MADE THIS ORDER: The Honourable Justice J. R. Jeffrey

LOCATION OF HEARING: Calgary Court Centre
601 5 St SW
Calgary, AB T2P 5P7

UPON the application of AlphaBow Energy Ltd. ("**AlphaBow**" or the "**Applicant**") for an Order approving the sale transaction (the "**Transaction**") contemplated by the December **XX**, 2024, Asset Purchase and Sale Agreement (the "**Sale Agreement**") between AlphaBow and Rockeast Energy Corp. (the "**Purchaser**"); **AND UPON having read** the Affidavit of Ben Li, sworn December 9, 2024, the Affidavit of Service of Stephanie Dumoulin, and the Monitor's Sixth Report (the "**Sixth Report**"); **AND UPON**

noting the November 7, 2024, decision of Justice M. H. Bourque that the 17.5% gross overriding royalty granted by AlphaBow to Advance Drilling Ltd. is not an interest in land; **AND UPON hearing** the submissions of counsel for the Applicant, counsel for KSV Restructuring Inc. (the "**Monitor**"), and any other interested parties appearing at the application;

IT IS HEREBY ORDERED AND DECLARED THAT:

SERVICE

1. Service of notice of this application and the supporting materials is hereby declared to be good and sufficient, no other person is required to have been served with notice of this application.

APPROVAL OF TRANSACTIONS

2. The Transaction is hereby approved, and the Sale Agreement is commercially reasonable and in the best interests of AlphaBow and its stakeholders. The execution of the Sale Agreement by AlphaBow is hereby ratified, confirmed and approved, and AlphaBow is hereby authorized and directed to take such additional steps and execute such additional documents as may be necessary or desirable for the completion of the transaction and for the conveyance of the assets set out in Schedule "A" hereto (the "**Purchased Assets**") to the Purchaser.

VESTING OF PROPERTY

3. Subject only to approval by the Alberta Energy Regulator ("**Energy Regulator**") of transfer of any applicable licenses, permits and approvals pursuant to section 24 of the *Oil and Gas Conservation Act* (Alberta) and section 18 of the *Pipeline Act* (Alberta), and upon the delivery of a Monitor's Certificate to the Purchaser substantially in the form attached as Schedule "B" hereto (the "**Monitor's Certificate**"), all of AlphaBow's right, title and interest in and to the Purchased Assets shall vest absolutely in the Purchaser, free and clear of and from any and all security interests (whether contractual, statutory, or otherwise), hypothecs, mortgages, trusts or deemed trusts (whether contractual, statutory, or otherwise), liens, executions, levies, charges, or other financial or monetary claims, whether or not they have attached or been perfected, registered or filed and whether secured, unsecured or otherwise (collectively, the "**Claims**") including, without limiting the generality of the foregoing:

- (a) any Encumbrances or Charges (as created by and defined in the Initial Order of the Honourable Justice Lema and any other Orders granted in this Action);
- (b) all charges, security interests or claims evidenced by registrations pursuant to the *Personal Property Security Act*, the *Mines and Minerals Act*, the *Land Titles Act* or any other personal, mineral or real property registry system;
- (c) any liens or claims of lien under the *Builders' Lien Act* (Alberta) or the *Prompt Payment and Construction Lien Act* (Alberta);
- (d) any linear or non-linear municipal property tax claims under the *Municipal Government Act* (Alberta), or otherwise;
- (e) any outstanding amounts owing in respect of the AER Orphan Fund Levy and Administration Fees; and
- (f) those Claims listed in Schedule "C" hereto,

(all of which are collectively referred to as the "**Encumbrances**", which term shall not include the permitted encumbrances, caveats, interests, easements, and restrictive covenants listed in Schedule "D" (collectively, "**Permitted Encumbrances**")) and for greater certainty, this Court orders that all Claims including Encumbrances other than Permitted Encumbrances, affecting or relating to the Purchased Assets are hereby expunged, discharged and terminated as against the Purchased Assets.

4. Upon delivery of AlphaBow's Monitor's Certificate, and upon filing of a certified copy of this Order, together with any applicable registration fees, all governmental authorities including those referred to below in this paragraph (collectively, "**Governmental Authorities**") are hereby authorized, requested and directed to accept delivery of such Monitor's Certificate and certified copy of this Order as though they were originals and to register such transfers, interest authorizations, discharges and discharge statements of conveyance as may be required to convey to the Purchaser or its nominee clear title to the Purchased Assets subject only to Permitted Encumbrances. Without limiting the foregoing:

- (a) the Registrar of Land Titles ("**Land Titles Registrar**") for the lands defined below shall and is hereby authorized, requested and directed to forthwith:

- (i) cancel existing Certificates of Title identified and legally described in Schedule "A" of the Sale Agreement (the "**Lands**");
 - (ii) issue a new Certificate of Title for the Lands in the name of the Purchaser (or its nominee), namely, Rockeast Energy Corp.;
 - (iii) transfer to the New Certificate of Title the existing instruments listed in Schedule "D", to this Order, and to issue and register against the New Certificate of Title such new caveats, utility rights of ways, easements or other instruments as are listed in Schedule "D"; and
 - (iv) discharge and expunge the Encumbrances listed in Schedule "C" to this Order and discharge and expunge any Claims including Encumbrances (but excluding Permitted Encumbrances) which may be registered after the date of the Sale Agreement against the existing Certificate of Title to the Lands;
- (b) Alberta Energy shall and is hereby authorized, requested and directed to forthwith:
- (i) cancel and discharge those Claims including builders' liens, security notices, assignments under section 426 (formerly section 177) of the *Bank Act* (Canada) and other Encumbrances (but excluding Permitted Encumbrances) registered (whether before or after the date of this Order) against the estate or interest of the Applicant in and to any of the Purchased Assets located in the Province of Alberta; and
 - (ii) transfer all Crown leases listed in Schedule "E" to this Order standing in the name of the Applicant, to the Purchaser (or its nominee) free and clear of all Claims including Encumbrances but excluding Permitted Encumbrances;
- (c) the Registrar of the Alberta Personal Property Registry (the "**PPR Registrar**") shall and is hereby directed to forthwith cancel and discharge any registrations at the Alberta Personal Property Registry (whether made before or after the date of this Order) claiming security interests (other than Permitted Encumbrances) in the estate or interest of the Applicant in any of the Purchased Assets which are of a kind prescribed by applicable regulations as serial-number goods.

5. In order to effect the transfers and discharges described above, this Court directs each of the Governmental Authorities to take such steps as are necessary to give effect to the terms of this Order and the Sale Agreement. Presentment of this Order and the Monitor's Certificate shall be the sole and sufficient authority for the Governmental Authorities to make and register transfers of title or interest and cancel and discharge registrations against any of the Purchased Assets of any Claims including Encumbrances but excluding Permitted Encumbrances.
6. No authorization, approval or other action by and no notice to or filing with any governmental authority or regulatory body exercising jurisdiction over the Purchased Assets is required for the due execution, delivery and performance by AlphaBow of the Sale Agreement.
7. Upon delivery of the Monitor's Certificate together with a certified copy of this Order, this Order shall be immediately registered by the Land Titles Registrar notwithstanding the requirements of section 191(1) of the *Land Titles Act*, RSA 2000, c.L-7 and notwithstanding that the appeal period in respect of this Order has not elapsed. The Land Titles Registrar is hereby directed to accept all Affidavits of Corporate Signing Authority submitted by AlphaBow.
8. For the purposes of determining the nature and priority of Claims, the net proceeds from sale of the Purchased Assets shall stand in the place and stead of the Purchased Assets from and after delivery of the Monitor's Certificate and all Claims (but excluding Permitted Encumbrances) shall not attach to, encumber or otherwise form a charge, security interest, lien, or other Claim against the Purchased Assets and may be asserted against the net proceeds from sale of the Purchased Assets with the same priority as they had with respect to the Purchased Assets immediately prior to the sale, as if the Purchased Assets had not been sold and remained in the possession or control of the person having that possession or control immediately prior to the sale. Unless otherwise ordered (whether before or after the date of this Order), no distributions shall be made to creditors of net proceeds from sale of the Purchased Assets without further order of this Court.
9. Except as expressly provided for in the Sale Agreement, the Purchaser (or its nominee) shall not, by completion of the Transaction, have liability of any kind whatsoever in respect of any Claims against AlphaBow.
10. Upon completion of the Transaction, AlphaBow and all persons who claim by, through or under AlphaBow in respect of the Purchased Assets, and all persons or entities having any Claims of any kind whatsoever in respect of the Purchased Assets, save and except for persons entitled to the

benefit of the Permitted Encumbrances, shall stand absolutely and forever barred, estopped and foreclosed from and permanently enjoined from pursuing, asserting or claiming any and all right, title, estate, interest, royalty, rental, equity of redemption or other Claim whatsoever in respect of or to the Purchased Assets, and to the extent that any such persons or entities remain in the possession or control of any of the Purchased Assets, or any artifacts, certificates, instruments or other indicia of title representing or evidencing any right, title, estate, or interest in and to the Purchased Assets, they shall forthwith deliver possession thereof to the Purchaser (or its nominee).

11. The Purchaser (or its nominee) shall be entitled to enter into and upon, hold and enjoy the Purchased Assets for its own use and benefit without any interference of or by AlphaBow, or any person claiming by, through or against AlphaBow.
12. Immediately upon closing of the Transaction, holders of Permitted Encumbrances shall have no claim whatsoever against AlphaBow associated with the Purchased Assets.
13. The Monitor is directed to file with the Court a copy of the Monitor's Certificate forthwith after delivery thereof to the Purchaser (or its nominee).
14. Any party asserting an entitlement to Cure Costs (as defined in the Sale Agreement), whose claim has not been barred pursuant to the Claims Process Order shall have 10 days from the issuance of this Order to make an adjustment to the Cure Cost Claim failing which the amount set out in the Proof of Claim will be deemed final, subject only to such revisions or disallowance as determined by the Monitor or the Court in accordance with the Claims Process Order.

MISCELLANEOUS MATTERS

15. Notwithstanding:
 - (a) the pendency of these proceedings and any declaration of insolvency made herein;
 - (b) the pendency of any applications for a bankruptcy order now or hereafter issued pursuant to the *Bankruptcy and Insolvency Act*, R.S.C. 1985, c.B-3, as amended (the "**BIA**"), in respect of the Applicant, and any bankruptcy order issued pursuant to any such applications;
 - (c) any assignment in bankruptcy made in respect of AlphaBow; and

(d) the provisions of any federal or provincial statute,

the vesting of the Purchased Assets in the Purchaser (or its nominee) pursuant to this Order shall be binding on any trustee in bankruptcy that may be appointed in respect of AlphaBow and shall not be void or voidable by creditors of AlphaBow, nor shall it constitute nor be deemed to be a transfer at undervalue, settlement, fraudulent preference, assignment, fraudulent conveyance, or other reviewable transaction under the BIA or any other applicable federal or provincial legislation, nor shall it constitute oppressive or unfairly prejudicial conduct pursuant to any applicable federal or provincial legislation.

16. AlphaBow, the Monitor, the Purchaser (or its nominee) and any other interested party, shall be at liberty to apply for further advice, assistance and direction as may be necessary in order to give full force and effect to the terms of this Order and to assist and aid the parties in closing the Transaction.
17. This Honourable Court hereby requests the aid and recognition of any court, tribunal, regulatory or administrative body having jurisdiction in Canada or in any of its provinces or territories or in any foreign jurisdiction, to act in aid of and to be complimentary to this Court in carrying out the terms of this Order, to give effect to this Order and to assist AlphaBow and its agents in carrying out the terms of this Order. All courts, tribunals, regulatory and administrative bodies are hereby respectfully requested to make such order and to provide such assistance to AlphaBow, as may be necessary or desirable to give effect to this Order or to assist AlphaBow and its agents in carrying out the terms of this Order.
18. Service of this Order shall be deemed good and sufficient by:
 - (a) Serving the same on:
 - (i) the persons listed on the service list created in these proceedings;
 - (ii) any other person served with notice of the application for this Order;
 - (iii) any other parties attending or represented at the application for this Order;
 - (iv) the Purchaser or the Purchaser's solicitors; and
 - (a) Posting a copy of this Order on the Monitor's website at: <https://www.ksvadvisory.com/experience/case/alphabow>

and service on any other person is hereby dispensed with.

19. Service of this Order may be effected by facsimile, electronic mail, personal delivery or courier. Service is deemed to be effected the next business day following transmission or delivery of this Order.

J.C.K.B.A

SCHEDULE A

Assets Listing (see attached)

Schedule "A"
Description of Property

PART I – Primary Property Subject to Offer
1. Lands Schedule / Mineral Property Report

Mineral Lease Property Summary -Green
Glade & Amisk

Mineral Lease Sub File Number	Mineral Lease Name	File Status	Lessor Type	Lease Number	Mineral Lease Type Name	Mineral Interest Percent	Mineral Lease Sub	Land Description	Rights Held Description	Extension Type Name	Owner Interest Percent
M24049	CR PNGLSE 0491010117	A	CR	491010117	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M PTN LSD 1 (A,D) SEC 28 TWP 040 RGE 01 W4M PTN LSD 1 (A,D) SEC 28 TWP 040 RGE 01 W4M LSD 7, 8,11 SEC 28 TWP 040 RGE 01 W4M PTN LSD 10 (A, B, C) SEC 28 TWP 040 RGE 01 W4M PTN LSD 13 (A) SEC 28 TWP 040 RGE 01 W4M PTN LSD 14 (B) SEC 28 TWP 040 RGE 01 W4M PTN LSD 15 (A, D) SEC 28	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24078	CR PNGLSE 0491050261	A	CR	491050261	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M LSD 6 SEC 28	ALL PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24201	CR PNGLSE 0495090087	A	CR	495090087	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M LSD 3 SEC 28	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24253	CR PNGLSE 049105A261	A	CR	049105A261	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M LSD 5 SEC 28	ALL PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24448	CR PNGLSE 0405100429	A	CR	405100429	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M LSD 4 SEC 28	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M25615	CR PNGLSE 0406110054	A	CR	406110054	PNG LEASE (PNGLSE)	100	A	TWP 40 RGE 1 W4M PTN LSD 1 (W) SEC 28 TWP 40 RGE 1 W4M PTN LSD 2 (SE) SEC 28 TWP 40 RGE 1 W4M PTN LSD 10 (NE) SEC 28 TWP 40 RGE 1 W4M PTN LSD 13 (NE) SEC 28 TWP 40 RGE 1 W4M PTN LSD 14 (N & SE) SEC 28 TWP 40 RGE 1 W4M PTN LSD 15 (W) SEC 28	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100

M24007	CR PNGLSE 0483090171	A	CR	483090171	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M PTN LSD 11 (B, C), LSD 12, 13, PTN LSD 14 (B, C) SEC 30	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24007	CR PNGLSE 0483090171	A	CR	483090171	PNG LEASE (PNGLSE)	100	E	TWP 040 RGE 01 W4M PTN LSD 11 (B, C), LSD 12, 13, PTN LSD 14 (B, C) SEC 30	PNG TO BASE MANNVILLE (FOR WELL AT 1B3/12-30-040-01-W4/00 ONLY)	AB - SEC 15 (15)	100
M24007	CR PNGLSE 0483090171	A	CR	483090171	PNG LEASE (PNGLSE)	100	F	TWP 040 RGE 01 W4M PTN LSD 11 (A, D), PTN LSD 14 (A, D) SEC 30	ALL PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24526	CR PNGLSE 0413030082	A	CR	413030082	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M NE 30	PNG IN MANNVILLE	AB - SEC 15 (15)	100
M24526	CR PNGLSE 0413030082	A	CR	413030082	PNG LEASE (PNGLSE)	100	C	TWP 040 RGE 01 W4M SE 30	PNG IN MANNVILLE	AB - SEC 15 (15)	100
M24316	FH PNGLSE PCP-M-3356	A	FH	PCP-M- 3356	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M LSD 11, PTN LSD 12 (A, D), PTN LSD 13 (A), PTN LSD 14 (A, B, D) SEC 33	PNG TO BASE DINA	HELD BY PRODUCTION (HBP)	100
M24317	FH PNGLSE PCP-M-3322	A	FH	PCP-M- 3322	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M LSD 5, PTN LSD 6(C) SEC 33	PNG TO BASE DINA	HELD BY PRODUCTION (HBP)	100
M24318	FH PNGLSE PCP-M-3354	A	FH	PCP-M- 3354	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M PTN LSD 2 (A) SEC 33	PNG TO BASE DINA	RENT/SHUT-IN PER WELL (RENTSHUTWL)	100
M24319	CR PNGLSE 0499030403	A	CR	499030403	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M LSD 12, 14 SEC 34	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24319	CR PNGLSE 0499030403	A	CR	499030403	PNG LEASE (PNGLSE)	100	B	TWP 040 RGE 01 W4M LSD 6, 7, 11 SEC 34	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24445	CR PNGLSE 0405060078	A	CR	405060078	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M LSD 5, 13 SEC 34	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24064	CR PNGLSE 19994	A	CR	19994	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 01 W4M LSD 4 SEC 36	PNG TO BASE MANNVILLE	AB - SEC 18 (18)	100
M24053	CR PNGLSE 017803A029	A	CR	017803A029	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M S & NW 09, S 16	PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24054	CR PNGLSE 017803B029	A	CR	017803B029	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M LSDS 9 (C), 13 (D), 14 (A C D), 16 (B C) SEC 16	PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24013	CR PNGLSE 0178020049	A	CR	0178020049	PNG LEASE (PNGLSE)	100	B	TWP 040 RGE 07 W4M N 12	PET TO BASE MANNVILLE	AB - SEC 15 (15)	50
M24013	CR PNGLSE 0178020049	A	CR	0178020049	PNG LEASE (PNGLSE)	100	C	TWP 040 RGE 07 W4M N 12	NG TO BASE MANNVILLE	AB - SEC 15 (15)	75
M24013	CR PNGLSE 0178020049	A	CR	0178020049	PNG LEASE (PNGLSE)	100	E	TWP 040 RGE 07 W4M S 12	PET TO BASE MANNVILLE	AB - SEC 15 (15)	100

M24013	CR PNLSE 0178020049	A	CR	0178020049	PNG LEASE (PNGLSE)	100	F	TWP 040 RGE 07 W4M S 12	NG TO BASE MANNVILLE	AB - SEC 15 (15)	75
M24013	CR PNLSE 0178020049	A	CR	0178020049	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M SW 15	PET TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24013	CR PNLSE 0178020049	A	CR	0178020049	PNG LEASE (PNGLSE)	100	D	TWP 040 RGE 07 W4M N & SE 15	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24013	CR PNLSE 0178020049	A	CR	0178020049	PNG LEASE (PNGLSE)	100	G	TWP 040 RGE 07 W4M SW 15	NG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24054	CR PNLSE 017803B029	A	CR	017803B029	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M LSDS 9 (C), 13 (D), 14 (A C D), 16 (B C) SEC 16	PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24054	CR PNLSE 017803B029	A	CR	017803B029	PNG LEASE (PNGLSE)	100	B	TWP 040 RGE 07 W4M LSDS 9 (A B D), 10, 11, 12, 13 (A B C), 14 (B), 16 (A D) SEC 16	PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24055	CR PNLSE 017803C029	A	CR	017803C029	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M LSD 15 SEC 16	PNG BELOW BASE VIKING_ZONE TO BASE MANNVILLE	AB - SEC 15 (15)	100
M23992	CR PNLSE 0178030029	A	CR	0178030029	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M SEC 20	PNG TO BASE MANNVILLE EXCL NG IN VIKING_ZONE EXCL NG IN GLAUCONITIC_SS	AB - SEC 15 (15)	100
M23992	CR PNLSE 0178030029	A	CR	0178030029	PNG LEASE (PNGLSE)	100	B	TWP 040 RGE 07 W4M SEC 20	NG IN GLAUCONITIC_SS	AB - SEC 15 (15)	100
M23992	CR PNLSE 0178030029	A	CR	0178030029	PNG LEASE (PNGLSE)	100	C	TWP 040 RGE 07 W4M SEC 20	(FOR 103/01-20-040-07-W4/00 WELL ONLY)	AB - SEC 15 (15)	100
M23992	CR PNLSE 0178030029	A	CR	0178030029	PNG LEASE (PNGLSE)	100	D	TWP 040 RGE 07 W4M SEC 20	NG IN VIKING_ZONE	AB - SEC 15 (15)	0
M23982	CR PNLSE 39816	A	CR	39816	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M SEC 21	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M23982	CR PNLSE 39816	A	CR	39816	PNG LEASE (PNGLSE)	100	B	TWP 040 RGE 07 W4M SEC 21	PNG TO BASE MANNVILLE (FOR WELLS AT 1A0/04-21-040-07-W4/00 & 104/11-21-040-07-W4/00)	AB - SEC 15 (15)	100
M24006	CR PNLSE 0487020212	A	CR	0487020212	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M LSD 3 SEC 22, LSD 4 (C) SEC 22, LSD 5 (B) SEC 22, LSD 6 SEC 22	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24438	CR PNLSE 0404080098	A	CR	0404080098	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M LSD 4 (A, B, D), LSD 5 (A, C, D) SEC 22, N & SE 22	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M24438	CR PNLSE 0404080098	A	CR	0404080098	PNG LEASE (PNGLSE)	100	B	TWP 040 RGE 07 W4M LSD 4 (A, B, D), LSD 5 (A, C, D) SEC 22, N & SE 22	PNG TO BASE MANNVILLE (FOR WELLS AT 103/04-22-040-07W4/00 AND 105/07-22-040-07W4/00 ONLY)	AB - SEC 15 (15)	100
M23980	CR PNLSE 112270	A	CR	112270	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M E 27	PNG TO BASE MANNVILLE EXCL PNG IN BASAL_QUARTZ	AB - SEC 15 (15)	100

M23980	CR PNGLSE 112270	A	CR	112270	PNG LEASE (PNGLSE)	100	B	TWP 040 RGE 07 W4M E 27 (Unitized)	PNG IN BASAL_QUARTZ	AB - SEC 15 (15)	100
M23981	CR PNGLSE 39389	A	CR	39389	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M W 27	PNG TO BASE MANNVILLE EXCL PNG IN BASAL_QUARTZ	AB - SEC 15 (15)	100
M23981	CR PNGLSE 39389	A	CR	39389	PNG LEASE (PNGLSE)	100	B	TWP 040 RGE 07 W4M W 27 (Unitized)	PNG IN BASAL_QUARTZ	AB - SEC 15 (15)	100
M23979	CR PNGLSE 39386	A	CR	39386	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M SEC 28	PNG TO BASE MANNVILLE EXCL PNG IN BASAL_QUARTZ	AB - SEC 15 (15)	100
M23979	CR PNGLSE 39386	A	CR	39386	PNG LEASE (PNGLSE)	100	B	TWP 040 RGE 07 W4M SEC 28 (Unitized)	PNG IN BASAL_QUARTZ	AB - SEC 15 (15)	100
M23978	CR PNGLSE 39388	A	CR	39388	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M SEC 29	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M23977	CR PNGLSE 112271	A	CR	112271	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M S 32	PNG TO BASE MANNVILLE EXCL PNG IN BASAL_QUARTZ	AB - SEC 15 (15)	40
M23977	CR PNGLSE 112271	A	CR	112271	PNG LEASE (PNGLSE)	100	B	TWP 040 RGE 07 W4M S 32 (Unitized)	PNG IN BASAL_QUARTZ	AB - SEC 15 (15)	100
M24029	CR PNGLSE 017802A053	A	CR	017802A053	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M LSD 9, 10, 15, PTN LSD 16(B,C,D) SEC 32, NW 32	PNG TO BASE MANNVILLE	AB - SEC 15 (15)	100
M23983	FH PNGLSE PCP-1,910	A	FH	PCP-1,910	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M SW 33	PNG IN BASAL_QUARTZ (IDENTIFIED AS 842.3 TO 901.2 METERS TVD ON THE NEUTRON/DENSITY LOG IN THE WELL 103/04-33-40-07W4)	HELD BY PRODUCTION (HBP)	100
M23984	FH PNGLSE PCP-1,220	A	FH	PCP-1,220	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M SE 33 (Unitized)	PNG IN BASAL_QUARTZ (IDENTIFIED AS 842.3 TO 901.2 METERS TVD ON THE NEUTRON/DENSITY LOG IN THE WELL 103/04-33-40-07W4)	HBP UNIT (UNIT)	100
M23990	FH PNGLSE Newalta	A	FH	Newalta	PNG LEASE (PNGLSE)	100	A	TWP 040 RGE 07 W4M NE 33	ALL PNG		100

2. Wells

Licence Number	Well Licensee	Well Status	Unique Well Identifier (UWI)
0162108	AlphaBow Energy Ltd	Abandoned	100/11-21-040-01W4/00
0186210	AlphaBow Energy Ltd	Abandoned	102/11-21-040-01W4/00
0249515	AlphaBow Energy Ltd	Pumping	100/13-21-040-01W4/00
0252923	AlphaBow Energy Ltd	Pumping	102/13-21-040-01W4/00
0181322	AlphaBow Energy Ltd	Suspended	104/01-27-040-01W4/00
0181323	AlphaBow Energy Ltd	Suspended	103/01-27-040-01W4/00
0181324	AlphaBow Energy Ltd	Abandoned	102/01-27-040-01W4/00
0188233	AlphaBow Energy Ltd	Pumping	105/01-27-040-01W4/02
0188526	AlphaBow Energy Ltd	Abandoned	106/01-27-040-01W4/00
0189173	AlphaBow Energy Ltd	Abandoned	102/02-27-040-01W4/00
0181321	AlphaBow Energy Ltd	Abandoned	102/08-27-040-01W4/00
0105577	AlphaBow Energy Ltd	Abandoned	1C0/13-27-040-01W4/00
0179559	AlphaBow Energy Ltd	Injector	1B0/13-27-040-01W4/00
0179562	AlphaBow Energy Ltd	Abandoned	1D0/13-27-040-01W4/00
0181439	AlphaBow Energy Ltd	Injector	1B2/13-27-040-01W4/00
0190247	AlphaBow Energy Ltd	Abandoned	1C3/13-27-040-01W4/00
0179560	AlphaBow Energy Ltd	Abandoned	1C2/14-27-040-01W4/00
0179561	AlphaBow Energy Ltd	Abandoned	1D0/14-27-040-01W4/00
0180538	AlphaBow Energy Ltd	Pumping	1D2/14-27-040-01W4/00
0206893	AlphaBow Energy Ltd	Abandoned	1D0/15-27-040-01W4/00
0072166	AlphaBow Energy Ltd	Suspended	100/16-27-040-01W4/00
0075690	AlphaBow Energy Ltd	Pumping	102/16-27-040-01W4/00
0105578	AlphaBow Energy Ltd	Pumping	1C0/16-27-040-01W4/00
0181334	AlphaBow Energy Ltd	Suspended	1D0/16-27-040-01W4/00
0162107	AlphaBow Energy Ltd	Abandoned	1A0/01-28-040-01W4/00
0182040	AlphaBow Energy Ltd	Pumping	1D2/01-28-040-01W4/00
0182041	AlphaBow Energy Ltd	Pumping	1D3/01-28-040-01W4/00
0151034	AlphaBow Energy Ltd	Abandoned	100/02-28-040-01W4/00
0182039	AlphaBow Energy Ltd	Pumping	1C0/02-28-040-01W4/00
0186209	AlphaBow Energy Ltd	Pumping	102/03-28-040-01W4/00
0374773	AlphaBow Energy Ltd	Injector	104/03-28-040-01W4/00
0443757	AlphaBow Energy Ltd	Drilled & Cased	105/03-28-040-01W4/00
0192041	AlphaBow Energy Ltd	Suspended	100/04-28-040-01W4/00
0374680	AlphaBow Energy Ltd	Pumping	103/04-28-040-01W4/00
0374763	AlphaBow Energy Ltd	Injector	102/04-28-040-01W4/00
0188570	AlphaBow Energy Ltd	Abandoned	100/05-28-040-01W4/00

0193742	AlphaBow Energy Ltd	Pumping	102/05-28-040-01W4/00
0190018	AlphaBow Energy Ltd	Suspended	1D0/06-28-040-01W4/00
0150422	AlphaBow Energy Ltd	Abandoned	100/07-28-040-01W4/00
0154931	AlphaBow Energy Ltd	Abandoned	1D0/07-28-040-01W4/00
0181486	AlphaBow Energy Ltd	Suspended	1D2/07-28-040-01W4/00
0171869	AlphaBow Energy Ltd	Suspended	1B0/08-28-040-01W4/00
0177695	AlphaBow Energy Ltd	Abandoned	1D0/08-28-040-01W4/00
0177696	AlphaBow Energy Ltd	Pumping	1B2/08-28-040-01W4/00
0189964	AlphaBow Energy Ltd	Pumping	1A2/08-28-040-01W4/00
0444263	AlphaBow Energy Ltd	Pumping	102/08-28-040-01W4/00
0154934	AlphaBow Energy Ltd	Abandoned	1B0/10-28-040-01W4/00
0154935	AlphaBow Energy Ltd	Abandoned	1A0/10-28-040-01W4/00
0181447	AlphaBow Energy Ltd	Abandoned	1D0/10-28-040-01W4/00
0181485	AlphaBow Energy Ltd	Abandoned	1A2/10-28-040-01W4/00
0198243	AlphaBow Energy Ltd	Pumping	1C0/10-28-040-01W4/00
0150434	AlphaBow Energy Ltd	Abandoned	1C0/11-28-040-01W4/00
0154926	AlphaBow Energy Ltd	Pumping	1A0/11-28-040-01W4/00
0154963	AlphaBow Energy Ltd	Drilled & Cased	1B0/11-28-040-01W4/00
0178058	AlphaBow Energy Ltd	Abandoned	1C2/11-28-040-01W4/00
0418495	AlphaBow Energy Ltd	Suspended	100/11-28-040-01W4/00
0154924	AlphaBow Energy Ltd	Disposal	1A0/12-28-040-01W4/00
0192292	AlphaBow Energy Ltd	Disposal	1B0/12-28-040-01W4/00
0182042	AlphaBow Energy Ltd	Pumping	1A0/13-28-040-01W4/02
0418393	AlphaBow Energy Ltd	Suspended	100/13-28-040-01W4/00
0431650	AlphaBow Energy Ltd	Pumping	100/14-28-040-01W4/00
0154922	AlphaBow Energy Ltd	Abandoned	1A0/15-28-040-01W4/00
0171210	AlphaBow Energy Ltd	Suspended	1D0/15-28-040-01W4/00
0189075	AlphaBow Energy Ltd	Suspended	1D2/15-28-040-01W4/00
0418038	AlphaBow Energy Ltd	Pumping	102/15-28-040-01W4/00
0464925	AlphaBow Energy Ltd	Pumping	100/10-30-040-01W4/00
0110207	AlphaBow Energy Ltd	Abandoned	100/11-30-040-01W4/00
0129099	AlphaBow Energy Ltd	Abandoned	1B0/11-30-040-01W4/00
0139572	AlphaBow Energy Ltd	Abandoned	1C0/11-30-040-01W4/00
0141068	AlphaBow Energy Ltd	Abandoned	1C2/11-30-040-01W4/00
0146181	AlphaBow Energy Ltd	Abandoned	1C3/11-30-040-01W4/00
0156033	AlphaBow Energy Ltd	Suspension	1B2/11-30-040-01W4/00
0180648	AlphaBow Energy Ltd	Abandoned	1B3/11-30-040-01W4/00
0189731	AlphaBow Energy Ltd	Abandoned	1B4/11-30-040-01W4/00
0189768	AlphaBow Energy Ltd	Pumping	1D2/11-30-040-01W4/00
0189770	AlphaBow Energy Ltd	Abandoned	1C4/11-30-040-01W4/00
0106821	AlphaBow Energy Ltd	Abandoned Zone	100/12-30-040-01W4/00

0129112	AlphaBow Energy Ltd	Abandoned	1A0/12-30-040-01W4/00
0146182	AlphaBow Energy Ltd	Abandoned	1D3/12-30-040-01W4/00
0154719	AlphaBow Energy Ltd	Pumping	1B2/12-30-040-01W4/00
0154720	AlphaBow Energy Ltd	Suspended	1C2/12-30-040-01W4/00
0155511	AlphaBow Energy Ltd	Pumping	1B3/12-30-040-01W4/00
0155534	AlphaBow Energy Ltd	Suspended	1A3/12-30-040-01W4/00
0171585	AlphaBow Energy Ltd	Abandoned	1C3/12-30-040-01W4/00
0139797	AlphaBow Energy Ltd	Abandoned	1A2/13-30-040-01W4/00
0129110	AlphaBow Energy Ltd	Abandoned	1A0/14-30-040-01W4/00
0141598	AlphaBow Energy Ltd	Suspended	1B3/14-30-040-01W4/00
0146283	AlphaBow Energy Ltd	Suspended	1B4/14-30-040-01W4/00
0156044	AlphaBow Energy Ltd	Abandoned	1A2/14-30-040-01W4/00
0172595	AlphaBow Energy Ltd	Abandoned	1C2/14-30-040-01W4/00
0180652	AlphaBow Energy Ltd	Abandoned	1B5/14-30-040-01W4/00
0464790	AlphaBow Energy Ltd	Pumping	100/16-30-040-01W4/00
0464937	AlphaBow Energy Ltd	Pumping	102/16-30-040-01W4/00
0119290	AlphaBow Energy Ltd	Abandoned	100/01-33-040-01W4/00
0175206	AlphaBow Energy Ltd	Abandoned	104/01-33-040-01W4/00
0175208	AlphaBow Energy Ltd	Abandoned	102/01-33-040-01W4/00
0175229	AlphaBow Energy Ltd	Abandoned	107/01-33-040-01W4/00
0175230	AlphaBow Energy Ltd	Abandoned	106/01-33-040-01W4/00
0175232	AlphaBow Energy Ltd	Abandoned	105/01-33-040-01W4/00
0177962	AlphaBow Energy Ltd	Abandoned	108/01-33-040-01W4/00
0175224	AlphaBow Energy Ltd	Abandoned Zone	104/02-33-040-01W4/00
0175225	AlphaBow Energy Ltd	Abandoned	103/02-33-040-01W4/00
0175227	AlphaBow Energy Ltd	Pumping	102/02-33-040-01W4/00
0175228	AlphaBow Energy Ltd	Abandoned	100/02-33-040-01W4/00
0128400	AlphaBow Energy Ltd	Abandoned	100/05-33-040-01W4/00
0134338	AlphaBow Energy Ltd	Abandoned	1D0/05-33-040-01W4/00
0148911	AlphaBow Energy Ltd	Pumping	1A0/05-33-040-01W4/00
0150700	AlphaBow Energy Ltd	Pumping	1B2/05-33-040-01W4/00
0223761	AlphaBow Energy Ltd	Abandoned	1D2/05-33-040-01W4/00
0224239	AlphaBow Energy Ltd	Abandoned	103/05-33-040-01W4/00
0108077	AlphaBow Energy Ltd	Abandoned	100/06-33-040-01W4/00
0150701	AlphaBow Energy Ltd	Pumping	1C0/06-33-040-01W4/00

0370528	AlphaBow Energy Ltd	Pumping	103/06-33-040-01W4/00
0175223	AlphaBow Energy Ltd	Suspended	102/08-33-040-01W4/00
0150702	AlphaBow Energy Ltd	Abandoned	1A0/11-33-040-01W4/00
0128069	AlphaBow Energy Ltd	Abandoned	100/12-33-040-01W4/00
0138279	AlphaBow Energy Ltd	Abandoned	1B0/12-33-040-01W4/00
0224723	AlphaBow Energy Ltd	Pumping	1D3/12-33-040-01W4/02
0225939	AlphaBow Energy Ltd	Suspended	1A0/12-33-040-01W4/00
0132100	AlphaBow Energy Ltd	Abandoned	1A0/13-33-040-01W4/00
0138280	AlphaBow Energy Ltd	Injector	1D0/10-33-040-01W4/00
0239536	AlphaBow Energy Ltd	Injector	100/09-33-040-01W4/00
0271870	AlphaBow Energy Ltd	Injector	104/15-33-040-01W4/00
0350851	AlphaBow Energy Ltd	Suspended	102/05-34-040-01W4/00
0305677	AlphaBow Energy Ltd	Pumping	100/06-34-040-01W4/00
0305626	AlphaBow Energy Ltd	Suspended	100/07-34-040-01W4/00
0350853	AlphaBow Energy Ltd	Pumping	100/13-34-040-01W4/00
0100670	AlphaBow Energy Ltd	Pumping	100/04-36-040-01W4/00
0186023	AlphaBow Energy Ltd	Suspended	104/04-36-040-01W4/00
0200597	AlphaBow Energy Ltd	Abandoned	1C0/04-36-040-01W4/00
0196081	AlphaBow Energy Ltd	Suspended	100/04-03-041-01W4/00
0196089	AlphaBow Energy Ltd	Injector	100/05-03-041-01W4/00
0196083	AlphaBow Energy Ltd	Pumping	100/06-03-041-01W4/00
0209009	AlphaBow Energy Ltd	Suspended	102/06-03-041-01W4/00
0208999	AlphaBow Energy Ltd	Pumping	102/11-03-041-01W4/00
0186878	AlphaBow Energy Ltd	Pumping	100/12-03-041-01W4/00
0196095	AlphaBow Energy Ltd	Injector	102/13-03-041-01W4/00
0270795	AlphaBow Energy Ltd	Pumping Oil	100/11-16-040-07W4/00
0170001	AlphaBow Energy Ltd	Fuel Gas	1C0/15-16-040-07W4/00
0402796	AlphaBow Energy Ltd	Pumping Oil	102/16-16-040-07W4/00
0405360	AlphaBow Energy Ltd	Pumping Oil	103/01-20-040-07W4/00
0429760	AlphaBow Energy Ltd	Pumping Oil	103/16-20-040-07W4/00
0156648	AlphaBow Energy Ltd	Pumping Oil	1B0/01-21-040-07W4/00
0414275	AlphaBow Energy Ltd	Pumping Oil	104/03-21-040-07W4/00
0191432	AlphaBow Energy Ltd	Pumping Oil	1A2/05-21-040-07W4/00
0191200	AlphaBow Energy Ltd	Pumping Oil	1B0/06-21-040-07W4/00
0229277	AlphaBow Energy Ltd	Disposal	1C0/06-21-040-07W4/00
0236258	AlphaBow Energy Ltd	Disposal	104/07-21-040-07W4/00
0141711	AlphaBow Energy Ltd	Pumping Oil	1B2/07-21-040-07W4/00
0141622	AlphaBow Energy Ltd	Disposal	1C0/07-21-040-07W4/02
0013450	AlphaBow Energy Ltd	Fuel Gas	100/08-21-040-07W4/00
0156624	AlphaBow Energy Ltd	Disposal	102/10-21-040-07W4/00
0405680	AlphaBow Energy Ltd	Pumping Oil	104/11-21-040-07W4/00

0155766	AlphaBow Energy Ltd	Fuel Gas	1A0/11-21-040-07W4/00
0168145	AlphaBow Energy Ltd	Pumping Oil	1D2/11-21-040-07W4/00
0404749	AlphaBow Energy Ltd	Pumping Oil	103/11-21-040-07W4/00
0121772	AlphaBow Energy Ltd	Disposal	1A0/12-21-040-07W4/00
0182811	AlphaBow Energy Ltd	Fuel Gas	100/02-22-040-07W4/00
0444710	AlphaBow Energy Ltd	Pumping Oil	103/04-22-040-07W4/00
0188408	AlphaBow Energy Ltd	Pumping Oil	1B3/05-22-040-07W4/00
0446430	AlphaBow Energy Ltd	Pumping Oil	103/07-22-040-07W4/02
0450215	AlphaBow Energy Ltd	Pumping Oil	102/10-22-040-07W4/00
0381971	AlphaBow Energy Ltd	Pumping Oil	102/03-27-040-07W4/00
0115188	AlphaBow Energy Ltd	Disposal	100/13-27-040-07W4/00
0188414	AlphaBow Energy Ltd	Pumping Oil	1B3/14-27-040-07W4/00
0383405	AlphaBow Energy Ltd	Pumping Oil	106/09-28-040-07W4/00
0387597	AlphaBow Energy Ltd	Pumping Oil	106/16-28-040-07W4/00
0125583	AlphaBow Energy Ltd	Fuel Gas	102/04-29-040-07W4/03
0379900	AlphaBow Energy Ltd	Pumping Oil	103/01-33-040-07W4/00
0453790	AlphaBow Energy Ltd	Pumping Oil	104/02-33-040-07W4/00
0253279	AlphaBow Energy Ltd	Pumping Oil	103/04-33-040-07W4/00
0444272	AlphaBow Energy Ltd	Pumping Oil	102/08-33-040-07W4/00
0114768	AlphaBow Energy Ltd	Disposal	102/09-33-040-07W4/00

3. Facilities

Licence Number	Type	Licence Status	Unique Well Identifier (UWI)	Deemed Liability Amount
F7489	Facility	Amended	00/13-27-040-01W4	\$88,500
F7510	Facility	Amended	00/12-28-040-01W4	\$885,000
F7530	Facility	Issued	00/06-33-040-01W4	\$88,500
F37632	Facility	Issued	02/15-33-040-01W4	\$88,500
F7757	Facility	Amended	00/07-21-040-07W4	\$442,500
F7773	Facility	Issued	00/15-28-040-07W4	\$88,500
F7774	Facility	Issued	00/01-33-040-07W4	\$88,500
F7771	Facility	Issued	00/13-27-040-07W4	\$1,770,000
Total				\$3,540,000

4. Pipelines

Pipelines_Part 1 in Green Glad Area

LICENSE / LINE #	COMPANY NAME	LICENSE DATE	FROM LOCATION	TO LOCATION	LGTH (kms)	STS	SUB	H2S (mol/kmol)	OD (mm)	WT (mm)	MAT	FIELD
23657 - 1	ALPHABOW ENERGY LTD.	FEB 15 2006	15-33-40-1W4 BE	15-33-40-1W4 BE	0.22	A	SW	0	60.3	3.2	S	HAYTER
23657 - 2	ALPHABOW ENERGY LTD.	FEB 15 2006	15-33-40-1W4 BE	15-33-40-1W4 BE	0.21	A	SW	0	168.3	4	S	HAYTER
23657 - 3	ALPHABOW ENERGY LTD.	JUN 24 2009	15-33-40-1W4 S	10-33-40-1W4 WE	0.35	O	SW	0	168.3	4	S	HAYTER
23657 - 4	ALPHABOW ENERGY LTD.	JUN 24 2009	15-33-40-1W4 S	12-3-41-1W4 IP	2.06	O	SW	0	114.3	3.2	S	HAYTER
23657 - 5	ALPHABOW ENERGY LTD.	SEP 30 2002	14-33-40-1W4 BE	6-33-40-1W4 BE	0.81	A	SW	0	175	6.35	F	HAYTER
23657 - 6	ALPHABOW ENERGY LTD.	JUN 24 2009	15-33-40-1W4 BE	14-33-40-1W4 BE	0.28	A	SW	0	173	4.95	F	HAYTER
54424 - 1	ALPHABOW ENERGY LTD.	AUG 31 2013	12-28-40-1W4 B	12-28-40-1W4 WE	0.21	O	SW	0.45	168.3	4	S	HAYTER
56757 - 1	ALPHABOW ENERGY LTD.		12-28-40-1W4 B	8-28-40-1W4 PL	1.13	O	SW	0.45	219.1	4.8	S	HAYTER

56757 - 2	ALPHABOW ENERGY LTD.	APR 20 2005	8-28-40-1W4 PL	10-21-40-1W4 WE	1.35	O	SW	0.45	168.3	4	S	HAYTER
56757 - 3	ALPHABOW ENERGY LTD.	SEP 15 2005	13-27-40-1W4 IP	13-27-40-1W4 WE	0.23	O	SW	0.45	168.3	4	S	HAYTER
56757 - 4	ALPHABOW ENERGY LTD.	NOV 10 2008	5-28-40-1W4 PL	6-28-40-1W4 WE	0.19	O	SW	0.45	168.3	4	S	HAYTER
56757 - 5	ALPHABOW ENERGY LTD.	AUG 24 2009	12-28-40-1W4 B	5-28-40-1W4 WE	0.3	O	SW	0.45	168.3	4	S	HAYTER
56757 - 6	ALPHABOW ENERGY LTD.	MAR 17 2011	12-28-40-1W4 B	11-28-40-1W4 WE	0.11	O	SW	0.45	219.1	5.6	S	HAYTER
59625 - 1	ALPHABOW ENERGY LTD.		5-33-40-1W4 BE	6-33-40-1W4 BE	0.56	A	OE	50	88.9	3.2	S	HAYTER
59625 - 2	ALPHABOW ENERGY LTD.	JUN 24 2009	5-33-40-1W4 BE	6-33-40-1W4 BE	0.25	D	OE	50	88.9	3.2	S	HAYTER
59625 - 3	ALPHABOW ENERGY LTD.	JAN 21 2008	10-33-40-1W4 BE	15-33-40-1W4 BE	0.25	D	OE	50	88.9	3.2	S	HAYTER
59625 - 4	ALPHABOW ENERGY LTD.	JUL 14 1994	14-33-40-1W4 BE	15-33-40-1W4 BE	0.39	A	OE	50	80.8	2.54	F	HAYTER
59625 - 5	ALPHABOW ENERGY LTD.	JAN 21 2008	10-33-40-1W4 BE	15-33-40-1W4 BE	0.15	D	OE	50	88.9	3.2	S	HAYTER

59625 - 6	ALPHABOW ENERGY LTD.	JUL 28 1994	6-33-40-1W4 S	15-33-40-1W4 B	0.84	O	OE	50	114.1	4.32	F	HAYTER
59625 - 7	ALPHABOW ENERGY LTD.	SEP 8 1995	14-33-40-1W4 WE	14-33-40-1W4 PL	0.2	O	OE	50	80.8	2.54	F	HAYTER
59625 - 8	ALPHABOW ENERGY LTD.	JUN 24 2009	15-33-40-1W4 B	1-33-40-1W4 PL	0.97	O	OE	50	175	6.35	F	HAYTER
59625 - 9	ALPHABOW ENERGY LTD.	JUN 24 2009	1-33-40-1W4 S	15-33-40-1W4 B	0.97	O	OE	50	81.5	2.92	F	HAYTER
59625 - 10	ALPHABOW ENERGY LTD.		13-33-40-1W4 BE	6-33-40-1W4 BE	0.55	A	OE	50	88.9	4.45	F	HAYTER
59625 - 11	ALPHABOW ENERGY LTD.	JUN 24 2009	1-33-40-1W4 S	6-33-40-1W4 S	0.8	O	OE	50	219.1	3.2	S	HAYTER
59625 - 12	ALPHABOW ENERGY LTD.	JAN 21 2008	13-33-40-1W4 BE	13-33-40-1W4 BE	0.09	A	OE	50	102.9	4.3	F	HAYTER
59625 - 13	ALPHABOW ENERGY LTD.	JAN 21 2008	13-33-40-1W4 BE	13-33-40-1W4 BE	0.09	A	OE	50	80.5	3.6	F	HAYTER
59625 - 14	ALPHABOW ENERGY LTD.	JAN 21 2008	13-33-40-1W4 BE	6-33-40-1W4 BE	0.55	A	OE	50	102.9	4.3	F	HAYTER
59625 - 15	ALPHABOW ENERGY LTD.	JAN 21 2008	13-33-40-1W4 BE	6-33-40-1W4 BE	0.55	A	OE	50	80.5	3.6	F	HAYTER

59625 - 16	ALPHABOW ENERGY LTD.	APR 17 2000	12-33-40-1W4 BE	12-33-40-1W4 BE	0.06	A	OE	50	102.9	4.3	F	HAYTER
59625 - 17	ALPHABOW ENERGY LTD.	APR 17 2000	12-33-40-1W4 BE	12-33-40-1W4 BE	0.06	A	OE	50	80.5	3.6	F	HAYTER
59625 - 18	ALPHABOW ENERGY LTD.	APR 17 2000	5-33-40-1W4 WE	6-33-40-1W4 S	0.56	O	OE	50	80.5	3.6	F	HAYTER
59625 - 19	ALPHABOW ENERGY LTD.	JAN 8 2001	10-3-41-1W4 WE	12-3-41-1W4 S	0.53	O	OE	50	114.3	3.2	S	HAYTER
59625 - 20	ALPHABOW ENERGY LTD.	JAN 8 2001	10-3-41-1W4 BE	12-3-41-1W4 BE	0.53	D	OE	50	114.3	3.2	S	HAYTER
59625 - 21	ALPHABOW ENERGY LTD.	JUN 24 2009	12-3-41-1W4 S	15-33-40-1W4 B	2.06	O	OE	50	114.3	3.2	S	HAYTER
59625 - 22	ALPHABOW ENERGY LTD.	AUG 25 2008	14-33-40-1W4 WE	13-33-40-1W4 PL	0.21	O	OE	50	127	14	G	HAYTER
59625 - 23	ALPHABOW ENERGY LTD.	AUG 25 2008	14-33-40-1W4 WE	13-33-40-1W4 PL	0.21	O	OE	50	99	11	G	HAYTER
59625 - 24	ALPHABOW ENERGY LTD.	JUN 24 2009	1-33-40-1W4 PL	12-28-40-1W4 B	1.6	O	OE	50	219.1	3.2	S	HAYTER
59625 - 25	ALPHABOW ENERGY LTD.		13-33-40-1W4 WE	6-33-40-1W4 S	0.69	O	OE	50	102.9	4.3	F	HAYTER

59625 - 26	ALPHABOW ENERGY LTD.		13-33-40-1W4 WE	6-33-40-1W4 S	0.69	O	OE	50	80.5	3.6	F	HAYTER
59637 - 1	ALPHABOW ENERGY LTD.	APR 8 1996	8-28-40-1W4 BE	16-21-40-1W4 BE	0.7	A	SW	0	114.3	4.8	S	HAYTER
59637 - 2	ALPHABOW ENERGY LTD.	APR 8 1996	1-28-40-1W4 BE	4-27-40-1W4 BE	0.3	A	SW	0	114.3	4.8	S	HAYTER
59637 - 3	ALPHABOW ENERGY LTD.	APR 8 1996	8-28-40-1W4 BE	10-27-40-1W4 BE	1.5	A	SW	0	114.3	4.8	S	HAYTER
59637 - 4	ALPHABOW ENERGY LTD.	DEC 19 1996	7-27-40-1W4 BE	2-27-40-1W4 BE	0.3	A	SW	0	114.3	4.8	S	HAYTER
59637 - 5	ALPHABOW ENERGY LTD.	APR 30 1997	12-28-40-1W4 BE	5-28-40-1W4 BE	0.29	A	SW	0	114.3	4.8	S	HAYTER
59637 - 6	ALPHABOW ENERGY LTD.	MAR 12 1998	16-21-40-1W4 BE	10-21-40-1W4 BE	0.44	A	SW	0	114.3	4.8	S	HAYTER
59637 - 7	ALPHABOW ENERGY LTD.	AUG 13 1998	10-27-40-1W4 BE	16-27-40-1W4 BE	0.37	A	SW	0	114.3	4.8	S	HAYTER
59637 - 8	ALPHABOW ENERGY LTD.	DEC 29 1999	12-28-40-1W4 BE	12-28-40-1W4 BE	0.21	A	SW	0	175.2	6.35	F	HAYTER
59637 - 9	ALPHABOW ENERGY LTD.	APR 20 2005	1-28-40-1W4 BE	4-27-40-1W4 BE	0.35	A	SW	0	168.3	4	S	HAYTER

59637 - 10	ALPHABOW ENERGY LTD.	MAY 24 2014	11-28-40-1W4 WE	15-33-40-1W4 S	2.18	O	SW	0	219.1	5.6	S	HAYTER
59638 - 1	ALPHABOW ENERGY LTD.	APR 11 1996	16-27-40-1W4 WE	13-27-40-1W4 S	1.4	O	OE	60	168.3	3.2	S	HAYTER
59638 - 2	ALPHABOW ENERGY LTD.	APR 11 1996	16-27-40-1W4 BE	13-27-40-1W4 BE	1.4	D	OE	60	102.9	4.3	F	HAYTER
59638 - 3	ALPHABOW ENERGY LTD.	APR 11 1996	16-27-40-1W4 WE	16-27-40-1W4 PL	0.2	O	OE	60	102.9	4.3	F	HAYTER
59638 - 4	ALPHABOW ENERGY LTD.	APR 11 1996	16-27-40-1W4 BE	16-27-40-1W4 BE	0.2	D	OE	60	80.5	3.6	F	HAYTER
59638 - 5	ALPHABOW ENERGY LTD.	APR 11 1996	14-27-40-1W4 WE	13-27-40-1W4 S	0.6	O	OE	60	102.9	4.3	F	HAYTER
59638 - 6	ALPHABOW ENERGY LTD.	APR 11 1996	14-27-40-1W4 WE	13-27-40-1W4 S	0.6	O	OE	60	80.5	3.6	F	HAYTER
59638 - 7	ALPHABOW ENERGY LTD.	APR 11 1996	1-27-40-1W4 WE	12-28-40-1W4 B	3.1	O	OE	60	102.9	4.3	F	HAYTER
59638 - 8	ALPHABOW ENERGY LTD.	APR 11 1996	1-27-40-1W4 WE	12-28-40-1W4 B	3.1	O	OE	60	80.5	3.6	F	HAYTER
59638 - 9	ALPHABOW ENERGY LTD.	APR 11 1996	7-28-40-1W4 BE	7-28-40-1W4 BE	0.2	A	OE	60	80.5	3.6	F	HAYTER

59638 - 10	ALPHABOW ENERGY LTD.	APR 11 1996	12-22-40-1W4 BE	1-28-40-1W4 BE	0.97	A	OE	60	102.9	4.3	F	HAYTER
59638 - 11	ALPHABOW ENERGY LTD.	APR 11 1996	12-22-40-1W4 BE	1-28-40-1W4 BE	0.97	A	OE	60	80.5	3.6	F	HAYTER
59638 - 12	ALPHABOW ENERGY LTD.	APR 11 1996	13-27-40-1W4 S	12-28-40-1W4 B	1.2	O	OE	60	219.1	4	S	HAYTER
59638 - 13	ALPHABOW ENERGY LTD.	APR 11 1996	13-27-40-1W4 BE	13-27-40-1W4 BE	0.4	A	OE	60	102.9	4.3	F	HAYTER
59638 - 14	ALPHABOW ENERGY LTD.	APR 18 1996	2-36-40-1W4 WE	16-27-40-1W4 PL	2.8	O	OE	60	168.3	3.2	S	HAYTER
59638 - 15	ALPHABOW ENERGY LTD.	APR 18 1996	2-36-40-1W4 BE	16-27-40-1W4 BE	2.8	D	OE	60	102.9	4.3	F	HAYTER
59638 - 16	ALPHABOW ENERGY LTD.	JUN 24 2009	1-27-40-1W4 BE	8-27-40-1W4 BE	0.4	A	OE	60	102.9	4.3	F	HAYTER
59638 - 17	ALPHABOW ENERGY LTD.	JUN 24 2009	1-27-40-1W4 BE	8-27-40-1W4 BE	0.4	A	OE	60	80.5	3.6	F	HAYTER
59638 - 18	ALPHABOW ENERGY LTD.	JUN 24 2009	8-27-40-1W4 WE	8-27-40-1W4 PL	0.4	O	OE	60	102.9	4.3	F	HAYTER
59638 - 19	ALPHABOW ENERGY LTD.	JUN 24 2009	8-27-40-1W4 WE	8-27-40-1W4 PL	0.4	O	OE	60	80.5	3.6	F	HAYTER

59638 - 20	ALPHABOW ENERGY LTD.	AUG 9 1996	12-27-40-1W4 BE	5-27-40-1W4 BE	0.2	A	OE	60	102.9	4.3	F	HAYTER
59638 - 21	ALPHABOW ENERGY LTD.	AUG 9 1996	12-27-40-1W4 BE	5-27-40-1W4 BE	0.2	A	OE	60	80.5	3.6	F	HAYTER
59638 - 22	ALPHABOW ENERGY LTD.	AUG 9 1996	16-27-40-1W4 BE	16-27-40-1W4 BE	0.1	A	OE	60	102.9	4.3	F	HAYTER
59638 - 23	ALPHABOW ENERGY LTD.	AUG 9 1996	16-27-40-1W4 BE	16-27-40-1W4 BE	0.1	A	OE	60	80.5	3.6	F	HAYTER
59638 - 24	ALPHABOW ENERGY LTD.	AUG 9 1996	7-28-40-1W4 BE	12-28-40-1W4 BE	0.8	A	OE	60	102.9	4.3	F	HAYTER
59638 - 25	ALPHABOW ENERGY LTD.	AUG 9 1996	7-28-40-1W4 BE	12-28-40-1W4 BE	0.8	A	OE	60	80.5	3.6	F	HAYTER
59638 - 26	ALPHABOW ENERGY LTD.	AUG 4 2009	9-28-40-1W4 BE	11-28-40-1W4 BE	0.85	A	OE	60	102.9	4.3	F	HAYTER
59638 - 27	ALPHABOW ENERGY LTD.	APR 26 2010	9-28-40-1W4 BE	11-28-40-1W4 BE	0.85	A	OE	60	54.3	2.8	F	HAYTER
59638 - 28	ALPHABOW ENERGY LTD.	AUG 9 1996	3-36-40-1W4 BE	4-36-40-1W4 BE	0.4	A	OE	60	102.9	4.3	F	HAYTER
59638 - 29	ALPHABOW ENERGY LTD.	AUG 9 1996	3-36-40-1W4 BE	4-36-40-1W4 BE	0.4	A	OE	60	80.5	3.6	F	HAYTER

59638 - 30	ALPHABOW ENERGY LTD.	NOV 4 1996	2-36-40-1W4 WE	2-36-40-1W4 PL	0.2	O	OE	60	102.9	4.3	F	HAYTER
59638 - 31	ALPHABOW ENERGY LTD.	NOV 4 1996	2-36-40-1W4 BE	2-36-40-1W4 BE	0.2	D	OE	60	80.5	3.6	F	HAYTER
59638 - 32	ALPHABOW ENERGY LTD.	JUN 24 2009	1-28-40-1W4 WE	1-28-40-1W4 PL	0.4	O	OE	60	102.9	4.3	F	HAYTER
59638 - 33	ALPHABOW ENERGY LTD.	JUN 24 2009	1-28-40-1W4 WE	1-28-40-1W4 PL	0.4	O	OE	60	80.5	3.6	F	HAYTER
59638 - 34	ALPHABOW ENERGY LTD.	NOV 4 1996	7-28-40-1W4 BE	7-28-40-1W4 BE	0.1	A	OE	60	102.9	4.3	F	HAYTER
59638 - 35	ALPHABOW ENERGY LTD.	NOV 4 1996	7-28-40-1W4 BE	7-28-40-1W4 BE	0.1	A	OE	60	80.5	3.6	F	HAYTER
59638 - 36	ALPHABOW ENERGY LTD.	JAN 21 2008	15-28-40-1W4 BE	15-28-40-1W4 BE	0.1	A	OE	60	102.9	4.3	F	HAYTER
59638 - 37	ALPHABOW ENERGY LTD.	JAN 21 2008	15-28-40-1W4 BE	15-28-40-1W4 BE	0.1	A	OE	60	54.3	2.79	F	HAYTER
59638 - 38	ALPHABOW ENERGY LTD.	JAN 21 2008	15-28-40-1W4 BE	15-28-40-1W4 BE	0.1	A	OE	60	102.9	4.3	F	HAYTER
59638 - 39	ALPHABOW ENERGY LTD.	JAN 21 2008	15-28-40-1W4 BE	15-28-40-1W4 BE	0.1	A	OE	60	54.3	2.79	F	HAYTER

59638 - 40	ALPHABOW ENERGY LTD.	MAR 18 1997	8-27-40-1W4 WE	8-27-40-1W4 PL	0.1	O	OE	60	102.9	4.3	F	HAYTER
59638 - 41	ALPHABOW ENERGY LTD.	MAR 18 1997	8-27-40-1W4 WE	8-27-40-1W4 PL	0.1	O	OE	60	80.5	3.6	F	HAYTER
59638 - 42	ALPHABOW ENERGY LTD.	JAN 21 2008	8-27-40-1W4 BE	8-27-40-1W4 BE	0.01	A	OE	60	102.9	4.3	F	HAYTER
59638 - 43	ALPHABOW ENERGY LTD.	JAN 21 2008	8-27-40-1W4 BE	8-27-40-1W4 BE	0.01	A	OE	60	80.5	3.6	F	HAYTER
59638 - 44	ALPHABOW ENERGY LTD.	JAN 21 2008	3-28-40-1W4 BE	2-28-40-1W4 BE	0.5	A	OE	60	102.9	4.3	F	HAYTER
59638 - 45	ALPHABOW ENERGY LTD.	JAN 21 2008	3-28-40-1W4 BE	2-28-40-1W4 BE	0.5	A	OE	60	54.3	2.79	F	HAYTER
59638 - 46	ALPHABOW ENERGY LTD.	JUN 24 2009	11-28-40-1W4 BE	12-28-40-1W4 BE	0.3	A	OE	60	102.9	4.3	F	HAYTER
59638 - 47	ALPHABOW ENERGY LTD.	JUN 24 2009	11-28-40-1W4 BE	12-28-40-1W4 BE	0.3	A	OE	60	54.3	2.79	F	HAYTER
59638 - 48	ALPHABOW ENERGY LTD.	MAR 18 1997	9-28-40-1W4 BE	9-28-40-1W4 BE	0.2	A	OE	60	102.9	4.3	F	HAYTER
59638 - 49	ALPHABOW ENERGY LTD.	APR 26 2010	9-28-40-1W4 BE	9-28-40-1W4 BE	0.2	A	OE	60	54.3	2.79	F	HAYTER

59638 - 50	ALPHABOW ENERGY LTD.	JUN 24 2009	11-28-40-1W4 BE	12-28-40-1W4 BE	0.2	A	OE	60	102.9	4.3	F	HAYTER
59638 - 51	ALPHABOW ENERGY LTD.	JUN 24 2009	11-28-40-1W4 BE	12-28-40-1W4 BE	0.2	A	OE	60	80.5	3.6	F	HAYTER
59638 - 52	ALPHABOW ENERGY LTD.	JAN 21 2008	15-28-40-1W4 BE	15-28-40-1W4 BE	0.5	A	OE	60	102.9	4.3	F	HAYTER
59638 - 53	ALPHABOW ENERGY LTD.	JAN 21 2008	15-28-40-1W4 BE	15-28-40-1W4 BE	0.5	A	OE	60	54.3	2.79	F	HAYTER
59638 - 54	ALPHABOW ENERGY LTD.	JAN 21 2008	14-27-40-1W4 BE	14-27-40-1W4 BE	0.1	A	OE	60	102.9	4.3	F	HAYTER
59638 - 55	ALPHABOW ENERGY LTD.	JAN 21 2008	14-27-40-1W4 BE	14-27-40-1W4 BE	0.1	A	OE	60	80.5	3.6	F	HAYTER
59638 - 56	ALPHABOW ENERGY LTD.	JUN 18 1997	12-27-40-1W4 BE	12-27-40-1W4 BE	0.16	A	OE	60	102.9	4.3	F	HAYTER
59638 - 57	ALPHABOW ENERGY LTD.	JUN 18 1997	12-27-40-1W4 BE	12-27-40-1W4 BE	0.16	A	OE	60	80.5	3.6	F	HAYTER
59638 - 58	ALPHABOW ENERGY LTD.	JUN 24 2009	1-27-40-1W4 BE	8-27-40-1W4 BE	0.1	A	OE	60	102.9	4.3	F	HAYTER
59638 - 59	ALPHABOW ENERGY LTD.	JUN 24 2009	1-27-40-1W4 BE	8-27-40-1W4 BE	0.1	A	OE	60	80.5	3.6	F	HAYTER

59638 - 60	ALPHABOW ENERGY LTD.	JUN 24 2009	8-28-40-1W4 BE	8-28-40-1W4 BE	0.08	A	OE	60	102.9	4.2	F	HAYTER
59638 - 61	ALPHABOW ENERGY LTD.	JUN 24 2009	8-28-40-1W4 BE	8-28-40-1W4 BE	0.08	A	OE	60	54.3	2.8	F	HAYTER
59638 - 62	ALPHABOW ENERGY LTD.	JUN 24 2009	2-36-40-1W4 BE	2-36-40-1W4 BE	0.2	A	OE	60	102.9	4.2	F	HAYTER
59638 - 63	ALPHABOW ENERGY LTD.	JUN 24 2009	2-36-40-1W4 BE	2-36-40-1W4 BE	0.2	A	OE	60	80.5	3.6	F	HAYTER
59638 - 64	ALPHABOW ENERGY LTD.	JUN 24 2009	4-36-40-1W4 BE	3-36-40-1W4 BE	0.18	A	OE	60	102.9	4.2	F	HAYTER
59638 - 65	ALPHABOW ENERGY LTD.	JUN 24 2009	4-36-40-1W4 BE	3-36-40-1W4 BE	0.18	A	OE	60	80.5	3.6	F	HAYTER
59638 - 66	ALPHABOW ENERGY LTD.	MAY 4 1998	16-22-40-1W4 WE	1-27-40-1W4 PL	0.34	O	OE	60	102.9	4.2	F	HAYTER
59638 - 67	ALPHABOW ENERGY LTD.	MAY 4 1998	16-22-40-1W4 WE	1-27-40-1W4 PL	0.34	O	OE	60	80.5	3.6	F	HAYTER
59638 - 68	ALPHABOW ENERGY LTD.	MAY 4 1998	8-28-40-1W4 BE	9-28-40-1W4 BE	0.06	A	OE	60	102.9	4.2	F	HAYTER
59638 - 69	ALPHABOW ENERGY LTD.	APR 26 2010	8-28-40-1W4 BE	9-28-40-1W4 BE	0.06	A	OE	60	54.3	2.8	F	HAYTER

59638 - 70	ALPHABOW ENERGY LTD.	AUG 13 1998	15-27-40-1W4 BE	15-27-40-1W4 BE	0.08	A	OE	60	80.5	3.6	F	HAYTER
59638 - 71	ALPHABOW ENERGY LTD.	AUG 13 1998	15-27-40-1W4 BE	15-27-40-1W4 BE	0.08	A	OE	60	102.9	4.3	F	HAYTER
59638 - 72	ALPHABOW ENERGY LTD.		11-21-40-1W4 WE	2-28-40-1W4 PL	0.81	O	OE	60	60.2	1.78	F	HAYTER
59638 - 73	ALPHABOW ENERGY LTD.	AUG 13 1998	11-21-40-1W4 WE	2-28-40-1W4 PL	0.81	O	OE	60	102.9	4.3	F	HAYTER
59638 - 74	ALPHABOW ENERGY LTD.	SEP 28 1998	13-27-40-1W4 BE	13-27-40-1W4 BE	0.11	A	OE	60	102.9	4.3	F	HAYTER
59638 - 75	ALPHABOW ENERGY LTD.	JUN 24 2009	14-30-40-1W4 S	12-28-40-1W4 B	3.01	O	OE	60	168.3	3.2	S	HAYTER
59638 - 76	ALPHABOW ENERGY LTD.	JUN 24 2009	10-29-40-1W4 BE	10-29-40-1W4 BE	0.2	A	OE	60	80.5	3.6	F	HAYTER
59638 - 77	ALPHABOW ENERGY LTD.	NOV 2 2000	9-28-40-1W4 BE	9-28-40-1W4 BE	0.15	A	OE	60	109	3.81	F	HAYTER
59638 - 78	ALPHABOW ENERGY LTD.	APR 26 2010	9-28-40-1W4 BE	9-28-40-1W4 BE	0.15	A	OE	60	53.8	2.16	F	HAYTER
59638 - 79	ALPHABOW ENERGY LTD.	NOV 19 2001	15-21-40-1W4 WE	14-21-40-1W4 PL	0.35	O	OE	60	109	3.81	F	HAYTER

59638 - 80	ALPHABOW ENERGY LTD.	NOV 19 2001	15-21-40-1W4 WE	14-21-40-1W4 PL	0.35	O	OE	60	59.4	2.29	F	HAYTER
59638 - 81	ALPHABOW ENERGY LTD.	JUN 24 2009	12-27-40-1W4 BE	13-27-40-1W4 BE	0.42	A	OE	60	113	5.97	F	HAYTER
59638 - 82	ALPHABOW ENERGY LTD.		1-28-40-1W4 PL	8-28-40-1W4 PL	0.13	O	OE	60	102.9	4.3	F	HAYTER
59638 - 83	ALPHABOW ENERGY LTD.		1-28-40-1W4 PL	8-28-40-1W4 PL	0.13	O	OE	60	80.5	3.6	F	HAYTER
59638 - 84	ALPHABOW ENERGY LTD.	MAR 15 2011	10-28-40-1W4 WE	7-28-40-1W4 PL	0.28	O	OE	60	97	10	G	HAYTER
59638 - 85	ALPHABOW ENERGY LTD.	MAY 27 2012	7-28-40-1W4 PL	12-28-40-1W4 B	0.92	O	OE	60	124	12.5	G	HAYTER
59638 - 86	ALPHABOW ENERGY LTD.	MAY 27 2012	7-28-40-1W4 PL	12-28-40-1W4 B	0.92	O	OE	60	97	10	G	HAYTER
59638 - 87	ALPHABOW ENERGY LTD.	MAY 27 2012	10-28-40-1W4 WE	7-28-40-1W4 PL	0.39	O	OE	60	124	12.5	G	HAYTER
59638 - 88	ALPHABOW ENERGY LTD.	MAY 27 2012	7-28-40-1W4 WE	7-28-40-1W4 PL	0.08	O	OE	60	97	10	G	HAYTER
59638 - 89	ALPHABOW ENERGY LTD.	MAY 27 2012	7-28-40-1W4 WE	7-28-40-1W4 PL	0.06	O	OE	60	97	10	G	HAYTER

59638 - 90	ALPHABOW ENERGY LTD.	MAY 27 2012	7-28-40-1W4 WE	7-28-40-1W4 PL	0.12	O	OE	60	97	10	G	HAYTER
59638 - 91	ALPHABOW ENERGY LTD.	MAY 27 2012	7-28-40-1W4 WE	7-28-40-1W4 PL	0.26	O	OE	60	97	10	G	HAYTER
59638 - 92	ALPHABOW ENERGY LTD.	MAY 27 2012	10-28-40-1W4 WE	7-28-40-1W4 PL	0.46	O	OE	60	97	10	G	HAYTER
59638 - 93	ALPHABOW ENERGY LTD.	MAR 23 2013	8-28-40-1W4 WE	12-28-40-1W4 B	1.28	O	OE	60	124	12.5	G	HAYTER
59638 - 94	ALPHABOW ENERGY LTD.	MAR 23 2013	8-28-40-1W4 WE	12-28-40-1W4 B	1.28	O	OE	60	97	10	G	HAYTER
59638 - 95	ALPHABOW ENERGY LTD.	MAR 23 2013	8-28-40-1W4 WE	8-28-40-1W4 PL	0.11	O	OE	60	124	12.5	G	HAYTER
59638 - 96	ALPHABOW ENERGY LTD.	MAR 23 2013	8-28-40-1W4 WE	8-28-40-1W4 PL	0.11	O	OE	60	97	10	G	HAYTER
59638 - 97	ALPHABOW ENERGY LTD.	MAR 23 2013	11-28-40-1W4 WE	11-28-40-1W4 PL	0.16	O	OE	60	124	12.5	G	HAYTER
59638 - 98	ALPHABOW ENERGY LTD.	MAR 23 2013	11-28-40-1W4 WE	11-28-40-1W4 PL	0.16	O	OE	60	97	10	G	HAYTER
59638 - 99	ALPHABOW ENERGY LTD.	MAR 21 2015	12-30-40-1W4 WE	13-30-40-1W4 PL	0.51	O	OE	60	124	12.5	G	HAYTER

59638 - 100	ALPHABOW ENERGY LTD.	MAR 21 2015	12-30-40-1W4 WE	13-30-40-1W4 PL	0.51	O	OE	60	97	10	G	HAYTER
59638 - 101	ALPHABOW ENERGY LTD.	MAR 21 2015	11-30-40-1W4 WE	13-30-40-1W4 PL	0.49	O	OE	60	124	12.5	G	HAYTER
59638 - 102	ALPHABOW ENERGY LTD.	MAR 21 2015	11-30-40-1W4 WE	13-30-40-1W4 PL	0.49	O	OE	60	97	10	G	HAYTER
59638 - 103	ALPHABOW ENERGY LTD.	MAR 21 2015	6-30-40-1W4 WE	11-30-40-1W4 PL	0.33	O	OE	60	124	12.5	G	HAYTER
59638 - 104	ALPHABOW ENERGY LTD.	MAR 21 2015	6-30-40-1W4 WE	11-30-40-1W4 PL	0.33	O	OE	60	97	10	G	HAYTER
59638 - 105	ALPHABOW ENERGY LTD.	MAR 21 2015	13-30-40-1W4 WE	14-30-40-1W4 PL	0.56	O	OE	60	124	12.5	G	HAYTER
59638 - 106	ALPHABOW ENERGY LTD.	MAR 21 2015	13-30-40-1W4 WE	14-30-40-1W4 PL	0.56	O	OE	60	97	10	G	HAYTER

Pipelines_Part 2 in Amisk Area

License Num	Segment ID #	Operator Name	From Location	To Location	Length (km)	Status	Substance Name
AB22333	17	ALPHABOW ENERGY LTD.	06-21-040-07W4	07-21-040-07W4	0.25	Operating	Natural Gas
AB22333	18	ALPHABOW ENERGY LTD.	12-21-040-07W4	06-21-040-07W4	0.59	Operating	Natural Gas
AB25581	1	ALPHABOW ENERGY LTD.	14-28-040-07W4	15-28-040-07W4	0.26	Operating	Fuel Gas
AB25581	2	ALPHABOW ENERGY LTD.	15-28-040-07W4	01-33-040-07W4	0.63	Operating	Fuel Gas
AB25581	3	ALPHABOW ENERGY LTD.	15-28-040-07W4	13-27-040-07W4	0.9	Operating	Fuel Gas
AB25581	4	ALPHABOW ENERGY LTD.	03-28-040-07W4	14-28-040-07W4	1	Operating	Fuel Gas
AB25581	5	ALPHABOW ENERGY LTD.	07-20-040-07W4	06-21-040-07W4	1.5	Operating	Fuel Gas
AB25581	6	ALPHABOW ENERGY LTD.	06-21-040-07W4	09-20-040-07W4	1.51	Operating	Fuel Gas
AB25581	7	ALPHABOW ENERGY LTD.	16-19-040-07W4	16-19-040-07W4	0.2	Operating	Fuel Gas
AB25581	8	ALPHABOW ENERGY LTD.	04-29-040-07W4	06-27-040-07W4	4.4	Operating	Fuel Gas
AB25581	11	ALPHABOW ENERGY LTD.	04-29-040-07W4	04-29-040-07W4	0.18	Operating	Fuel Gas
AB25581	12	ALPHABOW ENERGY LTD.	01-33-040-07W4	12-33-040-07W4	1.6	Operating	Fuel Gas
AB25581	13	ALPHABOW ENERGY LTD.	12-27-040-07W4	13-27-040-07W4	0.8	Operating	Fuel Gas
AB25581	14	ALPHABOW ENERGY LTD.	14-27-040-07W4	12-27-040-07W4	0.8	Operating	Fuel Gas
AB25581	15	ALPHABOW ENERGY LTD.	13-27-040-07W4	02-33-040-07W4	0.8	Operating	Fuel Gas
AB25581	16	ALPHABOW ENERGY LTD.	16-27-040-07W4	14-27-040-07W4	0.56	Operating	Fuel Gas
AB25581	17	ALPHABOW ENERGY LTD.	12-27-040-07W4	12-27-040-07W4	0.17	Operating	Fuel Gas
AB43748	4	ALPHABOW ENERGY LTD.	08-21-040-07W4	07-21-040-07W4	0.49	Operating	Natural Gas
AB43748	5	ALPHABOW ENERGY LTD.	07-21-040-07W4	06-27-040-07W4	2.13	Operating	Natural Gas
AB43748	6	ALPHABOW ENERGY LTD.	04-22-040-07W4	07-21-040-07W4	0.8	Operating	Natural Gas
AB43748	7	ALPHABOW ENERGY LTD.	07-21-040-07W4	07-21-040-07W4	0.2	Operating	Natural Gas

AB43748	8	ALPHABOW ENERGY LTD.	03-22-040-07W4	04-22-040-07W4	0.64	Operati ng	Natural Gas
AB43748	9	ALPHABOW ENERGY LTD.	07-21-040-07W4	07-21-040-07W4	0.3	Operati ng	Natural Gas
AB43748	10	ALPHABOW ENERGY LTD.	01-21-040-07W4	07-21-040-07W4	0.23	Operati ng	Natural Gas
AB43748	11	ALPHABOW ENERGY LTD.	15-16-040-07W4	16-16-040-07W4	0.02	Operati ng	Natural Gas
AB43748	12	ALPHABOW ENERGY LTD.	16-16-040-07W4	01-21-040-07W4	0.7	Operati ng	Natural Gas
AB43748	13	ALPHABOW ENERGY LTD.	15-16-040-07W4	16-16-040-07W4	0.21	Operati ng	Natural Gas
AB43748	15	ALPHABOW ENERGY LTD.	09-20-040-07W4	09-20-040-07W4	0.2	Operati ng	Natural Gas
AB59621	222	ALPHABOW ENERGY LTD.	06-27-040-07W4	07-21-040-07W4	2.02	Operati ng	Oil Well Effluent
AB59621	293	ALPHABOW ENERGY LTD.	13-27-040-07W4	06-27-040-07W4	1.02	Operati ng	Oil Well Effluent
AB59621	348	ALPHABOW ENERGY LTD.	16-28-040-07W4	16-28-040-07W4	0.31	Operati ng	Oil Well Effluent
AB59621	356	ALPHABOW ENERGY LTD.	06-27-040-07W4	13-27-040-07W4	0.83	Operati ng	Oil Well Effluent
AB59621	358	ALPHABOW ENERGY LTD.	11-16-040-07W4	13-16-040-07W4	0.46	Operati ng	Oil Well Effluent
AB59621	360	ALPHABOW ENERGY LTD.	12-16-040-07W4	11-16-040-07W4	0.27	Operati ng	Oil Well Effluent
AB59621	368	ALPHABOW ENERGY LTD.	15-28-040-07W4	13-27-040-07W4	0.95	Operati ng	Oil Well Effluent
AB59621	369	ALPHABOW ENERGY LTD.	16-28-040-07W4	15-28-040-07W4	0.47	Operati ng	Oil Well Effluent
AB59621	373	ALPHABOW ENERGY LTD.	08-28-040-07W4	10-28-040-07W4	0.36	Operati ng	Oil Well Effluent
AB59621	374	ALPHABOW ENERGY LTD.	08-28-040-07W4	10-28-040-07W4	0.36	Operati ng	Oil Well Effluent
AB59621	392	ALPHABOW ENERGY LTD.	04-22-040-07W4	07-21-040-07W4	1.11	Operati ng	Oil Well Effluent
AB59621	393	ALPHABOW ENERGY LTD.	04-22-040-07W4	07-21-040-07W4	1.11	Operati ng	Oil Well Effluent
AB59621	394	ALPHABOW ENERGY LTD.	05-22-040-07W4	04-22-040-07W4	0.35	Operati ng	Oil Well Effluent
AB59621	395	ALPHABOW ENERGY LTD.	05-22-040-07W4	04-22-040-07W4	0.35	Operati ng	Oil Well Effluent
AB59621	399	ALPHABOW ENERGY LTD.	09-28-040-07W4	16-28-040-07W4	0.38	Operati ng	Oil Well Effluent
AB59621	403	ALPHABOW ENERGY LTD.	12-21-040-07W4	11-21-040-07W4	0.71	Operati ng	Oil Well Effluent

AB59621	404	ALPHABOW ENERGY LTD.	16-28-040-07W4	06-27-040-07W4	1.31	Operati ng	Oil Well Effluent
AB59621	405	ALPHABOW ENERGY LTD.	12-27-040-07W4	06-27-040-07W4	0.58	Operati ng	Oil Well Effluent
AB59621	406	ALPHABOW ENERGY LTD.	12-21-040-07W4	11-21-040-07W4	0.71	Operati ng	Oil Well Effluent
AB59621	407	ALPHABOW ENERGY LTD.	11-21-040-07W4	07-21-040-07W4	0.13	Operati ng	Oil Well Effluent
AB59621	408	ALPHABOW ENERGY LTD.	05-27-040-07W4	12-27-040-07W4	0.6	Operati ng	Oil Well Effluent
AB59621	409	ALPHABOW ENERGY LTD.	05-27-040-07W4	12-27-040-07W4	0.6	Operati ng	Oil Well Effluent
AB59621	410	ALPHABOW ENERGY LTD.	13-27-040-07W4	16-28-040-07W4	0.28	Operati ng	Oil Well Effluent
AB59621	411	ALPHABOW ENERGY LTD.	14-28-040-07W4	14-28-040-07W4	0.24	Operati ng	Oil Well Effluent
AB59621	412	ALPHABOW ENERGY LTD.	14-28-040-07W4	14-28-040-07W4	0.24	Operati ng	Oil Well Effluent
AB59621	413	ALPHABOW ENERGY LTD.	14-28-040-07W4	14-28-040-07W4	0.14	Operati ng	Oil Well Effluent
AB59621	414	ALPHABOW ENERGY LTD.	14-28-040-07W4	14-28-040-07W4	0.14	Operati ng	Oil Well Effluent
AB59621	415	ALPHABOW ENERGY LTD.	14-28-040-07W4	15-28-040-07W4	0.17	Operati ng	Oil Well Effluent
AB59621	416	ALPHABOW ENERGY LTD.	14-28-040-07W4	15-28-040-07W4	0.17	Operati ng	Oil Well Effluent
AB59621	417	ALPHABOW ENERGY LTD.	14-27-040-07W4	12-27-040-07W4	0.8	Operati ng	Oil Well Effluent
AB59621	418	ALPHABOW ENERGY LTD.	14-27-040-07W4	12-27-040-07W4	0.58	Operati ng	Oil Well Effluent
AB59621	419	ALPHABOW ENERGY LTD.	10-28-040-07W4	15-28-040-07W4	0.17	Operati ng	Oil Well Effluent
AB59621	420	ALPHABOW ENERGY LTD.	10-28-040-07W4	15-28-040-07W4	0.17	Operati ng	Oil Well Effluent
AB59621	421	ALPHABOW ENERGY LTD.	14-27-040-07W4	14-27-040-07W4	0.39	Operati ng	Oil Well Effluent
AB59621	422	ALPHABOW ENERGY LTD.	14-27-040-07W4	14-27-040-07W4	0.38	Operati ng	Oil Well Effluent
AB59621	423	ALPHABOW ENERGY LTD.	01-33-040-07W4	01-33-040-07W4	0.29	Operati ng	Oil Well Effluent
AB59621	426	ALPHABOW ENERGY LTD.	01-33-040-07W4	01-33-040-07W4	0.24	Operati ng	Oil Well Effluent
AB59621	427	ALPHABOW ENERGY LTD.	12-33-040-07W4	13-27-040-07W4	2.2	Operati ng	Oil Well Effluent
AB59621	429	ALPHABOW ENERGY LTD.	04-33-040-07W4	06-33-040-07W4	0.15	Operati ng	Oil Well Effluent

AB59621	430	ALPHABOW ENERGY LTD.	04-33-040-07W4	06-33-040-07W4	0.15	Operati ng	Oil Well Effluent
AB59621	431	ALPHABOW ENERGY LTD.	06-33-040-07W4	03-33-040-07W4	0.09	Operati ng	Oil Well Effluent
AB59621	432	ALPHABOW ENERGY LTD.	06-33-040-07W4	03-33-040-07W4	0.09	Operati ng	Oil Well Effluent
AB59621	433	ALPHABOW ENERGY LTD.	03-33-040-07W4	03-33-040-07W4	0.08	Operati ng	Oil Well Effluent
AB59621	434	ALPHABOW ENERGY LTD.	03-33-040-07W4	03-33-040-07W4	0.08	Operati ng	Oil Well Effluent
AB59621	435	ALPHABOW ENERGY LTD.	03-33-040-07W4	03-33-040-07W4	0.08	Operati ng	Oil Well Effluent
AB59621	436	ALPHABOW ENERGY LTD.	03-33-040-07W4	03-33-040-07W4	0.08	Operati ng	Oil Well Effluent
AB59621	437	ALPHABOW ENERGY LTD.	03-33-040-07W4	02-33-040-07W4	0.13	Operati ng	Oil Well Effluent
AB59621	438	ALPHABOW ENERGY LTD.	03-33-040-07W4	02-33-040-07W4	0.13	Operati ng	Oil Well Effluent
AB59621	439	ALPHABOW ENERGY LTD.	02-33-040-07W4	01-33-040-07W4	0.58	Operati ng	Oil Well Effluent
AB59621	440	ALPHABOW ENERGY LTD.	01-33-040-07W4	01-33-040-07W4	0.18	Operati ng	Oil Well Effluent
AB59621	443	ALPHABOW ENERGY LTD.	10-33-040-07W4	02-33-040-07W4	0.77	Operati ng	Oil Well Effluent
AB59621	444	ALPHABOW ENERGY LTD.	07-32-040-07W4	07-32-040-07W4	0.12	Operati ng	Oil Well Effluent
AB59621	445	ALPHABOW ENERGY LTD.	07-32-040-07W4	07-32-040-07W4	0.12	Operati ng	Oil Well Effluent
AB59621	446	ALPHABOW ENERGY LTD.	03-27-040-07W4	03-27-040-07W4	0.1	Operati ng	Oil Well Effluent
AB59621	447	ALPHABOW ENERGY LTD.	03-27-040-07W4	03-27-040-07W4	0.1	Operati ng	Oil Well Effluent
AB59621	448	ALPHABOW ENERGY LTD.	03-27-040-07W4	06-27-040-07W4	0.3	Operati ng	Oil Well Effluent
AB59621	449	ALPHABOW ENERGY LTD.	03-27-040-07W4	06-27-040-07W4	0.3	Operati ng	Oil Well Effluent
AB59621	450	ALPHABOW ENERGY LTD.	06-27-040-07W4	05-27-040-07W4	0.11	Operati ng	Oil Well Effluent
AB59621	451	ALPHABOW ENERGY LTD.	06-27-040-07W4	05-27-040-07W4	0.11	Operati ng	Oil Well Effluent
AB59621	452	ALPHABOW ENERGY LTD.	16-28-040-07W4	16-28-040-07W4	0.1	Operati ng	Oil Well Effluent
AB59621	453	ALPHABOW ENERGY LTD.	13-21-040-07W4	14-21-040-07W4	0.12	Operati ng	Oil Well Effluent
AB59621	454	ALPHABOW ENERGY LTD.	13-21-040-07W4	14-21-040-07W4	0.12	Operati ng	Oil Well Effluent

AB59621	455	ALPHABOW ENERGY LTD.	14-21-040-07W4	14-21-040-07W4	0.35	Operati ng	Oil Well Effluent
AB59621	456	ALPHABOW ENERGY LTD.	14-21-040-07W4	14-21-040-07W4	0.35	Operati ng	Oil Well Effluent
AB59621	457	ALPHABOW ENERGY LTD.	14-21-040-07W4	11-21-040-07W4	0.7	Operati ng	Oil Well Effluent
AB59621	458	ALPHABOW ENERGY LTD.	14-21-040-07W4	11-21-040-07W4	0.7	Operati ng	Oil Well Effluent
AB59621	459	ALPHABOW ENERGY LTD.	13-16-040-07W4	13-16-040-07W4	0.15	Operati ng	Oil Well Effluent
AB59621	461	ALPHABOW ENERGY LTD.	13-16-040-07W4	14-16-040-07W4	0.3	Operati ng	Oil Well Effluent
AB59621	463	ALPHABOW ENERGY LTD.	14-16-040-07W4	15-16-040-07W4	0.34	Operati ng	Oil Well Effluent
AB59621	465	ALPHABOW ENERGY LTD.	15-16-040-07W4	15-16-070-07W4	0.33	Operati ng	Oil Well Effluent
AB59621	466	ALPHABOW ENERGY LTD.	15-16-040-07W4	15-16-040-07W4	0.33	Operati ng	Oil Well Effluent
AB59621	474	ALPHABOW ENERGY LTD.	02-21-040-07W4	02-21-040-07W4	0.25	Operati ng	Oil Well Effluent
AB59621	475	ALPHABOW ENERGY LTD.	01-21-040-07W4	02-21-040-07W4	0.15	Operati ng	Oil Well Effluent
AB59621	477	ALPHABOW ENERGY LTD.	15-16-040-07W4	15-16-040-07W4	0.22	Operati ng	Oil Well Effluent
AB59621	478	ALPHABOW ENERGY LTD.	15-16-040-07W4	11-21-040-07W4	1.35	Operati ng	Oil Well Effluent
AB59621	480	ALPHABOW ENERGY LTD.	15-16-040-07W4	15-16-040-07W4	0.22	Operati ng	Oil Well Effluent
AB59621	483	ALPHABOW ENERGY LTD.	03-21-040-07W4	14-16-040-07W4	0.15	Operati ng	Oil Well Effluent
AB59621	485	ALPHABOW ENERGY LTD.	05-21-040-07W4	02-21-040-07W4	1.21	Operati ng	Oil Well Effluent
AB59621	486	ALPHABOW ENERGY LTD.	05-21-040-07W4	02-21-040-07W4	1.21	Operati ng	Oil Well Effluent
AB59621	489	ALPHABOW ENERGY LTD.	08-32-040-07W4	12-33-040-07W4	0.88	Operati ng	Oil Well Effluent
AB59621	490	ALPHABOW ENERGY LTD.	08-32-040-07W4	12-33-040-07W4	0.88	Operati ng	Oil Well Effluent
AB59621	493	ALPHABOW ENERGY LTD.	09-32-040-07W4	09-32-040-07W4	0.11	Operati ng	Oil Well Effluent
AB59621	494	ALPHABOW ENERGY LTD.	09-32-040-07W4	09-32-040-07W4	0.11	Operati ng	Oil Well Effluent
AB59621	495	ALPHABOW ENERGY LTD.	09-32-040-07W4	09-32-040-07W4	0.11	Operati ng	Oil Well Effluent
AB59621	496	ALPHABOW ENERGY LTD.	09-32-040-07W4	09-32-040-07W4	0.11	Operati ng	Oil Well Effluent

AB59621	497	ALPHABOW ENERGY LTD.	09-32-040-07W4	09-32-040-07W4	0.08	Operati ng	Oil Well Effluent
AB59621	498	ALPHABOW ENERGY LTD.	09-32-040-07W4	09-32-040-07W4	0.08	Operati ng	Oil Well Effluent
AB59621	503	ALPHABOW ENERGY LTD.	13-21-040-07W4	14-21-040-07W4	0.12	Operati ng	Oil Well Effluent
AB59621	504	ALPHABOW ENERGY LTD.	15-21-040-07W4	11-21-040-07W4	0.13	Operati ng	Oil Well Effluent
AB59621	505	ALPHABOW ENERGY LTD.	15-21-040-07W4	11-21-040-07W4	0.13	Operati ng	Oil Well Effluent
AB59621	506	ALPHABOW ENERGY LTD.	11-21-040-07W4	07-21-040-07W4	0.13	Operati ng	Oil Well Effluent
AB59621	507	ALPHABOW ENERGY LTD.	03-21-040-07W4	03-21-040-07W4	0.09	Operati ng	Oil Well Effluent
AB59621	508	ALPHABOW ENERGY LTD.	03-21-040-07W4	03-21-040-07W4	0.09	Operati ng	Oil Well Effluent
AB59621	509	ALPHABOW ENERGY LTD.	02-22-040-07W4	04-22-040-07W4	1.03	Operati ng	Oil Well Effluent
AB59621	510	ALPHABOW ENERGY LTD.	02-22-040-07W4	04-22-040-07W4	1.03	Operati ng	Oil Well Effluent
AB59621	513	ALPHABOW ENERGY LTD.	04-22-040-07W4	04-22-040-07W4	0.25	Operati ng	Oil Well Effluent
AB59621	514	ALPHABOW ENERGY LTD.	04-22-040-07W4	04-22-040-07W4	0.25	Operati ng	Oil Well Effluent
AB59621	515	ALPHABOW ENERGY LTD.	15-16-040-07W4	15-16-040-07W4	0.08	Operati ng	Oil Well Effluent
AB59621	516	ALPHABOW ENERGY LTD.	16-16-040-07W4	15-16-040-07W4	0.15	Operati ng	Oil Well Effluent
AB59621	517	ALPHABOW ENERGY LTD.	15-15-040-07W4	03-22-040-07W4	0.32	Operati ng	Oil Well Effluent
AB59621	518	ALPHABOW ENERGY LTD.	15-15-040-07W4	03-22-040-07W4	0.32	Operati ng	Oil Well Effluent
AB59621	520	ALPHABOW ENERGY LTD.	10-20-040-07W4	09-20-040-07W4	0.69	Operati ng	Oil Well Effluent
AB59621	521	ALPHABOW ENERGY LTD.	10-20-040-07W4	09-20-040-07W4	0.69	Operati ng	Oil Well Effluent
AB59621	522	ALPHABOW ENERGY LTD.	16-20-040-07W4	09-20-040-07W4	0.4	Operati ng	Oil Well Effluent
AB59621	523	ALPHABOW ENERGY LTD.	09-20-040-07W4	09-20-040-07W4	0.36	Operati ng	Oil Well Effluent
AB59621	524	ALPHABOW ENERGY LTD.	09-20-040-07W4	12-21-040-07W4	0.4	Operati ng	Oil Well Effluent
AB59621	525	ALPHABOW ENERGY LTD.	09-20-040-07W4	12-21-040-07W4	0.4	Operati ng	Oil Well Effluent
AB59621	526	ALPHABOW ENERGY LTD.	16-20-040-07W4	16-20-040-07W4	0.12	Operati ng	Oil Well Effluent

AB59621	527	ALPHABOW ENERGY LTD.	09-20-040-07W4	09-20-040-07W4	0.36	Operati ng	Oil Well Effluent
AB59621	528	ALPHABOW ENERGY LTD.	16-20-040-07W4	16-20-040-07W4	0.12	Operati ng	Oil Well Effluent
AB59621	530	ALPHABOW ENERGY LTD.	07-20-040-07W4	09-20-040-07W4	0.29	Operati ng	Oil Well Effluent
AB59621	531	ALPHABOW ENERGY LTD.	07-20-040-07W4	09-20-040-07W4	0.29	Operati ng	Oil Well Effluent
AB59621	532	ALPHABOW ENERGY LTD.	07-20-040-07W4	10-20-040-07W4	0.39	Operati ng	Oil Well Effluent
AB59621	533	ALPHABOW ENERGY LTD.	07-20-040-07W4	10-20-040-07W4	0.39	Operati ng	Oil Well Effluent
AB59621	534	ALPHABOW ENERGY LTD.	13-21-040-07W4	14-21-040-07W4	0.13	Operati ng	Oil Well Effluent
AB59621	538	ALPHABOW ENERGY LTD.	01-33-040-07W4	01-33-040-07W4	0.26	Operati ng	Oil Well Effluent
AB59621	539	ALPHABOW ENERGY LTD.	01-33-040-07W4	01-33-040-07W4	0.26	Operati ng	Oil Well Effluent
AB59621	541	ALPHABOW ENERGY LTD.	02-22-040-07W4	03-22-040-07W4	0.18	Operati ng	Oil Well Effluent
AB59621	542	ALPHABOW ENERGY LTD.	02-22-040-07W4	03-22-040-07W4	0.18	Operati ng	Oil Well Effluent
AB59621	543	ALPHABOW ENERGY LTD.	01-33-040-07W4	01-33-040-07W4	0.24	Operati ng	Oil Well Effluent
AB59621	545	ALPHABOW ENERGY LTD.	07-33-040-07W4	02-33-040-07W4	0.21	Operati ng	Oil Well Effluent
AB59621	547	ALPHABOW ENERGY LTD.	15-16-040-07W4	07-21-040-07W4	1.05	Operati ng	Oil Well Effluent
AB59621	548	ALPHABOW ENERGY LTD.	15-16-040-07W4	07-21-040-07W4	1.05	Operati ng	Oil Well Effluent
AB59622	21	ALPHABOW ENERGY LTD.	06-21-040-07W4	06-21-040-07W4	0.08	Operati ng	Salt Water
AB59622	22	ALPHABOW ENERGY LTD.	07-21-040-07W4	07-21-040-07W4	0.12	Operati ng	Salt Water
AB59622	23	ALPHABOW ENERGY LTD.	13-27-040-07W4	09-33-040-07W4	1.5	Operati ng	Salt Water
AB59622	24	ALPHABOW ENERGY LTD.	06-21-040-07W4	06-21-040-07W4	0.17	Operati ng	Salt Water
AB59622	25	ALPHABOW ENERGY LTD.	06-21-040-07W4	07-21-040-07W4	0.07	Operati ng	Salt Water
AB59622	26	ALPHABOW ENERGY LTD.	13-27-040-07W4	13-27-040-07W4	0.04	Operati ng	Salt Water
AB59622	27	ALPHABOW ENERGY LTD.	13-27-040-07W4	14-27-040-07W4	0.38	Operati ng	Salt Water
AB59622	28	ALPHABOW ENERGY LTD.	13-27-040-07W4	13-27-040-07W4	0.1	Operati ng	Salt Water

AB59622	29	ALPHABOW ENERGY LTD.	13-27-040-07W4	14-27-040-07W4	0.09	Operati ng	Salt Water
AB59622	30	ALPHABOW ENERGY LTD.	13-27-040-07W4	09-33-040-07W4	1.57	Operati ng	Salt Water
AB59622	31	ALPHABOW ENERGY LTD.	09-33-040-07W4	09-33-040-07W4	0.16	Operati ng	Salt Water
AB59622	34	ALPHABOW ENERGY LTD.	13-27-040-07W4	13-27-040-07W4	0.05	Operati ng	Salt Water
AB59622	35	ALPHABOW ENERGY LTD.	13-27-040-07W4	11-27-040-07W4	0.32	Operati ng	Salt Water
AB59622	36	ALPHABOW ENERGY LTD.	11-27-040-07W4	06-27-040-07W4	0.5	Operati ng	Salt Water
AB59622	37	ALPHABOW ENERGY LTD.	11-27-040-07W4	10-27-040-07W4	0.29	Operati ng	Salt Water
AB59622	38	ALPHABOW ENERGY LTD.	10-27-040-07W4	07-27-040-07W4	0.48	Operati ng	Salt Water
AB59622	39	ALPHABOW ENERGY LTD.	07-27-040-07W4	02-27-040-07W4	0.3	Operati ng	Salt Water
AB59622	40	ALPHABOW ENERGY LTD.	06-21-040-07W4	12-21-040-07W4	0.68	Operati ng	Salt Water
AB59622	42	ALPHABOW ENERGY LTD.	07-21-040-07W4	03-21-040-07W4	0.59	Operati ng	Salt Water
AB59799	1	ALPHABOW ENERGY LTD.	10-28-040-07W4	10-28-040-07W4	0.44	Operati ng	Oil Well Effluent
AB59799	2	ALPHABOW ENERGY LTD.	10-28-040-07W4	10-28-040-07W4	0.44	Operati ng	Oil Well Effluent
AB59799	3	ALPHABOW ENERGY LTD.	16-20-040-07W4	09-20-040-07W4	0.4	Operati ng	Oil Well Effluent

SCHEDULE B

Form of Monitor's Certificate

COURT FILE NUMBER 2401-05179

COURT COURT OF KING'S BENCH OF ALBERTA

JUDICIAL CENTRE CALGARY

PROCEEDING IN THE MATTER OF THE COMPANIES' CREDITORS
ARRANGEMENT ACT, R.S.C. 1985, c. C-36, as amended

AND IN THE MATTER OF THE COMPROMISE OR
ARRANGEMENT OF ALPHABOW ENERGY LTD.

DOCUMENT MONITOR'S CERTIFICATE

ADDRESS FOR SERVICE AND
CONTACT INFORMATION OF BENNETT JONES LLP

PARTY FILING THIS
DOCUMENT Barristers and Solicitors
4500 Bankers Hall East
855 – 2 Street SW
Calgary, Alberta T2P 4K7

Attention: Keely Cameron/ Sarah Aaron

Telephone No.: 403-298-3324/3177

Fax No.: 403-265-7219

Client File No.: 88323.6

RECITALS

- A. Pursuant to an Order of the Court dated December 19, 2024, the Court approved the agreement of purchase and sale made as of December XX, 2024 (the "**Sale Agreement**") between AlphaBow Energy Inc. ("**AlphaBow**") and Rockeast Energy Corp. (the "**Purchaser**") and provided for the

vesting in the Purchaser of AlphaBow's right, title and interest in and to the Purchased Assets, which vesting is to be effective with respect to the Purchased Assets upon the delivery by the Monitor to the Purchaser of a certificate confirming: (i) the payment by the Purchaser of the Purchase Price for the Purchased Assets; (ii) that the conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser; and (iii) the Transaction has been completed to the satisfaction of the Monitor.

B. Unless otherwise indicated herein, capitalized terms have the meanings set out in the Sale Agreement.

THE MONITOR CERTIFIES the following:

1. The Purchaser (or its nominee) has paid the Purchase Price for the Purchased Assets payable on the Closing Date pursuant to the Sale Agreement;
2. The conditions to Closing of the Sale Agreement have been satisfied or waived by AlphaBow and the Purchaser (or its nominee); and
3. The Transaction has been completed to the satisfaction of the Monitor.
4. This Certificate was delivered by the Monitor at [Time] on [Date].

KSV Restructuring Inc., in its capacity as Monitor of AlphaBow Energy Ltd., and not in its personal capacity.

Per: _____

Name: Andrew Basi

SCHEDULE "C"

Identified Claims

The Gross Overriding Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated November 23, 2018;

The Royalty Agreement between AlphaBow and Advance Drilling Ltd. dated October 28, 2021; and

The Settlement Agreement between AlphaBow and Advance Drilling Ltd. dated November 12, 2021.

SCHEDULE "D"

Permitted Encumbrances

Permitted Encumbrances consist of the following (with capitalized terms having the definitions given to them in the Sale Agreement, unless otherwise defined in this Order):

- (i) any overriding royalties, net profits interests and other burdens, which are provided for under the Title Documents;
- (ii) the terms and conditions of the Assumed Contracts and the Title Documents, including ROFRs, the requirement to pay any rentals or royalties to the grantor thereof to maintain the Title Documents in good standing and any royalty or other burden reserved to the grantor thereof or any gross royalty trusts applicable to the grantor's interest in any of the Title Documents;
- (iii) the right reserved to or vested in any grantor, Governmental Authority or other public authority by the terms of any Title Document or by Applicable Laws to terminate any Title Document;
- (iv) easements, rights of way, servitudes or other similar rights in land, including rights of way and servitudes for highways, railways, sewers, drains, gas and oil pipelines, gas and water mains, electric light, power, telephone or cable television conduits, poles, wires or cables;
- (v) taxes on Petroleum Substances or the income or revenue therefrom, unless specifically excluded and governmental restrictions on production rates from the Wells or on operations being conducted on the Lands or otherwise affecting the value of any of the Assets;
- (vi) any obligation of the Vendor to hold any portion of their interest in and to any of the Assets in trust for Third Parties;
- (vii) any rights reserved to or vested in any Governmental Authority to control or regulate the ownership, use or operation of any of the Assets in any manner, including governmental requirements imposed by statute or Governmental Authorities as to rates of production from operations or otherwise affecting recoverability of Petroleum Substances;
- (viii) undetermined or inchoate liens incurred or created as security in favour of any Person with respect to the development or operation of any of the Assets, as regards the Vendor's share of the costs and expenses thereof which are not due or delinquent as of the date hereof;
- (ix) the reservations, limitations, provisos and conditions in any grants or transfers from the Crown of any of the Lands or interests therein, and statutory exceptions to title;
- (x) provisions for penalties and forfeitures under Title Documents as a consequence of non-participation in operations;
- (xi) any requirement to post or maintain any deposits or other form of security required by any Governmental Authority; and
- (xii) liens granted in the ordinary course of business to a public utility, municipality or Governmental Authority with respect to operations pertaining to any of the Assets as

regards the Vendor's share of amounts owing to such public utility, municipality or Governmental Authority which are not due or delinquent as of the date hereof.